GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/20/2023

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

03	2022	N	1049	-0-	-973	-0-	64	1	975	2	N	9	15	1			122
							10	9									
04	1024	N	1024	-0-	-0-	-0-	61	1	950	2	N	12	8	1			126
							13	9									
05	992	N	663	-0-	-329	-0-	42	1	611	2	N	9	8	1			127
							10	9									
06	1020	N	592	-0-	-428	-0-	36	1	549	2	N	6	7	1			126
							7	9									
07	1054	N	643	-0-	-411	-0-	33	1	602	2	N	7	8	1			125
							8	9									
08	651	N	640	-0-	-11	-0-	34	1	598	2	N	7	8	1			124
							8	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

03	3999	X	3750	-0-	-249	-0-	228	1	3491	2	N	28	15	1			208
							31	9									
04	3870	X	2821	-0-	-1049	-0-	170	1	2628	2	N	21	8	1			221
							23	9									
05	3968	X	3892	-0-	-76	-0-	246	1	3615	2	N	28	192	1			57
							31	9									
06	3840	X	3103	-0-	-737	-0-	187	1	2894	2	N	20	7	1			70
							22	9									
07	3751	X	3365	-0-	-386	-0-	174	1	3158	2	N	30	8	1			92
							33	9									
08	3906	X	3442	-0-	-464	-0-	183	1	3234	2	N	23	8	1			107
							25	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2184	N	2184	-0-	-0-	-0-	133	1	2040	2	N	10	16	1			207
							11	9									
04	1950	N	1657	-0-	-293	-0-	100	1	1544	2	N	12	8	1			211
							13	9									
05	2015	N	1937	-0-	-78	-0-	123	1	1804	2	N	9	8	1			212
							10	9									
06	1950	N	846	-0-	-1104	-0-	51	1	787	2	N	7	8	1			211
							8	9									
07	1705	N	1585	-0-	-120	-0-	82	1	1495	2	N	7	8	1			210
							8	9									
08	1922	N	1834	-0-	-88	-0-	98	1	1728	2	N	7	8	1			209
							8	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	29	1	445	2	N	8	14	1			91
							9	9									
04	480	N	198	-0-	-282	-0-	11	1	175	2	N	11	7	1			95
							12	9									
05	465	N	221	-0-	-244	-0-	13	1	198	2	N	9	7	1			97
							10	9									
06	480	N	159	-0-	-321	-0-	9	1	142	2	N	7	7	1			97
							8	9									
07	217	N	149	-0-	-68	-0-	7	1	135	2	N	6	7	1			96
							7	9									
08	217	N	117	-0-	-100	-0-	6	1	104	2	N	6	7	1			95
							7	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5573	X	5573	-0-	-0-	-0-	340	1	5208	2	N	23	38	1			172
							25	9									
04	5131	X	5131	-0-	-0-	-0-	309	1	4789	2	N	30	20	1			182
							33	9									
05	4821	X	4821	-0-	-0-	-0-	305	1	4490	2	N	24	20	1			186
							26	9									
06	3423	X	3423	-0-	-0-	-0-	207	1	3198	2	N	16	19	1			183
							18	9									
07	3766	X	3766	-0-	-0-	-0-	195	1	3547	2	N	22	20	1			185
							24	9									
08	4069	X	4069	-0-	-0-	-0-	217	1	3830	2	N	20	20	1			185
							22	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	61	1	936	2	N	1	2	1			1
							1	9									
04	968	N	968	-0-	-0-	-0-	59	1	907	2	N	2	1	1			2
							2	9									
05	1009	N	1009	-0-	-0-	-0-	64	1	944	2	N	1	1	1			2
							1	9									
06	612	N	612	-0-	-0-	-0-	37	1	574	2	N	1	1	1			2
							1	9									
07	341	N	251	-0-	-90	-0-	13	1	237	2	N	1	1	1			2
							1	9									
08	341	N	250	-0-	-91	-0-	13	1	236	2	N	1	1	1			2
							1	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

03	3286	X	3092	-0-	-194	-0-	189	1	2895	2	N	7	12	1			228
							8	9									
04	3180	X	3006	-0-	-174	-0-	181	1	2806	2	N	17	189	1			56
							19	9									
05	3077	X	3077	-0-	-0-	-0-	195	1	2873	2	N	8	7	1			57
							9	9									
06	3000	X	2823	-0-	-177	-0-	171	1	2645	2	N	6	6	1			57
							7	9									
07	3100	X	3015	-0-	-85	-0-	157	1	2851	2	N	6	6	1			57
							7	9									
08	3100	X	2915	-0-	-185	-0-	156	1	2747	2	N	11	7	1			61
							12	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

03	319	N	319	-0-	-0-	-0-	19	1	293	2	N	6	11	1			197
							7	9									
04	170	N	170	-0-	-0-	-0-	10	1	150	2	N	9	6	1			200
							10	9									
05	124	N	116	-0-	-8	-0-	7	1	101	2	N	7	6	1			201
							8	9									
06	208	N	208	-0-	-0-	-0-	12	1	192	2	N	4	5	1			200
							4	9									
07	273	N	273	-0-	-0-	-0-	14	1	253	2	N	5	5	1			200
							6	9									
08	124	N	119	-0-	-5	-0-	6	1	107	2	N	5	6	1			199
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

03	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-	1	1			139
04	315	N	315	-0-	-0-	-0-	19	1	296	2	N	-0-					139
05	253	N	253	-0-	-0-	-0-	16	1	236	2	N	1					140
							1	9									
06	210	N	154	-0-	-56	-0-	9	1	145	2	N	-0-					139
07	217	N	112	-0-	-105	-0-	6	1	106	2	N	-0-					139
08	217	N	80	-0-	-137	-0-	4	1	76	2	N	-0-					139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

03	3100	N	2335	-0-	-765	6238	142	1	2179	2	N	13	21	1			84
							14	9									
04	3000	N	2475	-0-	-525	5713	149	1	2308	2	N	16	11	1			89
							18	9									
05	3100	N	2646	-0-	-454	5259	167	1	2465	2	N	13	11	1			91
							14	9									
06	3000	N	2298	-0-	-702	4557	139	1	2149	2	N	9	11	1			89
							10	9									
07	3100	N	2456	-0-	-644	3913	127	1	2318	2	N	10	11	1			88
							11	9									
08	3100	N	2621	-0-	-479	3434	140	1	2470	2	N	10	11	1			87
							11	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

03	1771	N	1771	-0-	-0-	-0-	108	1	1659	2	N	4	7	1			6
							4	9									
04	1650	N	1553	-0-	-97	-0-	94	1	1452	2	N	6	4	1			8
							7	9									
05	1674	N	1600	-0-	-74	-0-	102	1	1494	2	N	4	4	1			8
							4	9									
06	1710	N	1434	-0-	-276	-0-	87	1	1343	2	N	4	4	1			8
							4	9									
07	1612	N	1607	-0-	-5	-0-	84	1	1520	2	N	3	4	1			7
							3	9									
08	1717	N	1717	-0-	-0-	-0-	92	1	1621	2	N	4	4	1			7
							4	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

03	5208	X	5146	-0-	-62	-0-	311	1	4763	2	N	65	73	1			184
							72	9									
04	5040	X	4790	-0-	-250	-0-	285	1	4418	2	N	79	38	1			225
							87	9									
05	5208	X	4973	-0-	-235	-0-	312	1	4594	2	N	61	38	1			248
							67	9									
06	5040	X	4250	-0-	-790	-0-	255	1	3937	2	N	53	203	1			98
							58	9									
07	5208	X	4605	-0-	-603	-0-	236	1	4291	2	N	71	38	1			131
							78	9									
08	5146	X	4842	-0-	-304	-0-	257	1	4533	2	N	47	38	1			140
							52	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2561	-0-		-1004	-0-	156	1	2395	2	N	9	4	1			83
								10	9									
04	3450	X	2458	-0-		-992	-0-	148	1	2299	2	N	10	2	1			91
								11	9									
05	2541	X	2541	-0-		-0-	-0-	161	1	2371	2	N	8	2	1			97
								9	9									
06	2490	X	2117	-0-		-373	-0-	128	1	1983	2	N	5	2	1			100
								6	9									
07	2573	X	2247	-0-		-326	-0-	117	1	2128	2	N	2	2	1			100
								2	9									
08	2573	X	2286	-0-		-287	-0-	122	1	2162	2	N	2	2	1			100
								2	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2575	N	1184	-0-		-1391	-0-	71	1	1088	2	N	23	39	1			68
								25	9									
04	1150	N	1150	-0-		-0-	-0-	68	1	1048	2	N	31	21	1			78
								34	9									
05	1186	N	1186	-0-		-0-	-0-	74	1	1083	2	N	26	21	1			83
								29	9									
06	1140	N	939	-0-		-201	-0-	56	1	864	2	N	17	20	1			80
								19	9									
07	1178	N	1060	-0-		-118	-0-	54	1	986	2	N	18	20	1			78
								20	9									
08	1178	N	1151	-0-		-27	-0-	61	1	1070	2	N	18	21	1			75
								20	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3155	X	3155	-0-		-0-	-0-	192	1	2944	2	N	17	30	1			77
								19	9									
04	3120	X	2799	-0-		-321	-0-	168	1	2605	2	N	24	16	1			85
								26	9									
05	3224	X	2773	-0-		-451	-0-	175	1	2577	2	N	19	16	1			88
								21	9									
06	3120	X	2518	-0-		-602	-0-	152	1	2352	2	N	13	15	1			86
								14	9									
07	3162	X	2384	-0-		-778	-0-	122	1	2225	2	N	34	16	1			104
								37	9									
08	3162	X	2850	-0-		-312	-0-	152	1	2683	2	N	14	16	1			102
								15	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2814	N	272	-0-		-2542	-0-	15	1	234	2	N	21	36	1			145
								23	9									
04	1296	N	1296	-0-		-0-	-0-	77	1	1188	2	N	28	19	1			154
								31	9									
05	1302	N	696	-0-		-606	-0-	43	1	629	2	N	22	19	1			157
								24	9									
06	1910	N	1910	-0-		-0-	-0-	115	1	1777	2	N	16	19	1			154
								18	9									
07	1806	N	1806	-0-		-0-	-0-	93	1	1693	2	N	18	19	1			153
								20	9									
08	1495	N	1495	-0-		-0-	-0-	79	1	1397	2	N	17	19	1			151
								19	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2237	-0-	-863	4781	137	1 4 9	2096	2	N	4	6	1			62
04	3000	N	2136	-0-	-864	3917	129	1 4 9	2003	2	N	4	3	1			63
05	3100	N	2149	-0-	-951	2966	136	1 4 9	2009	2	N	4	3	1			64
06	3000	N	1317	-0-	-1683	1283	80	1 2 9	1235	2	N	2	3	1			63
07	2845	N	1562	-0-	-1283	-0-	81	1 3 9	1478	2	N	3	3	1			63
08	2139	N	1789	-0-	-350	-0-	96	1 3 9	1690	2	N	3	3	1			63

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1793	-0-	-1307	2525	109	1 14 9	1670	2	N	13	16	1			129
04	3000	N	1692	-0-	-1308	1217	102	1 13 9	1577	2	N	12	8	1			133
05	3100	N	2059	-0-	-1041	176	130	1 12 9	1917	2	N	11	8	1			136
06	1740	N	1354	-0-	-386	-0-	82	1 11 9	1261	2	N	10	8	1			138
07	1736	N	998	-0-	-738	-0-	52	1 8 9	938	2	N	7	8	1			137
08	2046	N	1756	-0-	-290	-0-	94	1 8 9	1654	2	N	7	8	1			136

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3075	-0-	-1048	-0-	188	1 3 9	2884	2	N	3	3	1			166
04	3990	X	3897	-0-	-93	-0-	236	1 6 9	3655	2	N	5	2	1			169
05	4030	X	3824	-0-	-206	-0-	243	1 8 9	3573	2	N	7	2	1			174
06	3900	X	2954	-0-	-946	-0-	179	1 9 9	2766	2	N	8	1	1			181
07	4030	X	3079	-0-	-951	-0-	160	1 3 9	2916	2	N	3	2	1			182
08	4030	X	3144	-0-	-886	-0-	168	1 6 9	2970	2	N	5	2	1			185

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	180	N	102	-0-	-78	-0-	102	2			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
04	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	7	1	139	3	Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					-0-
07	248	N	219	-0-	-29	-0-	11	1	208	3	Y	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	20	1	407	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	10	1	208	3	Y	-0-			-0-
04	180	N	105	-0-	-75	-0-	5	1	100	3	Y	-0-			-0-
05	217	N	179	-0-	-38	-0-	8	1	171	3	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
07	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-			-0-
*08	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-			-0-
07	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-			-0-
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
08	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-
05	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

03	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
05	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
05	217	N	123	-0-	-94	-0-	6	1	117	3	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
08	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
05	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
06	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
07	61	X	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	X	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
04	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
05	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
06	487	X	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
07	390	X	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
05	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	330	X	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
05	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
06	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
07	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
08	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
05	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
06	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
07	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
08	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	37	X	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
08	53	X	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
04	144	X	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
05	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
06	137	X	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
04	310	X	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
05	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
06	359	X	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
07	400	X	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
08	124	N	65	-0-	-59	-0-	4	1	61	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	244	X	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
05	286	X	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
08	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
05	88	X	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
06	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	101	-0-	-209	-0-	5	1	96	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
07	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
05	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
08	222	X	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
04	222	X	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
07	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	293	X	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
05	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
06	274	X	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
08	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
07	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
05	167	X	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
07	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
07	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	43	-0-	-143	-0-	2	1	41	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-
05	155	N	58	-0-	-97	-0-	3	1	55	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
04	302	X	302	-0-	-0-	-0-	15	1	287	3	N	-0-			-0-
05	296	X	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
06	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
07	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
08	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

03	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-			-0-
05	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
06	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-			-0-
07	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

03	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-			-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
07	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
06	210	N	110	-0-	-100	-0-	5	1	105	3	N	-0-			-0-
07	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
08	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
07	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
04	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-
07	310	N	182	-0-	-128	-0-	9	1	173	3	N	-0-					-0-
08	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
04	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-			-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
08	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
05	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-			-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-			-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
04	184	X	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
05	131	X	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
06	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
07	208	X	208	-0-	-0-	-0-	12	1	196	3	N	-0-			-0-
08	198	X	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	X	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
05	176	X	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
06	231	X	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
07	249	X	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
05	217	N	138	-0-	-79	-0-	8	1	130	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
07	217	N	137	-0-	-80	-0-	8	1	129	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
05	234	X	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	307	X	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	10	1	153	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	X	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
04	120	X	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
05	131	X	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
06	141	X	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
07	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-			-0-
04	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-			-0-
05	186	N	140	-0-	-46	-0-	8	1	132	3	N	-0-			-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
07	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
05	124	N	60	-0-	-64	-0-	3	1	57	3	N	-0-			-0-
06	120	N	63	-0-	-57	-0-	4	1	59	3	N	-0-			-0-
07	124	N	50	-0-	-74	-0-	3	1	47	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	574	X	574	-0-	-0-	-0-	33	1	541	3	N	-0-			-0-
04	504	X	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
05	284	X	284	-0-	-0-	-0-	16	1	268	3	N	-0-			-0-
06	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
07	243	X	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
08	264	X	264	-0-	-0-	-0-	16	1	248	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-			-0-
05	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-			-0-
06	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
07	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-			-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
06	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-			-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-
08	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
06	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-			-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
05	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
07	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
04	270	N	136	-0-	-134	-0-	7	1	129	3	N	-0-			-0-
05	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
06	240	N	128	-0-	-112	-0-	6	1	122	3	N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	277	X	277	-0-	-0-	-0-	16	1	261	3	N	-0-			-0-
04	236	X	236	-0-	-0-	-0-	15	1	221	3	N	-0-			-0-
05	165	X	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
06	129	X	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
07	114	X	114	-0-	-0-	-0-	7	1	107	3	N	-0-			-0-
08	121	X	121	-0-	-0-	-0-	7	1	114	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-			-0-
05	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-			-0-
06	180	N	107	-0-	-73	-0-	6	1	101	3	N	-0-			-0-
07	186	N	84	-0-	-102	-0-	5	1	79	3	N	-0-			-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	32	-0-	-61	-0-	2	1	30	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	X	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-
04	480	X	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
05	360	X	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-
06	512	X	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
07	534	X	534	-0-	-0-	-0-	31	1	503	3	N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	X	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
04	388	X	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
06	210	X	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
08	189	X	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	X	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-
04	473	X	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
06	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	X	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
07	489	X	489	-0-	-0-	-0-	29	1	460	3	N	-0-					-0-
08	518	X	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
05	558	N	330	-0-	-228	-0-	19	1	311	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	X	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
05	234	X	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	136	X	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	100	X	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	22	1	337	3	N	-0-					-0-
05	403	N	295	-0-	-108	-0-	17	1	278	3	N	-0-					-0-
06	450	N	254	-0-	-196	-0-	14	1	240	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
05	279	N	103	-0-	-176	-0-	6	1	97	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
07	248	N	99	-0-	-149	-0-	6	1	93	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-
04	270	N	201	-0-	-69	-0-	10	1	191	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	8	1	172	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
07	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-
08	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-
05	589	N	493	-0-	-96	-0-	28	1	465	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	68	-0-	-118	-0-	3	1	65	3	N	-0-					-0-
04	150	N	61	-0-	-89	-0-	3	1	58	3	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-					-0-
04	630	N	433	-0-	-197	-0-	21	1	412	3	N	-0-					-0-
05	558	N	427	-0-	-131	-0-	20	1	407	3	N	-0-					-0-
06	510	N	387	-0-	-123	-0-	18	1	369	3	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	255	-0-	-148	-0-	12	1	243	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
05	310	N	165	-0-	-145	-0-	8	1	157	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	12	1	235	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-
06	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	19	1	366	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-					-0-
07	403	N	361	-0-	-42	-0-	17	1	344	3	N	-0-					-0-
08	403	N	314	-0-	-89	-0-	15	1	299	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
04	120	N	14	-0-	-106	-0-	1	1	13	3	N	-0-					-0-
05	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
04	450	N	355	-0-	-95	-0-	17	1	338	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	18	1	364	3	N	-0-					-0-
06	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	240	-0-	-101	-0-	11	1	229	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
07	341	N	242	-0-	-99	-0-	12	1	230	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	11	1	226	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	14	1	267	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
05	279	N	191	-0-	-88	-0-	11	1	180	3	N	-0-					-0-
06	300	N	158	-0-	-142	-0-	9	1	149	3	N	-0-					-0-
07	403	N	113	-0-	-290	-0-	7	1	106	3	N	-0-					-0-
08	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
05	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-
07	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
05	341	N	269	-0-	-72	-0-	15	1	254	3	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-
07	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					-0-
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					-0-
05	341	N	243	-0-	-98	-0-	14	1	229	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	648	-0-	-221	-0-	38	1	610	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	38	1	580	3	N	-0-					-0-
05	682	N	493	-0-	-189	-0-	28	1	465	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	41	1	657	3	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
08	310	N	188	-0-	-122	-0-	9	1	179	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
04	180	N	67	-0-	-113	-0-	3	1	64	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-
07	310	N	202	-0-	-108	-0-	10	1	192	3	N	-0-					-0-
08	341	N	259	-0-	-82	-0-	12	1	247	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
04	300	N	226	-0-	-74	-0-	11	1	215	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
04	270	N	229	-0-	-41	-0-	11	1	218	3	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
06	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-			-0-
07	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
08	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
05	279	N	44	-0-	-235	-0-	2	1	42	3	N	-0-			-0-
06	210	N	91	-0-	-119	-0-	4	1	87	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
07	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
04	330	N	240	-0-	-90	-0-	12	1	228	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
06	360	N	267	-0-	-93	-0-	12	1	255	3	N	-0-			-0-
07	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-
04	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-			-0-
05	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-
06	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-			-0-
07	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
05	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-			-0-
06	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-			-0-
08	434	N	287	-0-	-147	-0-	14	1	273	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
07	217	N	140	-0-	-77	-0-	7	1	133	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	11	1	210	3	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

03	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	217	N	76	-0-	-141	-0-	4	1	72	3	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

03	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-					-0-
05	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
07	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

03	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-
04	360	N	265	-0-	-95	-0-	13	1	252	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
08	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
04	510	N	426	-0-	-84	-0-	21	1	405	3	N	-0-			-0-
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-			-0-
06	450	N	424	-0-	-26	-0-	20	1	404	3	N	-0-			-0-
07	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-			-0-
08	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-
04	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-			-0-
05	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-			-0-
06	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-			-0-
07	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-			-0-
08	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
08	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
04	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-			-0-
05	310	N	236	-0-	-74	-0-	13	1	223	3	N	-0-			-0-
06	300	N	276	-0-	-24	-0-	16	1	260	3	N	-0-			-0-
07	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-			-0-
08	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-			-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
04	300	N	278	-0-	-22	-0-	17	1	261	3	N	-0-			-0-
05	310	N	251	-0-	-59	-0-	14	1	237	3	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-			-0-
07	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-			-0-
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
06	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-			-0-
07	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
05	217	N	153	-0-	-64	-0-	9	1	144	3	N	-0-					-0-
06	210	N	112	-0-	-98	-0-	6	1	106	3	N	-0-					-0-
07	217	N	105	-0-	-112	-0-	6	1	99	3	N	-0-					-0-
08	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	3	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	11	1	192	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

03	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-
05	558	N	501	-0-	-57	-0-	23	1	478	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	24	1	498	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	10	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-					-0-
07	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-			-0-
05	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
06	510	N	414	-0-	-96	-0-	19	1	395	3	N	-0-			-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-			-0-
08	465	N	392	-0-	-73	-0-	19	1	373	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
06	210	N	114	-0-	-96	-0-	5	1	109	3	N	-0-			-0-
07	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-			-0-
05	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-			-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
04	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
06	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-			-0-
07	310	N	303	-0-	-7	-0-	15	1	288	3	N	-0-			-0-
08	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-			-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-			-0-
04	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-			-0-
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
07	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-			-0-
04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-			-0-
05	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-
06	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-			-0-
07	434	N	405	-0-	-29	-0-	20	1	385	3	N	-0-			-0-
08	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
05	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-			-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
07	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
08	341	N	188	-0-	-153	-0-	9	1	179	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
04	240	N	206	-0-	-34	-0-	10	1	196	3	N	-0-			-0-
05	248	N	96	-0-	-152	-0-	4	1	92	3	N	-0-			-0-
06	210	N	68	-0-	-142	-0-	3	1	65	3	N	-0-			-0-
07	217	N	56	-0-	-161	-0-	3	1	53	3	N	-0-			-0-
08	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
07	279	N	231	-0-	-48	-0-	11	1	220	3	N	-0-			-0-
08	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
06	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-			-0-
07	124	N	68	-0-	-56	-0-	3	1	65	3	N	-0-			-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-			-0-
05	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
07	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-			-0-
08	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	16	1	320	3	N	-0-			-0-
05	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-			-0-
06	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-			-0-
07	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-			-0-
08	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	20	1	382	3	N	-0-					-0-
05	496	N	384	-0-	-112	-0-	18	1	366	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	18	1	375	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	12	1	226	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
08	372	N	276	-0-	-96	-0-	13	1	263	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-
05	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
06	270	N	97	-0-	-173	-0-	4	1	93	3	N	-0-					-0-
07	217	N	133	-0-	-84	-0-	6	1	127	3	N	-0-					-0-
08	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	13	1	245	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
05	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-					-0-
06	360	N	137	-0-	-223	-0-	6	1	131	3	N	-0-					-0-
07	434	N	167	-0-	-267	-0-	8	1	159	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	177	-0-	-71	-0-	8	1	169	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
08	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	18	1	354	3	N	-0-					-0-
08	372	N	275	-0-	-97	-0-	13	1	262	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
07	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	7	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
04	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-			-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
06	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-			-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-			-0-
05	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
08	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	14	1	286	3	N	-0-			-0-
04	360	N	299	-0-	-61	-0-	15	1	284	3	N	-0-			-0-
05	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
07	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
08	372	N	270	-0-	-102	-0-	13	1	257	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-			-0-
04	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-			-0-
05	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-
06	390	N	230	-0-	-160	-0-	11	1	219	3	N	-0-			-0-
07	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
08	403	N	297	-0-	-106	-0-	14	1	283	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

03	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-			-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
04	270	N	260	-0-	-10	-0-	13	1	247	3	N	-0-			-0-
05	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-			-0-
06	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-			-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	N	-0-			-0-
08	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

03	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-			-0-
04	180	N	115	-0-	-65	-0-	6	1	109	3	N	-0-			-0-
05	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
06	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-			-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-			-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
08	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

03	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-			-0-
04	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-			-0-
08	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
04	150	N	72	-0-	-78	-0-	4	1	68	3	N	-0-			-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
08	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
05	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
07	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
08	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
06	420	N	376	-0-	-44	-0-	17	1	359	3	N	-0-			-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
08	567	N	567	-0-	-0-	-0-	27	1	540	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
04	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-			-0-
05	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-			-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-			-0-
07	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-			-0-
06	330	N	306	-0-	-24	-0-	14	1	292	3	N	-0-			-0-
07	372	N	329	-0-	-43	-0-	16	1	313	3	N	-0-			-0-
08	341	N	313	-0-	-28	-0-	15	1	298	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-			-0-
04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-
05	465	N	334	-0-	-131	-0-	19	1	315	3	N	-0-			-0-
06	420	N	379	-0-	-41	-0-	21	1	358	3	N	-0-			-0-
07	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
*08	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	21	1	348	3	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
04	450	N	375	-0-	-75	-0-	18	1	357	3	N	-0-					-0-
05	465	N	317	-0-	-148	-0-	15	1	302	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
05	217	N	104	-0-	-113	-0-	6	1	98	3	N	-0-					-0-
06	210	N	177	-0-	-33	-0-	10	1	167	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	74	-0-	-81	-0-	3	1	71	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-					-0-
07	248	N	187	-0-	-61	-0-	9	1	178	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
04	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-			-0-
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
06	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-			-0-
04	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-			-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
08	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
04	330	N	266	-0-	-64	-0-	13	1	253	3	N	-0-			-0-
05	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-			-0-
06	300	N	273	-0-	-27	-0-	13	1	260	3	N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
08	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-			-0-
04	600	N	470	-0-	-130	-0-	23	1	447	3	N	-0-			-0-
05	589	N	542	-0-	-47	-0-	25	1	517	3	N	-0-			-0-
06	540	N	499	-0-	-41	-0-	23	1	476	3	N	-0-			-0-
07	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
08	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
06	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-			-0-
05	372	N	337	-0-	-35	-0-	16	1	321	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
07	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-			-0-
08	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	664	-0-	-18	-0-	31	1	633	3	N	-0-			-0-
04	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-			-0-
05	682	N	611	-0-	-71	-0-	28	1	583	3	N	-0-			-0-
06	630	N	629	-0-	-1	-0-	29	1	600	3	N	-0-			-0-
07	651	N	630	-0-	-21	-0-	30	1	600	3	N	-0-			-0-
08	620	N	567	-0-	-53	-0-	27	1	540	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
07	527	N	429	-0-	-98	-0-	21	1	408	3	N	-0-					-0-
08	620	N	550	-0-	-70	-0-	26	1	524	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
07	248	N	163	-0-	-85	-0-	8	1	155	3	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
07	341	N	154	-0-	-187	-0-	7	1	147	3	N	-0-					-0-
08	310	N	223	-0-	-87	-0-	11	1	212	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	248	N	177	-0-	-71	-0-	9	1	168	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-
04	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	12	1	253	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
08	341	N	275	-0-	-66	-0-	13	1	262	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-					-0-
05	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
06	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
05	465	N	370	-0-	-95	-0-	21	1	349	3	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	26	1	441	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	11	1	183	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
05	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
04	270	N	145	-0-	-125	-0-	7	1	138	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
06	270	N	113	-0-	-157	-0-	5	1	108	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	20	1	397	3	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	19	1	393	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	19	1	401	3	N	-0-					-0-
07	434	N	403	-0-	-31	-0-	19	1	384	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
04	330	N	279	-0-	-51	-0-	17	1	262	3	N	-0-					-0-
05	341	N	172	-0-	-169	-0-	10	1	162	3	N	-0-					-0-
06	330	N	172	-0-	-158	-0-	10	1	162	3	N	-0-					-0-
07	279	N	72	-0-	-207	-0-	4	1	68	3	N	-0-					-0-
08	186	N	22	-0-	-164	-0-	1	1	21	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
04	210	N	37	-0-	-173	-0-	2	1	35	3	N	-0-					-0-
05	93	N	28	-0-	-65	-0-	1	1	27	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
05	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
06	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
05	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	155	N	68	-0-	-87	-0-	3	1	65	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	10	1	210	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
08	248	N	195	-0-	-53	-0-	9	1	186	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

03	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
06	150	N	85	-0-	-65	-0-	4	1	81	3	N	-0-					-0-
07	155	N	98	-0-	-57	-0-	5	1	93	3	N	-0-					-0-
08	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
07	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-			-0-
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
04	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-			-0-
05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-
06	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-			-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
07	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-			-0-
05	279	N	227	-0-	-52	-0-	13	1	214	3	N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
07	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-			-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	20	1	305	3	N	-0-					-0-
05	341	N	215	-0-	-126	-0-	12	1	203	3	N	-0-					-0-
06	330	N	189	-0-	-141	-0-	11	1	178	3	N	-0-					-0-
07	341	N	154	-0-	-187	-0-	9	1	145	3	N	-0-					-0-
08	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	2	1	49	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	390	-0-	-137	-0-	18	1	372	3	N	-0-					-0-
04	540	N	435	-0-	-105	-0-	21	1	414	3	N	-0-					-0-
05	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
07	465	N	420	-0-	-45	-0-	20	1	400	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
05	713	N	581	-0-	-132	-0-	27	1	554	3	N	-0-					-0-
06	630	N	482	-0-	-148	-0-	22	1	460	3	N	-0-					-0-
07	682	N	493	-0-	-189	-0-	24	1	469	3	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	25	1	506	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-			-0-
05	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
06	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
05	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
06	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
05	186	N	98	-0-	-88	-0-	5	1	93	3	N	-0-			-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-
07	155	N	64	-0-	-91	-0-	3	1	61	3	N	-0-			-0-
08	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
04	240	N	203	-0-	-37	-0-	10	1	193	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-			-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	186	-0-	-186	-0-	9	1	177	3	N	-0-			-0-
04	390	N	78	-0-	-312	-0-	4	1	74	3	N	-0-			-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-			-0-
06	180	N	17	-0-	-163	-0-	1	1	16	3	N	-0-			-0-
07	93	N	13	-0-	-80	-0-	1	1	12	3	N	-0-			-0-
08	93	N	8	-0-	-85	-0-	8	3			N	-0-			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-			-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
08	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
06	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
07	279	N	179	-0-	-100	-0-	9	1	170	3	N	-0-			-0-
08	279	N	263	-0-	-16	-0-	13	1	250	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	18	1	264	3	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	17	1	279	3	N	-0-			-0-
06	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-			-0-
05	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
07	217	N	179	-0-	-38	-0-	9	1	170	3	N	-0-			-0-
08	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	6	1	110	3	N	-0-			-0-
08	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
05	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-			-0-
04	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-			-0-
05	434	N	396	-0-	-38	-0-	18	1	378	3	N	-0-			-0-
06	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	38	1	744	3	N	-0-			-0-
08	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
07	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
07	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-			-0-
08	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	360	N	304	-0-	-56	-0-	15	1	289	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
06	330	N	296	-0-	-34	-0-	14	1	282	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-					-0-
07	372	N	331	-0-	-41	-0-	16	1	315	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	480	N	380	-0-	-100	-0-	19	1	361	3	N	-0-					-0-
05	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
06	420	N	384	-0-	-36	-0-	18	1	366	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	13	1	246	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-
08	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
04	300	N	237	-0-	-63	-0-	12	1	225	3	N	-0-					-0-
05	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
06	270	N	209	-0-	-61	-0-	10	1	199	3	N	-0-					-0-
07	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	13	1	261	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
07	248	N	136	-0-	-112	-0-	7	1	129	3	N	-0-					-0-
08	248	N	164	-0-	-84	-0-	8	1	156	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	12	1	245	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
06	300	N	201	-0-	-99	-0-	9	1	192	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	15	1	252	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
05	496	N	435	-0-	-61	-0-	24	1	411	3	N	-0-					-0-
06	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
04	150	N	128	-0-	-22	-0-	6	1	122	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-			-0-
07	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
05	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
06	210	N	146	-0-	-64	-0-	7	1	139	3	N	-0-			-0-
07	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-
08	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
05	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-
05	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
08	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	248	-0-	-62	-0-	12	1	236	3	N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-			-0-
05	310	N	227	-0-	-83	-0-	11	1	216	3	N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
07	341	N	248	-0-	-93	-0-	12	1	236	3	N	-0-			-0-
08	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
07	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
08	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
04	240	N	201	-0-	-39	-0-	10	1	191	3	N	-0-			-0-
05	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-			-0-
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
04	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-			-0-
05	310	N	255	-0-	-55	-0-	12	1	243	3	N	-0-			-0-
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-			-0-
07	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-			-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-			-0-
05	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
07	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
08	155	N	117	-0-	-38	-0-	6	1	111	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-			-0-
04	330	N	236	-0-	-94	-0-	12	1	224	3	N	-0-			-0-
05	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-			-0-
06	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-			-0-
07	248	N	180	-0-	-68	-0-	9	1	171	3	N	-0-			-0-
08	248	N	162	-0-	-86	-0-	8	1	154	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
04	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-			-0-
05	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
06	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-			-0-
07	558	N	531	-0-	-27	-0-	26	1	505	3	N	-0-			-0-
08	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-			-0-
04	600	N	529	-0-	-71	-0-	26	1	503	3	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	29	1	587	3	N	-0-			-0-
06	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-			-0-
07	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-			-0-
08	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-			-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
05	310	N	259	-0-	-51	-0-	15	1	244	3	N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
04	360	N	294	-0-	-66	-0-	14	1	280	3	N	-0-			-0-
05	341	N	273	-0-	-68	-0-	13	1	260	3	N	-0-			-0-
06	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
04	210	N	158	-0-	-52	-0-	8	1	150	3	N	-0-			-0-
05	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-			-0-
06	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-			-0-
07	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-			-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-			-0-
05	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-			-0-
06	270	N	225	-0-	-45	-0-	10	1	215	3	N	-0-			-0-
07	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-			-0-
08	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
04	360	N	260	-0-	-100	-0-	13	1	247	3	N	-0-			-0-
05	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-			-0-
06	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
07	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
08	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-			-0-
05	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
07	496	N	195	-0-	-301	-0-	9	1	186	3	N	-0-			-0-
08	372	N	144	-0-	-228	-0-	7	1	137	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
04	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-			-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-			-0-
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-			-0-
07	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-			-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-			-0-
05	372	N	225	-0-	-147	-0-	13	1	212	3	N	-0-			-0-
06	360	N	197	-0-	-163	-0-	11	1	186	3	N	-0-			-0-
07	403	N	177	-0-	-226	-0-	10	1	167	3	N	-0-			-0-
08	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
04	390	N	324	-0-	-66	-0-	20	1	304	3	N	-0-					-0-
05	341	N	227	-0-	-114	-0-	13	1	214	3	N	-0-					-0-
06	360	N	164	-0-	-196	-0-	9	1	155	3	N	-0-					-0-
07	341	N	150	-0-	-191	-0-	9	1	141	3	N	-0-					-0-
08	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	15	1	298	3	N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
08	341	N	275	-0-	-66	-0-	13	1	262	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	21	1	400	3	N	-0-					-0-
05	465	N	389	-0-	-76	-0-	18	1	371	3	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	16	1	315	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	14	1	281	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
08	372	N	327	-0-	-45	-0-	16	1	311	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
07	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
05	434	N	292	-0-	-142	-0-	14	1	278	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	18	1	353	3	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	12	1	236	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
05	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	360	N	281	-0-	-79	-0-	14	1	267	3	N	-0-					-0-
05	341	N	274	-0-	-67	-0-	13	1	261	3	N	-0-					-0-
06	330	N	251	-0-	-79	-0-	12	1	239	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	22	1	425	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	21	1	405	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
07	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-			-0-
08	372	N	352	-0-	-20	-0-	17	1	335	3	N	-0-			-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-			-0-
04	480	N	476	-0-	-4	-0-	23	1	453	3	N	-0-			-0-
05	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-			-0-
06	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-			-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-
08	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-			-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-			-0-
04	630	N	625	-0-	-5	-0-	39	1	586	3	N	-0-			-0-
05	651	N	563	-0-	-88	-0-	32	1	531	3	N	-0-			-0-
06	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-			-0-
07	652	N	652	-0-	-0-	-0-	38	1	614	3	N	-0-			-0-
08	661	N	661	-0-	-0-	-0-	39	1	622	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
04	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
06	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
08	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
05	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
07	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-
04	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-			-0-
05	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-			-0-
06	210	N	99	-0-	-111	-0-	6	1	93	3	N	-0-			-0-
07	186	N	84	-0-	-102	-0-	5	1	79	3	N	-0-			-0-
08	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-			-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-			-0-
04	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-			-0-
05	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-			-0-
06	210	N	107	-0-	-103	-0-	6	1	101	3	N	-0-			-0-
07	217	N	94	-0-	-123	-0-	6	1	88	3	N	-0-			-0-
08	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
05	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	124	N	30	-0-	-94	-0-	1	1	29	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
05	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-			-0-
08	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-			-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-			-0-
05	310	N	207	-0-	-103	-0-	12	1	195	3	N	-0-			-0-
06	300	N	181	-0-	-119	-0-	10	1	171	3	N	-0-			-0-
07	341	N	133	-0-	-208	-0-	8	1	125	3	N	-0-			-0-
08	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-			-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-
05	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-			-0-
06	270	N	162	-0-	-108	-0-	9	1	153	3	N	-0-			-0-
07	279	N	137	-0-	-142	-0-	8	1	129	3	N	-0-			-0-
08	217	N	167	-0-	-50	-0-	10	1	157	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-			-0-
04	300	N	295	-0-	-5	-0-	18	1	277	3	N	-0-			-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-			-0-
08	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
04	270	N	259	-0-	-11	-0-	16	1	243	3	N	-0-			-0-
05	248	N	190	-0-	-58	-0-	11	1	179	3	N	-0-			-0-
06	270	N	113	-0-	-157	-0-	6	1	107	3	N	-0-			-0-
07	279	N	91	-0-	-188	-0-	5	1	86	3	N	-0-			-0-
08	186	N	141	-0-	-45	-0-	8	1	133	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	215	-0-	-126	-0-	10	1	205	3	N	-0-			-0-
04	330	N	278	-0-	-52	-0-	14	1	264	3	N	-0-			-0-
05	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-			-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-			-0-
06	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	376	-0-	-58	-0-	22	1	354	3	N	-0-			-0-
04	360	N	343	-0-	-17	-0-	21	1	322	3	N	-0-			-0-
05	341	N	217	-0-	-124	-0-	12	1	205	3	N	-0-			-0-
06	360	N	177	-0-	-183	-0-	10	1	167	3	N	-0-			-0-
07	341	N	163	-0-	-178	-0-	10	1	153	3	N	-0-			-0-
08	217	N	185	-0-	-32	-0-	11	1	174	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
04	330	N	302	-0-	-28	-0-	15	1	287	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
06	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-			-0-
04	540	N	511	-0-	-29	-0-	25	1	486	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	23	1	483	3	N	-0-			-0-
07	527	N	467	-0-	-60	-0-	23	1	444	3	N	-0-			-0-
08	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
04	450	N	414	-0-	-36	-0-	20	1	394	3	N	-0-			-0-
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
07	434	N	429	-0-	-5	-0-	21	1	408	3	N	-0-			-0-
08	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-			-0-
06	210	N	132	-0-	-78	-0-	7	1	125	3	N	-0-			-0-
07	248	N	123	-0-	-125	-0-	7	1	116	3	N	-0-			-0-
08	186	N	141	-0-	-45	-0-	8	1	133	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	238	-0-	-41	-0-	11	1	227	3	N	-0-			-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-			-0-
05	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-			-0-
06	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-			-0-
07	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-			-0-
08	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-			-0-
04	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-			-0-
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-			-0-
06	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-			-0-
07	434	N	400	-0-	-34	-0-	19	1	381	3	N	-0-			-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-
04	13	N	7	-0-	-6	-0-	7	3			N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
05	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-			-0-
08	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
05	496	N	412	-0-	-84	-0-	23	1	389	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	8	1	156	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
07	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-
05	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
06	330	N	310	-0-	-20	-0-	14	1	296	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-					-0-
05	341	N	256	-0-	-85	-0-	12	1	244	3	N	-0-					-0-
06	300	N	252	-0-	-48	-0-	12	1	240	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	12	1	236	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
05	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-
04	450	N	445	-0-	-5	-0-	22	1	423	3	N	-0-					-0-
05	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
07	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
08	496	N	434	-0-	-62	-0-	21	1	413	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
05	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	21	1	352	3	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	23	1	371	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	14	1	263	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	17	1	332	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
07	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	15	1	299	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	13	1	248	3	N	-0-					-0-
05	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	17	1	280	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	18	1	354	3	N	-0-					-0-
05	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-
06	390	N	257	-0-	-133	-0-	12	1	245	3	N	-0-					-0-
07	372	N	353	-0-	-19	-0-	17	1	336	3	N	-0-					-0-
08	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-					-0-
05	403	N	355	-0-	-48	-0-	20	1	335	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-
05	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	411	-0-	-85	-0-	19	1	392	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
07	496	N	274	-0-	-222	-0-	13	1	261	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
05	465	N	310	-0-	-155	-0-	17	1	293	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	330	N	281	-0-	-49	-0-	14	1	267	3	N	-0-					-0-
05	341	N	209	-0-	-132	-0-	10	1	199	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
04	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	35	1	527	3	N	-0-					-0-
05	589	N	483	-0-	-106	-0-	27	1	456	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	34	1	552	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	34	1	543	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	15	1	303	3	N	-0-					-0-
04	390	N	289	-0-	-101	-0-	14	1	275	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-
05	620	N	471	-0-	-149	-0-	26	1	445	3	N	-0-					-0-
06	630	N	609	-0-	-21	-0-	34	1	575	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	38	1	607	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	19	1	283	3	N	-0-					-0-
05	341	N	233	-0-	-108	-0-	13	1	220	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	300	N	213	-0-	-87	-0-	10	1	203	3	N	-0-					-0-
05	403	N	289	-0-	-114	-0-	13	1	276	3	N	-0-					-0-
06	330	N	178	-0-	-152	-0-	8	1	170	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
05	434	N	376	-0-	-58	-0-	21	1	355	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-			-0-
04	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-			-0-
05	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-			-0-
07	496	N	440	-0-	-56	-0-	21	1	419	3	N	-0-			-0-
08	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
04	510	N	461	-0-	-49	-0-	23	1	438	3	N	-0-			-0-
05	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
06	480	N	416	-0-	-64	-0-	19	1	397	3	N	-0-			-0-
07	465	N	381	-0-	-84	-0-	18	1	363	3	N	-0-			-0-
08	465	N	420	-0-	-45	-0-	20	1	400	3	N	-0-			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-			-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-			-0-
05	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-			-0-
06	518	N	518	-0-	-0-	-0-	29	1	489	3	N	-0-			-0-
07	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	14	1	268	3	N	-0-			-0-
05	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-			-0-
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
05	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-			-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
07	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-
08	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
06	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-			-0-
07	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-			-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
06	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	360	N	342	-0-	-18	-0-	17	1	325	3	N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-
07	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-			-0-
05	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-			-0-
06	240	N	105	-0-	-135	-0-	5	1	100	3	N	-0-			-0-
07	186	N	105	-0-	-81	-0-	5	1	100	3	N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-			-0-
04	360	N	349	-0-	-11	-0-	17	1	332	3	N	-0-			-0-
05	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	15	1	310	3	N	-0-			-0-
07	372	N	335	-0-	-37	-0-	16	1	319	3	N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2262	N	997	-0-	-1265	-0-	58	1	939	3	N	-0-			-0-
04	940	N	940	-0-	-0-	-0-	58	1	882	3	N	-0-			-0-
05	868	N	738	-0-	-130	-0-	41	1	697	3	N	-0-			-0-
06	968	N	968	-0-	-0-	-0-	55	1	913	3	N	-0-			-0-
07	1003	N	1003	-0-	-0-	-0-	59	1	944	3	N	-0-			-0-
08	1024	N	1024	-0-	-0-	-0-	61	1	963	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
04	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
05	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-			-0-
06	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-			-0-
04	420	N	325	-0-	-95	-0-	16	1	309	3	N	-0-			-0-
05	403	N	330	-0-	-73	-0-	15	1	315	3	N	-0-			-0-
06	360	N	322	-0-	-38	-0-	15	1	307	3	N	-0-			-0-
07	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-			-0-
08	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-			-0-
05	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-			-0-
06	300	N	298	-0-	-2	-0-	17	1	281	3	N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
08	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	21	1	406	3	N	-0-					-0-
05	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	360	N	341	-0-	-19	-0-	16	1	325	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	14	1	271	3	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	16	1	303	3	N	-0-					-0-
05	341	N	294	-0-	-47	-0-	14	1	280	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
05	465	N	393	-0-	-72	-0-	22	1	371	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	13	1	259	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	13	1	254	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	599	-0-	-72	-0-	35	1	564	3	N	-0-					-0-
04	630	N	571	-0-	-59	-0-	35	1	536	3	N	-0-					-0-
05	620	N	524	-0-	-96	-0-	29	1	495	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	12	1	230	3	N	-0-					-0-
05	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
04	450	N	432	-0-	-18	-0-	21	1	411	3	N	-0-					-0-
05	465	N	366	-0-	-99	-0-	17	1	349	3	N	-0-					-0-
06	450	N	380	-0-	-70	-0-	18	1	362	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	18	1	353	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-					-0-
05	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
06	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	7	1	129	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	30	1	500	3	N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
05	372	N	262	-0-	-110	-0-	15	1	247	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-					-0-
05	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
04	300	N	74	-0-	-226	-0-	4	1	70	3	N	-0-					-0-
05	155	N	89	-0-	-66	-0-	4	1	85	3	N	-0-					-0-
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
07	310	N	213	-0-	-97	-0-	10	1	203	3	N	-0-					-0-
08	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	19	1	390	3	N	-0-					-0-
06	480	N	415	-0-	-65	-0-	19	1	396	3	N	-0-					-0-
07	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
05	434	N	376	-0-	-58	-0-	18	1	358	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	300	N	195	-0-	-105	-0-	12	1	183	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	13	1	212	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	17	1	293	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	19	1	315	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
05	527	N	446	-0-	-81	-0-	25	1	421	3	N	-0-					-0-
06	510	N	501	-0-	-9	-0-	28	1	473	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-					-0-
05	589	N	506	-0-	-83	-0-	28	1	478	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
05	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	16	1	304	3	N	-0-					-0-
05	372	N	291	-0-	-81	-0-	14	1	277	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
07	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
08	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-			-0-
06	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-			-0-
07	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
08	620	N	557	-0-	-63	-0-	27	1	530	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-			-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-			-0-
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-			-0-
04	804	N	804	-0-	-0-	-0-	50	1	754	3	N	-0-			-0-
05	589	N	547	-0-	-42	-0-	31	1	516	3	N	-0-			-0-
06	640	N	640	-0-	-0-	-0-	36	1	604	3	N	-0-			-0-
07	837	N	615	-0-	-222	-0-	36	1	579	3	N	-0-			-0-
08	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	279	N	249	-0-	-30	-0-	12	1	237	3	N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-			-0-
06	210	N	132	-0-	-78	-0-	6	1	126	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
08	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
04	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-
06	240	N	204	-0-	-36	-0-	9	1	195	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	186	-0-	-62	-0-	9	1	177	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	10	1	194	3	N	-0-					-0-
05	279	N	201	-0-	-78	-0-	9	1	192	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-					-0-
04	270	N	164	-0-	-106	-0-	8	1	156	3	N	-0-					-0-
05	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
06	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	450	N	386	-0-	-64	-0-	19	1	367	3	N	-0-					-0-
05	434	N	365	-0-	-69	-0-	17	1	348	3	N	-0-					-0-
06	420	N	343	-0-	-77	-0-	16	1	327	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

03	656	N	238	-0-	-418	-0-	238	2			Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	244	2			Y	-0-					-0-
08	DLQ G-10		213	-0-	213	457	213	2			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

03	639	N	207	-0-	-432	-0-	207	2			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	286	2			Y	-0-					-0-
08	DLQ G-10		221	-0-	221	507	221	2			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

03	743	N	274	-0-	-469	-0-	274	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
07	DLQ G-10		241	-0-	241	241	241	2			Y	-0-					-0-
08	DLQ G-10		198	-0-	198	439	198	2			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	281	-0-	-530	-0-	281	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	224	2			Y	-0-					-0-
08	DLQ G-10		204	-0-	204	428	204	2			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	290	-0-	-420	-0-	290	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
08	DLQ G-10		206	-0-	206	365	206	2			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	81	-0-	-411	-0-	81	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	97	-0-	-364	-0-	97	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
07	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	156	-0-	-361	-0-	156	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1646	N	529	-0-	-1117	-0-	529	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

03	1481	N	758	-0-	-723	-0-	758	2			N	-0-					115
04	870	N	-0-	-0-	-870	-0-					N	-0-					115
05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					115
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					115
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					115
08	899	N	778	-0-	-121	-0-	778	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

03	3100	N	1516	-0-	-1584	2951	1516	2			N	-0-					40
04	2951	N	-0-	-0-	-2951	-0-					N	-0-					40
05	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					40
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					40
07	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					40
08	1736	N	1556	-0-	-180	-0-	1556	2			N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

03	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					139
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					139
05	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					139
06	3750	X	3360	-0-	-390	-0-	3360	2			N	-0-					139
07	3875	X	3312	-0-	-563	-0-	3312	2			N	-0-					139
08	3875	X	3224	-0-	-651	-0-	3224	2			N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					64
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					64
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					64
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					64
07	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					64
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					64

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					87
04	2520	N	-0-	-0-	-2520	-0-					N	-0-					87
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					87
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					87
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					87
08	3100	N	4330	-0-	1230	1230	4330	2			N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					739
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					739
05	0	N	-0-	-0-	-0-	-0-					N	-0-					739
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					739
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	761	-0-	-317	-0-	761	2			N	-0-					3
04	720	N	-0-	-0-	-720	-0-					N	-0-					3
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					3
06	750	N	-0-	-0-	-750	-0-					N	-0-					3
07	707	N	707	-0-	-0-	-0-	707	2			N	-0-					3
08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					43
04	3060	X	3049	-0-	-11	-0-	3049	2			N	-0-					43
05	2914	X	-0-	-0-	-2914	-0-					N	-0-					43
06	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					43
07	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					43
08	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					43

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34565		20480	-0-	-14085	55145	20480	2			N	-0-					-0-
04	33450		26184	-0-	-7266	47879	26184	2			N	-0-					-0-
05	34565		28221	-0-	-6344	41535	28221	2			N	-0-					-0-
06	33450		23420	-0-	-10030	31505	23420	2			N	-0-					-0-
*07	34565		24675	-0-	-9890	21615	24675	2			N	-0-					-0-
*08	50375		25168	-0-	-25207	-0-	25168	2			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

03	914	N	914	-0-	-0-	-0-	872	2	42	9	Y	38	46	1							26
04	921	N	921	-0-	-0-	-0-	879	2	42	9	Y	38	22	1							42
05	1019	N	1019	-0-	-0-	-0-	978	2	41	9	Y	37	46	1							33
06	1282	N	1282	-0-	-0-	-0-	1236	2	46	9	Y	42	46	1							29
07	1210	N	1210	-0-	-0-	-0-	1168	3	42	9	Y	38	21	1							46
08	1182	N	1182	-0-	-0-	-0-	1141	3	41	9	Y	37	42	1							41

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1035	-0-	-236	-0-	972	2	63	9	Y	57	69	1			39
04	1042	N	1042	-0-	-0-	-0-	980	2	62	9	Y	56	33	1			62
05	1235	N	1235	-0-	-0-	-0-	1169	2	66	9	Y	60	69	1			53
06	1447	N	1447	-0-	-0-	-0-	1378	2	69	9	Y	63	72	1			44
07	1367	N	1367	-0-	-0-	-0-	1302	3	65	9	Y	59	32	1	1	8	70
08	1331	N	1331	-0-	-0-	-0-	1272	3	59	9	Y	54	63	1			61

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3303	-0-	203	3048	3218	2	85	9	N	77	185	1			87
04	3000	N	3163	-0-	163	3211	3080	2	83	9	N	75					162
05	6518	X	3307	-0-	-3211	-0-	3224	2	83	9	N	75	187	1			50
06	3168	X	3168	-0-	-0-	-0-	3091	2	77	9	N	70					120
07	3262	X	3262	-0-	-0-	-0-	3189	3	73	9	N	66	8	8			178
08	2666	X	2341	-0-	-325	-0-	2341	3			N	-0-					178

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					225
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					225
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					225
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					225
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					225
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	1123	-0-	-4271	-0-	1079	2	44	9	N	40					224
04	5130	X	1904	-0-	-3226	-0-	1852	2	52	9	N	47					271
05	5177	X	1974	-0-	-3203	-0-	1926	2	48	9	N	44	186	1			129
06	4500	X	2603	-0-	-1897	-0-	2548	2	55	9	N	50					179
07	3658	X	3575	-0-	-83	-0-	3523	3	52	9	N	47					226
08	2606	X	2606	-0-	-0-	-0-	2599	3	7	9	N	6	140	1			92

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	27	-0-	-66	-0-	27	2			N	-0-					119
04	90	X	58	-0-	-32	-0-	58	2			N	-0-					119
05	93	X	74	-0-	-19	-0-	74	2			N	-0-					119
06	60	X	52	-0-	-8	-0-	52	2			N	-0-					119
07	141	X	141	-0-	-0-	-0-	141	3			N	-0-					119
08	62	X	-0-	-0-	-62	-0-					N	-0-					119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4410	-0-	1310	5609	4321	2	89	9	Y	81					152
04	10733	X	5124	-0-	-5609	-0-	5046	2	78	9	Y	71					223
05	2170	X	1955	-0-	-215	-0-	1931	2	24	9	Y	22	179	1			66
06	2100	X	1877	-0-	-223	-0-	1841	2	36	9	Y	33					99
07	2697	X	1865	-0-	-832	-0-	1839	3	26	9	Y	24	3	8			120
08	2697	X	1892	-0-	-805	-0-	1840	3	52	9	Y	47					167

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					40
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					40
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					40
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					40
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					40
08	245	N	245	-0-	-0-	-0-	155	3	90	9	N	82					122

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	601	-0-	-1879	-0-	601	2			N	-0-					167
04	930	N	821	-0-	-109	-0-	821	2			N	-0-					167
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					167
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					167
07	837	N	311	-0-	-526	-0-	311	3			N	-0-					167
08	806	N	673	-0-	-133	-0-	673	3			N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	6097	-0-	-103	-0-	5959	2	138	9	Y	125					270
04	6300	X	6129	-0-	-171	-0-	6022	2	107	9	Y	97	183	1			184
05	6510	X	6255	-0-	-255	-0-	6145	2	110	9	Y	100					284
06	6300	X	6250	-0-	-50	-0-	6105	2	145	9	Y	132	185	1			231
07	6382	X	6382	-0-	-0-	-0-	6279	3	103	9	Y	94					325
08	6324	X	6288	-0-	-36	-0-	6113	3	175	9	Y	159	186	1			298

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3338	X	3338	-0-	-0-	-0-	3250	2	88	9	N	80					334
04	3030	X	3013	-0-	-17	-0-	2969	2	44	9	N	40	173	1			201
05	3131	X	2692	-0-	-439	-0-	2664	2	28	9	N	25					226
06	3240	X	1318	-0-	-1922	-0-	1296	2	22	9	N	20					246
07	3348	X	1311	-0-	-2037	-0-	1259	3	52	9	N	47	5	8			288
08	3348	X	1309	-0-	-2039	-0-	1309	3			N	-0-					288

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	185	-0-	-776	-0-	185	2			N	-0-					271
04	870	N	6	-0-	-864	-0-	6	2			N	-0-					271
05	124	N	6	-0-	-118	-0-	6	2			N	-0-					271
06	180	N	-0-	-0-	-180	-0-					N	-0-					271
07	6	N	-0-	-0-	-6	-0-					N	-0-					271
08	152	N	152	-0-	-0-	-0-	130	3	22	9	N	20	162	1			129

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	127	-0-	-2415	-0-	126	2	1	4	N	-0-					264
04	1740	X	67	-0-	-1673	-0-	66	2	1	4	N	-0-					264
05	1736	X	213	-0-	-1523	-0-	193	2	1	4	N	17	187	1			94
							19	9									
06	1290	X	166	-0-	-1124	-0-	163	2	1	4	N	2					96
							2	9									
07	682	X	282	-0-	-400	-0-	262	3	1	4	N	17					113
							19	9									
08	1112	X	1112	-0-	-0-	-0-	1091	3	1	4	N	18					131
							20	9									

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					224
04	0	N	-0-	-0-	-0-	-0-					N	-0-					224
05	0	N	-0-	-0-	-0-	-0-					N	-0-					224
06	0	N	-0-	-0-	-0-	-0-					N	-0-					224
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	1					181
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181
07	0	N	-0-	-0-	-0-	-0-					N	-0-					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

03	2387	X	2291	-0-	-96	-0-	2291	2			N	-0-					231
04	2310	X	2302	-0-	-8	-0-	2302	2			N	-0-					231
05	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					231
06	2220	X	2128	-0-	-92	-0-	2128	2			N	-0-					231
07	2387	X	2264	-0-	-123	-0-	2264	3			N	-0-					231
08	2387	X	2183	-0-	-204	-0-	2183	3			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

03	3900	X	3900	-0-	-0-	-0-	3841	2	59	9	N	54	160	1			70
04	4229	X	4229	-0-	-0-	-0-	4162	2	67	9	N	61					131
05	4057	X	4057	-0-	-0-	-0-	3968	2	89	9	N	81					212
06	3878	X	3878	-0-	-0-	-0-	3823	2	55	9	N	50					262
07	4340	X	4014	-0-	-326	-0-	3851	3	163	9	N	148	184	1			226
08	4340	X	3165	-0-	-1175	-0-	3107	3	58	9	N	53					279

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

03	2037	N	33	-0-	-2004	-0-	33	2			N	-0-					209
04	930	N	79	-0-	-851	-0-	79	2			N	-0-					209
05	992	N	-0-	-0-	-992	-0-					N	-0-					209
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					209
07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					209
08	1039	N	1039	-0-	-0-	-0-	1032	3	7	9	N	6					215

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

03	2679	N	2679	-0-	-0-	-0-	2664	2	15	9	N	14					236
04	2898	N	2898	-0-	-0-	-0-	2870	2	28	9	N	25					261
05	3068	N	3068	-0-	-0-	-0-	2914	2	154	9	N	140	179	1			222
06	2729	N	2729	-0-	-0-	-0-	2542	2	187	9	N	170					392
07	2945	N	2579	-0-	-366	-0-	2579	3			N	-0-					392
08	2945	N	2307	-0-	-638	-0-	2250	3	57	9	N	52	182	1			262

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

03	3100	N	1247	-0-	-1853	1905	1247	2			N	-0-					118
04	3000	N	1432	-0-	-1568	337	1432	2			N	-0-					118
05	1531	N	1194	-0-	-337	-0-	1194	2			N	-0-					118
06	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					121
07	1488	N	1440	-0-	-48	-0-	1432	3	8	9	N	7					128
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					128

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	796	2	85	9	N	77	188	1			112
04	702	N	702	-0-	-0-	-0-	619	2	83	9	N	75					187
05	775	N	592	-0-	-183	-0-	544	2	48	9	N	44					231
06	840	N	737	-0-	-103	-0-	659	2	78	9	N	71	182	1			120
07	713	N	485	-0-	-228	-0-	393	3	92	9	N	84	9	8			195
08	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					223

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					189
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					189
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					189
06	60	N	-0-	-0-	-60	-0-					N	-0-					189
07	62	N	-0-	-0-	-62	-0-					N	-0-					189
08	31	N	-0-	-0-	-31	-0-					N	107					296

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2659	-0-	-565	-0-	2491	2	168	9	Y	153	185	1			105
04	3120	X	2676	-0-	-444	-0-	2512	2	164	9	Y	149	88	1			166
05	3224	X	2872	-0-	-352	-0-	2711	2	161	9	Y	146	183	1			129
06	3717	X	3717	-0-	-0-	-0-	3533	2	184	9	Y	167	179	1			117
07	3511	X	3511	-0-	-0-	-0-	3338	3	173	9	Y	157	86	1	2	8	186
08	3421	X	3421	-0-	-0-	-0-	3261	3	160	9	Y	145	168	1			163

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	5195	-0-	-13	-0-	5020	2	175	9	N	159					325
04	5253	X	5253	-0-	-0-	-0-	5063	2	190	9	N	173	376	1			122
05	5363	X	5314	-0-	-49	-0-	5149	2	165	9	N	150					272
06	5218	X	5218	-0-	-0-	-0-	5054	2	164	9	N	149	185	1			236
07	5425	X	5072	-0-	-353	-0-	4930	3	142	9	N	129	183	1			182
08	5425	X	4735	-0-	-690	-0-	4571	3	164	9	N	149					331

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	N	1737	-0-	-504	-0-	1646	2	91	9	N	83					246
04	1793	N	1793	-0-	-0-	-0-	1654	2	139	9	N	126	179	1			193
05	1736	N	1711	-0-	-25	-0-	1622	2	89	9	N	81					274
06	1710	N	1710	-0-	-0-	-0-	1610	2	100	9	N	91	186	1			179
07	1860	N	1492	-0-	-368	-0-	1396	3	96	9	N	87					266
08	1705	N	1420	-0-	-285	-0-	1362	3	58	9	N	53	173	1			146

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3299	-0-	-204	-0-	3203	2	96	9	Y	87	139	1			189
04	3408	X	3408	-0-	-0-	-0-	3289	2	119	9	Y	108	138	1			159
05	3472	X	3457	-0-	-15	-0-	3347	2	110	9	Y	100					259
06	3360	X	3175	-0-	-185	-0-	3092	2	83	9	Y	75	144	1			190
07	3534	X	2909	-0-	-625	-0-	2825	3	84	9	Y	76					266
08	3534	X	2452	-0-	-1082	-0-	2321	3	131	9	Y	119					385

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1629	-0-	-1471	3390	1627	2	2	9	N	2					297
04	3000	N	1456	-0-	-1544	1846	1456	2			N	-0-					297
05	3100	N	1483	-0-	-1617	229	1475	2	8	9	N	7	182	1			122
06	1600	N	1371	-0-	-229	-0-	1365	2	6	9	N	5					127
07	1540	N	1540	-0-	-0-	-0-	1521	3	19	9	N	17					144
08	1500	N	1500	-0-	-0-	-0-	1435	3	65	9	N	59					203

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			1
04	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			-0-
05	14B2	EXT	3	-0-	3	47	3	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	47					Y	-0-					-0-
07	80	N	33	-0-	-47	-0-	31	3	2	9	Y	2					2
08	30	N	30	-0-	-0-	-0-	27	3	3	9	Y	3					5

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2694	N	912	-0-	-1782	-0-	890	2	22	9	N	20					259
04	1053	N	1053	-0-	-0-	-0-	975	2	78	9	N	71	183	1			147
05	1085	N	974	-0-	-111	-0-	890	2	84	9	N	76					223
06	1024	N	1024	-0-	-0-	-0-	951	2	73	9	N	66	160	1			129
07	1085	N	878	-0-	-207	-0-	866	3	12	9	N	11	3	8			137
08	961	N	871	-0-	-90	-0-	815	3	56	9	N	51					188

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	140	-0-	-170	-0-	54	2	86	9	N	78	181	1			57
04	660	N	150	-0-	-510	-0-	131	2	19	9	N	17					74
05	532	N	532	-0-	-0-	-0-	305	2	227	9	N	206					280
06	657	N	657	-0-	-0-	-0-	638	2	19	9	N	17					297
07	791	N	791	-0-	-0-	-0-	748	3	43	9	N	39	169	1	1	8	166
08	767	N	767	-0-	-0-	-0-	688	3	79	9	N	72					238

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1676	-0-	-1424	3777	1620	2	56	9	Y	51	179	1			126
04	3000	N	1681	-0-	-1319	2458	1633	2	48	9	Y	44					170
05	3100	N	1696	-0-	-1404	1054	1650	2	46	9	Y	42					212
06	2666	N	1612	-0-	-1054	-0-	1566	2	46	9	Y	42					254
07	1736	X	870	-0-	-866	-0-	846	3	24	9	Y	22	184	1			92
08	1736	X	-0-	-0-	-1736	-0-					Y	26					118

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13688	X	3082	-0-	-10606	-0-	2922	2	160	9	N	145					295
04	3092	X	3092	-0-	-0-	-0-	2821	2	271	9	N	246	187	1			354
05	3038	X	3038	-0-	-0-	-0-	2841	2	197	9	N	179	182	1			351
06	2462	X	2462	-0-	-0-	-0-	2350	2	112	9	N	102	183	1			270
07	621	X	621	-0-	-0-	-0-	609	3	12	9	N	11					281
08	279	X	270	-0-	-9	-0-	270	3			N	-0-					281

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					98
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					98
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					98
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					98
07	155	N	73	-0-	-82	-0-	73	3			N	-0-					98
08	155	N	51	-0-	-104	-0-	51	3			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

03	4216	X	4158	-0-	-58	-0-	4060	2	98	9	N	89					282
04	4080	X	3762	-0-	-318	-0-	3615	2	147	9	N	134	187	1			229
05	4216	X	3840	-0-	-376	-0-	3765	2	75	9	N	68	188	1			109
06	4080	X	1684	-0-	-2396	-0-	1653	2	31	9	N	28					137
07	4247	X	4247	-0-	-0-	-0-	4137	3	110	9	N	100					237
08	4154	X	3258	-0-	-896	-0-	2961	3	297	9	N	270	176	1			331

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

03	1066	N	153	-0-	-913	-0-	70	2	83	9	N	75					254
04	510	N	487	-0-	-23	-0-	425	2	62	9	N	56					310
05	612	N	612	-0-	-0-	-0-	548	2	64	9	N	58					368
06	675	N	675	-0-	-0-	-0-	594	2	81	9	N	74	185	1			257
07	593	N	593	-0-	-0-	-0-	498	3	95	9	N	86					343
08	620	N	611	-0-	-9	-0-	545	3	66	9	N	60					403

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

03	3162	X	2554	-0-	-608	-0-	2491	2	63	9	Y	57	69	1			39
04	3060	X	2574	-0-	-486	-0-	2512	2	62	9	Y	56	33	1			62
05	3162	X	3063	-0-	-99	-0-	2997	2	66	9	Y	60	69	1			53
06	3602	X	3602	-0-	-0-	-0-	3533	2	69	9	Y	63	72	1			44
07	3403	X	3403	-0-	-0-	-0-	3338	3	65	9	Y	59	32	1	1	8	70
08	3320	X	3320	-0-	-0-	-0-	3261	3	59	9	Y	54	63	1			61

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

03	1724	N	760	-0-	-964	-0-	760	2			N	-0-					106
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					106
05	713	N	541	-0-	-172	-0-	541	2			N	-0-					106
06	750	N	284	-0-	-466	-0-	284	2			N	-0-					106
07	806	N	681	-0-	-125	-0-	681	3			N	-0-					106
08	749	N	749	-0-	-0-	-0-	748	3	1	9	N	1					107

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	850	2	55	9	N	50					153
04	900	N	832	-0-	-68	-0-	782	2	50	9	N	45					198
05	868	N	855	-0-	-13	-0-	805	2	50	9	N	45					243
06	870	N	746	-0-	-124	-0-	703	2	43	9	N	39	182	1			100
07	868	N	370	-0-	-498	-0-	341	3	29	9	N	26	3	8			123
08	868	N	852	-0-	-16	-0-	798	3	54	9	N	49					172

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	760	2	43	9	N	39					268
04	1202	N	1202	-0-	-0-	-0-	1160	2	42	9	N	38	177	1			129
05	1072	N	1072	-0-	-0-	-0-	1041	2	31	9	N	28					157
06	1080	N	1080	-0-	-0-	-0-	1046	2	34	9	N	31					188
07	1473	N	1473	-0-	-0-	-0-	1421	3	52	9	N	47					235
08	1295	N	1295	-0-	-0-	-0-	1283	3	12	9	N	11					246

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4344	X	4344	-0-	-0-	-0-	4310	2	34	9	N	31					118
04	3930	X	3831	-0-	-99	-0-	3785	2	46	9	N	42					160
05	4061	X	3130	-0-	-931	-0-	3078	2	52	9	N	47					207
06	3930	X	1499	-0-	-2431	-0-	1496	2	3	9	N	3					210
07	4061	X	1453	-0-	-2608	-0-	1453	3			N	-0-					210
08	4061	X	2186	-0-	-1875	-0-	1985	3	201	9	N	183					393

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1228	-0-	-1872	2043	1228	2			N	-0-					144
04	3000	N	1431	-0-	-1569	474	1431	2			N	-0-					144
05	1840	N	1366	-0-	-474	-0-	1366	2			N	-0-					144
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					144
07	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					144
08	1364	N	422	-0-	-942	-0-	422	3			N	-0-					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1194	-0-	-1906	1374	1146	2	48	9	N	44					266
04	2992	N	1618	-0-	-1374	-0-	1446	2	172	9	N	156	170	1			252
05	1395	N	1258	-0-	-137	-0-	1124	2	134	9	N	122	183	1			191
06	1170	N	881	-0-	-289	-0-	792	2	89	9	N	81					272
07	1805	N	1805	-0-	-0-	-0-	1643	3	162	9	N	147	187	1			232
08	1681	N	1681	-0-	-0-	-0-	1557	3	124	9	N	113	186	1			159

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181
05	0	N	-0-	-0-	-0-	-0-					N	-0-					181
06	2364	N	2364	-0-	-0-	-0-	2284	2	80	9	N	73					254
07	2892	N	2892	-0-	-0-	-0-	2573	3	319	9	N	290	354	1			190
08	1936	N	1936	-0-	-0-	-0-	1831	3	105	9	N	95					285

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	256	2	32	9	Y	29	46	1			63
04	303	N	303	-0-	-0-	-0-	263	2	40	9	Y	36	46	1			53
05	310	N	210	-0-	-100	-0-	185	2	25	9	Y	23					76
06	340	N	340	-0-	-0-	-0-	306	2	34	9	Y	31	42	1			65
07	384	N	384	-0-	-0-	-0-	342	3	42	9	Y	38					103
08	230	N	230	-0-	-0-	-0-	186	3	44	9	Y	40					143

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2726	-0-	-560	-0-	2726	3			Y	-0-					-0-
04	3420	X	3129	-0-	-291	-0-	3129	3			Y	-0-					-0-
05	3720	X	3076	-0-	-644	-0-	3076	3			Y	-0-					-0-
06	3600	X	2934	-0-	-666	-0-	2934	3			Y	-0-					-0-
07	3024	X	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	281	-0-	-1255	-0-	281	3			N	-0-					161
04	840	N	561	-0-	-279	-0-	561	3			N	-0-					161
05	620	N	263	-0-	-357	-0-	263	3			N	-0-					161
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					161
07	589	N	-0-	-0-	-589	-0-					N	3					164
08	248	N	-0-	-0-	-248	-0-					N	-0-					164

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	109	-0-	-77	-0-	80	3	29	9	N	26					94
04	90	N	-0-	-0-	-90	-0-					N	17					111
05	93	N	-0-	-0-	-93	-0-					N	7					118
06	120	N	-0-	-0-	-120	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	689	-0-	-618	-0-	689	3			N	-0-					91
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					91
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					91
06	660	N	450	-0-	-210	-0-	450	3			N	-0-					91
07	682	N	455	-0-	-227	-0-	455	3			N	-0-					91
08	620	N	429	-0-	-191	-0-	429	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	19	-0-	-136	-0-	19	3			N	-0-					67
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					67
05	93	N	-0-	-0-	-93	-0-					N	-0-					67
06	30	N	-0-	-0-	-30	-0-					N	-0-					67
07	124	N	-0-	-0-	-124	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	114	3	47	9	N	43	163	1			146
04	63	N	63	-0-	-0-	-0-	43	3	20	9	N	18					164
05	30	N	30	-0-	-0-	-0-	9	3	21	9	N	19					183
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					183
07	62	N	-0-	-0-	-62	-0-					N	-0-					183
08	31	N	-0-	-0-	-31	-0-					N	-0-					183

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	135	-0-	-82	-0-	109	3	26	9	N	24	179	1			90
04	180	N	179	-0-	-1	-0-	142	3	37	9	N	34					124
05	217	N	102	-0-	-115	-0-	91	3	11	9	N	10					134
06	120	N	93	-0-	-27	-0-	81	3	12	9	N	11					145
07	186	N	102	-0-	-84	-0-	91	3	11	9	N	10					155
08	192	N	192	-0-	-0-	-0-	179	3	13	9	N	12					167

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2213	N	682	-0-	-1531	-0-	667	3	15	9	N	14					341
04	1170	N	207	-0-	-963	-0-	207	3			N	-0-	181	1			160
05	1085	N	-0-	-0-	-1085	-0-					N	41					201
06	690	N	-0-	-0-	-690	-0-					N	43					244
07	217	N	-0-	-0-	-217	-0-					N	26					270
08	104	N	104	-0-	-0-	-0-	58	3	46	9	N	42					312

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					137
04	30	N	-0-	-0-	-30	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					233
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					233
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					233
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					233
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					233
08	279	N	-0-	-0-	-279	-0-					N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6360	X	3330	-0-	-3030	-0-	3181	3	149	9	N	135	172	1			217
04	2760	X	2668	-0-	-92	-0-	2430	3	176	4	N	56					273
							62	9									
05	3885	X	3885	-0-	-0-	-0-	3602	3	283	9	N	257	337	1			193
06	3629	X	3629	-0-	-0-	-0-	3439	3	190	9	N	173	181	1			185
07	3598	X	3598	-0-	-0-	-0-	3456	3	142	9	N	129	184	1			130
08	3490	X	3490	-0-	-0-	-0-	3361	3	129	9	N	117					247

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	5578	-0-	5578	17657	5560	3	18	9	Y	16	8	1			23
04	DLQ	G-10	5952	-0-	5952	23609	5952	3			Y	-0-	13	1			10
05	DLQ	G-10	5565	-0-	5565	29174	5563	3	2	9	Y	2	7	1			5
06	36989	X	7815	-0-	-29174	-0-	7803	3	12	9	Y	11					16
07	6138	X	4837	-0-	-1301	-0-	4834	3	3	9	Y	3	8	1			11
08	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					11

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	824	-0-	824	17255	824	3			Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	17255					Y	-0-					-0-
05	17255	X	-0-	-0-	-17255	-0-					Y	-0-					-0-
06	8490	X	-0-	-0-	-8490	-0-					Y	-0-					-0-
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
08	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	8352	-0-	8352	8352	8352	3			Y	-0-					-0-
06	DLQ	G-10	7024	-0-	7024	15376	7024	3			Y	-0-					-0-
07	T.	A.	6781	-0-	6781	22157	6777	3	4	9	Y	4					4
08	0	X	NO RPT	-0-	-0-	22157					Y	NO RPT					4

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	526	-0-		-63	-0-	496	3	30	9	Y	27	46	1			20
04	270	N	-0-	-0-		-270	-0-					Y	-0-					20
05	651	N	-0-	-0-		-651	-0-					Y	-0-	16	1			4
06	510	N	-0-	-0-		-510	-0-					Y	-0-	2	1			2
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-	2	1			-0-
08	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	648	-0-		648	1674	637	3	11	9	Y	10	8	1			7
04	DLQ	G-10	582	-0-		582	2256	570	3	12	9	Y	11					18
05	DLQ	G-10	565	-0-		565	2821	551	3	14	9	Y	13	14	1			17
06	3000	N	416	-0-		-2584	237	416	3			Y	-0-	8	1			9
07	753	N	516	-0-		-237	-0-	516	3			Y	-0-	4	1			5
08	558	N	NO RPT	-0-		-558	-0-					Y	NO RPT					5

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	250	-0-		250	554	250	3			Y	-0-					-0-
04	DLQ	G-10	293	-0-		293	847	293	3			Y	-0-					-0-
05	DLQ	G-10	302	-0-		302	1149	302	3			Y	-0-					-0-
06	1471	N	322	-0-		-1149	-0-	322	3			Y	-0-					-0-
07	392	N	392	-0-		-0-	-0-	392	3			Y	-0-					-0-
08	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	2313	-0-		2313	5983	2298	3	15	9	Y	14	23	1			10
04	DLQ	G-10	1686	-0-		1686	7669	1686	3			Y	-0-					10
05	DLQ	G-10	1765	-0-		1765	9434	1763	3	2	9	Y	2	8	1			4
06	3000	N	1810	-0-		-1190	8244	1793	3	17	9	Y	15	2	1			17
07	3100	N	2161	-0-		-939	7305	2141	3	20	9	Y	18	8	1			27
08	1767	N	NO RPT	-0-		-1767	5538					Y	NO RPT					27

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	746	-0-		746	2796	737	3	9	9	Y	8	87	1			6
04	DLQ	G-10	238	-0-		238	3034	217	3	21	9	Y	19					25
05	DLQ	G-10	-0-	-0-		-0-	3034					Y	-0-	19	1			6
06	3000	N	1199	-0-		-1801	1233	1197	3	2	9	Y	2	3	1			5
07	2249	N	1016	-0-		-1233	-0-	1006	3	10	9	Y	9	2	1			12
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					12

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4710	-0-	4710	15683	4710	3			Y	-0-	7	1			-0-
04	DLQ G-10		4199	-0-	4199	19882	4199	3			Y	-0-					-0-
05	25866	X	5984	-0-	-19882	-0-	5984	3			Y	-0-					-0-
06	6360	X	4693	-0-	-1667	-0-	51	1	4642	3	Y	-0-					-0-
07	4867	X	3863	-0-	-1004	-0-	3843	3	20	9	Y	18					18
08	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					18

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		350	-0-	350	1179	310	3	40	9	Y	36	31	1			69
04	DLQ G-10		344	-0-	344	1523	324	3	20	9	Y	18	30	1			57
05	DLQ G-10		446	-0-	446	1969	402	3	44	9	Y	40	50	1			47
06	2226	N	257	-0-	-1969	-0-	248	3	9	9	Y	8	31	1			24
07	352	N	352	-0-	-0-	-0-	340	3	12	9	Y	11	17	1			18
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					18

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		413	-0-	413	1910	409	3	4	9	Y	4	6	1			3
04	DLQ G-10		652	-0-	652	2562	642	3	10	9	Y	9					12
05	DLQ G-10		689	-0-	689	3251	672	3	17	9	Y	15	10	1			17
06	3000	N	762	-0-	-2238	1013	716	3	46	9	Y	42	8	1			51
07	1875	N	862	-0-	-1013	-0-	840	3	22	9	Y	20	22	1			49
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					49

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1844	-0-	1844	6547	1830	3	14	9	Y	13	31	1			46
04	DLQ G-10		1588	-0-	1588	8135	1586	3	2	9	Y	2	20	1			28
05	DLQ G-10		1011	-0-	1011	9146	1011	3			Y	-0-	25	1			3
06	11035	X	1889	-0-	-9146	-0-	1861	3	28	9	Y	25	2	1			26
07	3100	N	5065	-0-	1965	1965	5043	3	22	9	Y	20	18	1			28
08	1023	N	NO RPT	-0-	-1023	942					Y	NO RPT					28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	2171	-0-	2171	5102	2135	3	36	9	Y	33	41	1			35
04	DLQ	G-10	2299	-0-	2299	7401	2271	3	28	9	Y	25	28	1			32
05	10363	X	2962	-0-	-7401	-0-	2931	3	31	9	Y	28	29	1			31
06	2145	X	2145	-0-	-0-	-0-	23	1	2122	3	Y	-0-	15	1			16
07	2387	X	1593	-0-	-794	-0-	1593	3			Y	-0-	11	1			5
08	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					5

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	70	40	1			103
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	112	58	1			157
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	48	111	1			94
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	48					142
07	14B2	EXT	2662	-0-	2662	2662	2609	3	53	9	Y	48	70	1			120
08	14B2	EXT	NO RPT	-0-	-0-	2662					Y	NO RPT					120

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	9328	-0-	9328	23757	9144	3	184	9	Y	167	101	1			277
04	DLQ	G-10	9199	-0-	9199	32956	9023	3	176	9	Y	160	120	1			317
05	DLQ	G-10	10492	-0-	10492	43448	10292	3	200	9	Y	182	281	1			218
06	53297	X	9849	-0-	-43448	-0-	9697	3	152	9	Y	138	144	1			212
07	22345	X	22345	-0-	-0-	-0-	22188	3	157	9	Y	143	148	1			207
08	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					207

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

03	DLQ G-10		3218	-0-	3218	9740	3174	3	44	9	Y	40	43	1			75
04	DLQ G-10		3572	-0-	3572	13312	3566	3	6	9	Y	5	42	1			38
05	DLQ G-10		1902	-0-	1902	15214	1894	3	8	9	Y	7	27	1			18
06	16925	X	1711	-0-	-15214	-0-	1658	3	53	9	Y	48					66
07	4185	X	3529	-0-	-656	-0-	3489	3	40	9	Y	36	33	1			69
08	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					69

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

03	DLQ G-10		6578	-0-	6578	19376	6454	3	124	9	Y	113					689
04	DLQ G-10		6217	-0-	6217	25593	6100	3	117	9	Y	106					795
05	DLQ G-10		6517	-0-	6517	32110	6458	3	59	9	Y	54	525	1			324
06	37542	X	5432	-0-	-32110	-0-	5390	3	42	9	Y	38					362
07	6634	X	5981	-0-	-653	-0-	5958	3	23	9	Y	21	180	1			203
08	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					203

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

03	DLQ G-10		2032	-0-	2032	6091	1976	3	56	9	Y	51	32	1			78
04	DLQ G-10		2223	-0-	2223	8314	2121	3	102	9	Y	93	44	1			127
05	DLQ G-10		1580	-0-	1580	9894	1561	3	19	9	Y	17	89	1			55
06	12664	X	2770	-0-	-9894	-0-	2726	3	44	9	Y	40					95
07	2294	N	1285	-0-	-1009	-0-	1257	3	28	9	Y	25	47	1			73
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					73

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

03	186	N	165	-0-	-21	-0-	134	3	31	9	N	28					281
04	207	N	207	-0-	-0-	-0-	165	3	42	9	N	38					319
05	186	N	185	-0-	-1	-0-	143	3	42	9	N	38	189	1			168
06	183	N	183	-0-	-0-	-0-	143	3	40	9	N	36					204
07	217	N	176	-0-	-41	-0-	146	3	30	9	N	27	159	1			72
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					72

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

03	DLQ G-10		11345	-0-	11345	36944	11190	3	155	9	Y	141	104	1			147
04	DLQ G-10		11357	-0-	11357	48301	11151	3	206	9	Y	187	115	1			219
05	57611	X	9310	-0-	-48301	-0-	9193	3	117	9	Y	106	203	1			122
06	13170	X	8884	-0-	-4286	-0-	95	1	8735	3	Y	49	59	1			112
							54	9									
07	13299	X	5289	-0-	-8010	-0-	5263	3	26	9	Y	24	74	1			62
08	11749	X	NO RPT	-0-	-11749	-0-					Y	NO RPT					62

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1152	-0-	1152	4018	1148	3	4	9	Y	4	22	1			28
04	DLQ G-10		106	-0-	106	4124	106	3			Y	-0-	12	1			16
05	DLQ G-10		-0-	-0-	-0-	4124					Y	-0-	14	1			2
06	4124	X	-0-	-0-	-4124	-0-					Y	-0-	1	1			1
07	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		10932	-0-	10932	28737	10924	3	8	9	Y	7	13	1			5
04	DLQ G-10		10720	-0-	10720	39457	10716	3	4	9	Y	4					9
05	DLQ G-10		9613	-0-	9613	49070	9607	3	6	9	Y	5	7	1			7
06	56456	X	7386	-0-	-49070	-0-	7368	3	18	9	Y	16	3	1			20
07	11067	X	8719	-0-	-2348	-0-	8711	3	8	9	Y	7	9	1			18
08	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					18

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		11864	-0-	11864	36026	11862	3	2	9	Y	2	29	1			4
04	DLQ G-10		9722	-0-	9722	45748	9720	3	2	9	Y	2	3	1			3
05	60451	X	14703	-0-	-45748	-0-	14670	3	33	9	Y	30	3	1			30
06	16230	X	11029	-0-	-5201	-0-	119	1	10887	3	Y	21	14	1			37
							23	9									
07	16771	X	8037	-0-	-8734	-0-	8029	3	8	9	Y	7	24	1			20
08	14694	X	NO RPT	-0-	-14694	-0-					Y	NO RPT					20

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		17466	-0-	17466	30564	17238	3	228	9	Y	207	63	1			150
04	DLQ G-10		15728	-0-	15728	46292	15605	3	123	9	Y	112					262
05	DLQ G-10		16174	-0-	16174	62466	16054	3	120	9	Y	109	203	1			168
06	78212	X	15746	-0-	-62466	-0-	15663	3	83	9	Y	75	78	1			165
07	18943	X	18943	-0-	-0-	-0-	18914	3	29	9	Y	26	71	1			120
08	17453	X	NO RPT	-0-	-17453	-0-					Y	NO RPT					120

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		11095	-0-	11095	30819	11039	3	56	9	Y	51	125	1			37
04	DLQ G-10		9296	-0-	9296	40115	9234	3	62	9	Y	56					93
05	DLQ G-10		9653	-0-	9653	49768	9630	3	23	9	Y	21	72	1			42
06	59963	X	10195	-0-	-49768	-0-	10194	3	1	9	Y	1	20	1			23
07	13361	X	11227	-0-	-2134	-0-	11158	3	69	9	Y	63	10	1			76
08	11098	X	NO RPT	-0-	-11098	-0-					Y	NO RPT					76

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1441	-0-	-1659	4967	1389	3	52	9	Y	47					84
04	3000	N	378	-0-	-2622	2345	316	3	62	9	Y	56	75	1			65
05	3100	N	1032	-0-	-2068	277	947	3	85	9	Y	77					142
06	1239	N	962	-0-	-277	-0-	912	3	50	9	Y	45	86	1			101
07	1975	N	1975	-0-	-0-	-0-	1885	3	90	9	Y	82	119	1			64
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					64

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1813	-0-	1813	6908	1776	3	37	9	Y	34	11	1			34
04	DLQ G-10		2425	-0-	2425	9333	2425	3			Y	-0-	27	1			7
05	12790	X	3457	-0-	-9333	-0-	3446	3	11	9	Y	10	7	1			10
06	3240	X	2719	-0-	-521	-0-	29	1	2668	3	Y	20	5	1			25
							22	9									
07	3676	X	3676	-0-	-0-	-0-	3666	3	10	9	Y	9	17	1			17
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					17

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
04	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
05	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
06	2189	X	130	-0-	-2059	-0-	130	3			Y	-0-					219
07	14B2 EXT		212	-0-	212	212	212	3			Y	-0-					219
08	14B2 EXT		NO RPT	-0-	-0-	212					Y	NO RPT					219

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5410	-0-	5410	14269	5308	3	102	9	Y	93	86	1			67
04	DLQ G-10		4517	-0-	4517	18786	4448	3	69	9	Y	63					130
05	DLQ G-10		4233	-0-	4233	23019	4163	3	70	9	Y	64	101	1			93
06	29702	X	6683	-0-	-23019	-0-	6683	3			Y	-0-	43	1			50
07	6014	X	4830	-0-	-1184	-0-	4763	3	67	9	Y	61	22	1			89
08	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		410	-0-	410	1570	402	3	8	9	Y	7	66	1			10
04	DLQ G-10		421	-0-	421	1991	418	3	3	9	Y	3	8	1			5
05	2573	N	582	-0-	-1991	-0-	582	3			Y	-0-	5	1			-0-
06	390	N	299	-0-	-91	-0-	3	1	296	3	Y	-0-					-0-
07	434	N	116	-0-	-318	-0-	116	3			Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	569	3	8	9	N	7	4	1			10
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-	4	1			6
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-	5	1			1
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-	1	1			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	87	-0-	-688	-0-	87	3			Y	-0-					314
04	300	N	-0-	-0-	-300	-0-					Y	-0-					314
05	279	N	-0-	-0-	-279	-0-					Y	-0-	165	1			149
06	90	N	-0-	-0-	-90	-0-					Y	-0-					149
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					149

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

03	6169 #	5361	-0-	-808	-0-	5354	3	7	9	Y	6					23
04	7519 R	7519	-0-	-0-	-0-	7430	3	89	9	Y	81	21	1			83
05	8000 R	8000	-0-	-0-	-0-	7936	3	64	9	Y	58					141
06	6016 R	6016	-0-	-0-	-0-	5982	3	34	9	Y	31	86	1			86
07	7781 #	5967	-0-	-1814	-0-	5911	3	56	9	Y	51	97	1			40
08	7998 #	NO RPT	-0-	-7998	-0-					Y	NO RPT					40

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

03	DLQ G-10	272	-0-	272	511	235	3	37	9	Y	34					113
04	DLQ G-10	16	-0-	16	527	6	3	10	9	Y	9	86	1			36
05	621 N	94	-0-	-527	-0-	82	3	12	9	Y	11					47
06	417 N	417	-0-	-0-	-0-	391	3	26	9	Y	24					71
07	294 N	294	-0-	-0-	-0-	258	3	36	9	Y	33	65	1			39
*08	271 N	271	-0-	-0-	-0-	230	3	41	9	Y	37					76

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		241	-0-	241	431	224	3	17	9	Y	15					49
04	DLQ G-10		16	-0-	16	447	7	3	9	9	Y	8	38	1			19
05	579	N	132	-0-	-447	-0-	120	3	12	9	Y	11					30
06	678	N	678	-0-	-0-	-0-	652	3	26	9	Y	24					54
07	318	N	318	-0-	-0-	-0-	289	3	29	9	Y	26	49	1			31
*08	240	N	240	-0-	-0-	-0-	212	3	28	9	Y	25					56

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

03	DLQ G-10		28	-0-	28	46	14	3	14	9	Y	13					36
04	DLQ G-10		9	-0-	9	55	1	3	8	9	Y	7	27	1			16
05	DLQ G-10		24	-0-	24	79	12	3	12	9	Y	11					27
06	214	N	135	-0-	-79	-0-	109	3	26	9	Y	24					51
07	86	N	86	-0-	-0-	-0-	60	3	26	9	Y	24	47	1			28
*08	65	N	65	-0-	-0-	-0-	46	3	19	9	Y	17					45

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

03	DLQ G-10		25	-0-	25	40	4	3	21	9	Y	19					42
04	DLQ G-10		-0-	-0-	-0-	40					Y	7	32	1			17
05	DLQ G-10		8	-0-	8	48	4	3	4	9	Y	4					21
06	48	N	-0-	-0-	-48	-0-					Y	-0-					21
07	55	N	55	-0-	-0-	-0-	34	3	21	9	Y	19	20	1			20
*08	47	N	47	-0-	-0-	-0-	34	3	13	9	Y	12					32

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
IRON ORCHARD OPERATING LLC 426412
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

03	322	R	322	-0-	-0-	-0-	285	3	37	9	Y	34	45	1			65
04	452	R	452	-0-	-0-	-0-	408	3	44	9	Y	40	52	1			53
05	328	R	328	-0-	-0-	-0-	276	3	52	9	Y	47	32	1			68
06	314	R	314	-0-	-0-	-0-	260	3	54	9	Y	49	65	1			52
07	326	R	326	-0-	-0-	-0-	271	3	55	9	Y	50	34	1			68
08	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					68

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	755	N	95	-0-	-660	-0-	87	1	8	9	N	7					295
*01	496	N	91	-0-	-405	-0-	87	1	4	9	N	4					299
*02	361	N	361	-0-	-0-	-0-	78	1	280	3	N	3					302
							3	9									
*03	318	N	318	-0-	-0-	-0-	87	1	224	3	N	6					308
							7	9									
*04	519	N	519	-0-	-0-	-0-	84	1	434	3	N	1					309
							1	9									
*05	564	N	564	-0-	-0-	-0-	87	1	476	3	N	1					310
							1	9									
*06	632	N	632	-0-	-0-	-0-	84	1	514	3	N	31					341
							34	9									
07	763	N	763	-0-	-0-	-0-	87	1	667	3	N	8	187	1			162
							9	9									
08	620	N	590	-0-	-30	-0-	87	1	503	3	N	-0-					162

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	471	-0-	-2629	1410	471	3			N	-0-					170
04	3000	N	1655	-0-	-1345	65	1655	3			N	-0-					170
05	1263	N	1198	-0-	-65	-0-	1023	3	175	9	N	159					329
06	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1	186	1			144
07	1814	N	1814	-0-	-0-	-0-	1790	3	24	9	N	22					166
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					166

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
06	510	N	266	-0-	-244	-0-	266	3			N	-0-					-0-
07	527	N	190	-0-	-337	-0-	190	3			N	-0-					-0-
08	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

03	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	3			N	-0-					-0-
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
07	496	N	179	-0-	-317	-0-	179	3			N	-0-					-0-
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	239	-0-	-102	-0-	238	3	1	9	N	1					36
04	323	N	323	-0-	-0-	-0-	270	3	53	9	N	48	48	8			36
05	465	N	278	-0-	-187	-0-	277	3	1	9	N	1					37
06	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1					38
07	341	N	199	-0-	-142	-0-	198	3	1	9	N	1					39
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					39

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B DENY		-0-	-0-	-0-	-0-					Y	1					21
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21
05	403	N	310	-0-	-93	-0-	310	3			Y	-0-					21
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					21
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					21

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	516	-0-	-104	-0-	516	3			Y	-0-					21
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					21
05	465	N	392	-0-	-73	-0-	392	3			Y	-0-					21
06	510	N	446	-0-	-64	-0-	445	3	1	9	Y	1					22
07	465	N	435	-0-	-30	-0-	435	3			Y	-0-					22
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					22

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	548	-0-	-10	-0-	548	3			Y	-0-					21
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					21
05	465	N	351	-0-	-114	-0-	351	3			Y	-0-					21
06	540	N	445	-0-	-95	-0-	445	3			Y	-0-					21
07	558	N	435	-0-	-123	-0-	435	3			Y	-0-					21
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					21

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
05	14B DENY		-0-	-0-	-0-	435					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					15
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					15
05	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					15
06	510	N	416	-0-	-94	-0-	416	3			Y	-0-					15
07	527	N	407	-0-	-120	-0-	407	3			Y	-0-					15
08	434	N	418	-0-	-16	-0-	418	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21
05	403	N	310	-0-	-93	-0-	310	3			Y	-0-					21
06	420	N	392	-0-	-28	-0-	392	3			Y	-0-					21
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					21
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					21

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
08	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					15
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					15
05	434	N	400	-0-	-34	-0-	400	3			Y	-0-					15
06	630	N	482	-0-	-148	-0-	482	3			Y	-0-					15
07	589	N	472	-0-	-117	-0-	472	3			Y	-0-					15
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					14
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					14
05	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					14
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					14
07	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					14
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					14

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	526	-0-	-125	-0-	526	3			Y	-0-					20
04	767	N	767	-0-	-0-	-0-	766	3	1	9	Y	1					21
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					21
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					21
07	651	N	544	-0-	-107	-0-	544	3			Y	-0-					21
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					21

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	535	-0-	-54	-0-	535	3			Y	-0-					14
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					14
05	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					15
06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					15
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					15
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					15

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
05	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	992	N	594	-0-	-398	-0-	594	3			N	-0-					-0-
08	1023	N	614	-0-	-409	-0-	614	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	240	#	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	#	167	-0-	-81	-0-	167	3			N	-0-					-0-
08	217	#	161	-0-	-56	-0-	161	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	#	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	93	#	47	-0-	-46	-0-	47	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

03	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

03	496	#	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	480	#	309	-0-	-171	-0-	309	3			N	-0-					-0-
05	496	#	328	-0-	-168	-0-	328	3			N	-0-					-0-
06	480	#	257	-0-	-223	-0-	257	3			N	-0-					-0-
07	496	#	184	-0-	-312	-0-	184	3			N	-0-					-0-
08	341	#	190	-0-	-151	-0-	190	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

03	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

03	403	#	140	-0-	-263	-0-	140	3			N	-0-					135
04	390	#	261	-0-	-129	-0-	242	3	19	9	N	17	115	1			37
05	403	#	275	-0-	-128	-0-	273	3	2	9	N	2					39
06	390	#	102	-0-	-288	-0-	102	3			N	-0-					39
07	403	#	35	-0-	-368	-0-	35	3			N	-0-	7	7			32
08	279	#	5	-0-	-274	-0-	5	3			N	-0-					32

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

03	DLQ G-10		104	-0-	104	104	75	1	29	2	Y	-0-	122	1			124
04	216	R	112	-0-	-104	-0-	75	1	37	2	Y	-0-					124
05	104	R	104	-0-	-0-	-0-	75	1	29	2	Y	-0-					124
06	99	R	99	-0-	-0-	-0-	75	1	24	2	Y	-0-					124
07	97	R	97	-0-	-0-	-0-	75	1	22	2	Y	-0-					124
*08	84	R	84	-0-	-0-	-0-	75	1	9	2	Y	-0-					124

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. //CONT.// 029655
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

03	DLQ G-10	105	-0-	105	105	75	1	30	2	Y	-0-					59
04	196 R	91	-0-	-105	-0-	75	1	16	2	Y	-0-					59
*05	89 R	89	-0-	-0-	-0-	75	1	14	2	Y	-0-					59
*06	106 R	106	-0-	-0-	-0-	75	1	31	2	Y	-0-					59
*07	102 R	102	-0-	-0-	-0-	75	1	27	2	Y	-0-					59
*08	107 R	107	-0-	-0-	-0-	75	1	30	2	Y	2					61
						2	9									

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

03	899 #	865	-0-	-34	-0-	865	3			Y	-0-					22
04	840 #	823	-0-	-17	-0-	817	3	6	9	Y	5					27
05	868 #	826	-0-	-42	-0-	826	3			Y	-0-					27
06	840 #	759	-0-	-81	-0-	758	3	1	9	Y	1					28
07	868 #	752	-0-	-116	-0-	752	3			Y	-0-					28
08	868 #	779	-0-	-89	-0-	779	3			Y	-0-					28

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

03	459 R	459	-0-	-0-	-0-	431	3	28	9	N	25	30	1			31
04	485 R	485	-0-	-0-	-0-	474	3	11	9	N	10					41
05	509 R	509	-0-	-0-	-0-	490	3	19	9	N	17					58
06	480 R	480	-0-	-0-	-0-	471	3	9	9	N	8					66
07	517 R	517	-0-	-0-	-0-	499	3	18	9	N	16					82
*08	520 R	520	-0-	-0-	-0-	503	3	17	9	N	15					97

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

03	721 R	721	-0-	-0-	-0-	692	3	29	9	N	26					64
04	686 R	686	-0-	-0-	-0-	662	3	24	9	N	22					86
05	684 R	684	-0-	-0-	-0-	664	3	20	9	N	18					104
06	680 R	680	-0-	-0-	-0-	659	3	21	9	N	19					123
07	701 R	701	-0-	-0-	-0-	682	3	19	9	N	17					140
*08	696 R	696	-0-	-0-	-0-	684	3	12	9	N	11					151

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

03	31 R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30 #	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31 R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30 #	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31 R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31 R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
BLUE STAR NATURAL RESOURCES, LLC//CONT.// 101234
SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1411	R	1411	-0-	-0-	-0-	1316	3	95	9	N	86					193
04	1234	R	1234	-0-	-0-	-0-	1167	3	67	9	N	61	133	1			121
05	1236	R	1236	-0-	-0-	-0-	1170	3	66	9	N	60					181
06	1239	R	1239	-0-	-0-	-0-	1174	3	65	9	N	59	135	1			105
07	1247	R	1247	-0-	-0-	-0-	1186	3	61	9	N	55					160
*08	1313	R	1313	-0-	-0-	-0-	1258	3	55	9	N	50					210

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	R	135	-0-	-0-	-0-	88	3	47	9	N	43	112	1			-0-
04	101	R	101	-0-	-0-	-0-	90	3	11	9	N	10					10
05	113	R	113	-0-	-0-	-0-	95	3	18	9	N	16					26
06	104	R	104	-0-	-0-	-0-	94	3	10	9	N	9					35
07	99	R	99	-0-	-0-	-0-	86	3	13	9	N	12					47
08	62	#	49	-0-	-13	-0-	36	3	13	9	N	12					59

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	#	827	-0-	-41	-0-	801	3	26	9	N	24	55	1			218
04	780	#	777	-0-	-3	-0-	744	3	33	9	N	30	61	1			187
05	789	R	789	-0-	-0-	-0-	765	3	24	9	N	22					209
06	810	#	741	-0-	-69	-0-	716	3	25	9	N	23	44	1			188
07	837	#	789	-0-	-48	-0-	769	3	20	9	N	18					206
08	837	#	764	-0-	-73	-0-	742	3	22	9	N	20					226

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	592	-0-	-28	-0-	592	2			N	-0-					121
04	600	#	567	-0-	-33	-0-	567	2			N	-0-					121
05	620	#	575	-0-	-45	-0-	564	2	11	9	N	10					131
06	600	#	552	-0-	-48	-0-	552	2			N	-0-					131
07	620	#	557	-0-	-63	-0-	557	2			N	-0-	114	1			17
08	589	#	572	-0-	-17	-0-	565	2	7	9	N	6					23

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	525	-0-	-95	-0-	525	2			Y	-0-					93
04	640	R	640	-0-	-0-	-0-	640	2			Y	-0-					93
05	626	R	626	-0-	-0-	-0-	626	2			Y	-0-					93
06	549	R	549	-0-	-0-	-0-	549	2			Y	-0-	7	1			86
07	651	#	605	-0-	-46	-0-	604	2	1	9	Y	1					87
08	651	#	599	-0-	-52	-0-	598	2	1	9	Y	1					88

GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	137	-0-	-111	-0-	8 7	1 9	122	3	Y	6	97	1			62
04	240	#	162	-0-	-78	-0-	9 6	1 9	147	3	Y	5					67
05	248	#	149	-0-	-99	-0-	9 1	1 9	139	3	Y	1					68
06	240	#	137	-0-	-103	-0-	8 3	1 9	126	3	Y	3					71
07	155	#	116	-0-	-39	-0-	7 4	1 9	105	3	Y	4					75
08	155	#	114	-0-	-41	-0-	6 10	1 9	98	3	Y	9					84

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

03	1088 R	1088	-0-	-0-	-0-	1082	2	6	9	N	5	176	1			15
04	1130 R	1130	-0-	-0-	-0-	1127	2	3	9	N	3					18
05	682 #	677	-0-	-5	-0-	673	2	4	9	N	4					22
06	660 #	-0-	-0-	-660	-0-					N	3					25
07	682 #	598	-0-	-84	-0-	596	2	2	9	N	2					27
*08	1215 R	1215	-0-	-0-	-0-	1213	2	2	9	N	2					29

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

03	1252 R	1252	-0-	-0-	-0-	1252	3			Y	-0-					14
04	1126 R	1126	-0-	-0-	-0-	1126	3			Y	-0-					14
05	1165 R	1165	-0-	-0-	-0-	1165	3			Y	-0-					14
06	1095 R	1095	-0-	-0-	-0-	1095	3			Y	-0-					14
07	1031 R	1031	-0-	-0-	-0-	1031	3			Y	-0-					14
08	1111 R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					13
04	390	#	359	-0-	-31	-0-	359	3			Y	-0-					13
05	403	#	380	-0-	-23	-0-	380	3			Y	-0-					13
06	390	#	354	-0-	-36	-0-	354	3			Y	-0-					13
07	372	#	370	-0-	-2	-0-	370	3			Y	-0-					13
08	372	#	364	-0-	-8	-0-	364	3			Y	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

03	589	#	443	-0-	-146	-0-	65 130	1 9	248	3	N	118					233
04	600	#	389	-0-	-211	-0-	75 125	1 9	189	3	N	114					347
05	620	#	436	-0-	-184	-0-	77 129	1 9	230	3	N	117	182	1			282
06	540	#	368	-0-	-172	-0-	75 102	1 9	191	3	N	93	183	1	2	8	190
07	558	#	212	-0-	-346	-0-	77 75	1 9	60	3	N	68					258
08	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					258

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

03	341	N	333	-0-	-8	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

03	1458	N	1458	-0-	-0-	-0-	153 6	1 9	1299	2	Y	5	7	1			2
04	1410	N	1272	-0-	-138	-0-	77 4	1 9	1191	2	Y	4	3	1			3
05	1240	N	1203	-0-	-37	-0-	58 9	1 9	1136	2	Y	8	7	1			4
06	1410	N	1311	-0-	-99	-0-	67 1	1 9	1243	2	Y	1	3	1			2
07	1381	N	1381	-0-	-0-	-0-	73 3	1 9	1305	2	Y	3	3	1			2
08	1313	N	1313	-0-	-0-	-0-	75 2	1 9	1236	2	Y	2					4

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									
05	316	N	316	-0-	-0-	-0-	15	1	292	2	Y	8	7	1			4
							9	9									
06	360	N	337	-0-	-23	-0-	17	1	319	2	Y	1	3	1			2
							1	9									
07	357	N	357	-0-	-0-	-0-	19	1	335	2	Y	3	3	1			2
							3	9									
08	338	N	338	-0-	-0-	-0-	19	1	317	2	Y	2					4
							2	9									

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					19
							2	9									
04	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					19
05	93	N	-0-	-0-	-93	-0-					N	1					20
06	90	N	-0-	-0-	-90	-0-					N	-0-					20
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					20
08	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					20

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	46	1	386	2	Y	5	7	1			2
							6	9									
04	420	N	381	-0-	-39	-0-	23	1	354	2	Y	4	3	1			3
							4	9									
05	372	N	364	-0-	-8	-0-	17	1	338	2	Y	8	7	1			4
							9	9									
06	420	N	390	-0-	-30	-0-	20	1	369	2	Y	1	3	1			2
							1	9									
07	413	N	413	-0-	-0-	-0-	22	1	388	2	Y	3	3	1			2
							3	9									
08	391	N	391	-0-	-0-	-0-	22	1	367	2	Y	2					4
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	44	1	369	2	Y	5	7	1			2
							6	9									
04	420	N	364	-0-	-56	-0-	22	1	338	2	Y	4	3	1			3
							4	9									
05	347	N	347	-0-	-0-	-0-	16	1	322	2	Y	8	7	1			4
							9	9									
06	420	N	373	-0-	-47	-0-	19	1	353	2	Y	1	3	1			2
							1	9									
07	395	N	395	-0-	-0-	-0-	21	1	370	2	Y	4	3	1			3
							4	9									
*08	373	N	373	-0-	-0-	-0-	21	1	351	2	Y	1					4
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	N	1341	-0-	-0-	-0-	141	1	1194	2	Y	5	7	1			2
							6	9									
04	1290	N	1169	-0-	-121	-0-	71	1	1094	2	Y	4	3	1			3
							4	9									
05	1116	N	1106	-0-	-10	-0-	53	1	1044	2	Y	8	7	1			4
							9	9									
06	1290	N	1205	-0-	-85	-0-	62	1	1142	2	Y	1	3	1			2
							1	9									
07	1269	N	1269	-0-	-0-	-0-	67	1	1199	2	Y	3	3	1			2
							3	9									
*08	1206	N	1206	-0-	-0-	-0-	69	1	1135	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-		-0-	-0-	17	1 6 9	140	2	Y	5	7	1			2
04	150	N	141	-0-		-9	-0-	8	1 4 9	129	2	Y	4	3	1			3
05	138	N	138	-0-		-0-	-0-	6	1 9 9	123	2	Y	8	7	1			4
06	150	N	142	-0-		-8	-0-	7	1 1 9	134	2	Y	1	3	1			2
07	155	N	152	-0-		-3	-0-	8	1 3 9	141	2	Y	3	3	1			2
*08	144	N	144	-0-		-0-	-0-	8	1 2 9	134	2	Y	2					4

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-		-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-		-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-		-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-		-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-		-0-	-0-	21	1	370	2	Y	-0-					-0-
08	372	N	372	-0-		-0-	-0-	21	1	351	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1144	N	1144	-0-		-0-	-0-	120	1 6 9	1018	2	Y	5	7	1			2
04	1080	N	997	-0-		-83	-0-	60	1 4 9	933	2	Y	4	3	1			3
05	961	N	944	-0-		-17	-0-	45	1 9 9	890	2	Y	8	7	1			4
06	1080	N	1028	-0-		-52	-0-	53	1 1 9	974	2	Y	1	3	1			2
07	1083	N	1083	-0-		-0-	-0-	57	1 3 9	1023	2	Y	3	3	1			2
*08	1028	N	1028	-0-		-0-	-0-	58	1 2 9	968	2	Y	2					4

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-		-0-	-0-	70	1	597	2	Y	-0-					-0-
04	660	N	582	-0-		-78	-0-	35	1	547	2	Y	-0-					-0-
05	558	N	549	-0-		-9	-0-	27	1	522	2	Y	-0-					-0-
06	660	N	602	-0-		-58	-0-	31	1	571	2	Y	-0-					-0-
07	634	N	634	-0-		-0-	-0-	34	1	600	2	Y	-0-					-0-
08	602	N	602	-0-		-0-	-0-	34	1	568	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-		-0-	-0-	81	1 6 9	685	2	N	5	7	1			2
04	673	N	673	-0-		-0-	-0-	41	1 4 9	628	2	N	4	3	1			3
05	638	N	638	-0-		-0-	-0-	30	1 9 9	599	2	N	8	7	1			4
06	691	N	691	-0-		-0-	-0-	35	1 1 9	655	2	N	1	3	1			2
07	730	N	730	-0-		-0-	-0-	39	1 3 9	688	2	N	3	3	1			2
*08	692	N	692	-0-		-0-	-0-	39	1 2 9	651	2	N	2					4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

03	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

03	558 N	556	-0-	-2	-0-	58 6	1 9	492	2	N	5	7	1			2
04	540 N	484	-0-	-56	-0-	29 4	1 9	451	2	N	4	3	1			3
05	465 N	461	-0-	-4	-0-	22 9	1 9	430	2	N	8	7	1			4
06	540 N	496	-0-	-44	-0-	25 1	1 9	470	2	N	1	3	1			2
07	525 N	525	-0-	-0-	-0-	28 3	1 9	494	2	N	3	3	1			2
08	498 N	498	-0-	-0-	-0-	28 2	1 9	468	2	N	2					4

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	19	1	368	2	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	50	1	421	2	N	5	7	1			2
							6	9									
04	480	N	415	-0-	-65	-0-	25	1	386	2	N	4	3	1			3
							4	9									
05	403	N	396	-0-	-7	-0-	19	1	368	2	N	8	7	1			4
							9	9									
06	450	N	426	-0-	-24	-0-	22	1	403	2	N	1	3	1			2
							1	9									
07	450	N	450	-0-	-0-	-0-	24	1	423	2	N	3	3	1			2
							3	9									
*08	427	N	427	-0-	-0-	-0-	24	1	401	2	N	2					4
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									
04	660	N	586	-0-	-74	-0-	35	1	547	2	N	4	3	1			3
							4	9									
05	558	N	558	-0-	-0-	-0-	27	1	522	2	N	8	7	1			4
							9	9									
06	660	N	603	-0-	-57	-0-	31	1	571	2	N	1	3	1			2
							1	9									
07	637	N	637	-0-	-0-	-0-	34	1	600	2	N	3	3	1			2
							3	9									
*08	604	N	604	-0-	-0-	-0-	34	1	568	2	N	2					4
							2	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	39	1	334	2	N	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	100	1 6 9	843	2	N	5	7	1			2
04	840	N	826	-0-	-14	-0-	50	1 4 9	772	2	N	4	3	1			3
05	806	N	784	-0-	-22	-0-	38	1 9 9	737	2	N	8	7	1			4
06	851	N	851	-0-	-0-	-0-	44	1 1 9	806	2	N	1	3	1			2
07	897	N	897	-0-	-0-	-0-	47	1 3 9	847	2	N	3	3	1			2
08	851	N	851	-0-	-0-	-0-	48	1 2 9	801	2	N	2					4

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					-0-
04	1170	N	1063	-0-	-107	-0-	65	1	998	2	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	48	1	952	2	N	-0-					-0-
06	1170	N	1097	-0-	-73	-0-	56	1	1041	2	N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	61	1	1094	2	N	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	63	1	1035	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	112	1 6 9	948	2	N	5	7	1			2
04	1020	N	929	-0-	-91	-0-	56	1 4 9	869	2	N	4	3	1			3
05	899	N	880	-0-	-19	-0-	42	1 9 9	829	2	N	8	7	1			4
06	1020	N	957	-0-	-63	-0-	49	1 1 9	907	2	N	1	3	1			2
07	1008	N	1008	-0-	-0-	-0-	53	1 3 9	952	2	N	3	3	1			2
*08	958	N	958	-0-	-0-	-0-	54	1 2 9	902	2	N	2					4

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	8	1 6 9	70	2	N	5	7	1			2
04	90	N	72	-0-	-18	-0-	4	1 4 9	64	2	N	4	3	1			3
05	73	N	73	-0-	-0-	-0-	3	1 9 9	61	2	N	8	7	1			4
06	90	N	72	-0-	-18	-0-	4	1 1 9	67	2	N	1	3	1			2
07	78	N	78	-0-	-0-	-0-	4	1 3 9	71	2	N	3	3	1			2
08	73	N	73	-0-	-0-	-0-	4	1 2 9	67	2	N	2					4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	48	1 6 9	404	2	N	5	7	1			2
04	450	N	398	-0-	-52	-0-	24	1 4 9	370	2	N	4	3	1			3
05	380	N	380	-0-	-0-	-0-	18	1 9 9	353	2	N	8	7	1			4
06	450	N	408	-0-	-42	-0-	21	1 1 9	386	2	N	1	3	1			2
07	432	N	432	-0-	-0-	-0-	23	1 3 9	406	2	N	3	3	1			2
*08	409	N	409	-0-	-0-	-0-	23	1 2 9	384	2	N	2					4

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	58	1 6 9	492	2	N	5	7	1			2
04	540	N	484	-0-	-56	-0-	29	1 4 9	451	2	N	4	3	1			3
05	465	N	461	-0-	-4	-0-	22	1 9 9	430	2	N	8	7	1			4
06	540	N	496	-0-	-44	-0-	25	1 1 9	470	2	N	1	3	1			2
07	525	N	525	-0-	-0-	-0-	28	1 3 9	494	2	N	3	3	1			2
*08	498	N	498	-0-	-0-	-0-	28	1 2 9	468	2	N	2					4

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	25	1 6 9	211	2	N	5	7	1			2
04	240	N	210	-0-	-30	-0-	13	1 4 9	193	2	N	4	3	1			3
05	202	N	202	-0-	-0-	-0-	9	1 9 9	184	2	N	8	7	1			4
06	240	N	214	-0-	-26	-0-	11	1 1 9	202	2	N	1	3	1			2
07	227	N	227	-0-	-0-	-0-	12	1 3 9	212	2	N	3	3	1			2
08	217	N	214	-0-	-3	-0-	12	1 2 9	200	2	N	2					4

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	21	1 6 9	176	2	N	5	7	1			2
04	210	N	175	-0-	-35	-0-	10	1 4 9	161	2	N	4	3	1			3
05	171	N	171	-0-	-0-	-0-	8	1 9 9	154	2	N	8	7	1			4
06	210	N	178	-0-	-32	-0-	9	1 1 9	168	2	N	1	3	1			2
07	189	N	189	-0-	-0-	-0-	10	1 3 9	176	2	N	3	3	1			2
08	186	N	179	-0-	-7	-0-	10	1 2 9	167	2	N	2					4

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	733	-0-	-11	-0-	77	1 6 9	650	2	N	5	7	1			2
04	720	N	638	-0-	-82	-0-	39	1 4 9	595	2	N	4	3	1			3
05	620	N	606	-0-	-14	-0-	29	1 9 9	568	2	N	8	7	1			4
06	720	N	656	-0-	-64	-0-	34	1 1 9	621	2	N	1	3	1			2
07	693	N	693	-0-	-0-	-0-	37	1 3 9	653	2	N	3	3	1			2
*08	657	N	657	-0-	-0-	-0-	37	1 2 9	618	2	N	2					4

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	25	1 6 9	211	2	N	5	7	1			2
04	240	N	210	-0-	-30	-0-	13	1 4 9	193	2	N	4	3	1			3
05	202	N	202	-0-	-0-	-0-	9	1 9 9	184	2	N	8	7	1			4
06	240	N	214	-0-	-26	-0-	11	1 1 9	202	2	N	1	3	1			2
07	227	N	227	-0-	-0-	-0-	12	1 3 9	212	2	N	3	3	1			2
08	217	N	214	-0-	-3	-0-	12	1 2 9	200	2	N	2					4

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	27	1	228	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	10	1	200	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	12	1	218	2	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	13	1	217	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	830	-0-	-7	-0-	87	1 6 9	737	2	N	5	7	1			2
04	810	N	724	-0-	-86	-0-	44	1 4 9	676	2	N	4	3	1			3
05	713	N	687	-0-	-26	-0-	33	1 9 9	645	2	N	8	7	1			4
06	810	N	744	-0-	-66	-0-	38	1 1 9	705	2	N	1	3	1			2
07	786	N	786	-0-	-0-	-0-	42	1 3 9	741	2	N	3	3	1			2
*08	745	N	745	-0-	-0-	-0-	42	1 2 9	701	2	N	2					4

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	37	1 6 9	316	2	N	5	7	1			2
04	360	N	313	-0-	-47	-0-	19	1 4 9	290	2	N	4	3	1			3
05	310	N	299	-0-	-11	-0-	14	1 9 9	276	2	N	8	7	1			4
06	360	N	319	-0-	-41	-0-	16	1 1 9	302	2	N	1	3	1			2
07	338	N	338	-0-	-0-	-0-	18	1 3 9	317	2	N	3	3	1			2
*08	321	N	321	-0-	-0-	-0-	18	1 2 9	301	2	N	2					4

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	79	1 6 9	667	2	N	5	7	1			2
04	655	N	655	-0-	-0-	-0-	40	1 4 9	611	2	N	4	3	1			3
05	622	N	622	-0-	-0-	-0-	30	1 9 9	583	2	N	8	7	1			4
06	674	N	674	-0-	-0-	-0-	35	1 1 9	638	2	N	1	3	1			2
07	711	N	711	-0-	-0-	-0-	38	1 3 9	670	2	N	3	3	1			2
*08	674	N	674	-0-	-0-	-0-	38	1 2 9	634	2	N	2					4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2
04	1290	N	1152	-0-		-138	-0-	70	1 4 9	1078	2	N	4	3	1			3
05	1116	N	1089	-0-		-27	-0-	52	1 9 9	1028	2	N	8	7	1			4
06	1290	N	1187	-0-		-103	-0-	61	1 1 9	1125	2	N	1	3	1			2
07	1251	N	1251	-0-		-0-	-0-	66	1 3 9	1182	2	N	3	3	1			2
08	1189	N	1189	-0-		-0-	-0-	68	1 2 9	1119	2	N	2					4

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-		-22	-0-	56	1 6 9	474	2	N	5	7	1			2
04	540	N	466	-0-		-74	-0-	28	1 4 9	434	2	N	4	3	1			3
05	465	N	444	-0-		-21	-0-	21	1 9 9	414	2	N	8	7	1			4
06	510	N	479	-0-		-31	-0-	25	1 1 9	453	2	N	1	3	1			2
07	506	N	506	-0-		-0-	-0-	27	1 3 9	476	2	N	3	3	1			2
*08	480	N	480	-0-		-0-	-0-	27	1 2 9	451	2	N	2					4

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2
04	1290	N	1152	-0-		-138	-0-	70	1 4 9	1078	2	N	4	3	1			3
05	1116	N	1089	-0-		-27	-0-	52	1 9 9	1028	2	N	8	7	1			4
06	1290	N	1187	-0-		-103	-0-	61	1 1 9	1125	2	N	1	3	1			2
07	1251	N	1251	-0-		-0-	-0-	66	1 3 9	1182	2	N	3	3	1			2
08	1189	N	1189	-0-		-0-	-0-	68	1 2 9	1119	2	N	2					4

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2362	-0-		-56	-0-	249	1 6 9	2107	2	N	5	7	1			2
04	2340	N	2060	-0-		-280	-0-	125	1 4 9	1931	2	N	4	3	1			3
05	1984	N	1945	-0-		-39	-0-	94	1 9 9	1842	2	N	8	7	1			4
06	2280	N	2125	-0-		-155	-0-	109	1 1 9	2015	2	N	1	3	1			2
07	2239	N	2239	-0-		-0-	-0-	119	1 3 9	2117	2	N	3	3	1			2
*08	2127	N	2127	-0-		-0-	-0-	121	1 2 9	2004	2	N	2					4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

03	279	N	261	-0-	-18	-0-	27	1	228	2	N	5	7	1			2
							6	9									
04	270	N	227	-0-	-43	-0-	14	1	209	2	N	4	3	1			3
							4	9									
05	219	N	219	-0-	-0-	-0-	10	1	200	2	N	8	7	1			4
							9	9									
06	240	N	231	-0-	-9	-0-	12	1	218	2	N	1	3	1			2
							1	9									
07	248	N	245	-0-	-3	-0-	13	1	229	2	N	3	3	1			2
							3	9									
*08	232	N	232	-0-	-0-	-0-	13	1	217	2	N	2					4
							2	9									

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					5
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					5
05	1271	N	125	-0-	-1146	-0-	125	2			N	-0-					5
06	1380	N	261	-0-	-1119	-0-	261	2			N	-0-					5
07	1426	N	239	-0-	-1187	-0-	239	2			N	-0-					5
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					5

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

*02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

*02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

03	151	N	151	-0-	-0-	-0-	6	1	145	2	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	6	1	140	2	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	6	1	145	2	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	5	1	138	2	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	6	1	143	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

03	355	N	355	-0-	-0-	-0-	3	1	339	2	N	12					55
							13	9									
04	330	N	259	-0-	-71	-0-	2	1	253	2	N	4					59
							4	9									
05	359	N	359	-0-	-0-	-0-	3	1	343	2	N	12					71
							13	9									
06	330	N	230	-0-	-100	-0-	2	1	226	2	N	2					73
							2	9									
07	279	N	259	-0-	-20	-0-	2	1	253	2	N	4					77
							4	9									
08	372	N	312	-0-	-60	-0-	3	1	287	2	N	20					97
							22	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

03	3100	N	1301	-0-	-1799	309	1301	3			N	-0-					195
04	2725	N	2416	-0-	-309	-0-	2403	3	13	9	N	12					207
05	2408	N	2408	-0-	-0-	-0-	2396	3	12	9	N	11					218
06	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					218
07	1966	N	1966	-0-	-0-	-0-	1960	3	6	9	N	5	183	1			40
08	1364	N	1307	-0-	-57	-0-	1296	3	11	9	N	10					50

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

03	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
04	690	N	509	-0-	-181	-0-	509	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	527	N	12	-0-	-515	-0-	12	2			N	-0-					-0-
08	713	N	263	-0-	-450	-0-	263	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	6262	X	2729	-0-	-3533	-0-	2729	2			N	-0-					-0-
04	6060	X	3724	-0-	-2336	-0-	3724	2			N	-0-					-0-
05	5177	X	4552	-0-	-625	-0-	4552	2			N	-0-					-0-
06	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					-0-
07	3844	X	3440	-0-	-404	-0-	3440	2			N	-0-					-0-
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				13

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	362	N	362	-0-	-0-	B	-0-	353	2	9	9	Y	8				44
04	410	N	410	-0-	-0-	B	-0-	404	2	6	9	Y	5				49
05	423	N	423	-0-	-0-	B	-0-	416	2	7	9	Y	6				55
06	410	N	410	-0-	-0-	B	-0-	403	2	7	9	Y	6				61
07	DLQ	G-10	391	-0-	391	B	391	385	2	6	9	Y	5				66
08	DLQ	G-10	430	-0-	430	B	821	426	2	4	9	Y	4				70

09/01 BALANCING DATE STATUS -> 821

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	217	N	203	-0-	-14	B	-0-	203	2			Y	-0-				127
04	210	N	186	-0-	-24	B	-0-	186	2			Y	-0-				127
05	217	N	193	-0-	-24	B	-0-	193	2			Y	-0-				127
06	210	N	209	-0-	-1	B	-0-	209	2			Y	-0-				127
07	DLQ	G-10	238	-0-	238	B	238	238	2			Y	-0-				127
08	DLQ	G-10	189	-0-	189	B	427	189	2			Y	-0-				127

09/01 BALANCING DATE STATUS -> 427

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	578	2	15	9	Y	14					47
04	591	N	591	-0-	-0- B	-0-	582	2	9	9	Y	8					55
05	527	N	524	-0-	-3 B	-0-	504	2	20	9	Y	18					73
06	585	N	585	-0-	-0- B	-0-	564	2	21	9	Y	19					92
07	DLQ G-10		618	-0-	618 B	618	599	2	19	9	Y	17					109
08	DLQ G-10		600	-0-	600 B	1218	588	2	12	9	Y	11					120
09/01 BALANCING DATE STATUS -> 1218																	

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	301	2	28	9	N	25					163
04	266	N	266	-0-	-0- B	-0-	251	2	15	9	N	14					177
05	248	N	120	-0-	-128 B	-0-	114	2	6	9	N	5					182
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					182
07	327	N	327	-0-	-0- B	-0-	291	2	36	9	N	33					215
*08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-	145	1			70
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					27
*08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					16
04	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					16
05	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					16
06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					16
07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					16
08	P&A COND	NO RPT		-0-	-0- B	-0-					Y	NO RPT					16
09/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 05/22/2023																	

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					9
04	30	N	28	-0-	-2 B	-0-	26	2	2	9	Y	2					11
05	31	N	29	-0-	-2 B	-0-	27	2	2	9	Y	2					13
06	30	N	29	-0-	-1 B	-0-	26	2	3	9	Y	3					16
07	DLQ G-10		27	-0-	27 B	27	25	2	2	9	Y	2					18
08	DLQ G-10		28	-0-	28 B	55	27	2	1	9	Y	1					19
09/01 BALANCING DATE STATUS -> 55																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-121										
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	187	N	187	-0-	-0- B	-0-	176	2	11	9	N	10	26	1			10
04	180	N	175	-0-	-5 B	-0-	171	2	4	9	N	4					14
05	186	N	174	-0-	-12 B	-0-	173	2	1	9	N	1					15
06	180	N	161	-0-	-19 B	-0-	160	2	1	9	N	1					16
07	186	N	164	-0-	-22 B	-0-	162	2	2	9	N	2					18
08	186	N	162	-0-	-24 B	-0-	159	2	3	9	N	3					21
09/01 BALANCING DATE STATUS ->			-0-														

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	738	N	738	-0-	-0- B	-0-	705	2	33	9	N	30	82	1			30
04	700	N	700	-0-	-0- B	-0-	686	2	14	9	N	13					43
05	698	N	698	-0-	-0- B	-0-	692	2	6	9	N	5					48
06	642	N	642	-0-	-0- B	-0-	641	2	1	9	N	1					49
07	660	N	660	-0-	-0- B	-0-	649	2	11	9	N	10					59
*08	648	N	648	-0-	-0- B	-0-	638	2	10	9	N	9					68
09/01 BALANCING DATE STATUS ->			-0-														

ECKERT "444-A" WELL #: 1 RRCID -> 294953 COMPL. DATE 06/14/1984 TOTAL DEPTH 7300 PERF. 7005 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04 14B2 EXT	30		-0-		30 B	30	30	2			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	30					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	30					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	30					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	30					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			30														

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	135	N	135	-0-	-0- B	-0-	8	1	125	3	N	2	2	8			119
							2	9									
04	188	N	188	-0-	-0- B	-0-	11	1	175	3	N	2	2	8			119
							2	9									
05	735	N	735	-0-	-0- B	-0-	45	1	688	3	N	2	2	8			119
							2	9									
06	933	N	933	-0-	-0- B	-0-	57	1	874	3	N	2	2	8			119
							2	9									
07	1022	N	1022	-0-	-0- B	-0-	62	1	958	3	N	2	2	8			119
							2	9									
08	1178	N	1178	-0-	-0- B	-0-	72	1	1104	3	N	2	2	8			119
							2	9									
09/01 BALANCING DATE STATUS ->			-0-														

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC //CONT.// 100320
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	22	1	331	3	N	-0-					46
04	388	N	388	-0-	-0- B	-0-	24	1	364	3	N	-0-					46
05	441	N	441	-0-	-0- B	-0-	27	1	414	3	N	-0-					46
06	423	N	423	-0-	-0- B	-0-	26	1	397	3	N	-0-					46
07	434	N	434	-0-	-0- B	-0-	26	1	408	3	N	-0-					46
08	441	N	441	-0-	-0- B	-0-	27	1	414	3	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																	

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	5					7
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	3					10
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					12
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	6					18
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
09/01 BALANCING DATE STATUS -> -0-																	

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					35
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					37
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	2					39
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	1					40
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					40
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	132	3	2	9	N	2					68
04	109	N	109	-0-	-0- B	-0-	107	3	2	9	N	2					70
05	145	N	145	-0-	-0- B	-0-	142	3	3	9	N	3					73
06	206	N	206	-0-	-0- B	-0-	202	3	4	9	N	4					77
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					77
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					77
09/01 BALANCING DATE STATUS -> -0-																	

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					5
04	450	N	398	-0-	-52 B	-0-	398	3			Y	-0-					5
05	434	N	389	-0-	-45 B	-0-	389	3			Y	-0-					5
06	400	N	400	-0-	-0- B	-0-	400	3			Y	-0-					5
07	411	N	411	-0-	-0- B	-0-	411	3			Y	-0-					5
08	404	N	404	-0-	-0- B	-0-	404	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	248	N	234	-0-		-14	B	-0-	234	3			Y	-0-				5
04	240	N	224	-0-		-16	B	-0-	224	3			Y	-0-				5
05	217	N	196	-0-		-21	B	-0-	196	3			Y	-0-				5
06	248	N	248	-0-		-0-	B	-0-	248	3			Y	-0-				5
07	273	N	273	-0-		-0-	B	-0-	273	3			Y	-0-				5
08	283	N	283	-0-		-0-	B	-0-	283	3			Y	-0-				5
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	341	N	332	-0-		-9	B	-0-	332	3			Y	-0-				5
04	330	N	305	-0-		-25	B	-0-	305	3			Y	-0-				5
05	341	N	278	-0-		-63	B	-0-	278	3			Y	-0-				5
06	330	N	325	-0-		-5	B	-0-	325	3			Y	-0-				5
07	328	N	328	-0-		-0-	B	-0-	328	3			Y	-0-				5
08	339	N	339	-0-		-0-	B	-0-	339	3			Y	-0-				5
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						301												
03	935	N	634	-0-		-301	B	-0-	634	3			Y	-0-				31
04	630	N	601	-0-		-29	B	-0-	601	3			Y	-0-				31
05	651	N	573	-0-		-78	B	-0-	573	3			Y	-0-				31
06	620	N	620	-0-		-0-	B	-0-	620	3			Y	-0-				31
07	623	N	623	-0-		-0-	B	-0-	623	3			Y	-0-				31
08	634	N	634	-0-		-0-	B	-0-	634	3			Y	-0-				31
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	312	N	312	-0-		-0-	B	-0-	312	3			Y	-0-				7
04	302	N	302	-0-		-0-	B	-0-	302	3			Y	-0-				7
05	310	N	274	-0-		-36	B	-0-	274	3			Y	-0-				7
06	321	N	321	-0-		-0-	B	-0-	321	3			Y	-0-				7
07	324	N	324	-0-		-0-	B	-0-	324	3			Y	-0-				7
08	335	N	335	-0-		-0-	B	-0-	335	3			Y	-0-				7
09/01 BALANCING DATE STATUS ->			-0-															

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	589	N	588	-0-		-1	B	-0-	588	3			N	-0-				-0-
04	579	N	579	-0-		-0-	B	-0-	579	3			N	-0-				-0-
05	620	N	551	-0-		-69	B	-0-	551	3			N	-0-				-0-
06	598	N	598	-0-		-0-	B	-0-	598	3			N	-0-				-0-
07	601	N	601	-0-		-0-	B	-0-	601	3			N	-0-				-0-
08	612	N	612	-0-		-0-	B	-0-	612	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					27
04	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					27
05	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					27
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					27
07	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					27
08	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23																		

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 17																		
03	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
04	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
05	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
06	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					63
09/01 BALANCING DATE STATUS -> 17																		

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 02/20/2013																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					153
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					153
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					153
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					153
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					153
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					153
09/01 BALANCING DATE STATUS -> -0-																	

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					27
04	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					27
05	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					27
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					27
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					27
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	549	3	176	9	N	160	160	1			-0-
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
08	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					35
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					35
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					35
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					35
*08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					48
04	111	N	111	-0-	-0- B	-0-	103	3	8	9	N	7					55
05	114	N	114	-0-	-0- B	-0-	113	3	1	9	N	1					56
06	100	N	100	-0-	-0- B	-0-	99	3	1	9	N	1					57
07	98	N	98	-0-	-0- B	-0-	97	3	1	9	N	1					58
*08	99	N	99	-0-	-0- B	-0-	98	3	1	9	N	1					59
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	171	3	2	9	N	2					45
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					45
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					45
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					45
07	154	N	154	-0-	-0- B	-0-	152	3	2	9	N	2					47
*08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					90
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					90
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					90
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					90
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					90
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	539	3	14	9	N	13					119
04	535	N	535	-0-	-0- B	-0-	515	3	20	9	N	18					137
05	542	N	542	-0-	-0- B	-0-	531	3	11	9	N	10					147
06	511	N	511	-0-	-0- B	-0-	502	3	9	9	N	8					155
07	533	N	533	-0-	-0- B	-0-	527	3	6	9	N	5					160
*08	559	N	559	-0-	-0- B	-0-	549	3	10	9	N	9					169
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	176	3	4	9	N	4					145
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					145
05	186	N	62	-0-	-124 B	-0-	62	3			N	-0-					145
06	72	N	72	-0-	-0- B	-0-	70	3	2	9	N	2					147
07	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					147
*08	118	N	118	-0-	-0- B	-0-	116	3	2	9	N	2					149
09/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					116
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	61	1			55
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1611	N	1611	-0-	-0-	B	-0-	1611	2			N	-0-					-0-
04	1532	N	1532	-0-	-0-	B	-0-	1532	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					43
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

09/01 BALANCING DATE STATUS -> -0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF. 10752 - 10816

03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF. 11339 - 14699

03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					157
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					157
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					157

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 11600 - 15920

03	0	X	-0-	-0-	-0-		-0-					Y	3	49	1	3	8	4
04	0	X	-0-	-0-	-0-		-0-					Y	-0-	4	1			-0-
05	0	X	-0-	-0-	-0-		-0-					Y	1	1	1			-0-
06	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF. 11626 - 15064

03	1368	N	1368	-0-	-0-		-0-	1214	3	154	9	N	140	2	8			189
04	2955	N	2955	-0-	-0-		-0-	2954	3	1	9	N	1	1	8			189
05	2041	N	2041	-0-	-0-		-0-	1900	3	141	9	N	128	1	8			316
06	1949	N	1949	-0-	-0-		-0-	1923	3	26	9	N	24	166	1			174
07	837	N	NO RPT	-0-	-837		-0-					N	NO RPT					174
08	837	N	NO RPT	-0-	-837		-0-					N	NO RPT					174

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					159
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					159
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					159
06	60	N	-0-	-0-	-60	-0-					N	-0-					159
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					159
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

03	1188	N	1188	-0-	-0-	-0-	1121	3	67	9	N	61	103	1			37
04	1290	N	1044	-0-	-246	-0-	1032	3	12	9	N	11					48
05	1181	N	1181	-0-	-0-	-0-	1174	3	7	9	N	6					54
06	1140	N	568	-0-	-572	-0-	554	3	14	9	N	13					67
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					67
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					67

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

03	3325	X	3325	-0-	-0-	-0-	3208	3	117	9	N	106	101	1			44
04	1830	X	176	-0-	-1654	-0-	176	3			N	-0-					44
05	2328	X	2328	-0-	-0-	-0-	2137	3	191	9	N	174	174	1			44
06	1830	X	252	-0-	-1578	-0-	252	3			N	-0-					44
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					44
08	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					44

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

03	330	N	330	-0-	-0-	-0-	312	3	18	9	Y	16					76
04	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9					85
05	372	N	279	-0-	-93	-0-	276	3	3	9	Y	3					88
06	330	N	277	-0-	-53	-0-	269	3	8	9	Y	7					95
07	310	N	121	-0-	-189	-0-	117	3	4	9	Y	4					99
08	279	N	153	-0-	-126	-0-	143	3	10	9	Y	9					108

GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	802	-0-	-438	-0-	11	1	689	3	Y	26					52
							73	4	29	9							
04	1200	N	725	-0-	-475	-0-	12	1	681	3	Y	29	65	1			16
							32	9									
05	1116	N	887	-0-	-229	-0-	13	1	850	3	Y	22					38
							24	9									
06	780	N	532	-0-	-248	-0-	10	1	514	3	Y	7					45
							8	9									
07	744	N	490	-0-	-254	-0-	10	1	463	3	Y	15					61
							17	9									
08	899	N	755	-0-	-144	-0-	10	1	715	3	Y	27	64	1	2	8	22
							30	9									

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

03	467	N	467	-0-	-0-	-0-	423	3	44	9	N	40	190	1			56
04	469	N	469	-0-	-0-	-0-	454	3	15	9	N	14					70
05	357	N	357	-0-	-0-	-0-	348	3	9	9	N	8					78
06	284	N	284	-0-	-0-	-0-	277	3	7	9	N	6					84
07	248	N	183	-0-	-65	-0-	177	3	6	9	N	5					89
08	248	N	188	-0-	-60	-0-	185	3	3	9	N	3					92

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					103
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					103
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					103
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					103
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					103
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					103

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 01/27/2022 TOTAL DEPTH 11325 PERF.10622 - 11226

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

03	744	N	-0-	-0-	-744	-0-					Y	-0-					195
04	240	N	-0-	-0-	-240	-0-					Y	-0-					195
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					195
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					195

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XRI DISPOSAL HOLDINGS, LLC //CONT.// 945931
UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08 INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403 N	293	-0-	-110	-0-	291	3	2	9	N	2					46
04	300 N	-0-	-0-	-300	-0-					N	-0-					46
05	341 N	-0-	-0-	-341	-0-					N	-0-					46
06	270 N	-0-	-0-	-270	-0-					N	-0-					46
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2564 N	2501	-0-	-63	-0-	2501	3			Y	-0-					4
04	2640 N	2388	-0-	-252	-0-	2388	3			Y	-0-					4
05	2728 X	2275	-0-	-453	-0-	2275	3			Y	-0-					4
06	2640 X	2117	-0-	-523	-0-	2117	3			Y	-0-					4
07	T. A.	1112	-0-	1112	1112	1112	3			Y	-0-					4
08	T. A.	982	-0-	982	2094	982	3			Y	-0-					4

HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128 N	128	-0-	-0-	-0-	128	3			Y	-0-					1
04	133 N	133	-0-	-0-	-0-	133	3			Y	-0-					1
05	146 N	146	-0-	-0-	-0-	146	3			Y	-0-					1
06	128 N	128	-0-	-0-	-0-	128	3			Y	-0-					1
07	T. A.	67	-0-	67	67	67	3			Y	-0-					1
08	T. A.	59	-0-	59	126	59	3			Y	-0-					1

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2023

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	844	-0-	-2256	4516	827	3	17	9	N	15					130
04	3000	N	4136	-0-	1136	5652	4013	3	123	9	N	112	178	1			64
05	9025	X	3373	-0-	-5652	-0-	3284	3	89	9	N	81					145
06	3105	X	3105	-0-	-0-	-0-	3031	3	74	9	N	67	179	1			33
07	2717	X	2717	-0-	-0-	-0-	2659	3	58	9	N	53					86
08	1501	X	1501	-0-	-0-	-0-	1480	3	21	9	N	19					105

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					35
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	996	-0-	-2104	3048	994	3	2	9	N	2					38
04	3000	N	767	-0-	-2233	815	764	3	3	9	N	3					41
05	2556	N	1741	-0-	-815	-0-	1740	3	1	9	N	1					42
06	2336	N	2336	-0-	-0-	-0-	2332	3	4	9	N	4					46
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					46
08	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					46

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					57
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					57
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					57
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					57

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2023

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	106					106
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	1316	-0-	-1784	2051	1316	3			N	-0-					80
04	3000 N	1253	-0-	-1747	304	1253	3			N	-0-					80
05	1547 N	1243	-0-	-304	-0-	1243	3			N	-0-					80
06	1328 N	1328	-0-	-0-	-0-	1328	3			N	-0-					80
07	1396 N	1396	-0-	-0-	-0-	1396	3			N	-0-					80
08	1428 N	1428	-0-	-0-	-0-	1428	3			N	-0-					80

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
04	660	N	619	-0-	-41	-0-	619	2			Y	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					-0-
07	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-
08	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

03	6644		1841	-0-	-4803	-0-	1802	3	39	9	N	35					74
04	2850		1722	-0-	-1128	-0-	1705	3	17	9	N	15					89
05	2945		1686	-0-	-1259	-0-	1669	3	17	9	N	15					104
06	2760	#	128	-0-	-2632	-0-	105	3	23	9	N	21					125
07	1829	#	-0-	-0-	-1829	-0-					N	55	175	1			5
08	1829	#	NO RPT	-0-	-1829	-0-					N	NO RPT					5

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

03	0	N	-0-	-0-	-0-	-0-					N	-0-					362
04	270	N	-0-	-0-	-270	-0-					N	-0-					362
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					362
06	0	N	-0-	-0-	-0-	-0-					N	-0-					362
07	0	N	-0-	-0-	-0-	-0-					N	-0-					362
08	8	N	-0-	-0-	-8	-0-					N	-0-					362

OCTANE ENERGY OPERATING, LLC 618148
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

03	124	X	-0-	-0-	-124	-0-					N	-0-					127
04	120	X	-0-	-0-	-120	-0-					N	-0-					127
05	31	X	-0-	-0-	-31	-0-					N	-0-					127
06	0	X	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	25	1	552	3	N	-0-					-0-
							67	4									
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	160	4	11	9	Y	10	101	1			-0-
04	210	N	193	-0-	-17	-0-	189	4	4	9	Y	4					4
05	207	N	207	-0-	-0-	-0-	190	4	17	9	Y	15					19
06	196	N	196	-0-	-0-	-0-	165	4	31	9	Y	28					47
07	248	N	248	-0-	-0-	-0-	214	4	34	9	Y	31					78
08	217	N	154	-0-	-63	-0-	146	4	8	9	Y	7					85

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4065	R	4065	-0-	-0-	-0-	597	1	3178	2	Y	264	389	1			325
							290	9									
04	2934	R	2934	-0-	-0-	-0-	416	1	2253	2	Y	241	452	1			114
							265	9									
05	DLQ G-10		2198	-0-	2198	2198	330	1	1771	2	Y	88	88	1			114
							97	9									
06	DLQ G-10		2222	-0-	2222	4420	428	1	1703	2	Y	83	150	1			47
							91	9									
07	DLQ G-10		1961	-0-	1961	6381	378	1	1471	2	Y	102	91	1			58
							112	9									
08	DLQ G-10		1750	-0-	1750	8131	1639	2	111	9	Y	101	83	1			76

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	R	1074	-0-	-0-	-0-	155	1	828	2	Y	83	96	1			98
							91	9									
04	1634	R	1634	-0-	-0-	-0-	232	1	1256	2	Y	133	168	1			63
							146	9									
05	DLQ G-10		1624	-0-	1624	1624	240	1	1287	2	Y	88	49	1			102
							97	9									
06	DLQ G-10		-0-	-0-	-0-	1624					Y	-0-	102	1			-0-
07	DLQ G-10		-0-	-0-	-0-	1624					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1624					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2226	N	1433	-0-	-793	-0-	1433	3			N	-0-					101
04	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					101
05	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					101
06	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					101
07	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					101
08	1178	X	241	-0-	-937	-0-	241	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					81
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					81
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					81
06	390	N	304	-0-	-86	-0-	304	3			N	-0-					81
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					81
08	434	N	47	-0-	-387	-0-	47	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					89
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					89
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					89
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					89
07	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					89
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5832	R	2967	-0-	-2865	-0-	2904	2	63	9	N	57					293
04	2676	R	2676	-0-	-0-	-0-	2631	2	45	9	N	41	189	1			145
05	2634	R	2634	-0-	-0-	-0-	2593	2	41	9	N	37					182
06	2446	R	2446	-0-	-0-	-0-	2411	2	35	9	N	32					214
07	2447	R	2447	-0-	-0-	-0-	2414	2	33	9	N	30					244
08	2405	R	2405	-0-	-0-	-0-	2374	2	31	9	N	28					272

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					165
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					165
05	403	N	258	-0-	-145	-0-	258	2			N	-0-					165
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					165
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					165
*08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	521	N	119	-0-	-402	-0-	112	2	7	9	N	6					198
*02	109	N	109	-0-	-0-	-0-	103	2	6	9	N	5					203
*03	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18					221
*04	122	N	122	-0-	-0-	-0-	111	2	11	9	N	10					231
*05	133	N	133	-0-	-0-	-0-	115	2	18	9	N	16					247
*06	109	N	109	-0-	-0-	-0-	100	2	9	9	N	8					255
*07	127	N	127	-0-	-0-	-0-	113	2	14	9	N	13					268
*08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					268

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

03	12296	X	4247	-0-	-8049	-0-	4027	3	220	9	Y	200	181	1			56
04	4320	X	3784	-0-	-536	-0-	3677	3	107	9	Y	97	60	1			93
05	4464	X	4108	-0-	-356	-0-	4108	3			Y	-0-	54	1			39
06	4320	X	2083	-0-	-2237	-0-	2019	3	64	9	Y	58					97
07	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					97
08	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					97

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

03	6270	X	1799	-0-	-4471	-0-	1797	3	2	9	Y	2	119	1			51
04	1844	X	1844	-0-	-0-	-0-	1844	3			Y	-0-					51
05	2325	X	1552	-0-	-773	-0-	1490	3	62	9	Y	56	63	1			44
06	2250	X	1859	-0-	-391	-0-	1753	3	106	9	Y	96	49	1			91
07	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					91
08	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					91

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

03	14B2 EXT		-0-	-0-	-0-	1034					Y	-0-					-0-
04	14B2 EXT		81	-0-	81	1115	81	3			Y	-0-					-0-
05	1134	X	19	-0-	-1115	-0-	9	3	10	9	Y	9	5	1			4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15618	X	4754	-0-	-10864	-0-	4531	3	223	9	Y	203	361	1			112
04	5884	X	5884	-0-	-0-	-0-	5672	3	212	9	Y	193	120	1			185
05	5890	X	3780	-0-	-2110	-0-	3780	3			Y	-0-	108	1			77
06	5700	X	5189	-0-	-511	-0-	5084	3	105	9	Y	95					172
07	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					172
08	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					172

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	179	-0-	-542	-0-	179	3			Y	-0-					-0-
04	300	N	210	-0-	-90	-0-	210	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	T. A.		215	-0-	215	215	215	3			Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	215					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	215					Y	NO RPT					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2308	X	22	-0-	-2286	-0-	22	3			Y	-0-					179
04	1470	X	2	-0-	-1468	-0-	2	3			Y	-0-					179
05	465	X	-0-	-0-	-465	-0-					Y	-0-					179
06	450	X	1	-0-	-449	-0-	1	3			Y	-0-					179
07	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					179
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					179

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1088	-0-	-2012	350	1088	3			Y	-0-					-0-
04	1260	N	906	-0-	-354	-0-	906	3			Y	-0-					-0-
05	1147	N	963	-0-	-184	-0-	960	3	3	9	Y	3	3	8			-0-
06	1050	N	968	-0-	-82	-0-	967	3	1	9	Y	1	1	8			-0-
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	X	5	-0-	-156	-0-	5	2			Y	-0-					-0-
04	150	X	3	-0-	-147	-0-	3	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4124	-0-	-1611	-0-	4116	3	8	9	N	7	150	1			47
04	3480	X	3038	-0-	-442	-0-	3008	3	30	9	N	27					74
05	3968	X	3845	-0-	-123	-0-	3845	3			N	-0-					74
06	3990	X	3672	-0-	-318	-0-	3672	3			N	-0-					74
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					74
08	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					74

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					65
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3307	X	377	-0-	-2930	-0-	375	3	2	9	Y	2	60	1			49
04	2340	X	211	-0-	-2129	-0-	211	3			Y	-0-					49
05	2418	X	2289	-0-	-129	-0-	2164	3	125	9	Y	114	114	1			49
06	2340	X	1411	-0-	-929	-0-	1293	3	118	9	Y	107	54	1			102
07	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					102
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					102

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					179
04	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					179
05	1643	N	1613	-0-	-30	-0-	1602	3	11	9	N	10	105	1			84
06	1650	N	1254	-0-	-396	-0-	1254	3			N	-0-					84
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					84
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					84

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1708	N	1708	-0-	-0-	-0-	1551	3	157	9	N	143	169	1	19	8	148
04	1410	N	1393	-0-	-17	-0-	1389	3	4	9	N	4	4	8			148
05	1690	N	1690	-0-	-0-	-0-	1480	3	210	9	N	191	1	8			338
06	1410	N	1093	-0-	-317	-0-	1058	3	35	9	N	32	84	1	3	8	283
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					283
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					283

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	254	-0-	-87	-0-	253	3	1	9	N	1					80
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					80
05	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3	1	8			82
06	500	N	500	-0-	-0-	-0-	482	3	18	9	N	16	1	8			97
07	434	N	342	-0-	-92	-0-	330	3	12	9	N	11					108
08	496	N	228	-0-	-268	-0-	224	3	4	9	N	4					112

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					41
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					41
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					41
06	570	N	547	-0-	-23	-0-	538	3	9	9	N	8					49
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					49
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					49

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					152
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		43	-0-	43	71	43	3			Y	-0-					8
04	71	R	-0-	-0-	-71	-0-					Y	7					15
05	31	#	3	-0-	-28	-0-	3	2			Y	-0-					15
06	30	#	24	-0-	-6	-0-	4	2	20	9	Y	18					33
07	31	#	-0-	-0-	-31	-0-					Y	-0-					33
08	31	#	-0-	-0-	-31	-0-					Y	-0-					33

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	120	1	818	3	Y	24	15	1			17
							26	9									
04	964	N	964	-0-	-0-	-0-	120	1	820	3	Y	22	16	1			23
							24	9									
05	859	N	859	-0-	-0-	-0-	120	1	715	3	Y	22	37	1			8
							24	9									
06	930	N	744	-0-	-186	-0-	120	1	603	3	Y	19	18	1			9
							21	9									
07	515	N	515	-0-	-0-	-0-	120	1	373	3	Y	20	18	1			11
							22	9									
08	809	N	809	-0-	-0-	-0-	120	1	667	3	Y	20	18	1			13
							22	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

03	21555		7305	-0-	-14250	-0-	7305	2			N	-0-					-0-
04	8010	#	6116	-0-	-1894	-0-	6116	2			N	-0-					-0-
05	8091	#	4527	-0-	-3564	-0-	4527	2			N	-0-					-0-
06	7080	#	6646	-0-	-434	-0-	6646	2			N	-0-					-0-
07	7316	#	5567	-0-	-1749	-0-	5567	2			N	-0-					-0-
08	7316	#	5352	-0-	-1964	-0-	5352	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

03	14B2	EXT	5	-0-	5	5	5	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
*07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	90	N	-0-	-0-	-90	-0-					N	-0-					55
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					55
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					55
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	899	N	726	-0-	-173	-0-	726	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
*07	32	X	-0-	-0-	-32	-0-					N	-0-					21
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1606	-0-	-1494	3367	1606	2			N	-0-					-0-
04	3000	N	1309	-0-	-1691	1676	1309	2			N	-0-					-0-
05	3100	N	1509	-0-	-1591	85	1509	2			N	-0-					-0-
06	1399	N	1314	-0-	-85	-0-	1314	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					10
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					10
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					10
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					10
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

03	284	N	284	-0-	-0-	-0-	258	2	26	9	N	24					178
04	210	N	180	-0-	-30	-0-	141	2	39	9	N	35					213
05	310	N	52	-0-	-258	-0-	49	2	3	9	N	3					216
06	356	N	356	-0-	-0-	-0-	305	2	51	9	N	46	172	1			90
07	196	N	196	-0-	-0-	-0-	165	2	31	9	N	28					118
08	325	N	325	-0-	-0-	-0-	2	1	284	2	N	35					153
							39	9									

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	588	2	54	9	N	49	180	1	1	8	163
04	622	N	622	-0-	-0-	-0-	600	2	22	9	N	20					183
05	527	N	384	-0-	-143	-0-	337	2	47	9	N	43					226
06	512	N	512	-0-	-0-	-0-	481	2	31	9	N	28					254
07	650	N	650	-0-	-0-	-0-	624	2	26	9	N	24	178	1			100
08	615	N	615	-0-	-0-	-0-	3	1	578	2	N	31					131
							34	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

03	735	N	511	-0-	-224	-0-	511	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1226	-0-	-1874	2420	1226	3			N	-0-					-0-
04	3000	N	1157	-0-	-1843	577	1157	3			N	-0-					-0-
05	1667	N	1090	-0-	-577	-0-	1090	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					210
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					211
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					212
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					213
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					214
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1					215

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

03	341	#	288	-0-	-53	-0-	285	2	3	9	N	3					111
04	330	#	272	-0-	-58	-0-	270	2	2	9	N	2					113
05	341	#	329	-0-	-12	-0-	290	2	39	9	N	35					148
06	330	#	302	-0-	-28	-0-	274	2	28	9	N	25	150	1			23
07	341	#	297	-0-	-44	-0-	286	2	11	9	N	10					33
*08	309	R	309	-0-	-0-	-0-	285	2	24	9	N	22					55

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
THP OPERATING LLC //CONT.// 857147
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	454	-0-	-104	-0-	445	3	9	9	N	8					102
04	540	#	408	-0-	-132	-0-	405	3	3	9	N	3					105
05	558	#	503	-0-	-55	-0-	495	3	8	9	N	7					112
06	565	R	565	-0-	-0-	-0-	552	3	13	9	N	12					124
07	579	R	579	-0-	-0-	-0-	570	3	9	9	N	8					132
08	566	R	566	-0-	-0-	-0-	557	3	9	9	N	8					140

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	#	1276	-0-	-26	-0-	1276	3			N	-0-					86
04	1230	#	1221	-0-	-9	-0-	1221	3			N	-0-					86
05	1271	#	1267	-0-	-4	-0-	1267	3			N	-0-					86
06	1230	#	1211	-0-	-19	-0-	1211	3			N	-0-					86
07	1302	R	1302	-0-	-0-	-0-	1302	3			N	-0-					86
08	1281	R	1281	-0-	-0-	-0-	1281	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	425	-0-	-9	-0-	425	3			N	-0-					45
04	420	#	407	-0-	-13	-0-	407	3			N	-0-					45
05	434	#	422	-0-	-12	-0-	422	3			N	-0-					45
06	420	#	404	-0-	-16	-0-	404	3			N	-0-					45
07	434	R	434	-0-	-0-	-0-	434	3			N	-0-					45
08	434	#	427	-0-	-7	-0-	427	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	R	649	-0-	-0-	-0-	647	3	2	9	N	2					156
04	626	R	626	-0-	-0-	-0-	620	3	6	9	N	5					161
05	628	R	628	-0-	-0-	-0-	628	3			N	-0-					161
06	598	R	598	-0-	-0-	-0-	596	3	2	9	N	2					163
07	621	R	621	-0-	-0-	-0-	619	3	2	9	N	2					165
08	582	R	582	-0-	-0-	-0-	582	3			N	-0-					165

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	344	-0-	-121	-0-	342	2	2	9	N	2					133
04	420	#	411	-0-	-9	-0-	409	2	2	9	N	2					135
05	403	R	403	-0-	-0-	-0-	401	2	2	9	N	2					137
06	360	#	271	-0-	-89	-0-	269	2	2	9	N	2					139
07	434	#	281	-0-	-153	-0-	280	2	1	9	N	1					140
08	434	#	175	-0-	-259	-0-	175	2			N	-0-					140

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	35	-0-	-89	-0-	35	2			N	-0-					-0-
04	120	#	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	124	#	74	-0-	-50	-0-	74	2			N	-0-					-0-
06	120	#	84	-0-	-36	-0-	84	2			N	-0-					-0-
*07	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*08	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	609	-0-	-662	-0-	609	3			N	-0-					170
04	1170	#	931	-0-	-239	-0-	914	3	17	9	N	15					185
05	1298	R	1298	-0-	-0-	-0-	1298	3			N	-0-					185
06	1170	#	704	-0-	-466	-0-	703	3	1	9	N	1	158	1			28
07	1376	R	1376	-0-	-0-	-0-	1366	3	10	9	N	9					37
08	1271	#	1221	-0-	-50	-0-	1221	3			N	-0-					37

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	R	859	-0-	-0-	-0-	856	3	3	9	N	3					157
04	900	#	795	-0-	-105	-0-	793	3	2	9	N	2					159
05	930	#	673	-0-	-257	-0-	671	3	2	9	N	2					161
06	900	#	700	-0-	-200	-0-	699	3	1	9	N	1					162
07	899	#	703	-0-	-196	-0-	701	3	2	9	N	2					164
08	868	#	380	-0-	-488	-0-	380	3			N	-0-					164

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	1448	N	1448	-0-	-0-	-0-	129	1	1319	2	N	-0-			-0-
08	1419	N	1419	-0-	-0-	-0-	128	1	1291	2	N	-0-			-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		2673	-0-	2673	2673	341	1	2332	2	N	-0-			-0-
06	SWR 10		1729	-0-	1729	4402	141	1	1588	2	N	-0-			-0-
07	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
05	1023	X	140	-0-	-883	-0-	140	3			N	-0-					-0-
06	5941	X	5941	-0-	-0-	-0-	5941	3			N	-0-					-0-
07	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
08	1023	X	917	-0-	-106	-0-	917	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

03	2728	X	1733	-0-	-995	-0-	1733	3			N	-0-					-0-
04	2640	X	907	-0-	-1733	-0-	907	3			N	-0-					-0-
05	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
04	660	X	-0-	-0-	-660	-0-					N	-0-			-0-
05	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-			-0-
04	1500	N	1500	-0-	-0-	-0-	186	1	1314	2	N	-0-			-0-
05	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-			-0-
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

03	2511	X	-0-	-0-	-2511	-0-					N	-0-			-0-
04	7464	X	7464	-0-	-0-	-0-	7464	3			N	-0-			-0-
05	2511	X	-0-	-0-	-2511	-0-					N	-0-			-0-
06	796	X	796	-0-	-0-	-0-	796	3			N	-0-			-0-
07	806	X	-0-	-0-	-806	-0-					N	-0-			-0-
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

03	961	X	-0-	-0-	-961	-0-					N	-0-			-0-
04	2160	X	-0-	-0-	-2160	-0-					N	-0-			-0-
05	2232	X	-0-	-0-	-2232	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50261	X	2535	-0-	-47726	-0-	2535	3			N	-0-					-0-
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
05	12400	X	-0-	-0-	-12400	-0-					N	-0-					-0-
06	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
07	11408	X	-0-	-0-	-11408	-0-					N	-0-					-0-
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

03	5177	X	5082	-0-	-95	-0-	5082	2			N	-0-					-0-
04	5130	X	4765	-0-	-365	-0-	4765	2			N	-0-					-0-
05	5301	X	523	-0-	-4778	-0-	523	2			N	-0-					-0-
06	6340	X	6340	-0-	-0-	-0-	6340	2			N	-0-					-0-
07	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
08	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

03	36425	X	35198	-0-	-1227	-0-	35198	2			N	-0-					-0-
04	34620	X	29635	-0-	-4985	-0-	29635	2			N	-0-					-0-
05	35867	X	4043	-0-	-31824	-0-	4043	2			N	-0-					-0-
06	34710	X	26432	-0-	-8278	-0-	26432	2			N	-0-					-0-
07	36412	X	36412	-0-	-0-	-0-	36412	2			N	-0-					-0-
08	35185	X	32948	-0-	-2237	-0-	32948	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

03	21023	X	21023	-0-	-0-	-0-	21023	2			N	-0-					-0-
04	19680	X	15001	-0-	-4679	-0-	15001	2			N	-0-					-0-
05	20894	X	2362	-0-	-18532	-0-	2362	2			N	-0-					-0-
06	20340	X	16477	-0-	-3863	-0-	16477	2			N	-0-					-0-
07	22635	X	22635	-0-	-0-	-0-	22635	2			N	-0-					-0-
08	21860	X	21860	-0-	-0-	-0-	21860	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4774	X	4540	-0-	-234	-0-	4540	2		N	-0-			-0-
04	4590	X	4390	-0-	-200	-0-	4390	2		N	-0-			-0-
05	4650	X	501	-0-	-4149	-0-	501	2		N	-0-			-0-
06	4500	X	3997	-0-	-503	-0-	3997	2		N	-0-			-0-
07	5001	X	5001	-0-	-0-	-0-	5001	2		N	-0-			-0-
08	4986	X	4986	-0-	-0-	-0-	4986	2		N	-0-			-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4284	X	4284	-0-	-0-	-0-	4284	2		N	-0-			-0-
04	3696	X	3696	-0-	-0-	-0-	3696	2		N	-0-			-0-
05	3906	X	428	-0-	-3478	-0-	428	2		N	-0-			-0-
06	4337	X	4337	-0-	-0-	-0-	4337	2		N	-0-			-0-
07	4278	X	4218	-0-	-60	-0-	4218	2		N	-0-			-0-
08	4278	X	3683	-0-	-595	-0-	3683	2		N	-0-			-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	21328	X	21220	-0-	-108	-0-	21220	2		N	-0-			-0-
04	20640	X	20594	-0-	-46	-0-	20594	2		N	-0-			-0-
05	21328	X	2560	-0-	-18768	-0-	2560	2		N	-0-			-0-
06	28255	X	28255	-0-	-0-	-0-	28255	2		N	-0-			-0-
07	21399	X	21399	-0-	-0-	-0-	21399	2		N	-0-			-0-
08	21407	X	21407	-0-	-0-	-0-	21407	2		N	-0-			-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	21752	X	21752	-0-	-0-	-0-	21752	2		N	-0-			-0-
04	20950	X	20950	-0-	-0-	-0-	20950	2		N	-0-			-0-
05	20119	X	2939	-0-	-17180	-0-	2939	2		N	-0-			-0-
06	20964	X	20964	-0-	-0-	-0-	20964	2		N	-0-			-0-
07	20119	X	19802	-0-	-317	-0-	19802	2		N	-0-			-0-
08	20119	X	18401	-0-	-1718	-0-	18401	2		N	-0-			-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2263	N	2243	-0-	-20	-0-	2243	2		N	-0-			-0-
04	2160	N	2111	-0-	-49	-0-	2111	2		N	-0-			-0-
05	2263	N	242	-0-	-2021	-0-	242	2		N	-0-			-0-
06	2820	N	2820	-0-	-0-	-0-	2820	2		N	-0-			-0-
07	2537	N	2537	-0-	-0-	-0-	2537	2		N	-0-			-0-
08	2367	N	2367	-0-	-0-	-0-	2367	2		N	-0-			-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12286	X	12286	-0-	-0-	-0-	12286	2		N	-0-			-0-
04	10650	X	8411	-0-	-2239	-0-	8411	2		N	-0-			-0-
05	11129	X	765	-0-	-10364	-0-	765	2		N	-0-			-0-
06	11880	X	9840	-0-	-2040	-0-	9840	2		N	-0-			-0-
07	13470	X	13470	-0-	-0-	-0-	13470	2		N	-0-			-0-
08	12631	X	12631	-0-	-0-	-0-	12631	2		N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	543	-0-	-1968	-0-	543	2			N	-0-					6
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					6
05	465	X	341	-0-	-124	-0-	341	2			N	-0-					6
06	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					6
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					6
08	341	N	-0-	-0-	-341	-0-					N	-0-					6

XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55893	X	40001	-0-	-15892	-0-	40001	3			N	-0-					-0-
04	54090	X	37334	-0-	-16756	-0-	37334	3			N	-0-					-0-
05	55893	X	3855	-0-	-52038	-0-	3855	3			N	-0-					-0-
06	54090	X	-0-	-0-	-54090	-0-					N	-0-					-0-
07	53723	X	-0-	-0-	-53723	-0-					N	-0-					-0-
08	39990	X	22040	-0-	-17950	-0-	22040	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41664	X	35260	-0-	-6404	-0-	35260	3			N	-0-					-0-
04	40320	X	34223	-0-	-6097	-0-	34223	3			N	-0-					-0-
05	41664	X	3407	-0-	-38257	-0-	3407	3			N	-0-					-0-
06	36180	X	-0-	-0-	-36180	-0-					N	-0-					-0-
07	35371	X	-0-	-0-	-35371	-0-					N	-0-					-0-
08	35371	X	14329	-0-	-21042	-0-	14329	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	496	N	53	-0-	-443	-0-	53	3			N	-0-					-0-
06	420	N	5	-0-	-415	-0-	5	3			N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57259	X	57259	-0-	-0-	-0-	57259	3			N	-0-					-0-
04	54458	X	54458	-0-	-0-	-0-	54458	3			N	-0-					-0-
05	48298	X	4331	-0-	-43967	-0-	4331	3			N	-0-					-0-
06	46740	X	21792	-0-	-24948	-0-	21792	3			N	-0-					-0-
07	55891	X	55891	-0-	-0-	-0-	55891	3			N	-0-					-0-
08	48298	X	16238	-0-	-32060	-0-	16238	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	472	-0-	-93	-0-	472	3			N	-0-					-0-
04	570	N	451	-0-	-119	-0-	451	3			N	-0-					-0-
05	527	N	69	-0-	-458	-0-	69	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
04	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
05	1922	X	267	-0-	-1655	-0-	267	3			N	-0-					-0-
06	1860	X	89	-0-	-1771	-0-	89	3			N	-0-					-0-
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
08	1922	X	326	-0-	-1596	-0-	326	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

03	8798	X	8798	-0-	-0-	-0-	8798	3			N	-0-					-0-
04	7506	X	7506	-0-	-0-	-0-	7506	3			N	-0-					-0-
05	5022	X	1	-0-	-5021	-0-	1	3			N	-0-					-0-
06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
08	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

03	41447	X	38354	-0-	-3093	-0-	38354	3			N	-0-					-0-
04	38820	X	37161	-0-	-1659	-0-	37161	3			N	-0-					-0-
05	39401	X	3121	-0-	-36280	-0-	3121	3			N	-0-					-0-
06	38130	X	-0-	-0-	-38130	-0-					N	-0-					-0-
07	39370	X	-0-	-0-	-39370	-0-					N	-0-					-0-
08	38409	X	20219	-0-	-18190	-0-	20219	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

03	29690	X	29690	-0-	-0-	-0-	29690	3			N	-0-					-0-
04	18280	X	18280	-0-	-0-	-0-	18280	3			N	-0-					-0-
05	12152	X	2232	-0-	-9920	-0-	2232	3			N	-0-					-0-
06	17370	X	24	-0-	-17346	-0-	24	3			N	-0-					-0-
07	17949	X	-0-	-0-	-17949	-0-					N	-0-					-0-
08	17949	X	819	-0-	-17130	-0-	819	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

03	H15 VIOL		34475	-0-	34475	204733	34475	3			N	-0-					-0-
04	H15 VIOL		33603	-0-	33603	238336	33603	3			N	-0-					-0-
05	241121	X	2785	-0-	-238336	-0-	2785	3			N	-0-					-0-
06	27900	X	-0-	-0-	-27900	-0-					N	-0-					-0-
07	28830	X	-0-	-0-	-28830	-0-					N	-0-					-0-
08	28830	X	10167	-0-	-18663	-0-	10167	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

03	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
05	3069	X	1140	-0-	-1929	-0-	1140	3			N	-0-					-0-
06	2970	X	646	-0-	-2324	-0-	646	3			N	-0-					-0-
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
08	3069	X	525	-0-	-2544	-0-	525	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2443	-0-	-316	-0-	2443	3			N	-0-					-0-
04	2640	X	2271	-0-	-369	-0-	2271	3			N	-0-					-0-
05	2728	X	292	-0-	-2436	-0-	292	3			N	-0-					-0-
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
08	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16585	X	15819	-0-	-766	-0-	15819	3			N	-0-					-0-
04	16050	X	15681	-0-	-369	-0-	15681	3			N	-0-					-0-
05	16120	X	2352	-0-	-13768	-0-	2352	3			N	-0-					-0-
06	15420	X	-0-	-0-	-15420	-0-					N	-0-					-0-
07	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-
08	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45958	X	45958	-0-	-0-	-0-	45958	3			N	-0-					-0-
04	44766	X	44766	-0-	-0-	-0-	44766	3			N	-0-					-0-
05	43803	X	3557	-0-	-40246	-0-	3557	3			N	-0-					-0-
06	42390	X	-0-	-0-	-42390	-0-					N	-0-					-0-
07	43803	X	-0-	-0-	-43803	-0-					N	-0-					-0-
08	43803	X	-0-	-0-	-43803	-0-					N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
04	8002	X	8002	-0-	-0-	-0-	8002	3			N	-0-					-0-
05	7936	X	1206	-0-	-6730	-0-	1206	3			N	-0-					-0-
06	7860	X	-0-	-0-	-7860	-0-					N	-0-					-0-
07	8277	X	-0-	-0-	-8277	-0-					N	-0-					-0-
08	8277	X	-0-	-0-	-8277	-0-					N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4363	-0-	-8	-0-	4363	3			N	-0-					-0-
04	4560	X	4136	-0-	-424	-0-	4136	3			N	-0-					-0-
05	4712	X	594	-0-	-4118	-0-	594	3			N	-0-					-0-
06	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-
07	4371	X	3856	-0-	-515	-0-	3856	3			N	-0-					-0-
08	5993	X	5993	-0-	-0-	-0-	5993	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20026	X	20023	-0-	-3	-0-	20023	3			N	-0-					-0-
04	23862	X	23862	-0-	-0-	-0-	23862	3			N	-0-					-0-
05	20026	X	3442	-0-	-16584	-0-	3442	3			N	-0-					-0-
06	19380	X	-0-	-0-	-19380	-0-					N	-0-					-0-
07	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
08	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	7598	-0-	-617	-0-	7598	3			N	-0-					-0-
04	7530	X	7271	-0-	-259	-0-	7271	3			N	-0-					-0-
05	7781	X	1048	-0-	-6733	-0-	1048	3			N	-0-					-0-
06	7530	X	-0-	-0-	-7530	-0-					N	-0-					-0-
07	7657	X	4507	-0-	-3150	-0-	4507	3			N	-0-					-0-
08	13718	X	13718	-0-	-0-	-0-	13718	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	3833	-0-	-4227	-0-	3833	3			N	-0-					-0-
04	7800	X	3841	-0-	-3959	-0-	3841	3			N	-0-					-0-
05	6603	X	520	-0-	-6083	-0-	520	3			N	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
07	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
08	3968	X	68	-0-	-3900	-0-	68	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34223	X	34223	-0-	-0-	-0-	34223	3			N	-0-					-0-
04	30745	X	30745	-0-	-0-	-0-	30745	3			N	-0-					-0-
05	25637	X	936	-0-	-24701	-0-	936	3			N	-0-					-0-
06	27990	X	10774	-0-	-17216	-0-	10774	3			N	-0-					-0-
07	47537	X	47537	-0-	-0-	-0-	47537	3			N	-0-					-0-
08	28923	X	154	-0-	-28769	-0-	154	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11710	X	11710	-0-	-0-	-0-	11710	2			N	-0-					-0-
04	9750	X	8629	-0-	-1121	-0-	8629	2			N	-0-					-0-
05	10075	X	1463	-0-	-8612	-0-	1463	2			N	-0-					-0-
06	14367	X	14367	-0-	-0-	-0-	14367	2			N	-0-					-0-
07	10075	X	7922	-0-	-2153	-0-	7922	2			N	-0-					-0-
08	10075	X	8911	-0-	-1164	-0-	8911	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007 X	2798	-0-	-209	-0-	2798	3			N	-0-					-0-
04	2760 X	2577	-0-	-183	-0-	119	1	2458	2	N	-0-					-0-
05	2790 X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
06	2700 X	1854	-0-	-846	-0-	1854	3			N	-0-					-0-
*07	2914 X	2535	-0-	-379	-0-	226	1	2309	2	N	-0-					-0-
08	2790 X	2386	-0-	-404	-0-	216	1	2170	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	2132	-0-	-131	-0-	2132	3			N	-0-					-0-
04	1770	X	1473	-0-	-297	-0-	182	1	1291	2	N	-0-					-0-
05	1581	X	1418	-0-	-163	-0-	1418	3			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
08	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 11107 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	572	-0-	572	572	572	3			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	572					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
04	6480	X	3254	-0-	-3226	-0-	401	1	2839	2	N	13					13
							14	9									
05	6696	X	2974	-0-	-3722	-0-	2974	3			N	-0-					13
06	4350	X	1907	-0-	-2443	-0-	1907	3			N	-0-					13
*07	4092	X	2355	-0-	-1737	-0-	210	1	2145	2	N	-0-	13	1			-0-
08	3534	X	2369	-0-	-1165	-0-	214	1	2155	2	N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4099	X	1235	-0-	-2864	-0-	1235	2			N	-0-					-0-
04	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
06	1050	X	461	-0-	-589	-0-	461	2			N	-0-					-0-
07	1085	X	400	-0-	-685	-0-	400	2			N	-0-					-0-
08	1085	X	389	-0-	-696	-0-	389	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		80	-0-	80	502	80	2			N	-0-					-0-
04	14B2 EXT		77	-0-	77	579	77	2			N	-0-					-0-
05	14B2 EXT		72	-0-	72	651	72	2			N	-0-					-0-
06	14B2 EXT		73	-0-	73	724	73	2			N	-0-					-0-
07	799	X	75	-0-	-724	-0-	75	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

03	10230	X	8772	-0-	-1458	-0-	8772	3			N	-0-					-0-
04	9690	X	7180	-0-	-2510	-0-	7180	3			N	-0-					-0-
05	10013	X	1055	-0-	-8958	-0-	1055	3			N	-0-					-0-
06	9690	X	4686	-0-	-5004	-0-	4686	3			N	-0-					-0-
07	9453	X	9453	-0-	-0-	-0-	9453	3			N	-0-					-0-
08	8773	X	8088	-0-	-685	-0-	8088	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

03	3100	N	1233	-0-	-1867	1601	1233	3			N	-0-					-0-
04	2814	N	1213	-0-	-1601	-0-	1213	3			N	-0-					-0-
05	1209	N	56	-0-	-1153	-0-	56	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

03	6357	X	6357	-0-	-0-	-0-	6357	3			N	-0-					-0-
04	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-
05	2108	X	232	-0-	-1876	-0-	232	3			N	-0-					-0-
06	5829	X	5829	-0-	-0-	-0-	5829	3			N	-0-					-0-
07	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-
08	3069	X	1642	-0-	-1427	-0-	1642	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1234	-0-	-1866	2678	1234	3			N	-0-					-0-
04	3000	N	1175	-0-	-1825	853	1175	3			N	-0-					-0-
05	1116	N	164	-0-	-952	-0-	164	3			N	-0-					-0-
06	1200	N	11	-0-	-1189	-0-	11	3			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	3100	N	4012	-0-	912	912	4012	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL		1925	-0-	1925	16788	1925	3			N	-0-					-0-
04	18595	X	1807	-0-	-16788	-0-	1807	3			N	-0-					-0-
05	3348	X	363	-0-	-2985	-0-	363	3			N	-0-					-0-
06	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
08	7037	X	7037	-0-	-0-	-0-	7037	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
04	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
05	2945	X	238	-0-	-2707	-0-	238	3			N	-0-					-0-
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
08	7055	X	7055	-0-	-0-	-0-	7055	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL		18	-0-	18	9246	18	3			N	-0-					-0-
04	12011	X	2765	-0-	-9246	-0-	2765	3			N	-0-					-0-
05	2046	X	616	-0-	-1430	-0-	616	3			N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
08	4617	X	4617	-0-	-0-	-0-	4617	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	106	-0-	-328	-0-	106	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
05	279	N	131	-0-	-148	-0-	131	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2250	-0-	-850	7551	2250	3			N	-0-					-0-
04	3000	N	2173	-0-	-827	6724	2173	3			N	-0-					-0-
05	3100	N	295	-0-	-2805	3919	295	3			N	-0-					-0-
06	3000	N	1773	-0-	-1227	2692	1773	3			N	-0-					-0-
07	3100	N	2555	-0-	-545	2147	2555	3			N	-0-					-0-
08	3100	N	2091	-0-	-1009	1138	2091	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	1020	X	707	-0-	-313	-0-	707	3			N	-0-					-0-
05	1054	X	112	-0-	-942	-0-	112	3			N	-0-					-0-
06	5696	X	5696	-0-	-0-	-0-	5696	3			N	-0-					-0-
07	9452	X	9452	-0-	-0-	-0-	9452	3			N	-0-					-0-
08	5555	X	5555	-0-	-0-	-0-	5555	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8897	X	7723	-0-	-1174	-0-	7723	3			N	-0-					-0-
04	8610	X	5497	-0-	-3113	-0-	5497	3			N	-0-					-0-
05	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
06	7470	X	-0-	-0-	-7470	-0-					N	-0-					-0-
07	7719	X	-0-	-0-	-7719	-0-					N	-0-					-0-
08	7719	X	4872	-0-	-2847	-0-	4872	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1762	N	1453	-0-	-309	-0-	1453	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	496	N	24	-0-	-472	-0-	24	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1450	-0-	-999	-0-	1450	3			N	-0-					-0-
04	3090	X	2631	-0-	-459	-0-	2631	3			N	-0-					-0-
05	3565	X	76	-0-	-3489	-0-	76	3			N	-0-					-0-
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	2728	X	859	-0-	-1869	-0-	859	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	8154	-0-	-1549	-0-	8154	3			N	-0-					-0-
04	9090	X	7666	-0-	-1424	-0-	7666	3			N	-0-					-0-
05	8587	X	1063	-0-	-7524	-0-	1063	3			N	-0-					-0-
06	8190	X	-0-	-0-	-8190	-0-					N	-0-					-0-
07	8153	X	-0-	-0-	-8153	-0-					N	-0-					-0-
08	10922	X	10922	-0-	-0-	-0-	10922	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					-0-
04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
05	2511	X	335	-0-	-2176	-0-	335	3			N	-0-					-0-
06	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					-0-
07	3131	X	2101	-0-	-1030	-0-	2101	3			N	-0-					-0-
08	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

03	11997	X	11316	-0-	-681	-0-	11316	3			N	-0-					-0-
04	12037	X	12037	-0-	-0-	-0-	12037	3			N	-0-					-0-
05	11997	X	1665	-0-	-10332	-0-	1665	3			N	-0-					-0-
06	11610	X	4490	-0-	-7120	-0-	4490	3			N	-0-					-0-
07	11997	X	8165	-0-	-3832	-0-	8165	3			N	-0-					-0-
08	13079	X	13079	-0-	-0-	-0-	13079	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

03	2573	X	13	-0-	-2560	-0-	13	3			N	-0-					-0-
04	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
08	2573	X	570	-0-	-2003	-0-	570	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

03	11625	X	10132	-0-	-1493	-0-	10132	3			N	-0-					-0-
04	11447	X	11447	-0-	-0-	-0-	11447	3			N	-0-					-0-
05	11625	X	1544	-0-	-10081	-0-	1544	3			N	-0-					-0-
06	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-
07	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
08	11625	X	5091	-0-	-6534	-0-	5091	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1147	N	23	-0-	-1124	-0-	23	3			N	-0-					-0-
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

03	5983	X	5553	-0-	-430	-0-	5553	3			N	-0-					-0-
04	5610	X	2281	-0-	-3329	-0-	2281	3			N	-0-					-0-
05	5301	X	1634	-0-	-3667	-0-	1634	3			N	-0-					-0-
06	5370	X	4691	-0-	-679	-0-	4691	3			N	-0-					-0-
07	6384	X	6384	-0-	-0-	-0-	6384	3			N	-0-					-0-
08	5549	X	5131	-0-	-418	-0-	5131	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1613	-0-	-1487	3225	1613	3			N	-0-					-0-
04	3000	N	1572	-0-	-1428	1797	1572	3			N	-0-					-0-
05	2012	N	215	-0-	-1797	-0-	215	3			N	-0-					-0-
06	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
08	2947	N	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8933	X	8933	-0-	-0-	-0-	8933	3			N	-0-					-0-
04	3750	X	3645	-0-	-105	-0-	3645	3			N	-0-					-0-
05	3751	X	112	-0-	-3639	-0-	112	3			N	-0-					-0-
06	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-
07	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
08	3999	X	3269	-0-	-730	-0-	3269	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27744	X	27744	-0-	-0-	-0-	27744	3			N	-0-					-0-
04	25920	X	24748	-0-	-1172	-0-	24748	3			N	-0-					-0-
05	24862	X	3574	-0-	-21288	-0-	3574	3			N	-0-					-0-
06	26850	X	-0-	-0-	-26850	-0-					N	-0-					-0-
07	27745	X	-0-	-0-	-27745	-0-					N	-0-					-0-
08	34265	X	34265	-0-	-0-	-0-	34265	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	469	-0-	-2631	2467	469	3			N	-0-					-0-
04	2803	N	336	-0-	-2467	-0-	336	3			N	-0-					-0-
05	1085	N	49	-0-	-1036	-0-	49	3			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	3100	N	3433	-0-	333	333	3433	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	2797	-0-	-1233	-0-	2797	3			N	-0-					-0-
04	8546	X	8546	-0-	-0-	-0-	8546	3			N	-0-					-0-
05	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-
07	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
08	4526	X	3927	-0-	-599	-0-	3927	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	28	-0-	-3878	-0-	28	3			N	-0-					-0-
04	3780	X	1021	-0-	-2759	-0-	1021	3			N	-0-					-0-
05	248	X	45	-0-	-203	-0-	45	3			N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
08	1054	X	834	-0-	-220	-0-	834	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2600	N	903	-0-	-1697	-0-	903	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
05	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2271	-0-	-829	66	2265	2	6	9	N	5	5	1			-0-
04	2280	N	86	-0-	-2194	-0-	86	2			N	-0-					-0-
05	2356	N	1866	-0-	-490	-0-	1866	2			N	-0-					-0-
06	2190	N	1578	-0-	-612	-0-	1578	2			N	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5	5	1			-0-
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	186	N	2	-0-	-184	-0-	2	2			N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2524	N	1174	-0-	-1350	-0-	1174	2			N	-0-					-0-
04	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					-0-
05	1333	N	1087	-0-	-246	-0-	1083	2	4	9	N	4	4	1			-0-
06	1140	N	609	-0-	-531	-0-	609	2			N	-0-					-0-
*07	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
*08	1085	N	893	-0-	-192	-0-	893	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2057	-0-	-423	-0-	2057	2			N	-0-					-0-
04	2520	X	1712	-0-	-808	-0-	1712	2			N	-0-					-0-
05	2604	X	1652	-0-	-952	-0-	1648	2	4	9	N	4	4	1			-0-
06	2520	X	1021	-0-	-1499	-0-	1021	2			N	-0-					-0-
*07	2325	X	1873	-0-	-452	-0-	1873	2			N	-0-					-0-
*08	2046	X	1623	-0-	-423	-0-	1623	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

03	752	X	752	-0-	-0-	-0-	77	1	675	2	N	-0-					-0-
04	590	X	590	-0-	-0-	-0-	73	1	517	2	N	-0-					-0-
05	1705	X	884	-0-	-821	-0-	113	1	771	2	N	-0-					-0-
06	1650	X	436	-0-	-1214	-0-	36	1	400	2	N	-0-					-0-
07	1023	X	431	-0-	-592	-0-	38	1	393	2	N	-0-					-0-
08	744	X	178	-0-	-566	-0-	16	1	162	2	N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

03	2099	X	2099	-0-	-0-	-0-	215	1	1884	2	N	-0-					-0-
04	2280	X	2040	-0-	-240	-0-	252	1	1788	2	N	-0-					-0-
05	2356	X	1879	-0-	-477	-0-	240	1	1639	2	N	-0-					-0-
06	2220	X	1181	-0-	-1039	-0-	96	1	1085	2	N	-0-					-0-
07	2294	X	2181	-0-	-113	-0-	195	1	1986	2	N	-0-					-0-
08	2108	X	1858	-0-	-250	-0-	168	1	1690	2	N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

03	1324	N	1324	-0-	-0-	-0-	136	1	1188	2	N	-0-					2
04	645	N	645	-0-	-0-	-0-	80	1	565	2	N	-0-					2
05	434	N	390	-0-	-44	-0-	50	1	340	2	N	-0-					2
06	420	N	299	-0-	-121	-0-	24	1	275	2	N	-0-	2	1			-0-
07	1005	N	1005	-0-	-0-	-0-	90	1	915	2	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					-0-

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		857	-0-	857	857	88	1	769	2	N	-0-					-0-
04	14B2 EXT		584	-0-	584	1441	72	1	512	2	N	-0-					-0-
05	14B2 EXT		983	-0-	983	2424	125	1	858	2	N	-0-					-0-
06	14B2 EXT		525	-0-	525	2949	43	1	482	2	N	-0-					-0-
07	3563	X	614	-0-	-2949	-0-	55	1	559	2	N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	32	1	323	2	N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2971	X	2971	-0-	-0-	-0-	305	1	2666	2	N	-0-					3
04	3450	X	2164	-0-	-1286	-0-	267	1	1897	2	N	-0-					3
05	3565	X	1901	-0-	-1664	-0-	242	1	1659	2	N	-0-					3
06	2880	X	1100	-0-	-1780	-0-	90	1	1010	2	N	-0-	3	1			-0-
07	2976	X	1962	-0-	-1014	-0-	175	1	1787	2	N	-0-					-0-
08	2976	X	1584	-0-	-1392	-0-	143	1	1441	2	N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

03	14B2 EXT	1195	-0-	1195	4309	123	1	1072	2	N	-0-					1
04	14B2 EXT	939	-0-	939	5248	116	1	823	2	N	-0-					1
05	T. A.	934	-0-	934	6182	119	1	815	2	N	-0-					1
06	6734 X	552	-0-	-6182	-0-	45	1	507	2	N	-0-	1	1			-0-
07	961 N	696	-0-	-265	-0-	62	1	634	2	N	-0-					-0-
08	483 N	483	-0-	-0-	-0-	44	1	439	2	N	-0-					-0-

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

03	238 N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	244 N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	171 N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	295 N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	329 N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	T. A.	214	-0-	214	214	214	2			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

03	3131 X	2444	-0-	-687	-0-	2444	3			N	-0-					75
04	2520 X	2279	-0-	-241	-0-	282	1	1997	2	N	-0-					75
05	2604 X	2382	-0-	-222	-0-	2382	3			N	-0-					75
06	2520 X	1883	-0-	-637	-0-	1883	3			N	-0-					75
*07	2604 X	1918	-0-	-686	-0-	171	1	1747	2	N	-0-	28	1			47
08	2449 X	2045	-0-	-404	-0-	185	1	1860	2	N	-0-					47

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1322	-0-	-569	-0-	1322	3			N	-0-					-0-
04	1740	X	1100	-0-	-640	-0-	137	1	963	2	N	-0-					-0-
05	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
06	1200	X	969	-0-	-231	-0-	969	3			N	-0-					-0-
*07	1333	X	1308	-0-	-25	-0-	117	1	1191	2	N	-0-					-0-
08	1333	X	1240	-0-	-93	-0-	112	1	1128	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

03	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	132	1	938	2	N	-0-					-0-
05	1395	N	1257	-0-	-138	-0-	160	1	1097	2	N	-0-					-0-
06	1170	N	585	-0-	-585	-0-	48	1	537	2	N	-0-					-0-
07	1116	N	802	-0-	-314	-0-	72	1	730	2	N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	55	1	551	2	N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

03	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	2	N	-0-					-0-
06	60	N	11	-0-	-49	-0-	1	1	10	2	N	-0-					-0-
07	93	N	7	-0-	-86	-0-	1	1	6	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

03	365	N	365	-0-	-0-	-0-	37	1	328	2	N	-0-					-0-
04	1170	X	331	-0-	-839	-0-	41	1	290	2	N	-0-					-0-
05	1209	X	317	-0-	-892	-0-	40	1	277	2	N	-0-					-0-
06	1170	X	178	-0-	-992	-0-	15	1	163	2	N	-0-					-0-
07	465	X	320	-0-	-145	-0-	29	1	291	2	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	23	1	233	2	N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	42	1	294	2	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

03	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
04	3540	X	3425	-0-	-115	-0-	424	1	3001	2	N	-0-					-0-
05	3565	X	3563	-0-	-2	-0-	3563	3			N	-0-					-0-
06	3450	X	1834	-0-	-1616	-0-	1834	3			N	-0-					-0-
07	3689	X	3292	-0-	-397	-0-	3292	3			N	-0-					-0-
08	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	101	1	885	2	N	23					23
							25	9									
04	988	N	988	-0-	-0-	-0-	122	1	866	2	N	-0-					23
05	1147	N	1040	-0-	-107	-0-	132	1	906	2	N	2					25
							2	9									
06	990	N	642	-0-	-348	-0-	51	1	573	2	N	16	2	1			39
							18	9									
*07	1023	N	964	-0-	-59	-0-	86	1	878	2	N	-0-	39	1			-0-
08	948	N	948	-0-	-0-	-0-	84	1	846	2	N	16					39
							18	9									

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	78	1	685	2	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	25	1	180	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	65	1	569	2	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	71	1	505	2	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	78	1	536	2	N	-0-					-0-
06	600	N	427	-0-	-173	-0-	35	1	392	2	N	-0-					-0-
07	589	N	452	-0-	-137	-0-	40	1	412	2	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	57	1	572	2	N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1277	-0-	-224	-0-	131	1	1146	2	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	198	1	1405	2	N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	144	1	983	2	N	-0-					-0-
06	1230	N	637	-0-	-593	-0-	52	1	585	2	N	-0-					-0-
07	1643	N	1356	-0-	-287	-0-	121	1	1235	2	N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	115	1	1157	2	N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	93	1	811	2	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	107	1	759	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	123	1	845	2	N	-0-					-0-
06	870	N	517	-0-	-353	-0-	42	1	475	2	N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	82	1	841	2	N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	72	1	722	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	47	1	415	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	57	1	406	2	N	-0-					-0-
05	558	N	463	-0-	-95	-0-	59	1	404	2	N	-0-					-0-
06	450	N	307	-0-	-143	-0-	25	1	282	2	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	56	1	572	2	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	43	1	432	2	N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	88	1	766	2	N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	95	1	677	2	N	-0-					-0-
05	992	N	790	-0-	-202	-0-	101	1	689	2	N	-0-					-0-
06	840	N	444	-0-	-396	-0-	36	1	408	2	N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	75	1	764	2	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	73	1	735	2	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
05	961	N	705	-0-	-256	-0-	705	2			N	-0-					-0-
06	690	N	400	-0-	-290	-0-	400	2			N	-0-					-0-
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	1191	-0-	1191	1191	1191	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	2353	-0-	2353	2353	2353	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	827	-0-	827	827	827	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	4487	-0-	4487	4487	4487	3		N	-0-			-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	1027	-0-	1027	1027	1027	3		N	-0-			-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	219	-0-	219	219	219	3		N	-0-			-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			98

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
*05	14B DENY	-0-	-0-	-0-	-0-					Y	4	4	8			14
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	3511	-0-	3511	3511	3511	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	3155	-0-	3155	3155	3155	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 6H RRCID -> 295051 COMPL. DATE 01/25/2023 TOTAL DEPTH 11107 PERF. 9035 - 9274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	430	-0-	430	-0-	430	3			N	-0-					-0-
04	0	300	-0-	300	300	300	3			N	-0-					-0-
05	903	603	-0-	-300	-0-	603	3			N	-0-					-0-
06	2700	545	-0-	-2155	-0-	545	3			N	-0-					-0-
07	2790	742	-0-	-2048	-0-	66	1	676	3	N	-0-					-0-
08	2790	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	418 N	418	-0-	-0-	B	-0-	53	1	365	2	N	-0-				-0-
06	231 N	231	-0-	-0-	B	-0-	19	1	212	2	N	-0-				-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

03/01 BALANCING DATE STATUS -> -0-

03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	155 N	-0-	-0-	-155	B	-0-					N	-0-				-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

03/01 BALANCING DATE STATUS -> -0-

03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	23 N	23	-0-	-0-	B	-0-	23	3			N	-0-				-0-
05	155 N	-0-	-0-	-155	B	-0-					N	-0-				-0-
06	105 N	105	-0-	-0-	B	-0-	105	3			N	-0-				-0-
07	742 N	742	-0-	-0-	B	-0-	66	1	676	2	N	-0-				-0-
08	572 N	572	-0-	-0-	B	-0-	52	1	520	2	N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					11
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					11
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					11
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					11
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					11
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

03	9851		3581	-0-	-6270	-0-	3581	2			N	-0-					-0-
04	3510		3392	-0-	-118	-0-	3392	2			N	-0-					-0-
05	3627		3205	-0-	-422	-0-	3205	2			N	-0-					-0-
06	3510		2904	-0-	-606	-0-	2904	2			N	-0-					-0-
07	3596	#	3156	-0-	-440	-0-	3156	2			N	-0-					-0-
08	3596	#	3160	-0-	-436	-0-	3160	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

03	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
04	3450	X	3329	-0-	-121	-0-	3329	2			N	-0-					-0-
05	3565	X	3146	-0-	-419	-0-	3146	2			N	-0-					-0-
06	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-
07	3503	X	3098	-0-	-405	-0-	3098	2			N	-0-					-0-
08	3503	X	3100	-0-	-403	-0-	3100	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	2892	N	964	-0-	-1928	-0-	57	1	888	3	Y	17	17	1					22
							19	9											
04	788	N	788	-0-	-0-	-0-	46	1	725	3	Y	15	14	1					23
							17	9											
05	789	N	789	-0-	-0-	-0-	46	1	725	3	Y	16	18	1					21
							18	9											
06	750	N	632	-0-	-118	-0-	37	1	583	3	Y	11	11	1					21
							12	9											
07	DLQ G-10		673	-0-	673	673	39	1	612	3	Y	20	16	1					25
							22	9											
08	DLQ G-10		597	-0-	597	1270	35	1	543	3	Y	17	18	1					24
							19	9											

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
05	0	N	-0-	-0-	-0-	-0-					Y	20					95
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1086	-0-	-2014	637	81 138	1 9	867	3	Y	125	96	1			182
04	1640	N	1003	-0-	-637	-0-	84 100	1 9	819	3	Y	91	80	1			193
05	1116	N	1005	-0-	-111	-0-	72 99	1 9	834	3	Y	90	237	1			46
06	1166	N	1166	-0-	-0-	-0-	83 141	1 9	942	3	Y	128	102	1			72
07	1053	N	1053	-0-	-0-	-0-	82 79	1 9	892	3	Y	72	42	1			102
08	1029	N	1029	-0-	-0-	-0-	82 100	1 9	847	3	Y	91	105	1			88

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	10 88	1 9	105	3	Y	80	61	1			43
04	300	N	300	-0-	-0-	-0-	18 112	1 9	170	3	Y	102	90	1			55
05	142	N	142	-0-	-0-	-0-	6 67	1 9	69	3	Y	61	110	1			6
06	201	N	201	-0-	-0-	-0-	9 94	1 9	98	3	Y	85	68	1			23
07	273	N	273	-0-	-0-	-0-	8 177	1 9	88	3	Y	161	97	1			87
08	154	N	154	-0-	-0-	-0-	8 63	1 9	83	3	Y	57	65	1			79

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	#	1789	-0-	-722	-0-	103 1		1686 3		Y	-0-					-0-
04	2430	#	1558	-0-	-872	-0-	105 1		1453 3		Y	-0-					-0-
05	2480	#	1763	-0-	-717	-0-	127 1		1636 3		Y	-0-					-0-
06	2040	#	1847	-0-	-193	-0-	107 1		1740 3		Y	-0-					-0-
07	1950	N	1950	-0-	-0-	-0-	107 1		1843 3		Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13749		3259	-0-	-10490	-0-	175 1 109 9		2975 3		N	99	19 8				206
04	3540		3538	-0-	-2	-0-	170 1 63 9		3305 3		N	57	174 1				89
05	3908		3783	-0-	-125	-0-	178 1 98 9		3507 3		N	89	22 8				156
06	3540		3378	-0-	-162	-0-	170 1 62 9		3146 3		N	56	175 1				37
07	3658		3653	-0-	-5	-0-	177 1 72 9		3404 3		N	65					102
08	3658		NO RPT	-0-	-3658	-0-					N	NO RPT					102

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					45
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					45
05	558	N	548	-0-	-10	-0-	548	3			Y	-0-					45
06	540	N	526	-0-	-14	-0-	526	3			Y	-0-					45
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					45
08	558	N	545	-0-	-13	-0-	545	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	480	N	-0-	-0-	-480	-0-					N	-0-					57
05	465	N	-0-	-0-	-465	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1774	N	1159	-0-	-615	-0-	1159	2			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
05	1209	N	1083	-0-	-126	-0-	1083	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1209	N	1003	-0-	-206	-0-	1003	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	120	N	85	-0-	-35 B	-0-	85	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	272	4	8	9	Y	7	61	1			-0-
04	323	N	323	-0-	-0-	-0-	320	4	3	9	Y	3					3
05	332	N	332	-0-	-0-	-0-	323	4	9	9	Y	8					11
06	300	N	300	-0-	-0-	-0-	281	4	19	9	Y	17					28
07	385	N	385	-0-	-0-	-0-	364	4	21	9	Y	19					47
08	341	N	252	-0-	-89	-0-	248	4	4	9	Y	4					51

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					68
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					68
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					68
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					68
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					68
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					13
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					13
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					13
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					13
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					13
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	154	3	12	9	N	11					126
04	150	N	150	-0-	-0-	-0-	135	3	15	9	N	14					140
05	0	N	-0-	-0-	-0-	-0-					N	10					150
06	196	N	196	-0-	-0-	-0-	181	3	15	9	N	14					164
07	155	N	146	-0-	-9	-0-	143	3	3	9	N	3	137	1			30
08	0	N	-0-	-0-	-0-	-0-					N	9					39

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	3	1	44	3	Y	21					46
							23	9									
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					46
05	31	N	-0-	-0-	-31	-0-					Y	-0-					46
06	60	N	-0-	-0-	-60	-0-					Y	-0-					46
07	62	N	-0-	-0-	-62	-0-					Y	8					54
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					54

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC //CONT.// 100320
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	702	-0-	-321	-0-	42	1	660	3	N	-0-					79
04	990	N	666	-0-	-324	-0-	41	1	624	3	N	1					80
							1	9									
05	1023	N	786	-0-	-237	-0-	44	1	742	3	N	-0-					80
06	767	N	767	-0-	-0-	-0-	45	1	722	3	N	-0-					80
07	1099	N	1099	-0-	-0-	-0-	70	1	1029	3	N	-0-					80
08	875	N	875	-0-	-0-	-0-	56	1	819	3	N	-0-					80

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					69
04	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					69
05	732	N	732	-0-	-0-	-0-	41	1	691	3	N	-0-					69
06	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					69
07	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					69
08	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	380	2	3	9	N	3					39
04	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1					40
05	459	N	459	-0-	-0-	-0-	458	2	1	9	N	1					41
06	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	1	N	-0-	-0-	-1	-0-					Y	-0-					28
08	13	N	-0-	-0-	-13	-0-					Y	-0-					28

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1846	N	279	-0-	-1567	-0-	278	3	1	9	Y	1					6
04	780	N	226	-0-	-554	-0-	225	3	1	9	Y	1	3	1			4
05	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	Y	3					7
06	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	Y	1	3	1			5
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					5
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					5

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

03	248	N	218	-0-	-30	-0-	208	3	10	9	Y	9					141
04	272	N	272	-0-	-0-	-0-	248	3	24	9	Y	22	95	1			68
05	284	N	284	-0-	-0-	-0-	275	3	9	9	Y	8					76
06	275	N	275	-0-	-0-	-0-	269	3	6	9	Y	5					81
07	293	N	293	-0-	-0-	-0-	276	3	17	9	Y	15					96
08	279	N	275	-0-	-4	-0-	272	3	3	9	Y	3					99

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					97
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					97
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					97
06	30	N	-0-	-0-	-30	-0-					Y	-0-					97
07	31	N	-0-	-0-	-31	-0-					Y	-0-					97
08	5	N	-0-	-0-	-5	-0-					Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
05	0	N	-0-	-0-	-0-	-0-					Y	1					50
06	0	N	-0-	-0-	-0-	-0-					Y	1					51
07	0	N	-0-	-0-	-0-	-0-					Y	1					52
08	0	N	-0-	-0-	-0-	-0-					Y	1					53

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	24	3	2	9	Y	2					6
04	30	N	2	-0-	-28	-0-	1	3	1	9	Y	1	3	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	3					7
06	30	N	-0-	-0-	-30	-0-					Y	-0-	3	1			4
07	2	N	-0-	-0-	-2	-0-					Y	1					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					58
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					58
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					58
06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					58
07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					58
08	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1563	N	706	-0-	-857	-0-	704	3	2	9	Y	2					6
04	750	N	717	-0-	-33	-0-	716	3	1	9	Y	1	3	1			4
05	783	N	783	-0-	-0-	-0-	780	3	3	9	Y	3					7
06	898	N	898	-0-	-0-	-0-	898	3			Y	-0-	3	1			4
07	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					4
08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	1					12
04	0	N	-0-	-0-	-0-	-0-					Y	2	9	1			5
05	0	N	-0-	-0-	-0-	-0-					Y	1					6
06	0	N	-0-	-0-	-0-	-0-					Y	1					7
07	0	N	-0-	-0-	-0-	-0-					Y	1					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

03	589	N	342	-0-	-247	-0-	334	3	8	9	Y	7					130
04	570	N	330	-0-	-240	-0-	310	3	20	9	Y	18	78	1			70
05	357	N	357	-0-	-0-	-0-	349	3	8	9	Y	7					77
06	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4					81
07	559	N	559	-0-	-0-	-0-	545	3	14	9	Y	13					94
08	558	N	558	-0-	-0-	-0-	555	3	3	9	Y	3					97

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					24
04	30	N	-0-	-0-	-30	-0-					Y	-0-					24
05	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	Y	1					25
06	1138	N	1138	-0-	-0-	-0-	1136	3	2	9	Y	2					27
07	1101	N	1101	-0-	-0-	-0-	1100	3	1	9	Y	1					28
08	1208	N	1208	-0-	-0-	-0-	1207	3	1	9	Y	1					29

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

03	1499	N	104	-0-	-1395	-0-	104	3			Y	-0-					14
04	450	N	371	-0-	-79	-0-	371	3			Y	-0-					14
05	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					15
06	90	N	-0-	-0-	-90	-0-					Y	-0-					15
07	372	N	224	-0-	-148	-0-	224	3			Y	-0-					15
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					15

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

03	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

03	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					24
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					24
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					24
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					24
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					147
04	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1					148
05	197	N	197	-0-	-0-	-0-	191	2	6	9	N	5					153
06	147	N	147	-0-	-0-	-0-	143	2	4	9	N	4					157
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					157
08	70	N	70	-0-	-0-	-0-	61	2	9	9	N	8					165

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
05	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
06	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
07	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					122
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					122
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					122
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					122
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					122
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					122

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					68
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					68
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					68
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					68
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					68
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1838	N	737	-0-	-1101	-0-	737	2			N	-0-					-0-
04	750	N	667	-0-	-83	-0-	664	2	3	9	N	3	3	8			-0-
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
08	682	N	107	-0-	-575	-0-	107	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					169
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					169
05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					169
06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					169
07	424	N	424	-0-	-0-	-0-	420	2	4	9	N	4	4	8			169
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					135
04	30	N	-0-	-0-	-30	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					122
04	14B2	EXT	52	-0-	52	52	52	2			N	-0-					122
05	14B2	EXT	246	-0-	246	298	246	2			N	-0-					122
06	14B2	EXT	375	-0-	375	673	371	2	4	9	N	4	4	8			122
07	14B2	EXT	439	-0-	439	1112	433	2	6	9	N	5	5	8			122
08	1865	X	753	-0-	-1112	-0-	753	2			N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					131
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			131
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					131
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					131
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					131
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	51	-0-	-135	-0-	51	2			N	-0-					67
04	180	N	108	-0-	-72	-0-	108	2			N	-0-					67
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					67
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					67
07	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3	3	8			67
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	2	-0-	2	6	2	2			N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					29
06	6	X	-0-	-0-	-6	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	116	-0-	116	116	116	2			N	-0-					-0-
04	14B2	EXT	149	-0-	149	265	149	2			N	-0-					-0-
05	14B2	EXT	145	-0-	145	410	145	2			N	-0-					-0-
06	410	X	-0-	-0-	-410	-0-					N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	155	X	116	-0-	-39	-0-	116	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					51
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					51
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					51
06	60	N	-0-	-0-	-60	-0-					N	-0-					51
07	3	N	-0-	-0-	-3	-0-					N	-0-					51
08	62	N	-0-	-0-	-62	-0-					N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	330	N	214	-0-	-116	-0-	214	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					23
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					23
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					23
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23
07	783	N	783	-0-	-0-	-0-	605	3	178	9	N	162	162	1			23
08	744	N	645	-0-	-99	-0-	645	3			N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					27
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					27
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					27
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
07	403	N	181	-0-	-222	-0-	181	3			Y	-0-					27
08	279	N	143	-0-	-136	-0-	143	3			Y	-0-					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	519	-0-	-500	-0-	519	3			N	-0-					94
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					94
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					94
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					94
07	651	N	484	-0-	-167	-0-	484	3			N	-0-					94
08	651	N	579	-0-	-72	-0-	579	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		92	-0-	92	160	92	3			Y	-0-					17
04	14B2 EXT		52	-0-	52	212	52	3			Y	-0-					17
05	14B2 EXT		-0-	-0-	-0-	212					Y	-0-					17
06	263	X	51	-0-	-212	-0-	51	3			Y	-0-					17
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					17
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					73
04	30	N	-0-	-0-	-30	-0-					N	-0-					73
05	31	N	-0-	-0-	-31	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					61
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					61
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					61
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61
07	403	N	181	-0-	-222	-0-	181	3			Y	-0-					61
08	279	N	144	-0-	-135	-0-	144	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	352	2	40	9	N	36					138
04	312	N	312	-0-	-0-	-0-	287	2	25	9	N	23					161
05	279	N	117	-0-	-162	-0-	99	2	18	9	N	16					177
06	270	N	176	-0-	-94	-0-	158	2	18	9	N	16					193
07	279	N	19	-0-	-260	-0-	12	2	7	9	N	6	173	1			26
08	271	N	271	-0-	-0-	-0-	252	2	19	9	N	17					43

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1868	N	1621	-0-	-247	-0-	1621	2			N	-0-					75
04	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					75
05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					75
06	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					75
07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					75
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	121	172	1			95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	221	176	1			140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	219	177	1			182
06	14B2 EXT		-0-	-0-	-0-	-0-					N	113	170	1			125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	137	174	1			88
08	14B DENY		-0-	-0-	-0-	-0-					N	189	172	1			105

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					140
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					140
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					140
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140
08	496	N	396	-0-	-100	-0-	396	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	537	-0-	-21	-0-	537	2			Y	-0-	3	1			3
04	540	N	123	-0-	-417	-0-	123	2			Y	-0-					3
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					3
06	510	N	501	-0-	-9	-0-	501	2			Y	-0-					3
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					3
08	558	N	487	-0-	-71	-0-	487	2			Y	-0-					3

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3078	-0-	-1386	-0-	2995	2	83	9	Y	75					128
04	4320	X	3014	-0-	-1306	-0-	2948	2	66	9	Y	60					188
05	4464	X	3101	-0-	-1363	-0-	3033	2	68	9	Y	62	174	1			76
06	4200	X	2734	-0-	-1466	-0-	2692	2	42	9	Y	38					114
07	3100	X	1714	-0-	-1386	-0-	1699	2	15	9	Y	14					128
08	3100	X	2748	-0-	-352	-0-	2717	2	31	9	Y	28					156

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					180
07	494	N	494	-0-	-0-	-0-	72	1	422	3	N	-0-					180
08	492	N	492	-0-	-0-	-0-	72	1	420	3	N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3341	X	3341	-0-	-0-	-0-	194	1	3147	3	N	-0-					-0-
04	3323	X	3323	-0-	-0-	-0-	206	1	3117	3	N	-0-					-0-
05	2945	X	2366	-0-	-579	-0-	133	1	2233	3	N	-0-					-0-
06	3240	X	2614	-0-	-626	-0-	148	1	2466	3	N	-0-					-0-
07	3441	X	3143	-0-	-298	-0-	184	1	2959	3	N	-0-					-0-
08	3441	X	3029	-0-	-412	-0-	181	1	2848	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1790	N	1790	-0-	-0-	-0-	104	1	1686	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	104	1	1575	3	N	-0-					-0-
05	1953	N	1476	-0-	-477	-0-	83	1	1393	3	N	-0-					-0-
06	1740	N	1529	-0-	-211	-0-	86	1	1443	3	N	-0-					-0-
07	1736	N	1690	-0-	-46	-0-	99	1	1591	3	N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	99	1	1555	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3433	-0-	-132	-0-	200	1	3233	3	N	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	200	1	3014	3	N	-0-					-0-
05	3875	X	2647	-0-	-1228	-0-	149	1	2498	3	N	-0-					-0-
06	3750	X	2980	-0-	-770	-0-	168	1	2812	3	N	-0-					-0-
07	3875	X	3754	-0-	-121	-0-	220	1	3534	3	N	-0-					-0-
08	3478	X	3478	-0-	-0-	-0-	207	1	3271	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	X	2608	-0-	-0-	-0-	152	1	2456	3	N	-0-					-0-
04	2112	X	2112	-0-	-0-	-0-	131	1	1981	3	N	-0-					-0-
05	2604	X	2238	-0-	-366	-0-	126	1	2112	3	N	-0-					-0-
06	2520	X	2373	-0-	-147	-0-	134	1	2239	3	N	-0-					-0-
07	2726	X	2726	-0-	-0-	-0-	160	1	2566	3	N	-0-					-0-
08	2632	X	2632	-0-	-0-	-0-	157	1	2475	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	413	3	21	9	N	19	39	1			17
04	397	N	397	-0-	-0-	-0-	379	3	18	9	N	16					33
05	1179	N	1179	-0-	-0-	-0-	1164	3	15	9	N	14					47
06	2032	N	2032	-0-	-0-	-0-	1980	3	52	9	N	47	35	1			59
07	2201	N	2201	-0-	-0-	-0-	2166	3	35	9	N	32					91
08	2155	N	2155	-0-	-0-	-0-	2130	3	25	9	N	23	59	1			55

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	#	5168	-0-	-722	-0-	5058	3	110	9	Y	100	103	1			198
04	5670	#	5107	-0-	-563	-0-	4923	3	184	9	Y	167	153	1			212
05	5859	#	5176	-0-	-683	-0-	5013	3	163	9	Y	148	171	1			189
06	6752	R	6752	-0-	-0-	-0-	6579	3	173	9	Y	157	250	1			96
07	7141	R	7141	-0-	-0-	-0-	6962	3	179	9	Y	163	89	1			170
08	7110	R	7110	-0-	-0-	-0-	6916	3	194	9	Y	176	94	1			252

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1167	-0-	1167	253680	1167	1			Y	-0-					37
04	DLQ G-10		668	-0-	668	254348	668	1			Y	-0-					37
05	DLQ G-10		785	-0-	785	255133	785	1			Y	-0-					37
06	DLQ G-10		795	-0-	795	255928	795	1			Y	-0-					37
07	DLQ G-10		802	-0-	802	256730	802	1			Y	-0-					37
08	DLQ G-10		2087	-0-	2087	258817	2087	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					192
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

03	682	#	542	-0-	-140	-0-	542	3			N	-0-					50
04	600	#	576	-0-	-24	-0-	576	3			N	-0-					50
05	589	#	576	-0-	-13	-0-	576	3			N	-0-					50
06	609	R	609	-0-	-0-	-0-	609	3			N	-0-					50
07	624	R	624	-0-	-0-	-0-	624	3			N	-0-					50
08	614	R	614	-0-	-0-	-0-	614	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

*02	951	N	127	-0-	-824	-0-	123	2	4	9	N	4					164
*03	186	N	160	-0-	-26	-0-	154	2	6	9	N	5					169
*04	240	N	233	-0-	-7	-0-	224	2	9	9	N	8	168	1			9
*05	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6					15
*06	169	N	169	-0-	-0-	-0-	165	2	4	9	N	4					19
*07	134	N	134	-0-	-0-	-0-	132	2	2	9	N	2					21
*08	140	N	140	-0-	-0-	-0-	138	2	2	9	N	2					23

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
08	279	N	82	-0-	-197	-0-	82	3			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	625	-0-	-429	-0-	605	2	20	9	N	18	85	1			48
*04	1020	#	254	-0-	-766	-0-	206	2	48	9	N	44					92
05	1054	#	324	-0-	-730	-0-	301	2	23	9	N	21					113
06	870	#	664	-0-	-206	-0-	628	2	36	9	N	33					146
*07	695	R	695	-0-	-0-	-0-	627	2	68	9	N	62					208
08	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					208

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 06/20/2021 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498 N	498	-0-	-0-	-0-	498	2			N	-0-					226
04	452 N	452	-0-	-0-	-0-	452	2			N	-0-					226
05	476 N	476	-0-	-0-	-0-	476	2			N	-0-					226
06	460 N	460	-0-	-0-	-0-	460	2			N	-0-					226
07	403 N	397	-0-	-6	-0-	397	2			N	-0-					226
08	403 N	398	-0-	-5	-0-	398	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242 N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	242 N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240 N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248 N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	248 N	51	-0-	-197	-0-	51	3			N	-0-					-0-

CUESTA HILL (CANYON) //CONT.// 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
08	310	N	45	-0-	-265	-0-	45	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/01/2023

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2					5
04	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					6
05	930	N	50	-0-	-880	-0-	49	2	1	9	Y	1					7
06	900	N	198	-0-	-702	-0-	198	2			Y	-0-					7
07	930	N	98	-0-	-832	-0-	98	2			Y	-0-					7
08	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2023

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					3
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					3
05	868	N	81	-0-	-787	-0-	81	2			Y	-0-					3
06	1170	N	470	-0-	-700	-0-	470	2			Y	-0-					3
07	1178	N	287	-0-	-891	-0-	287	2			Y	-0-					3
08	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					3
04	840	N	838	-0-	-2	-0-	837	2	1	9	N	1					4
05	837	N	69	-0-	-768	-0-	68	2	1	9	N	1					5
06	690	N	262	-0-	-428	-0-	262	2			N	-0-					5
07	868	N	266	-0-	-602	-0-	266	2			N	-0-					5
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					5

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2484	-0-	-89	-0-	2483	2	1	9	N	1					1
04	2490	X	2204	-0-	-286	-0-	2204	2			N	-0-					1
05	2573	X	205	-0-	-2368	-0-	205	2			N	-0-					1
06	2400	N	9	-0-	-2391	-0-	9	2			N	-0-					1
07	2263	N	16	-0-	-2247	-0-	16	2			N	-0-					1
08	217	N	6	-0-	-211	-0-	6	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/18/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/29/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/12/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2023

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1
05	899	N	80	-0-	-819	-0-	80	2			N	-0-					1
06	840	N	3	-0-	-837	-0-	3	2			N	-0-					1
07	899	N	136	-0-	-763	-0-	136	2			N	-0-					1
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
05	1333	N	105	-0-	-1228	-0-	105	2			N	-0-					-0-
06	1200	N	7	-0-	-1193	-0-	7	2			N	-0-					-0-
07	1178	N	77	-0-	-1101	-0-	77	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2318	N	898	-0-	-1420	-0-	898	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

03	663	N	573	-0-	-90	-0-	573	3			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
05	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

03	3100	N	1249	-0-	-1851	739	1249	3			N	-0-					-0-
04	1869	N	1130	-0-	-739	-0-	1130	3			N	-0-					-0-
05	1178	N	1025	-0-	-153	-0-	1025	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1178	N	1011	-0-	-167	-0-	1011	3			N	-0-					-0-
08	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

03	1084	N	646	-0-	-438	-0-	646	3			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	27	-0-	-190	-0-	25	3	2	9	Y	2	2	1			1
04	150	N	91	-0-	-59	-0-	89	3	2	9	Y	2	2	1			1
05	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	2	1			1
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-	1	1			-0-
07	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	1	1			1
08	372	N	288	-0-	-84	-0-	287	3	1	9	Y	1	1	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2	2	1			1
04	70	N	70	-0-	-0-	-0-	68	3	2	9	Y	2	2	1			1
05	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	2	1			1
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-	1	1			-0-
07	68	N	68	-0-	-0-	-0-	66	3	2	9	Y	2	1	1			1
08	67	N	67	-0-	-0-	-0-	66	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	524	-0-	-269	-0-	513	3	11	9	Y	10	9	1			5
04	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8	9	1			4
05	708	N	708	-0-	-0-	-0-	699	3	9	9	Y	8	9	1			3
06	636	N	636	-0-	-0-	-0-	629	3	7	9	Y	6	7	1			2
07	610	N	610	-0-	-0-	-0-	602	3	8	9	Y	7	5	1			4
08	614	N	614	-0-	-0-	-0-	607	3	7	9	Y	6	7	1			3

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	715	3	9	9	Y	8	8	1			4
04	701	N	701	-0-	-0-	-0-	692	3	9	9	Y	8	8	1			4
05	723	N	723	-0-	-0-	-0-	715	3	8	9	Y	7	8	1			3
06	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5	6	1			2
07	722	N	722	-0-	-0-	-0-	716	3	6	9	Y	5	4	1			3
08	717	N	717	-0-	-0-	-0-	710	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			1
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-
07	62	N	52	-0-	-10	-0-	50	3	2	9	Y	2	1	1			1
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	215	3	3	9	Y	3	3	1			1
04	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1
05	220	N	220	-0-	-0-	-0-	217	3	3	9	Y	3	3	1			1
06	210	N	204	-0-	-6	-0-	202	3	2	9	Y	2	2	1			1
07	217	N	203	-0-	-14	-0-	202	3	1	9	Y	1	1	1			1
08	217	N	206	-0-	-11	-0-	204	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-	-85	-0-	254	3	2	9	Y	2	2	1			1
04	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	1			1
05	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	1			1
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-	1	1			-0-
07	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2	1	1			1
08	558	N	522	-0-	-36	-0-	521	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			1
04	90	N	66	-0-	-24	-0-	64	3	2	9	Y	2	2	1			1
05	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2	2	1			1
06	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	2	1			-0-
07	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	2	1			-0-
08	80	N	80	-0-	-0-	-0-	78	3	2	9	Y	2	1	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
07	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
08	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1468	N	781	-0-	-687	-0-	781	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	750	N	656	-0-	-94	-0-	656	3			N	-0-					-0-
07	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	558	N	413	-0-	-145	-0-	413	3			N	-0-					-0-
06	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-
07	527	N	268	-0-	-259	-0-	268	3			N	-0-					-0-
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	390	N	213	-0-	-177	-0-	213	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	701	-0-	-568	-0-	701	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	108	3	1	9	Y	1	1	1			-0-
04	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			-0-
05	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1	1	1			-0-
06	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1	1	1			-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
04	179	N	179	-0-	-0-	-0-	177	3	2	9	Y	2	2	1			1
05	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	2	1			1
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	1	1			-0-
07	251	N	251	-0-	-0-	-0-	249	3	2	9	Y	2	1	1			1
08	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	1			-0-
04	88	N	88	-0-	-0-	-0-	87	3	1	9	Y	1	1	1			-0-
05	83	N	83	-0-	-0-	-0-	82	3	1	9	Y	1	1	1			-0-
06	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	74	3	1	9	Y	1	1	1			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
04	300	N	13	-0-	-287	-0-	13	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	1			1
04	150	N	133	-0-	-17	-0-	131	3	2	9	Y	2	2	1			1
05	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-	1	1			-0-
07	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	1	1			1
08	155	N	147	-0-	-8	-0-	146	3	1	9	Y	1	1	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

03	799	N	799	-0-	-0-	-0-	792	3	7	9	Y	6	6	1			3
04	874	N	874	-0-	-0-	-0-	867	3	7	9	Y	6	6	1			3
05	937	N	937	-0-	-0-	-0-	931	3	6	9	Y	5	6	1			2
06	899	N	899	-0-	-0-	-0-	896	3	3	9	Y	3	4	1			1
07	925	N	925	-0-	-0-	-0-	921	3	4	9	Y	4	3	1			2
08	953	N	953	-0-	-0-	-0-	949	3	4	9	Y	4	4	1			2

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	148	3	2	9	Y	2	2	1			1
04	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2	2	1			1
05	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	2	1			1
06	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	2	1			-0-
07	159	N	159	-0-	-0-	-0-	157	3	2	9	Y	2	1	1			1
08	130	N	130	-0-	-0-	-0-	128	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
04	230	N	230	-0-	-0-	-0-	227	3	3	9	Y	3	3	1			1
05	232	N	232	-0-	-0-	-0-	229	3	3	9	Y	3	3	1			1
06	222	N	222	-0-	-0-	-0-	220	3	2	9	Y	2	2	1			1
07	248	N	228	-0-	-20	-0-	227	3	1	9	Y	1	1	1			1
08	219	N	219	-0-	-0-	-0-	217	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	X	84	-0-	-66	-0-	84	3			N	-0-					-0-
05	155	X	87	-0-	-68	-0-	87	3			N	-0-					-0-
06	90	X	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	X	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2420	N	898	-0-	-1522	-0-	898	3			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

03	685	N	636	-0-	-49	-0-	636	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
06	630	N	495	-0-	-135	-0-	495	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

03	2895	N	1052	-0-	-1843	-0-	1052	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

03	1533	N	1314	-0-	-219	-0-	1314	3			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

03	2043	N	998	-0-	-1045	-0-	979	3	19	9	N	17					123
04	990	N	942	-0-	-48	-0-	925	3	17	9	N	15					138
05	1023	N	975	-0-	-48	-0-	971	3	4	9	N	4					142
*06	963	N	963	-0-	-0-	-0-	932	3	31	9	N	28	4	8			166
07	1003	N	1003	-0-	-0-	-0-	985	3	18	9	N	16					182
08	1004	N	1004	-0-	-0-	-0-	983	3	21	9	N	19					201

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	203	3	1	9	Y	1	1	1			1
04	180	N	158	-0-	-22	-0-	157	3	1	9	Y	1	1	1			1
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-	1	1			-0-
06	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1	1	1			-0-
07	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1	1	1			-0-
08	664	N	664	-0-	-0-	-0-	663	3	1	9	Y	1	1	1			-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

03	1438	N	737	-0-	-701	-0-	737	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

03	2582	N	917	-0-	-1665	-0-	917	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

03	2661	N	809	-0-	-1852	-0-	809	3			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
05	992	N	899	-0-	-93	-0-	899	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
08	899	N	757	-0-	-142	-0-	757	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

03	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2333	N	859	-0-	-1474	-0-	859	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
04	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2780	N	978	-0-	-1802	-0-	978	3			N	-0-					-0-
04	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	462	-0-	-249	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1245	-0-	-1855	1087	1245	3			N	-0-					-0-
04	2285	N	1198	-0-	-1087	-0-	1198	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1200	N	1169	-0-	-31	-0-	1169	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1289	-0-	-1811	1767	1289	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	50	1283	3			N	-0-					-0-
05	1426	N	1346	-0-	-80	-0-	1346	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
08	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2	2	1			1
04	60	N	46	-0-	-14	-0-	44	3	2	9	Y	2	2	1			1
05	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	2	1			-0-
06	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			-0-
07	62	N	47	-0-	-15	-0-	45	3	2	9	Y	2	1	1			1
08	62	N	54	-0-	-8	-0-	53	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6	6	1			3
04	548	N	548	-0-	-0-	-0-	541	3	7	9	Y	6	6	1			3
05	496	N	473	-0-	-23	-0-	467	3	6	9	Y	5	6	1			2
06	540	N	514	-0-	-26	-0-	510	3	4	9	Y	4	5	1			1
07	558	N	543	-0-	-15	-0-	537	3	6	9	Y	5	3	1			3
08	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	3	1			2
04	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	3	1			1
05	127	N	127	-0-	-0-	-0-	124	3	3	9	Y	3	3	1			1
06	150	N	108	-0-	-42	-0-	106	3	2	9	Y	2	2	1			1
07	124	N	109	-0-	-15	-0-	107	3	2	9	Y	2	2	1			1
08	124	N	104	-0-	-20	-0-	102	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	552	-0-	-880	-0-	532	3	20	9	Y	18	10	1	8	8	5
04	1099	N	1099	-0-	-0-	-0-	1088	3	11	9	Y	10	10	1			5
05	1336	N	1336	-0-	-0-	-0-	1327	3	9	9	Y	8	10	1			3
06	1430	N	1430	-0-	-0-	-0-	1422	3	8	9	Y	7	8	1			2
07	1278	N	1278	-0-	-0-	-0-	1270	3	8	9	Y	7	5	1			4
08	989	N	989	-0-	-0-	-0-	980	3	9	9	Y	8	8	1			4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	404	-0-	-61	-0-	397	3	7	9	Y	6	5	1			3
04	450	N	360	-0-	-90	-0-	356	3	4	9	Y	4	5	1			2
05	465	N	356	-0-	-109	-0-	350	3	6	9	Y	5	5	1			2
06	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	4	1			1
07	372	N	358	-0-	-14	-0-	354	3	4	9	Y	4	3	1			2
08	354	N	354	-0-	-0-	-0-	350	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1184	-0-	-1916	888	1165	3	19	9	Y	17	16	1			8
04	2039	N	1151	-0-	-888	-0-	1134	3	17	9	Y	15	16	1			7
05	1197	N	1197	-0-	-0-	-0-	1183	3	14	9	Y	13	15	1			5
06	1140	N	1133	-0-	-7	-0-	1121	3	12	9	Y	11	12	1			4
07	1199	N	1199	-0-	-0-	-0-	1188	3	11	9	Y	10	8	1			6
08	1209	N	1204	-0-	-5	-0-	1192	3	12	9	Y	11	11	1			6

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	881	-0-	-614	-0-	881	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	271	3	4	9	Y	4	3	1			2
04	249	N	249	-0-	-0-	-0-	247	3	2	9	Y	2	3	1			1
05	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
06	236	N	236	-0-	-0-	-0-	234	3	2	9	Y	2	2	1			1
07	243	N	243	-0-	-0-	-0-	241	3	2	9	Y	2	2	1			1
08	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4	4	1			2
04	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2
05	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	4	1			1
06	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1
07	341	N	328	-0-	-13	-0-	325	3	3	9	Y	3	2	1			2
08	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2	3	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			3
04	330	N	309	-0-	-21	-0-	302	3	7	9	Y	6	6	1			3
05	341	N	209	-0-	-132	-0-	203	3	6	9	Y	5	6	1			2
06	330	N	246	-0-	-84	-0-	242	3	4	9	Y	4	5	1			1
07	683	N	683	-0-	-0-	-0-	677	3	6	9	Y	5	3	1			3
08	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4	5	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2	2	1			1
04	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	2	1			1
05	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1	2	1			-0-
06	702	N	702	-0-	-0-	-0-	701	3	1	9	Y	1	1	1			-0-
07	859	N	859	-0-	-0-	-0-	857	3	2	9	Y	2	1	1			1
08	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	484	3	7	9	Y	6	5	1			3
04	480	N	342	-0-	-138	-0-	338	3	4	9	Y	4	5	1			2
05	496	N	288	-0-	-208	-0-	282	3	6	9	Y	5	5	1			2
06	480	N	323	-0-	-157	-0-	320	3	3	9	Y	3	4	1			1
07	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4	3	1			2
08	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4	4	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

03	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	2	1			1
04	629	N	629	-0-	-0-	-0-	627	3	2	9	Y	2	2	1			1
05	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2	2	1			1
06	630	N	607	-0-	-23	-0-	607	3			Y	-0-	1	1			-0-
07	651	N	647	-0-	-4	-0-	645	3	2	9	Y	2	1	1			1
08	651	N	643	-0-	-8	-0-	642	3	1	9	Y	1	1	1			1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

03	1398	N	653	-0-	-745	-0-	653	3			N	-0-					-0-
04	780	N	436	-0-	-344	-0-	436	3			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	899	N	679	-0-	-220	-0-	679	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	676	-0-	-414	-0-	667	3	9	9	Y	8	7	1			4
04	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7	8	1			3
05	676	N	676	-0-	-0-	-0-	669	3	7	9	Y	6	7	1			2
06	643	N	643	-0-	-0-	-0-	636	3	7	9	Y	6	6	1			2
07	685	N	685	-0-	-0-	-0-	679	3	6	9	Y	5	4	1			3
08	709	N	709	-0-	-0-	-0-	703	3	6	9	Y	5	5	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	2	1			1
04	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2	2	1			1
05	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	2	1			1
06	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1	2	1			-0-
07	375	N	375	-0-	-0-	-0-	373	3	2	9	Y	2	1	1			1
08	279	N	175	-0-	-104	-0-	174	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	574	3	4	9	Y	4	4	1			2
04	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4	4	1			2
05	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3	4	1			1
06	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3	3	1			1
07	169	N	169	-0-	-0-	-0-	166	3	3	9	Y	3	2	1			2
08	155	N	101	-0-	-54	-0-	98	3	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	1			1
04	120	N	85	-0-	-35	-0-	83	3	2	9	Y	2	2	1			1
05	124	N	83	-0-	-41	-0-	81	3	2	9	Y	2	2	1			1
06	90	N	78	-0-	-12	-0-	76	3	2	9	Y	2	2	1			1
07	93	N	78	-0-	-15	-0-	77	3	1	9	Y	1	1	1			1
08	93	N	66	-0-	-27	-0-	64	3	2	9	Y	2	2	1			1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	780	-0-	-659	-0-	780	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
06	T. A.		28	-0-	28	29	27	3	1	9	Y	1	1	1			-0-
07	T. A.		-0-	-0-	-0-	29					Y	-0-					-0-
08	89	X	60	-0-	-29	-0-	60	3			Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1171	-0-	-1929	1109	1171	3			N	-0-					-0-
04	2469	N	1360	-0-	-1109	-0-	1360	3			N	-0-					-0-
05	1209	N	910	-0-	-299	-0-	910	3			N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
07	1395	N	336	-0-	-1059	-0-	336	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1615	-0-	-1485	3155	1615	3			N	-0-					-0-
04	3000	N	1332	-0-	-1668	1487	1332	3			N	-0-					-0-
05	2974	N	1487	-0-	-1487	-0-	1487	3			N	-0-					-0-
06	1560	N	1289	-0-	-271	-0-	1289	3			N	-0-					-0-
07	1364	N	1254	-0-	-110	-0-	1254	3			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	1	1			1
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	1	1			-0-
05	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1	1	1			-0-
06	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	1			-0-
07	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1	1	1			-0-
08	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	3	1			2
04	333	N	333	-0-	-0-	-0-	331	3	2	9	Y	2	3	1			1
05	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	3	1			1
06	262	N	262	-0-	-0-	-0-	260	3	2	9	Y	2	2	1			1
07	248	N	227	-0-	-21	-0-	225	3	2	9	Y	2	2	1			1
08	248	N	227	-0-	-21	-0-	225	3	2	9	Y	2	2	1			1

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1270	-0-	-1830	2831	1270	3			N	-0-					-0-
04	3000	N	2506	-0-	-494	2337	2506	3			N	-0-					-0-
05	3100	N	2415	-0-	-685	1652	2415	3			N	-0-					-0-
06	3000	N	1916	-0-	-1084	568	1916	3			N	-0-					-0-
07	2677	N	2109	-0-	-568	-0-	2109	3			N	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1081	-0-	-2019	635	1081	3			N	-0-					-0-
04	1548	N	913	-0-	-635	-0-	913	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	1050	N	919	-0-	-131	-0-	919	3			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1393	-0-	-1707	2145	1393	3			N	-0-					-0-
04	3000	N	1165	-0-	-1835	310	1165	3			N	-0-					-0-
05	1392	N	1082	-0-	-310	-0-	1082	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1208	-0-	-1892	1252	1208	3			N	-0-					-0-
04	2389	N	1137	-0-	-1252	-0-	1137	3			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	1170	N	1118	-0-	-52	-0-	1118	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	709	-0-	-488	-0-	709	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1425	-0-	-1675	2554	1425	3			N	-0-					-0-
04	3000	N	1459	-0-	-1541	1013	1459	3			N	-0-					-0-
05	2501	N	1488	-0-	-1013	-0-	1488	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	3			N	-0-					-0-
08	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2003	N	798	-0-	-1205	-0-	798	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2986	N	962	-0-	-2024	-0-	962	3			N	-0-					-0-
04	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
05	1023	N	844	-0-	-179	-0-	844	3			N	-0-					-0-
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
07	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	656	-0-	-115	-0-	656	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-
07	682	N	478	-0-	-204	-0-	478	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

03	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-
04	330	N	16	-0-	-314	-0-	16	3			N	-0-					-0-
05	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

03	3100	N	1116	-0-	-1984	439	1116	3			N	-0-					-0-
04	1516	N	1077	-0-	-439	-0-	1077	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					-0-
08	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

03	1428	N	621	-0-	-807	-0-	621	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

03	3100	N	1123	-0-	-1977	1092	1123	3			N	-0-					-0-
04	2178	N	1086	-0-	-1092	-0-	1086	3			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	651	N	569	-0-	-82	-0-	569	3			N	-0-					-0-
08	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2099	N	838	-0-	-1261	-0-	838	3			N	-0-					-0-
04	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
06	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	620	-0-	-223	-0-	620	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1084	-0-	-2016	399	1084	3			N	-0-					-0-
04	1430	N	1031	-0-	-399	-0-	1031	3			N	-0-					-0-
05	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
06	1050	N	1012	-0-	-38	-0-	1012	3			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	519	-0-	-445	-0-	519	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	690	-0-	-423	-0-	690	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
06	660	N	518	-0-	-142	-0-	518	3			N	-0-					-0-
07	713	N	622	-0-	-91	-0-	622	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	843	-0-	-1267	-0-	843	3			N	-0-					-0-
04	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	889	-0-	-1494	-0-	889	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1244	-0-	-1856	1679	1244	3			N	-0-					-0-
04	2897	N	1218	-0-	-1679	-0-	1218	3			N	-0-					-0-
05	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
05	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
06	540	N	374	-0-	-166	-0-	374	3			N	-0-					-0-
07	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
08	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1543	N	731	-0-	-812	-0-	731	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	1085	N	802	-0-	-283	-0-	802	3			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

03	1782	N	765	-0-	-1017	-0-	765	3			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
05	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

03	836	N	700	-0-	-136	-0-	700	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

03	2500	N	748	-0-	-1752	-0-	748	3			N	-0-					-0-
04	930	N	676	-0-	-254	-0-	676	3			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
06	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2070	N	834	-0-	-1236	-0-	834	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
08	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	686	-0-	-668	-0-	686	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	707	-0-	-422	-0-	707	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	690	N	597	-0-	-93	-0-	597	3			N	-0-					-0-
07	682	N	363	-0-	-319	-0-	363	3			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	527	-0-	-53	-0-	527	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
06	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	587	-0-	-272	-0-	587	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	571	-0-	-338	-0-	571	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1108	N	562	-0-	-546	-0-	562	3			N	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2514	N	884	-0-	-1630	-0-	884	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	572	-0-	-32	-0-	572	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2371	N	869	-0-	-1502	-0-	869	3			N	-0-					-0-
04	840	N	748	-0-	-92	-0-	748	3			N	-0-					-0-
05	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
06	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1440	N	846	-0-	-594	-0-	846	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2062	N	671	-0-	-1391	-0-	671	3			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
08	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	54	3	10	9	N	9	9	8			-0-
06	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1090	-0-	-2010	578	1090	3			N	-0-					-0-
04	1735	N	1157	-0-	-578	-0-	1157	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	3			N	-0-					-0-
07	1209	N	1037	-0-	-172	-0-	1037	3			N	-0-					-0-
08	1271	N	1101	-0-	-170	-0-	1101	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1637	N	793	-0-	-844	-0-	793	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	650	-0-	-292	-0-	650	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	630	N	529	-0-	-101	-0-	529	3			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	660	N	440	-0-	-220	-0-	440	3			N	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2502	N	849	-0-	-1653	-0-	849	3			N	-0-					-0-
04	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
05	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
06	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
07	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	777	-0-	-681	-0-	777	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1627	N	832	-0-	-795	-0-	832	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
07	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
05	589	N	395	-0-	-194	-0-	395	3			N	-0-					-0-
06	540	N	383	-0-	-157	-0-	383	3			N	-0-					-0-
07	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1554	-0-	-1546	3435	1554	3			N	-0-					-0-
04	3000	N	1509	-0-	-1491	1944	1509	3			N	-0-					-0-
05	3100	N	1520	-0-	-1580	364	1520	3			N	-0-					-0-
06	1786	N	1422	-0-	-364	-0-	1422	3			N	-0-					-0-
07	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
08	1519	N	1368	-0-	-151	-0-	1368	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2213	N	866	-0-	-1347	-0-	866	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2688	N	1029	-0-	-1659	-0-	1029	3			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	990	N	837	-0-	-153	-0-	837	3			N	-0-					-0-
07	961	N	892	-0-	-69	-0-	892	3			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1050	-0-	-2050	998	1050	3			N	-0-					-0-
04	1887	N	889	-0-	-998	-0-	889	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2850	N	1049	-0-	-1801	-0-	1049	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
06	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
07	1054	N	629	-0-	-425	-0-	629	3			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	681	-0-	-368	-0-	681	3			N	-0-					-0-
04	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-
05	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
06	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	3	1			1
04	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3	3	1			1
05	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3	3	1			1
06	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	1			1
07	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1	1	1			1
08	713	N	412	-0-	-301	-0-	410	3	2	9	Y	2	2	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	534	-0-	-619	-0-	534	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	837	N	658	-0-	-179	-0-	658	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	837	N	696	-0-	-141	-0-	696	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	669	-0-	-269	-0-	669	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	621	-0-	-178	-0-	621	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	608	-0-	-658	-0-	608	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

03	2578	N	881	-0-	-1697	-0-	881	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4	4	1			2
05	298	N	298	-0-	-0-	-0-	295	3	3	9	Y	3	4	1			1
06	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			1
07	310	N	301	-0-	-9	-0-	298	3	3	9	Y	3	2	1			2
08	310	N	279	-0-	-31	-0-	276	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

03	558	N	541	-0-	-17	-0-	532	3	9	9	Y	8	7	1			4
04	524	N	524	-0-	-0-	-0-	517	3	7	9	Y	6	7	1			3
05	558	N	539	-0-	-19	-0-	532	3	7	9	Y	6	7	1			2
06	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	5	1			2
07	533	N	533	-0-	-0-	-0-	527	3	6	9	Y	5	4	1			3
08	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5	5	1			3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	465	N	293	-0-	-172	-0-	293	3			N	-0-					-0-
08	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

03	1815	N	737	-0-	-1078	-0-	737	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

03	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			1
04	360	N	350	-0-	-10	-0-	347	3	3	9	Y	3	3	1			1
05	372	N	363	-0-	-9	-0-	360	3	3	9	Y	3	3	1			1
06	360	N	249	-0-	-111	-0-	247	3	2	9	Y	2	2	1			1
07	372	N	129	-0-	-243	-0-	128	3	1	9	Y	1	1	1			1
08	372	N	217	-0-	-155	-0-	215	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1400	N	716	-0-	-684	-0-	716	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2471	N	909	-0-	-1562	-0-	909	3			N	-0-					-0-
04	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	228	3	6	9	Y	5	5	1			2
04	186	N	186	-0-	-0-	-0-	180	3	6	9	Y	5	5	1			2
05	186	N	146	-0-	-40	-0-	142	3	4	9	Y	4	5	1			1
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3	3	1			1
07	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3	2	1			2
08	179	N	179	-0-	-0-	-0-	176	3	3	9	Y	3	3	1			2

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1974	N	830	-0-	-1144	-0-	830	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
08	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1674	-0-	-1426	3883	1674	3			N	-0-					-0-
04	3000	N	1422	-0-	-1578	2305	1422	3			N	-0-					-0-
05	3100	N	1097	-0-	-2003	302	1097	3			N	-0-					-0-
06	2274	N	1972	-0-	-302	-0-	1972	3			N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	571	-0-	-260	-0-	571	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	705	-0-	-655	-0-	705	3			N	-0-					-0-
04	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
05	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
06	690	N	576	-0-	-114	-0-	576	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
05	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	625	-0-	-264	-0-	625	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	574	-0-	-97	-0-	574	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1049	-0-	-2051	370	1049	3			N	-0-					-0-
04	1367	N	997	-0-	-370	-0-	997	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1757	N	775	-0-	-982	-0-	775	3			N	-0-					-0-
04	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3062	N	1056	-0-	-2006	-0-	1038	3	18	9	Y	16	15	1			8
04	1048	N	1048	-0-	-0-	-0-	1033	3	15	9	Y	14	15	1			7
05	973	N	973	-0-	-0-	-0-	959	3	14	9	Y	13	15	1			5
06	853	N	853	-0-	-0-	-0-	843	3	10	9	Y	9	11	1			3
07	857	N	857	-0-	-0-	-0-	845	3	12	9	Y	11	8	1			6
08	606	N	606	-0-	-0-	-0-	595	3	11	9	Y	10	11	1			5

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	273	3	4	9	Y	4	4	1			2
04	270	N	270	-0-	-0-	-0-	266	3	4	9	Y	4	4	1			2
05	227	N	227	-0-	-0-	-0-	224	3	3	9	Y	3	4	1			1
06	240	N	221	-0-	-19	-0-	218	3	3	9	Y	3	3	1			1
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	2	1			1
08	217	N	190	-0-	-27	-0-	187	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	1263	3	7	9	Y	6	6	1			3
04	1054	N	1054	-0-	-0-	-0-	1047	3	7	9	Y	6	6	1			3
05	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	Y	5	6	1			2
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4	5	1			1
07	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4	3	1			2
08	662	N	662	-0-	-0-	-0-	658	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	42	3	Y	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	3	Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	32	3	Y	-0-			-0-
07	33	N	33	-0-	-0-	-0-	33	3	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	3	Y	-0-			-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2015	N	796	-0-	-1219	-0-	796	3	N	-0-			-0-
04	753	N	753	-0-	-0-	-0-	753	3	N	-0-			-0-
05	775	N	758	-0-	-17	-0-	758	3	N	-0-			-0-
06	780	N	713	-0-	-67	-0-	713	3	N	-0-			-0-
07	775	N	733	-0-	-42	-0-	733	3	N	-0-			-0-
08	744	N	713	-0-	-31	-0-	713	3	N	-0-			-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3	N	-0-			-0-
04	677	N	677	-0-	-0-	-0-	677	3	N	-0-			-0-
05	579	N	579	-0-	-0-	-0-	579	3	N	-0-			-0-
06	353	N	353	-0-	-0-	-0-	353	3	N	-0-			-0-
07	341	N	295	-0-	-46	-0-	295	3	N	-0-			-0-
08	341	N	235	-0-	-106	-0-	235	3	N	-0-			-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2792	N	1004	-0-	-1788	-0-	1004	3	N	-0-			-0-
04	942	N	942	-0-	-0-	-0-	942	3	N	-0-			-0-
05	961	N	933	-0-	-28	-0-	933	3	N	-0-			-0-
06	960	N	879	-0-	-81	-0-	879	3	N	-0-			-0-
07	961	N	902	-0-	-59	-0-	902	3	N	-0-			-0-
08	930	N	871	-0-	-59	-0-	871	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-
05	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-
06	330	N	64	-0-	-266	-0-	64	3			N	-0-					-0-
07	248	N	55	-0-	-193	-0-	55	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1050	-0-	-2050	210	1050	3			N	-0-					-0-
04	1244	N	1034	-0-	-210	-0-	1034	3			N	-0-					-0-
05	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
08	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
05	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1017	N	654	-0-	-363	-0-	654	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
07	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1375	-0-	-1725	2236	1375	3			N	-0-					-0-
04	3000	N	1331	-0-	-1669	567	1331	3			N	-0-					-0-
05	1945	N	1378	-0-	-567	-0-	1378	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
07	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					-0-
08	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2451	N	935	-0-	-1516	-0-	935	3			N	-0-					-0-
04	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
06	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
07	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
04	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	646	-0-	-171	-0-	646	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944																	
03	476	N	476	-0-	-0-	-0-	469	3	7	9	Y	6	5	1			3
04	404	N	404	-0-	-0-	-0-	398	3	6	9	Y	5	6	1			2
05	447	N	447	-0-	-0-	-0-	441	3	6	9	Y	5	5	1			2
06	450	N	437	-0-	-13	-0-	434	3	3	9	Y	3	4	1			1
07	403	N	403	-0-	-0-	-0-	399	3	4	9	Y	4	3	1			2
08	434	N	424	-0-	-10	-0-	420	3	4	9	Y	4	4	1			2
WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076																	
03	909	N	630	-0-	-279	-0-	630	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938																	
03	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	4	1			2
04	409	N	409	-0-	-0-	-0-	405	3	4	9	Y	4	4	1			2
05	248	N	246	-0-	-2	-0-	243	3	3	9	Y	3	4	1			1
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	3	1			1
07	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	2	1			2
08	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2	3	1			1
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090																	
03	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	3	1			2
04	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2	3	1			1
05	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3	3	1			1
06	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1
07	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2	2	1			1
08	155	N	139	-0-	-16	-0-	137	3	2	9	Y	2	2	1			1
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912																	
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1986	N	1094	-0-	-892	-0-	1094	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
06	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	961	N	921	-0-	-40	-0-	921	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	913	-0-	-963	-0-	913	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
07	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
08	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1354	-0-	-1746	2029	1354	3			N	-0-					-0-
04	3000	N	1314	-0-	-1686	343	1314	3			N	-0-					-0-
05	1474	N	1131	-0-	-343	-0-	1131	3			N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2420	N	1093	-0-	-1327	-0-	1093	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	1050	N	918	-0-	-132	-0-	918	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2503	N	807	-0-	-1696	-0-	807	3			N	-0-					-0-
04	810	N	784	-0-	-26	-0-	784	3			N	-0-					-0-
05	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
06	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
07	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	837	-0-	-1136	-0-	837	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
07	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	598	-0-	-117	-0-	598	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
08	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

03	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
04	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

03	1383	N	715	-0-	-668	-0-	715	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

03	1788	N	754	-0-	-1034	-0-	754	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

03	801	N	618	-0-	-183	-0-	618	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2632	N	903	-0-	-1729	-0-	903	3			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
05	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
07	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	611	-0-	-540	-0-	611	3			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
04	2730	X	2471	-0-	-259	-0-	2471	3			N	-0-					-0-
05	2821	N	2648	-0-	-173	-0-	2648	3			N	-0-					-0-
06	2700	N	2336	-0-	-364	-0-	2336	3			N	-0-					-0-
07	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1446	-0-	-1654	5131	1446	3			N	-0-					-0-
04	3000	N	1767	-0-	-1233	3898	1767	3			N	-0-					-0-
05	3100	N	1877	-0-	-1223	2675	1877	3			N	-0-					-0-
06	3000	N	1840	-0-	-1160	1515	1840	3			N	-0-					-0-
07	2968	N	1453	-0-	-1515	-0-	1453	3			N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
04	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
05	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
08	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1422	-0-	-1678	2807	1422	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1090	1283	3			N	-0-					-0-
05	2718	N	1628	-0-	-1090	-0-	1628	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	693	-0-	-710	-0-	693	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	450	N	143	-0-	-307	-0-	143	3			N	-0-					-0-
05	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	151	3	4	9	Y	4	4	1			2
04	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4	4	1			2
05	137	N	137	-0-	-0-	-0-	134	3	3	9	Y	3	4	1			1
06	146	N	146	-0-	-0-	-0-	143	3	3	9	Y	3	3	1			1
07	150	N	150	-0-	-0-	-0-	147	3	3	9	Y	3	2	1			2
08	151	N	151	-0-	-0-	-0-	149	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1043	-0-	-2057	84	1029	3	14	9	Y	13	13	1			6
04	1075	N	991	-0-	-84	-0-	977	3	14	9	Y	13	13	1			6
05	1037	N	1037	-0-	-0-	-0-	1026	3	11	9	Y	10	12	1			4
06	810	N	499	-0-	-311	-0-	490	3	9	9	Y	8	9	1			3
07	837	N	293	-0-	-544	-0-	284	3	9	9	Y	8	6	1			5
08	837	N	640	-0-	-197	-0-	630	3	10	9	Y	9	9	1			5

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5	5	1			2
04	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	5	1			2
05	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	4	1			1
06	360	N	330	-0-	-30	-0-	327	3	3	9	Y	3	3	1			1
07	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	2	1			2
08	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	523	-0-	-35	-0-	515	3	8	9	Y	7	7	1			3
04	540	N	522	-0-	-18	-0-	514	3	8	9	Y	7	7	1			3
05	558	N	487	-0-	-71	-0-	480	3	7	9	Y	6	7	1			2
06	510	N	479	-0-	-31	-0-	473	3	6	9	Y	5	5	1			2
07	622	N	622	-0-	-0-	-0-	618	3	4	9	Y	4	3	1			3
08	616	N	616	-0-	-0-	-0-	612	3	4	9	Y	4	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	507	3	7	9	Y	6	6	1			3
04	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6	6	1			3
05	572	N	572	-0-	-0-	-0-	566	3	6	9	Y	5	6	1			2
06	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3	4	1			1
07	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4	3	1			2
08	558	N	540	-0-	-18	-0-	536	3	4	9	Y	4	4	1			2

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1329	-0-	-1771	2024	1329	3			N	-0-					-0-
04	3000	N	1300	-0-	-1700	324	1300	3			N	-0-					-0-
05	1644	N	1320	-0-	-324	-0-	1320	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1242	-0-	-1858	1580	1242	3			N	-0-					-0-
04	2815	N	1235	-0-	-1580	-0-	1235	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-
08	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2026	N	705	-0-	-1321	-0-	705	3			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
05	1023	N	701	-0-	-322	-0-	701	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1820	-0-	-1280	4734	1820	3			N	-0-					-0-
04	3000	N	1733	-0-	-1267	3467	1733	3			N	-0-					-0-
05	3100	N	1752	-0-	-1348	2119	1752	3			N	-0-					-0-
06	3000	N	1769	-0-	-1231	888	1769	3			N	-0-					-0-
07	2723	N	1835	-0-	-888	-0-	1835	3			N	-0-					-0-
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	308	-0-	-219	-0-	301	3	7	9	Y	6	6	1			3
04	180	N	88	-0-	-92	-0-	81	3	7	9	Y	6	6	1			3
05	217	N	192	-0-	-25	-0-	186	3	6	9	Y	5	6	1			2
06	300	N	189	-0-	-111	-0-	186	3	3	9	Y	3	4	1			1
07	231	N	231	-0-	-0-	-0-	227	3	4	9	Y	4	3	1			2
08	186	N	82	-0-	-104	-0-	78	3	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	759	-0-	-863	-0-	759	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	634	-0-	-384	-0-	634	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			1
04	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			1
05	463	N	463	-0-	-0-	-0-	460	3	3	9	Y	3	3	1			1
06	480	N	460	-0-	-20	-0-	458	3	2	9	Y	2	2	1			1
07	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1	1	1			1
08	465	N	414	-0-	-51	-0-	412	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	808	-0-	-429	-0-	797	3	11	9	Y	10	10	1			3
04	710	N	710	-0-	-0-	-0-	701	3	9	9	Y	8	8	1			3
05	653	N	653	-0-	-0-	-0-	641	3	12	9	Y	11	11	1			3
06	720	N	578	-0-	-142	-0-	568	3	10	9	Y	9	10	1			2
07	744	N	726	-0-	-18	-0-	717	3	9	9	Y	8	8	1			2
08	651	N	571	-0-	-80	-0-	562	3	9	9	Y	8	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

03	527	N	472	-0-	-55	-0-	460	3	12	9	Y	11	11	1			3
04	457	N	457	-0-	-0-	-0-	446	3	11	9	Y	10	9	1			4
05	468	N	468	-0-	-0-	-0-	456	3	12	9	Y	11	12	1			3
06	450	N	430	-0-	-20	-0-	419	3	11	9	Y	10	11	1			2
07	465	N	401	-0-	-64	-0-	391	3	10	9	Y	9	9	1			2
08	465	N	391	-0-	-74	-0-	381	3	10	9	Y	9	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

03	527	N	477	-0-	-50	-0-	473	3	4	9	Y	4	4	1			2
04	510	N	406	-0-	-104	-0-	402	3	4	9	Y	4	4	1			2
05	496	N	423	-0-	-73	-0-	420	3	3	9	Y	3	4	1			1
06	450	N	409	-0-	-41	-0-	406	3	3	9	Y	3	3	1			1
07	434	N	413	-0-	-21	-0-	410	3	3	9	Y	3	2	1			2
08	434	N	412	-0-	-22	-0-	409	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

03	529	N	529	-0-	-0-	-0-	522	3	7	9	Y	6	6	1			3
04	456	N	456	-0-	-0-	-0-	449	3	7	9	Y	6	6	1			3
05	434	N	372	-0-	-62	-0-	366	3	6	9	Y	5	6	1			2
06	420	N	319	-0-	-101	-0-	316	3	3	9	Y	3	4	1			1
07	434	N	323	-0-	-111	-0-	319	3	4	9	Y	4	3	1			2
08	372	N	344	-0-	-28	-0-	340	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

03	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5	5	1			2
04	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	5	1			2
05	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4	5	1			1
06	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			1
07	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	2	1			2
08	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

03	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	4	1			2
04	271	N	271	-0-	-0-	-0-	267	3	4	9	Y	4	4	1			2
05	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	4	1			1
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1
07	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	2	1			1
08	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2
04	309	N	309	-0-	-0-	-0-	305	3	4	9	Y	4	4	1			2
05	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3	4	1			1
06	307	N	307	-0-	-0-	-0-	304	3	3	9	Y	3	3	1			1
07	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	2	1			2
08	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			2

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1099	-0-	-2001	263	1099	3			N	-0-					-0-
04	1301	N	1038	-0-	-263	-0-	1038	3			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
06	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2075	N	828	-0-	-1247	-0-	818	3	10	9	Y	9	9	1			4
04	789	N	789	-0-	-0-	-0-	779	3	10	9	Y	9	9	1			4
05	837	N	813	-0-	-24	-0-	804	3	9	9	Y	8	9	1			3
06	810	N	808	-0-	-2	-0-	802	3	6	9	Y	5	6	1			2
07	806	N	661	-0-	-145	-0-	655	3	6	9	Y	5	4	1			3
08	806	N	742	-0-	-64	-0-	735	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6	6	1			3
04	403	N	403	-0-	-0-	-0-	396	3	7	9	Y	6	6	1			3
05	407	N	407	-0-	-0-	-0-	401	3	6	9	Y	5	6	1			2
06	390	N	381	-0-	-9	-0-	378	3	3	9	Y	3	4	1			1
07	403	N	391	-0-	-12	-0-	387	3	4	9	Y	4	3	1			2
08	403	N	391	-0-	-12	-0-	387	3	4	9	Y	4	4	1			2

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	582	-0-	-65	-0-	568	3	14	9	Y	13	13	1			4
04	652	N	652	-0-	-0-	-0-	640	3	12	9	Y	11	11	1			4
05	527	N	467	-0-	-60	-0-	452	3	15	9	Y	14	14	1			4
06	571	N	571	-0-	-0-	-0-	558	3	13	9	Y	12	13	1			3
07	620	N	593	-0-	-27	-0-	582	3	11	9	Y	10	11	1			2
08	603	N	603	-0-	-0-	-0-	591	3	12	9	Y	11	9	1			4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	737	-0-	-2363	843	711	3	26	9	Y	24	25	1			7
04	1791	N	948	-0-	-843	-0-	923	3	25	9	Y	23	22	1			8
05	1085	N	1005	-0-	-80	-0-	975	3	30	9	Y	27	27	1			8
06	808	N	808	-0-	-0-	-0-	784	3	24	9	Y	22	25	1			5
07	992	N	829	-0-	-163	-0-	806	3	23	9	Y	21	22	1			4
08	992	N	968	-0-	-24	-0-	945	3	23	9	Y	21	18	1			7

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

03	386	N	386	-0-	-0-	-0-	374	3	12	9	Y	11	10	1			5
04	342	N	342	-0-	-0-	-0-	332	3	10	9	Y	9	10	1			4
05	637	N	637	-0-	-0-	-0-	627	3	10	9	Y	9	10	1			3
06	762	N	762	-0-	-0-	-0-	755	3	7	9	Y	6	7	1			2
07	779	N	779	-0-	-0-	-0-	771	3	8	9	Y	7	5	1			4
08	690	N	690	-0-	-0-	-0-	683	3	7	9	Y	6	7	1			3

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

03	2938	N	1028	-0-	-1910	-0-	1017	3	11	9	Y	10	10	1			5
04	991	N	991	-0-	-0-	-0-	980	3	11	9	Y	10	10	1			5
05	1025	N	1025	-0-	-0-	-0-	1016	3	9	9	Y	8	10	1			3
06	967	N	967	-0-	-0-	-0-	959	3	8	9	Y	7	8	1			2
07	1022	N	1022	-0-	-0-	-0-	1014	3	8	9	Y	7	5	1			4
08	1019	N	1019	-0-	-0-	-0-	1010	3	9	9	Y	8	8	1			4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6	5	1			3
04	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	5	1			2
05	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5	5	1			2
06	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3	4	1			1
07	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4	3	1			2
08	543	N	543	-0-	-0-	-0-	539	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

03	217	N	192	-0-	-25	-0-	189	3	3	9	Y	3	3	1			1
04	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3	3	1			1
05	186	N	185	-0-	-1	-0-	182	3	3	9	Y	3	3	1			1
06	180	N	177	-0-	-3	-0-	175	3	2	9	Y	2	2	1			1
07	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
08	202	N	202	-0-	-0-	-0-	200	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

03	311	N	311	-0-	-0-	-0-	305	3	6	9	Y	5	5	1			2
04	288	N	288	-0-	-0-	-0-	282	3	6	9	Y	5	5	1			2
05	287	N	287	-0-	-0-	-0-	283	3	4	9	Y	4	5	1			1
06	266	N	266	-0-	-0-	-0-	263	3	3	9	Y	3	3	1			1
07	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3	2	1			2
08	276	N	276	-0-	-0-	-0-	273	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

03	53	N	21	-0-	-32	-0-	21	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	5	1			2
04	360	N	336	-0-	-24	-0-	330	3	6	9	Y	5	5	1			2
05	341	N	339	-0-	-2	-0-	336	3	3	9	Y	3	4	1			1
06	330	N	317	-0-	-13	-0-	314	3	3	9	Y	3	3	1			1
07	341	N	332	-0-	-9	-0-	329	3	3	9	Y	3	2	1			2
08	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3	3	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	179	-0-	-100	-0-	169	3	10	9	Y	9	9	1			3
04	367	N	367	-0-	-0-	-0-	358	3	9	9	Y	8	8	1			3
05	374	N	374	-0-	-0-	-0-	363	3	11	9	Y	10	10	1			3
06	362	N	362	-0-	-0-	-0-	353	3	9	9	Y	8	9	1			2
07	374	N	374	-0-	-0-	-0-	366	3	8	9	Y	7	8	1			1
08	376	N	376	-0-	-0-	-0-	366	3	10	9	Y	9	7	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1263	-0-	-1837	1392	1244	3	19	9	Y	17	16	1			8
04	2611	N	1219	-0-	-1392	-0-	1202	3	17	9	Y	15	16	1			7
05	1260	N	1260	-0-	-0-	-0-	1245	3	15	9	Y	14	16	1			5
06	1230	N	1190	-0-	-40	-0-	1178	3	12	9	Y	11	12	1			4
07	1271	N	1268	-0-	-3	-0-	1256	3	12	9	Y	11	8	1			7
08	1271	N	1270	-0-	-1	-0-	1258	3	12	9	Y	11	12	1			6

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1489	-0-	-1611	2550	1455	3	34	9	Y	31	32	1			9
04	3000	N	1423	-0-	-1577	973	1391	3	32	9	Y	29	28	1			10
05	2456	N	1483	-0-	-973	-0-	1444	3	39	9	Y	35	35	1			10
06	1367	N	1367	-0-	-0-	-0-	1337	3	30	9	Y	27	31	1			6
07	1464	N	1464	-0-	-0-	-0-	1435	3	29	9	Y	26	27	1			5
08	1476	N	1476	-0-	-0-	-0-	1446	3	30	9	Y	27	23	1			9

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2921	N	1002	-0-	-1919	-0-	1002	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1023	N	881	-0-	-142	-0-	881	3			N	-0-					-0-
08	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	551	3	2	9	Y	2	2	1			1
04	623	N	623	-0-	-0-	-0-	621	3	2	9	Y	2	2	1			1
05	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	1			1
06	592	N	592	-0-	-0-	-0-	590	3	2	9	Y	2	2	1			1
07	615	N	615	-0-	-0-	-0-	614	3	1	9	Y	1	1	1			1
08	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2016	-0-	-1084	6247	2016	3			N	-0-					-0-
04	3000	N	2010	-0-	-990	5257	2010	3			N	-0-					-0-
05	3100	N	2212	-0-	-888	4369	2212	3			N	-0-					-0-
06	3000	N	2003	-0-	-997	3372	2003	3			N	-0-					-0-
07	3100	N	2006	-0-	-1094	2278	2006	3			N	-0-					-0-
08	3100	N	2037	-0-	-1063	1215	2037	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

03	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	15	1			4
04	468	N	468	-0-	-0-	-0-	453	3	15	9	Y	14	13	1			5
05	494	N	494	-0-	-0-	-0-	475	3	19	9	Y	17	17	1			5
06	450	N	374	-0-	-76	-0-	360	3	14	9	Y	13	15	1			3
07	496	N	260	-0-	-236	-0-	247	3	13	9	Y	12	13	1			2
08	496	N	385	-0-	-111	-0-	371	3	14	9	Y	13	11	1			4

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

03	3100	N	1025	-0-	-2075	308	1025	3			N	-0-					-0-
04	1152	N	844	-0-	-308	-0-	844	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

03	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	1			1
04	150	N	141	-0-	-9	-0-	139	3	2	9	Y	2	2	1			1
05	155	N	147	-0-	-8	-0-	145	3	2	9	Y	2	2	1			1
06	150	N	121	-0-	-29	-0-	120	3	1	9	Y	1	2	1			-0-
07	155	N	131	-0-	-24	-0-	129	3	2	9	Y	2	1	1			1
08	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

03	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3	3	1			1
04	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	3	1			1
05	169	N	169	-0-	-0-	-0-	166	3	3	9	Y	3	3	1			1
06	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
07	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	1			1
08	163	N	163	-0-	-0-	-0-	161	3	2	9	Y	2	2	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

03	3100	N	989	-0-	-2111	14	989	3			N	-0-					-0-
04	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
05	992	N	707	-0-	-285	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	828	3	6	9	N	5	5	8			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1117	-0-	-1983	211	1117	3			N	-0-					-0-
04	1220	N	1009	-0-	-211	-0-	1009	3			N	-0-					-0-
05	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
06	990	N	885	-0-	-105	-0-	885	3			N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	613	-0-	-389	-0-	613	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1204	-0-	-1896	839	1204	3			N	-0-					-0-
04	2160	N	1321	-0-	-839	-0-	1321	3			N	-0-					-0-
05	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
06	1170	N	1069	-0-	-101	-0-	1069	3			N	-0-					-0-
07	1333	N	1074	-0-	-259	-0-	1074	3			N	-0-					-0-
08	1178	N	1133	-0-	-45	-0-	1133	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	469	-0-	-135	-0-	469	3			N	-0-					-0-
04	600	N	442	-0-	-158	-0-	442	3			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2469	N	911	-0-	-1558	-0-	911	3			N	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1115	N	678	-0-	-437	-0-	678	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	771	-0-	-578	-0-	771	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2264	N	1003	-0-	-1261	-0-	1003	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	960	N	743	-0-	-217	-0-	743	3			N	-0-					-0-
07	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	611	-0-	-462	-0-	611	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1233	N	691	-0-	-542	-0-	691	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	744	N	576	-0-	-168	-0-	576	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
07	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
08	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1159	-0-	-1941	740	1159	3			N	-0-					-0-
04	1869	N	1129	-0-	-740	-0-	1129	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
07	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1512	-0-	-1588	2634	1490	3	22	9	Y	20	19	1			10
04	3000	N	1340	-0-	-1660	974	1320	3	20	9	Y	18	19	1			9
05	2234	N	1260	-0-	-974	-0-	1242	3	18	9	Y	16	19	1			6
06	1470	N	988	-0-	-482	-0-	975	3	13	9	Y	12	14	1			4
07	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	Y	14	10	1			8
08	1271	N	1160	-0-	-111	-0-	1146	3	14	9	Y	13	14	1			7

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

03	3100	N	1451	-0-	-1649	3554	1451	3			N	-0-					-0-
04	3000	N	1662	-0-	-1338	2216	1662	3			N	-0-					-0-
05	3100	N	1700	-0-	-1400	816	1700	3			N	-0-					-0-
06	2462	N	1646	-0-	-816	-0-	1646	3			N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

03	2311	N	837	-0-	-1474	-0-	837	3			N	-0-					-0-
04	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
05	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
08	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

03	1055	N	640	-0-	-415	-0-	640	3			N	-0-					-0-
04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
05	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
06	480	N	374	-0-	-106	-0-	374	3			N	-0-					-0-
07	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
08	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	655	-0-	-166	-0-	655	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	726	-0-	-536	-0-	726	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
07	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1220	-0-	-1880	1198	1220	3			N	-0-					-0-
04	2361	N	1163	-0-	-1198	-0-	1163	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
07	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
08	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2949	N	1089	-0-	-1860	-0-	1089	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

03	1329	N	819	-0-	-510	-0-	819	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-
07	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
08	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

03	954	N	660	-0-	-294	-0-	660	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

03	2086	N	940	-0-	-1146	-0-	940	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

03	516	N	516	-0-	-0-	-0-	509	3	7	9	Y	6	5	1			3
04	458	N	458	-0-	-0-	-0-	454	3	4	9	Y	4	5	1			2
05	458	N	458	-0-	-0-	-0-	452	3	6	9	Y	5	5	1			2
06	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	4	1			1
07	459	N	459	-0-	-0-	-0-	455	3	4	9	Y	4	3	1			2
08	449	N	449	-0-	-0-	-0-	445	3	4	9	Y	4	4	1			2

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1010	-0-	-2090	5	1010	3			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
05	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
06	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-
07	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	643	-0-	-219	-0-	634	3	9	9	Y	8	8	1			4
04	615	N	615	-0-	-0-	-0-	606	3	9	9	Y	8	8	1			4
05	634	N	634	-0-	-0-	-0-	627	3	7	9	Y	6	8	1			2
06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6	6	1			2
07	638	N	638	-0-	-0-	-0-	632	3	6	9	Y	5	4	1			3
08	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6	6	1			3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1546	-0-	-1554	2836	1546	3			N	-0-					-0-
04	3000	N	1436	-0-	-1564	1272	1436	3			N	-0-					-0-
05	2723	N	1451	-0-	-1272	-0-	1451	3			N	-0-					-0-
06	1500	N	1157	-0-	-343	-0-	1157	3			N	-0-					-0-
07	1488	N	1191	-0-	-297	-0-	1191	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1485	-0-	-1615	2456	1485	3			N	-0-					-0-
04	3000	N	1327	-0-	-1673	783	1327	3			N	-0-					-0-
05	2186	N	1403	-0-	-783	-0-	1403	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1359	-0-	-1741	4549	1359	3			N	-0-					-0-
04	3000	N	1266	-0-	-1734	2815	1266	3			N	-0-					-0-
05	3100	N	1679	-0-	-1421	1394	1679	3			N	-0-					-0-
06	3000	N	1677	-0-	-1323	71	1677	3			N	-0-					-0-
07	1804	N	1733	-0-	-71	-0-	1733	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1055	-0-	-1208	-0-	1055	3			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
08	1147	N	1126	-0-	-21	-0-	1126	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	526	3	7	9	Y	6	5	1			3
04	570	N	482	-0-	-88	-0-	478	3	4	9	Y	4	5	1			2
05	558	N	341	-0-	-217	-0-	335	3	6	9	Y	5	5	1			2
06	510	N	148	-0-	-362	-0-	145	3	3	9	Y	3	4	1			1
07	496	N	65	-0-	-431	-0-	61	3	4	9	Y	4	3	1			2
08	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4	4	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	297	-0-	-44	-0-	290	3	7	9	Y	6	5	1			3
04	302	N	302	-0-	-0-	-0-	298	3	4	9	Y	4	5	1			2
05	310	N	252	-0-	-58	-0-	246	3	6	9	Y	5	5	1			2
06	300	N	260	-0-	-40	-0-	257	3	3	9	Y	3	4	1			1
07	332	N	332	-0-	-0-	-0-	328	3	4	9	Y	4	3	1			2
08	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4	4	1			2
04	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			2
05	319	N	319	-0-	-0-	-0-	316	3	3	9	Y	3	4	1			1
06	330	N	276	-0-	-54	-0-	273	3	3	9	Y	3	3	1			1
07	310	N	300	-0-	-10	-0-	297	3	3	9	Y	3	2	1			2
08	310	N	303	-0-	-7	-0-	300	3	3	9	Y	3	3	1			2

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2209	N	852	-0-	-1357	-0-	852	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	787	-0-	-1104	-0-	787	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2763	N	934	-0-	-1829	-0-	934	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
06	900	N	743	-0-	-157	-0-	743	3			N	-0-					-0-
07	899	N	626	-0-	-273	-0-	626	3			N	-0-					-0-
08	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1523	N	755	-0-	-768	-0-	755	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	N	871	-0-	-1287	-0-	871	3			N	-0-					-0-
04	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1348	N	702	-0-	-646	-0-	702	3			N	-0-					-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
05	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1057	-0-	-2043	455	1057	3			N	-0-					-0-
04	1443	N	988	-0-	-455	-0-	988	3			N	-0-					-0-
05	1085	N	722	-0-	-363	-0-	722	3			N	-0-					-0-
06	1020	N	573	-0-	-447	-0-	573	3			N	-0-					-0-
07	1023	N	688	-0-	-335	-0-	688	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	726	-0-	-731	-0-	726	3			N	-0-					-0-
04	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
05	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	224	-0-	-272	-0-	224	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	663	3	10	9	Y	9	9	1			4
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	9	1			4
05	512	N	512	-0-	-0-	-0-	503	3	9	9	Y	8	9	1			3
06	471	N	471	-0-	-0-	-0-	464	3	7	9	Y	6	7	1			2
07	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5	4	1			3
08	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6	6	1			3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	548	3	7	9	Y	6	6	1			3
04	540	N	346	-0-	-194	-0-	339	3	7	9	Y	6	6	1			3
05	561	N	561	-0-	-0-	-0-	555	3	6	9	Y	5	6	1			2
06	540	N	511	-0-	-29	-0-	508	3	3	9	Y	3	4	1			1
07	372	N	333	-0-	-39	-0-	329	3	4	9	Y	4	3	1			2
08	558	N	452	-0-	-106	-0-	448	3	4	9	Y	4	4	1			2

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	844	-0-	-1078	-0-	844	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2781	N	965	-0-	-1816	-0-	965	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
08	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	707	-0-	-653	-0-	699	3	8	9	Y	7	7	1			3
04	722	N	722	-0-	-0-	-0-	714	3	8	9	Y	7	7	1			3
05	713	N	707	-0-	-6	-0-	700	3	7	9	Y	6	7	1			2
06	690	N	682	-0-	-8	-0-	676	3	6	9	Y	5	5	1			2
07	713	N	676	-0-	-37	-0-	670	3	6	9	Y	5	4	1			3
08	713	N	638	-0-	-75	-0-	632	3	6	9	Y	5	5	1			3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	531	3	9	9	Y	8	7	1			4
04	811	N	811	-0-	-0-	-0-	804	3	7	9	Y	6	7	1			3
05	652	N	652	-0-	-0-	-0-	645	3	7	9	Y	6	7	1			2
06	492	N	492	-0-	-0-	-0-	485	3	7	9	Y	6	6	1			2
07	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5	4	1			3
08	748	N	748	-0-	-0-	-0-	742	3	6	9	Y	5	5	1			3

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
05	651	N	473	-0-	-178	-0-	473	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1166	-0-	-1934	862	1151	3	15	9	Y	14	13	1			7
04	1967	N	1105	-0-	-862	-0-	1092	3	13	9	Y	12	13	1			6
05	1129	N	1129	-0-	-0-	-0-	1117	3	12	9	Y	11	13	1			4
06	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9	10	1			3
07	1089	N	1089	-0-	-0-	-0-	1079	3	10	9	Y	9	7	1			5
08	1003	N	1003	-0-	-0-	-0-	992	3	11	9	Y	10	10	1			5

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1658	N	779	-0-	-879	-0-	770	3	9	9	Y	8	8	1			4
04	720	N	490	-0-	-230	-0-	481	3	9	9	Y	8	8	1			4
05	765	N	765	-0-	-0-	-0-	757	3	8	9	Y	7	8	1			3
06	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	6	1			2
07	770	N	770	-0-	-0-	-0-	764	3	6	9	Y	5	4	1			3
08	767	N	767	-0-	-0-	-0-	760	3	7	9	Y	6	6	1			3

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	502	3	12	9	N	11	11	8			-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2134	-0-	-966	3300	2134	3			N	-0-					-0-
04	3000	N	1950	-0-	-1050	2250	1950	3			N	-0-					-0-
05	3100	N	1937	-0-	-1163	1087	1937	3			N	-0-					-0-
06	2815	N	1728	-0-	-1087	-0-	1728	3			N	-0-					-0-
07	1984	N	1535	-0-	-449	-0-	1535	3			N	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

03	1800	N	786	-0-	-1014	-0-	772	3	14	9	Y	13	12	1			6
04	765	N	765	-0-	-0-	-0-	753	3	12	9	Y	11	12	1			5
05	792	N	792	-0-	-0-	-0-	780	3	12	9	Y	11	12	1			4
06	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8	9	1			3
07	809	N	809	-0-	-0-	-0-	800	3	9	9	Y	8	6	1			5
08	810	N	810	-0-	-0-	-0-	801	3	9	9	Y	8	9	1			4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

03	1898	N	799	-0-	-1099	-0-	785	3	14	9	Y	13	12	1			6
04	826	N	826	-0-	-0-	-0-	814	3	12	9	Y	11	12	1			5
05	1036	N	1036	-0-	-0-	-0-	1024	3	12	9	Y	11	12	1			4
06	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	9	1			3
07	1063	N	1063	-0-	-0-	-0-	1054	3	9	9	Y	8	6	1			5
08	1044	N	1044	-0-	-0-	-0-	1035	3	9	9	Y	8	9	1			4

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

03	1110	N	623	-0-	-487	-0-	623	3			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	803	-0-	-1243	-0-	803	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	646	3	8	9	Y	7	6	1			3
04	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6	6	1			3
05	546	N	546	-0-	-0-	-0-	540	3	6	9	Y	5	6	1			2
06	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	4	1			1
07	438	N	438	-0-	-0-	-0-	434	3	4	9	Y	4	3	1			2
08	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			2

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1943	N	842	-0-	-1101	-0-	842	3			N	-0-					-0-
04	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
07	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1695	-0-	-1405	5274	1695	3			N	-0-					-0-
04	3000	N	897	-0-	-2103	3171	897	3			N	-0-					-0-
05	3100	N	1941	-0-	-1159	2012	1941	3			N	-0-					-0-
06	3000	N	1810	-0-	-1190	822	1810	3			N	-0-					-0-
07	2652	N	1830	-0-	-822	-0-	1830	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	941	-0-	-1818	-0-	941	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2941	N	909	-0-	-2032	-0-	909	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	742	-0-	-777	-0-	742	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	692	-0-	-515	-0-	692	3			N	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
06	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2896	N	1007	-0-	-1889	-0-	1007	3			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2415	N	919	-0-	-1496	-0-	908	3	11	9	Y	10	10	1			5
04	873	N	873	-0-	-0-	-0-	862	3	11	9	Y	10	10	1			5
05	895	N	895	-0-	-0-	-0-	886	3	9	9	Y	8	10	1			3
06	862	N	862	-0-	-0-	-0-	854	3	8	9	Y	7	8	1			2
07	899	N	899	-0-	-0-	-0-	891	3	8	9	Y	7	5	1			4
08	891	N	891	-0-	-0-	-0-	883	3	8	9	Y	7	7	1			4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	624	-0-	-289	-0-	624	3			N	-0-					-0-
04	600	N	272	-0-	-328	-0-	272	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1973	-0-	-1127	5845	1973	3			N	-0-					-0-
04	3000	N	1918	-0-	-1082	4763	1918	3			N	-0-					-0-
05	3100	N	1866	-0-	-1234	3529	1866	3			N	-0-					-0-
06	3000	N	1619	-0-	-1381	2148	1619	3			N	-0-					-0-
07	3100	N	1642	-0-	-1458	690	1642	3			N	-0-					-0-
08	2770	N	2080	-0-	-690	-0-	2080	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2882	N	946	-0-	-1936	-0-	946	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
05	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
06	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
08	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2749	N	954	-0-	-1795	-0-	954	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	924	-0-	-2176	670	924	3			N	-0-					-0-
04	1110	N	85	-0-	-1025	-0-	85	3			N	-0-					-0-
05	1116	N	241	-0-	-875	-0-	241	3			N	-0-					-0-
06	900	N	570	-0-	-330	-0-	570	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2718	N	1038	-0-	-1680	-0-	76	1	962	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	63	1	890	3	N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	83	1	947	3	N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	75	1	920	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	57	1	714	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	54	1	691	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	59	1	708	3	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	62	1	703	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	56	1	683	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	55	1	622	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	49	1	605	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	25	1	319	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	27	1	327	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	46	1	577	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	44	1	558	3	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-			-0-
06	619	N	619	-0-	-0-	-0-	47	1	572	3	N	-0-			-0-
07	620	N	618	-0-	-2	-0-	50	1	568	3	N	-0-			-0-
08	597	N	597	-0-	-0-	-0-	45	1	552	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-			-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-			-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-			141
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-			141
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			141
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-			141
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-			141
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-			141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1927	N	1927	-0-	-0-	-0-	141	1	1786	3	N	-0-			-0-
04	1863	N	1863	-0-	-0-	-0-	136	1	1727	3	N	-0-			-0-
05	1770	N	1770	-0-	-0-	-0-	116	1	1654	3	N	-0-			-0-
06	1915	N	1915	-0-	-0-	-0-	146	1	1769	3	N	-0-			-0-
07	1922	N	1913	-0-	-9	-0-	155	1	1758	3	N	-0-			-0-
08	1848	N	1848	-0-	-0-	-0-	139	1	1709	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-			-0-
04	716	N	716	-0-	-0-	-0-	52	1	664	3	N	-0-			-0-
05	681	N	681	-0-	-0-	-0-	45	1	636	3	N	-0-			-0-
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	60	1	676	3	N	-0-			-0-
08	711	N	711	-0-	-0-	-0-	54	1	657	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-			-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-			-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	52	1	626	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	55	1	622	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	49	1	605	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	63	1	797	3	N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	65	1	789	3	N	-0-					-0-
07	868	N	853	-0-	-15	-0-	69	1	784	3	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	62	1	762	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	76	1	962	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	63	1	890	3	N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	79	1	953	3	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	83	1	947	3	N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	75	1	920	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1335	-0-	-1765	841	98	1	1237	3	N	-0-					-0-
04	2131	N	1290	-0-	-841	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-
07	1333	N	1324	-0-	-9	-0-	107	1	1217	3	N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-			-0-
06	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	33	1	379	3	N	-0-			-0-
08	398	N	398	-0-	-0-	-0-	30	1	368	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1720	N	1720	-0-	-0-	-0-	126	1	1594	3	N	-0-			-0-
04	1663	N	1663	-0-	-0-	-0-	122	1	1541	3	N	-0-			-0-
05	1579	N	1579	-0-	-0-	-0-	104	1	1475	3	N	-0-			-0-
06	1709	N	1709	-0-	-0-	-0-	131	1	1578	3	N	-0-			-0-
07	1707	N	1707	-0-	-0-	-0-	138	1	1569	3	N	-0-			-0-
08	1649	N	1649	-0-	-0-	-0-	124	1	1525	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	37	1	467	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-			-0-
05	462	N	462	-0-	-0-	-0-	30	1	432	3	N	-0-			-0-
06	501	N	501	-0-	-0-	-0-	38	1	463	3	N	-0-			-0-
07	501	N	501	-0-	-0-	-0-	41	1	460	3	N	-0-			-0-
08	483	N	483	-0-	-0-	-0-	36	1	447	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-			-0-
04	430	N	430	-0-	-0-	-0-	31	1	399	3	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-			-0-
06	442	N	442	-0-	-0-	-0-	34	1	408	3	N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	36	1	406	3	N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	32	1	394	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	7	1	82	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	2074	-0-	-2390	-0-	25	1	2049	3	Y	-0-					-0-
04	4200	X	4007	-0-	-193	-0-	24	1	3983	3	Y	-0-					-0-
05	4340	X	3940	-0-	-400	-0-	25	1	3915	3	Y	-0-					-0-
06	4200	X	3946	-0-	-254	-0-	24	1	3922	3	Y	-0-					-0-
*07	T. A.		4144	-0-	4144	4144	25	1	4119	3	Y	-0-					-0-
*08	T. A.		3993	-0-	3993	8137	25	1	3968	3	Y	-0-					-0-

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	1878	-0-	-2152	-0-	23	1	1855	3	Y	-0-					-0-
04	3780	X	3594	-0-	-186	-0-	22	1	3572	3	Y	-0-					-0-
05	3906	X	3520	-0-	-386	-0-	22	1	3498	3	Y	-0-					-0-
06	3780	X	3592	-0-	-188	-0-	22	1	3568	3	Y	2	1	1			1
							2	9									
*07	T. A.		3654	-0-	3654	3654	22	1	3625	3	Y	6	5	1			2
							7	9									
*08	T. A.		3491	-0-	3491	7145	22	1	3469	3	Y	-0-	2	1			-0-

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	2348	-0-	-752	952	2248	3	100	9	Y	91	72	5			276
*04	3000	N	2397	-0-	-603	349	2345	3	52	9	Y	47	97	5			226
05	2263	N	1356	-0-	-907	-0-	1216	3	140	9	Y	127	97	5			256
06	2310	N	2310	-0-	-0-	-0-	2282	3	28	9	Y	25					281
07	1500	N	2365	-0-	865	865	2337	3	28	9	Y	25					306
08	3100	N	2318	-0-	-782	83	2294	3	24	9	Y	22					328

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5706	X	5706	-0-	-0-	-0-	5428	3	278	9	N	253	176	1	99	5	251
*04	5123	X	5123	-0-	-0-	-0-	4928	3	195	9	N	177	188	1	52	5	188
05	5146	X	2823	-0-	-2323	-0-	2691	3	132	9	N	120	189	1			119
06	5870	X	5870	-0-	-0-	-0-	5593	3	277	9	N	252	183	1			188
07	5611	X	5545	-0-	-66	-0-	5350	3	195	9	N	177	183	1			182
*08	5611	X	5595	-0-	-16	-0-	5411	3	184	9	N	167	183	1			166

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

03	3251	X	3251	-0-	-0-	-0-	3243	3	8	9	Y	7	152	1			12
04	3810	X	3419	-0-	-391	-0-	3356	3	63	9	Y	57					69
05	3937	X	2006	-0-	-1931	-0-	1969	3	37	9	Y	34	5	1			98
06	4616	X	4616	-0-	-0-	-0-	4537	3	79	9	Y	72					170
07	3377	X	3377	-0-	-0-	-0-	3325	3	52	9	Y	47	125	1			92
08	2217	X	2217	-0-	-0-	-0-	2185	3	32	9	Y	29					121

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					215
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					215
05	620	N	565	-0-	-55	-0-	565	3			N	-0-					215
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					215
07	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					221
08	783	N	783	-0-	-0-	-0-	780	3	3	9	N	3					224

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

03	2594	X	2594	-0-	-0-	-0-	2575	3	19	9	Y	17					246
04	4260	X	1971	-0-	-2289	-0-	1946	3	25	9	Y	23	156	1			113
05	4402	X	1993	-0-	-2409	-0-	1969	3	24	9	Y	22					135
06	4260	X	1368	-0-	-2892	-0-	1361	3	7	9	Y	6					141
07	1721	X	1721	-0-	-0-	-0-	1718	3	3	9	Y	3					144
08	1823	X	1823	-0-	-0-	-0-	1821	3	2	9	Y	2					146

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

03	3078	X	3078	-0-	-0-	-0-	3063	3	15	9	Y	14					287
04	3156	X	3156	-0-	-0-	-0-	3132	3	24	9	Y	22					309
05	3379	X	2324	-0-	-1055	-0-	2289	3	35	9	Y	32	178	1			163
06	3444	X	3444	-0-	-0-	-0-	3408	3	36	9	Y	33					196
07	3727	X	3727	-0-	-0-	-0-	3691	3	36	9	Y	33					229
08	4010	X	4010	-0-	-0-	-0-	3967	3	43	9	Y	39					268

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

03	995	N	995	-0-	-0-	-0-	971	3	24	9	N	22					163
04	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	N	25					188
05	1054	N	639	-0-	-415	-0-	625	3	14	9	N	13					201
06	960	N	26	-0-	-934	-0-	26	3			N	-0-					201
07	1574	N	1574	-0-	-0-	-0-	1534	3	40	9	N	36					237
08	1129	N	1129	-0-	-0-	-0-	1110	3	19	9	N	17					254

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

03	3100	N	1311	-0-	-1789	1109	1148	3	163	9	Y	148	184	1			480
04	2338	N	1229	-0-	-1109	-0-	1205	3	24	9	Y	22					502
05	1333	N	730	-0-	-603	-0-	708	3	22	9	Y	20					522
06	1260	N	1236	-0-	-24	-0-	1210	3	26	9	Y	24					546
07	927	N	927	-0-	-0-	-0-	905	3	22	9	Y	20					566
08	1075	N	1075	-0-	-0-	-0-	1052	3	23	9	Y	21	159	1			428

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2089	X	2089	-0-	-0-	-0-	2045	3	44	9	Y	40	8	1			68
04	1950	X	1839	-0-	-111	-0-	1825	3	14	9	Y	13					81
05	1829	X	1049	-0-	-780	-0-	1041	3	8	9	Y	7	68	1			20
06	2010	X	1197	-0-	-813	-0-	1190	3	7	9	Y	6					26
07	1500	N	1776	-0-	276	276	1764	3	12	9	Y	11	16	1			21
08	1548	N	1272	-0-	-276	-0-	1261	3	11	9	Y	10					31

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	322	3	62	9	Y	56	12	1			96
04	308	N	308	-0-	-0-	-0-	288	3	20	9	Y	18					114
05	310	N	175	-0-	-135	-0-	164	3	11	9	Y	10	95	1			29
06	360	N	198	-0-	-162	-0-	188	3	10	9	Y	9					38
07	295	N	295	-0-	-0-	-0-	278	3	17	9	Y	15	23	1			30
08	213	N	213	-0-	-0-	-0-	199	3	14	9	Y	13					43

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1942	N	1942	-0-	-0-	-0-	1914	3	28	9	Y	25					163
04	2084	N	2084	-0-	-0-	-0-	2056	3	28	9	Y	25					188
05	2172	N	2172	-0-	-0-	-0-	2148	3	24	9	Y	22					210
06	1890	N	1548	-0-	-342	-0-	1530	3	18	9	Y	16					226
07	1500	N	2198	-0-	698	698	2198	3			Y	-0-					226
08	2753	N	2055	-0-	-698	-0-	2043	3	12	9	Y	11					237

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					367
04	1770	N	1480	-0-	-290	-0-	1480	3			N	-0-					367
05	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					367
06	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					367
07	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					367
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					164
05	186	N	120	-0-	-66	-0-	120	3			N	-0-					164
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					164
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					164
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1934	X	1934	-0-	-0-	-0-	1917	3	17	9	N	15	186	1			116
04	2117	X	2117	-0-	-0-	-0-	2093	3	24	9	N	22					138
05	1826	X	1826	-0-	-0-	-0-	1805	3	21	9	N	19					157
06	1776	X	1776	-0-	-0-	-0-	1757	3	19	9	N	17					174
07	1875	X	1875	-0-	-0-	-0-	1857	3	18	9	N	16					190
08	1856	N	1856	-0-	-0-	-0-	1837	3	19	9	N	17					207

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2130	N	2130	-0-	-0-	-0-	2097	3	33	9	N	30	171	1			117
04	1980	N	1848	-0-	-132	-0-	1824	3	24	9	N	22					139
05	2139	N	2051	-0-	-88	-0-	2014	3	37	9	N	34					173
06	2070	N	1988	-0-	-82	-0-	1962	3	26	9	N	24					197
07	1961	N	1961	-0-	-0-	-0-	1939	3	22	9	N	20					217
08	2085	N	2085	-0-	-0-	-0-	2052	3	33	9	N	30					247

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

03	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4	5	1			2
04	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	1	1			4
05	403	N	204	-0-	-199	-0-	192	3	10	4	Y	2	2	1			4
							2	9									
06	360	N	297	-0-	-63	-0-	294	3	3	9	Y	3	2	1			5
07	393	N	393	-0-	-0-	-0-	386	3	7	9	Y	6	2	1			9
08	429	N	429	-0-	-0-	-0-	416	3	11	4	Y	2	9	1			2
							2	9									

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

03	341	N	296	-0-	-45	-0-	289	3	7	9	Y	6	6	1			3
04	330	N	285	-0-	-45	-0-	278	3	7	9	Y	6	6	1			3
05	352	N	352	-0-	-0-	-0-	346	3	6	9	Y	5	6	1			2
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	4	1			1
07	279	N	222	-0-	-57	-0-	218	3	4	9	Y	4	3	1			2
08	279	N	264	-0-	-15	-0-	260	3	4	9	Y	4	4	1			2

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

03	3100	N	1528	-0-	-1572	3031	1458	2	70	9	Y	64	77	1			67
04	3000	N	1384	-0-	-1616	1415	1323	2	61	9	Y	55	66	1			56
05	2877	N	1462	-0-	-1415	-0-	1408	2	54	9	Y	49	66	1	1	8	38
06	1470	N	1299	-0-	-171	-0-	1259	2	40	9	Y	36	18	1			56
07	1426	N	1413	-0-	-13	-0-	1355	2	58	9	Y	53	58	1	1	8	50
08	1457	N	1280	-0-	-177	-0-	7	1	1231	2	Y	38	19	1			69
							42	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

03	3100	N	1704	-0-	-1396	2905	1646	2	58	9	Y	53	36	1			211
04	3000	N	2181	-0-	-819	2086	2144	2	37	9	Y	34	25	1			220
05	3100	N	2303	-0-	-797	1289	2236	2	67	9	Y	61	216	1	1	8	64
06	3000	N	2302	-0-	-698	591	2272	2	30	9	Y	27	18	1			73
07	2972	N	2381	-0-	-591	-0-	2340	2	41	9	Y	37	18	1			92
08	2294	N	2070	-0-	-224	-0-	11	1	2023	2	Y	33	19	1			106
							36	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4716	X	4716	-0-	-0-	-0-	4647	2	69	9	Y	63	54	1	1	8	152
04	4336	X	4336	-0-	-0-	-0-	4292	2	44	9	Y	40	38	1	1	8	153
05	4371	X	4371	-0-	-0-	-0-	4329	2	42	9	Y	38	38	1			153
06	4530	X	3920	-0-	-610	-0-	3892	2	28	9	Y	25	27	1			151
07	4712	X	4103	-0-	-609	-0-	4070	2	33	9	Y	30	27	1			154
08	4712	X	3899	-0-	-813	-0-	20	1	3853	2	Y	24	28	1			150
							26	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4769	-0-	-222	-0-	4701	2	68	9	Y	62	54	1			152
04	4830	X	4819	-0-	-11	-0-	4776	2	43	9	Y	39	38	1			153
05	4891	X	4891	-0-	-0-	-0-	4849	2	42	9	Y	38	38	1			153
06	4620	X	4364	-0-	-256	-0-	4336	2	28	9	Y	25	27	1			151
07	4458	X	4458	-0-	-0-	-0-	4425	2	33	9	Y	30	27	1			154
08	4314	X	4314	-0-	-0-	-0-	23	1	4265	2	Y	24	28	1			150
							26	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	2			Y	-0-					-0-
06	570	N	464	-0-	-106	-0-	464	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	3	1	486	2	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5206	X	5206	-0-	-0-	-0-	5203	2	3	9	N	3					173
04	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					173
05	4868	X	4868	-0-	-0-	-0-	4785	2	83	9	N	75	184	1	2	8	62
06	4381	X	4381	-0-	-0-	-0-	4359	2	22	9	N	20					82
07	4639	X	4639	-0-	-0-	-0-	4613	2	26	9	N	24					106
08	4261	X	4261	-0-	-0-	-0-	22	1	4208	2	N	28					134
							31	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	3639	-0-	-1817	-0-	3638	2	1	9	N	1	1	1			51
04	5280	X	3293	-0-	-1987	-0-	3242	2	51	9	N	46	1	1			96
05	5456	X	3344	-0-	-2112	-0-	3313	2	31	9	N	28	1	1	2	8	121
06	3960	X	3350	-0-	-610	-0-	3333	2	17	9	N	15	1	1			135
07	4092	X	3796	-0-	-296	-0-	3774	2	22	9	N	20	1	1			154
08	3627	X	2994	-0-	-633	-0-	16	1	2958	2	N	18	1	1			171
							20	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6094	X	6094	-0-	-0-	-0-	6047	2	47	9	N	43	45	1	1	8	161
04	5010	X	4471	-0-	-539	-0-	4386	2	85	9	N	77	32	1			206
05	5177	X	5015	-0-	-162	-0-	4959	2	56	9	N	51	32	1			225
06	5586	X	5586	-0-	-0-	-0-	5547	2	39	9	N	35	22	1	1	8	237
07	5463	X	5463	-0-	-0-	-0-	5423	2	40	9	N	36	22	1			251
08	5555	X	5555	-0-	-0-	-0-	29	1	5489	2	N	34	23	1			262
							37	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2641	N	2641	-0-	-0-	-0-	2561	2	80	9	N	73	36	1			163
04	2430	N	2415	-0-	-15	-0-	2384	2	31	9	N	28	26	1	2	8	163
05	2525	N	2525	-0-	-0-	-0-	2459	2	66	9	N	60	26	1			197
06	2550	N	2227	-0-	-323	-0-	2192	2	35	9	N	32	18	1			211
07	2511	N	2344	-0-	-167	-0-	2289	2	55	9	N	50	194	1			67
08	2511	N	2196	-0-	-315	-0-	11	1	2164	2	N	19	19	1			67
							21	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4166	X	4166	-0-	-0-	-0-	4132	2	34	9	N	31	36	1			22
04	1740	X	1422	-0-	-318	-0-	1393	2	29	9	N	26	26	1			22
05	4309	X	4309	-0-	-0-	-0-	4212	2	97	9	N	88	26	1			84
06	3574	X	3574	-0-	-0-	-0-	3534	2	40	9	N	36	18	1			102
07	3560	X	3560	-0-	-0-	-0-	3529	2	31	9	N	28	18	1			112
08	3319	X	3319	-0-	-0-	-0-	17	1	3269	2	N	30	19	1			123
							33	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3104	-0-	-58	-0-	3069	2	35	9	N	32	18	1			237
04	2937	X	2937	-0-	-0-	-0-	2891	2	46	9	N	42	196	1	1	8	82
05	3162	X	2873	-0-	-289	-0-	2848	2	25	9	N	23	13	1			92
06	3060	X	2722	-0-	-338	-0-	2698	2	24	9	N	22	9	1			105
07	3162	X	2829	-0-	-333	-0-	2793	2	36	9	N	33	9	1			129
08	3100	X	2676	-0-	-424	-0-	14	1	2634	2	N	25	10	1			144
							28	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11377	X	10503	-0-	-874	-0-	10435	2	68	9	N	62	202	1			151
04	11010	X	9756	-0-	-1254	-0-	9695	2	61	9	N	55	16	1			190
05	11439	X	9623	-0-	-1816	-0-	9575	2	48	9	N	44	16	1			218
06	11070	X	9671	-0-	-1399	-0-	9650	2	21	9	N	19	11	1			226
07	11439	X	9907	-0-	-1532	-0-	9832	2	75	9	N	68	11	1			283
08	10509	X	9454	-0-	-1055	-0-	49	1	9370	2	N	32	12	1			303
							35	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6459	X	6459	-0-	-0-	-0-	6236	2	223	9	N	203	331	1	1	8	226
04	6055	X	6055	-0-	-0-	-0-	5865	2	190	9	N	173	101	1			298
05	6037	X	6037	-0-	-0-	-0-	5848	2	189	9	N	172	102	1	2	8	366
06	5441	X	5441	-0-	-0-	-0-	5335	2	106	9	N	96	249	1			213
07	5733	X	5733	-0-	-0-	-0-	5548	2	185	9	N	168	71	1			310
08	5518	X	5456	-0-	-62	-0-	28	1	5286	2	N	129	248	1			191
							142	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2733	X	2733	-0-	-0-	-0-	2712	2	21	9	N	19	19	1			75
04	5864	X	5864	-0-	-0-	-0-	5849	2	15	9	N	14	13	1			76
05	6525	X	6525	-0-	-0-	-0-	6489	2	36	9	N	33	14	1			95
06	5607	X	5607	-0-	-0-	-0-	5586	2	21	9	N	19	9	1			105
07	5675	X	5675	-0-	-0-	-0-	5661	2	14	9	N	13	9	1			109
08	5023	X	5023	-0-	-0-	-0-	26	1	4982	2	N	14	10	1			113
							15	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5225	-0-	5225	14251	5202	2	23	9	Y	21	18	1			52
04	DLQ G-10		4932	-0-	4932	19183	4918	2	14	9	Y	13	13	1			52
05	DLQ G-10		4619	-0-	4619	23802	4605	2	14	9	Y	13	13	1			52
06	28366	X	4564	-0-	-23802	-0-	4555	2	9	9	Y	8	9	1			51
07	5239	X	4158	-0-	-1081	-0-	4147	2	11	9	Y	10	9	1			52
08	5239	X	3953	-0-	-1286	-0-	21	1	3922	2	Y	9	10	1			51
							10	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					135
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					135
05	434	N	341	-0-	-93	-0-	341	2			N	-0-					135
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					135
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					135
08	370	N	370	-0-	-0-	-0-	2	1	368	2	N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6894	X	6894	-0-	-0-	-0-	6792	2	102	9	N	93	37	1			280
04	5055	X	5055	-0-	-0-	-0-	4975	2	80	9	N	73	214	1	2	8	137
05	5208	X	4673	-0-	-535	-0-	4638	2	35	9	N	32	26	1			143
06	5040	X	4314	-0-	-726	-0-	4272	2	42	9	N	38	18	1			163
07	5208	X	4701	-0-	-507	-0-	4654	2	47	9	N	43	18	1			188
08	5208	X	4359	-0-	-849	-0-	23	1	4296	2	N	36	19	1			205
							40	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					49
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					49
05	310	N	266	-0-	-44	-0-	266	2			N	-0-					49
06	270	N	33	-0-	-237	-0-	33	2			N	-0-					49
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					49
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					49

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2014	-0-	-1148	-0-	1863	2	151	9	Y	137	108	1			252
04	3000	X	2186	-0-	-814	-0-	2063	2	123	9	Y	112	251	1	3	8	110
05	3100	X	2021	-0-	-1079	-0-	1925	2	96	9	Y	87	76	1			121
06	3000	X	2504	-0-	-496	-0-	2391	2	113	9	Y	103	53	1			171
07	2542	X	2256	-0-	-286	-0-	2179	2	77	9	Y	70	54	1			187
08	3038	X	3038	-0-	-0-	-0-	16	1	2963	2	Y	54	56	1			185
							59	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	1444	2	33	9	N	30	35	1			138
04	1416	N	1416	-0-	-0-	-0-	1387	2	29	9	N	26	25	1			139
05	1291	N	1291	-0-	-0-	-0-	1261	2	30	9	N	27	25	1	2	8	139
06	1256	N	1256	-0-	-0-	-0-	1239	2	17	9	N	15	17	1			137
07	1323	N	1323	-0-	-0-	-0-	1301	2	22	9	N	20	18	1			139
08	1275	N	1275	-0-	-0-	-0-	7	1	1250	2	N	16	18	1			137
							18	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2990	X	2990	-0-	-0-	-0-	2746	2	244	9	Y	222	267	1			235
04	2880	X	2835	-0-	-45	-0-	2627	2	208	9	Y	189	229	1			195
05	2976	X	2840	-0-	-136	-0-	2657	2	183	9	Y	166	229	1			132
06	2880	X	2723	-0-	-157	-0-	2585	2	138	9	Y	125	63	1			194
07	3162	X	3062	-0-	-100	-0-	2862	2	200	9	Y	182	201	1			175
08	2998	X	2998	-0-	-0-	-0-	15	1	2837	2	Y	133	66	1			242
							146	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5786	-0-	-321	-0-	5732	2	54	9	N	49	37	1			229
04	5910	X	5409	-0-	-501	-0-	5378	2	31	9	N	28	26	1	2	8	229
05	6014	X	5439	-0-	-575	-0-	5354	2	85	9	N	77	27	1			279
06	5820	X	5019	-0-	-801	-0-	4979	2	40	9	N	36	18	1			297
07	6014	X	5123	-0-	-891	-0-	5084	2	39	9	N	35	19	1			313
08	5797	X	4743	-0-	-1054	-0-	25	1	4674	2	N	40	207	1			146
							44	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7054	X	7054	-0-	-0-	-0-	7015	2	39	9	N	35	38	1			157
04	6780	X	6074	-0-	-706	-0-	5983	2	91	9	N	83	27	1			213
05	7533	X	7027	-0-	-506	-0-	6974	2	53	9	N	48	27	1			234
06	7290	X	6190	-0-	-1100	-0-	6165	2	25	9	N	23	19	1			238
07	7533	X	6509	-0-	-1024	-0-	6479	2	30	9	N	27	19	1			246
08	7068	X	6270	-0-	-798	-0-	33	1	6212	2	N	23	20	1			249
							25	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1421	-0-	-1679	2118	1348	2	73	9	Y	66	36	1			117
04	3000	N	1308	-0-	-1692	426	1274	2	34	9	Y	31	105	1	2	8	41
05	1759	N	1333	-0-	-426	-0-	1298	2	35	9	Y	32	26	1			47
06	1380	N	1262	-0-	-118	-0-	1239	2	23	9	Y	21	18	1			50
07	1364	N	1303	-0-	-61	-0-	1278	2	25	9	Y	23	18	1			55
08	1333	N	1270	-0-	-63	-0-	7	1	1231	2	Y	29	19	1			65
							32	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	91	-0-	-64	-0-	10	2	81	9	N	74	85	1			231
04	90	N	81	-0-	-9	-0-	14	2	67	9	N	61	60	1			232
05	96	N	96	-0-	-0-	-0-	30	2	66	9	N	60	60	1			232
06	90	N	89	-0-	-1	-0-	47	2	42	9	N	38	42	1			228
07	98	N	98	-0-	-0-	-0-	46	2	52	9	N	47	42	1			233
08	103	N	103	-0-	-0-	-0-	61	2	42	9	N	38	44	1			227

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1930	X	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	47	1			152
04	1800	X	1710	-0-	-90	-0-	1667	2	43	9	Y	39	137	1			54
05	1860	X	1371	-0-	-489	-0-	1326	2	45	9	Y	41	33	1			62
06	1860	X	1173	-0-	-687	-0-	1145	2	28	9	Y	25	23	1			64
07	1767	N	1298	-0-	-469	-0-	1264	2	34	9	Y	31	23	1			72
08	1364	N	1161	-0-	-203	-0-	6	1	1115	2	Y	36	24	1			84
							40	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	706	2	23	9	Y	21	18	1			51
04	810	N	676	-0-	-134	-0-	662	2	14	9	Y	13	13	1			51
05	837	N	708	-0-	-129	-0-	694	2	14	9	Y	13	13	1			51
06	720	N	665	-0-	-55	-0-	656	2	9	9	Y	8	9	1			50
07	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10	9	1			51
08	681	N	681	-0-	-0-	-0-	4	1	668	2	Y	8	9	1			50
							9	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4747	-0-	-58	-0-	4680	2	67	9	N	61					117
04	4650	X	3981	-0-	-669	-0-	3950	2	31	9	N	28					145
05	4805	X	4667	-0-	-138	-0-	4648	2	19	9	N	17					162
06	4590	X	4044	-0-	-546	-0-	4011	2	33	9	N	30					192
07	4743	X	3514	-0-	-1229	-0-	3484	2	30	9	N	27	2	8			217
08	4743	X	4348	-0-	-395	-0-	23	1	4310	2	N	14	175	1			56
							15	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5085	X	5085	-0-	-0-	-0-	5016	2	69	9	N	63	37	1			264
04	5130	X	4682	-0-	-448	-0-	4651	2	31	9	N	28	26	1	2	8	264
05	5301	X	4663	-0-	-638	-0-	4604	2	59	9	N	54	211	1			107
06	5130	X	4213	-0-	-917	-0-	4189	2	24	9	N	22	18	1			111
07	5301	X	4269	-0-	-1032	-0-	4236	2	33	9	N	30	18	1			123
08	5084	X	4015	-0-	-1069	-0-	21	1	3960	2	N	31	19	1			135
							34	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3920	X	3920	-0-	-0-	-0-	3820	2	100	9	N	91	57	1			249
04	3446	X	3446	-0-	-0-	-0-	3383	2	63	9	N	57	40	1			266
05	3378	X	3378	-0-	-0-	-0-	3272	2	106	9	N	96	223	1	1	8	138
06	3750	X	3057	-0-	-693	-0-	3025	2	32	9	N	29	28	1			139
07	3875	X	3234	-0-	-641	-0-	3197	2	37	9	N	34	28	1			145
08	3875	X	2851	-0-	-1024	-0-	15	1	2802	2	N	31	30	1			146
							34	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6428	X	6428	-0-	-0-	-0-	6374	2	54	9	N	49	47	1			153
04	6000	X	5927	-0-	-73	-0-	5887	2	40	9	N	36	33	1			156
05	6200	X	6094	-0-	-106	-0-	5916	2	178	9	N	162	34	1			284
06	6000	X	5567	-0-	-433	-0-	5532	2	35	9	N	32	23	1			293
07	6200	X	5642	-0-	-558	-0-	5605	2	37	9	N	34	23	1			304
08	6200	X	5474	-0-	-726	-0-	29	1	5402	2	N	39	25	1			318
							43	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3309	X	3309	-0-	-0-	-0-	3263	2	46	9	Y	42	36	1			113
04	3180	X	3024	-0-	-156	-0-	2983	2	41	9	Y	37	25	1			125
05	3255	X	2932	-0-	-323	-0-	2896	2	36	9	Y	33	25	1			133
06	3180	X	2676	-0-	-504	-0-	2652	2	24	9	Y	22	18	1			137
07	3317	X	2757	-0-	-560	-0-	2732	2	25	9	Y	23	18	1			142
08	3317	X	2727	-0-	-590	-0-	14	1	2601	2	Y	102	19	1			225
							112	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2305	-0-	-206	-0-	2305	2			N	-0-					91
04	2430	X	2067	-0-	-363	-0-	2067	2			N	-0-					91
05	2511	X	1984	-0-	-527	-0-	1984	2			N	-0-					91
06	2220	N	1790	-0-	-430	-0-	1790	2			N	-0-					91
07	2139	N	1757	-0-	-382	-0-	1757	2			N	-0-					91
08	1984	N	587	-0-	-1397	-0-	3	1	584	2	N	-0-					91

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					116
04	30	N	-0-	-0-	-30	-0-					N	-0-					116
05	12	N	12	-0-	-0-	-0-	6	2	6	9	N	5					121
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					121
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					121
08	12	N	-0-	-0-	-12	-0-					N	-0-					121

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4360		4360	-0-	-0-	-0-	4338	2	22	9	N	20	10	1			177
04	3920		3920	-0-	-0-	-0-	3903	2	17	9	N	15	7	1			185
05	3614		3614	-0-	-0-	-0-	3599	2	15	9	N	14	7	1			192
06	3955		3955	-0-	-0-	-0-	3940	2	15	9	N	14	5	1			201
07	3587		3587	-0-	-0-	-0-	3575	2	12	9	N	11	5	1			207
08	3717		3717	-0-	-0-	-0-	19	1	3690	2	N	7	5	1			209
							8	9									

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					60
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					60
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					60
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					60
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

03	62	#	7	-0-	-55	-0-	7	2			Y	-0-					-0-
04	60	#	23	-0-	-37	-0-	23	2			Y	-0-					-0-
05	62	#	32	-0-	-30	-0-	32	2			Y	-0-					-0-
06	60	#	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

TEJAS PERMIAN OPERATING, LLC 841313
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

03	1178 #	433	-0-	-745	-0-	433	3			N	-0-					11
04	1140 #	597	-0-	-543	-0-	597	3			N	-0-					11
05	1054 #	592	-0-	-462	-0-	592	3			N	-0-					11
06	750 #	695	-0-	-55	-0-	695	3			N	-0-					11
07	770 R	770	-0-	-0-	-0-	770	3			N	-0-					11
*08	729 R	729	-0-	-0-	-0-	729	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

03	248 #	95	-0-	-153	-0-	95	3			Y	-0-					8
04	210 #	142	-0-	-68	-0-	142	3			Y	-0-					8
05	217 #	186	-0-	-31	-0-	186	3			Y	-0-					8
06	279 R	279	-0-	-0-	-0-	279	3			Y	-0-					8
07	186 #	65	-0-	-121	-0-	65	3			Y	-0-					8
08	186 #	95	-0-	-91	-0-	95	3			Y	-0-					8

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

03	527 #	292	-0-	-235	-0-	292	3			Y	-0-					18
04	446 R	446	-0-	-0-	-0-	421	3	25	9	Y	23					41
05	322 R	322	-0-	-0-	-0-	322	3			Y	-0-					41
06	466 R	466	-0-	-0-	-0-	466	3			Y	-0-					41
07	416 R	416	-0-	-0-	-0-	416	3			Y	-0-					41
*08	524 R	524	-0-	-0-	-0-	524	3			Y	-0-	41	1			-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	47	-0-	-46	-0-	47	3			Y	-0-					4
04	240	#	101	-0-	-139	-0-	101	3			Y	-0-					4
05	124	#	94	-0-	-30	-0-	94	3			Y	-0-					4
06	120	#	45	-0-	-75	-0-	45	3			Y	-0-					4
07	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					4
08	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					4

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	R	388	-0-	-0-	-0-	388	3			Y	-0-					24
04	480	#	339	-0-	-141	-0-	339	3			Y	-0-					24
05	496	#	399	-0-	-97	-0-	399	3			Y	-0-					24
06	480	#	338	-0-	-142	-0-	338	3			Y	-0-					24
07	403	#	397	-0-	-6	-0-	397	3			Y	-0-					24
08	412	R	412	-0-	-0-	-0-	412	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	27	-0-	-35	-0-	27	3			Y	-0-					5
04	60	#	29	-0-	-31	-0-	29	3			Y	-0-					5
05	31	#	28	-0-	-3	-0-	28	3			Y	-0-					5
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					5
07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					5
08	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					7
04	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					7
05	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					7
06	30	#	-0-	-0-	-30	-0-					Y	-0-					7
07	31	#	-0-	-0-	-31	-0-					Y	-0-					7
08	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					7

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	932	-0-	-339	-0-	932	3			Y	-0-					31
04	1230	#	1099	-0-	-131	-0-	1099	3			Y	-0-					31
05	1510	R	1510	-0-	-0-	-0-	1510	3			Y	-0-					31
06	1248	R	1248	-0-	-0-	-0-	1248	3			Y	-0-					31
07	1297	R	1297	-0-	-0-	-0-	1297	3			Y	-0-					31
08	1519	#	1278	-0-	-241	-0-	1278	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					25
04	150	#	120	-0-	-30	-0-	96	3	24	9	Y	22					47
05	178	R	178	-0-	-0-	-0-	121	3	57	9	Y	52					99
06	120	#	-0-	-0-	-120	-0-					Y	-0-					99
07	124	#	-0-	-0-	-124	-0-					Y	-0-					99
*08	155	#	-0-	-0-	-155	-0-					Y	-0-	70	1			29

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868 #	762	-0-	-106	-0-	762	3			Y	-0-					26
04	758 R	758	-0-	-0-	-0-	758	3			Y	-0-					26
05	826 R	826	-0-	-0-	-0-	826	3			Y	-0-					26
06	780 #	753	-0-	-27	-0-	753	3			Y	-0-					26
07	857 R	857	-0-	-0-	-0-	857	3			Y	-0-					26
08	837 #	699	-0-	-138	-0-	699	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279 #	273	-0-	-6	-0-	251	2	22	9	N	20					92
04	300 #	252	-0-	-48	-0-	234	2	18	9	N	16					108
05	310 #	282	-0-	-28	-0-	262	2	20	9	N	18					126
06	391 R	391	-0-	-0-	-0-	373	2	18	9	N	16					142
07	282 R	282	-0-	-0-	-0-	267	2	15	9	N	14					156
08	279 #	276	-0-	-3	-0-	256	2	20	9	N	18					174

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	R	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	756	R	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
05	780	R	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
06	750	#	743	-0-	-7	-0-	743	2			Y	-0-					-0-
07	797	R	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
*08	787	R	787	-0-	-0-	-0-	787	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

03	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	297	R	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

03	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

03	124 #	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120 #	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
06	90 #	-0-	-0-	-90	-0-					N	-0-					-0-
07	133 R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	93 #	47	-0-	-46	-0-	47	3			N	-0-					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

03	377 R	377	-0-	-0-	-0-	23	1	335	2	Y	17	33	1			72
						19	9									
04	360 R	360	-0-	-0-	-0-	23	1	327	2	Y	9					81
						10	9									
05	279 #	255	-0-	-24	-0-	16	1	232	2	Y	6					87
						7	9									
06	270 #	246	-0-	-24	-0-	16	1	230	2	Y	-0-	27	1			60
07	279 #	13	-0-	-266	-0-	1	1	12	2	Y	-0-					60
08	358 R	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					60

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

03	202 R	202	-0-	-0-	-0-	202	3			Y	-0-					27
04	330 #	235	-0-	-95	-0-	235	3			Y	-0-					27
05	341 #	246	-0-	-95	-0-	246	3			Y	-0-					27
06	330 #	290	-0-	-40	-0-	290	3			Y	-0-					27
07	341 #	337	-0-	-4	-0-	337	3			Y	-0-					27
08	332 R	332	-0-	-0-	-0-	332	3			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	R	233	-0-	-0-	-0-	205	3	28	9	Y	25					75
04	360	#	212	-0-	-148	-0-	173	3	39	9	Y	35					110
05	372	#	199	-0-	-173	-0-	155	3	44	9	Y	40					150
06	360	#	190	-0-	-170	-0-	175	3	15	9	Y	14					164
07	372	#	199	-0-	-173	-0-	199	3			Y	-0-					164
08	248	#	151	-0-	-97	-0-	151	3			Y	-0-					164

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					4
04	60	#	38	-0-	-22	-0-	38	3			Y	-0-					4
05	62	#	27	-0-	-35	-0-	27	3			Y	-0-					4
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					4
07	31	#	30	-0-	-1	-0-	30	3			Y	-0-					4
08	31	#	-0-	-0-	-31	-0-					Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1
05	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					1
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	#	2	-0-	-29	-0-	2	3			Y	-0-					1
08	31	#	-0-	-0-	-31	-0-					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	R	485	-0-	-0-	-0-	402	3	83	9	N	75					179
04	591	R	591	-0-	-0-	-0-	547	3	44	9	N	40					219
05	373	R	373	-0-	-0-	-0-	373	3			N	-0-					219
06	595	R	595	-0-	-0-	-0-	595	3			N	-0-					219
07	656	R	656	-0-	-0-	-0-	636	3	20	9	N	18					237
*08	552	R	552	-0-	-0-	-0-	546	3	6	9	N	5	163	1			79

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-
04	120	#	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
06	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	125	R	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
08	124	#	81	-0-	-43	-0-	81	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	R	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	719	R	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	703	R	703	-0-	-0-	-0-	703	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/27/2023 - WELL PLUGGED 5/27/2023

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

03	217	#	191	-0-	-26	-0-	191	2			Y	-0-					17
04	210	#	182	-0-	-28	-0-	182	2			Y	-0-					17
05	217	#	181	-0-	-36	-0-	181	2			Y	-0-					17
06	180	#	164	-0-	-16	-0-	164	2			Y	-0-					17
07	186	R	186	-0-	-0-	-0-	186	2			Y	-0-					17
08	196	R	196	-0-	-0-	-0-	196	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	2511	#	2278	-0-	-233	-0-	2278	2			N	-0-					52
04	2339	R	2339	-0-	-0-	-0-	2339	2			N	-0-					52
05	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					52
06	2310	#	2191	-0-	-119	-0-	2191	2			N	-0-					52
07	2418	#	2290	-0-	-128	-0-	2290	2			N	-0-					52
08	2418	#	2259	-0-	-159	-0-	2259	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	1674	#	1650	-0-	-24	-0-	1650	2			N	-0-					156
04	1670	R	1670	-0-	-0-	-0-	1670	2			N	-0-					156
05	1743	R	1743	-0-	-0-	-0-	1743	2			N	-0-					156
06	1631	R	1631	-0-	-0-	-0-	1631	2			N	-0-					156
07	1749	R	1749	-0-	-0-	-0-	1749	2			N	-0-					156
08	1736	#	1651	-0-	-85	-0-	1651	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

03	DLQ G-10		55	-0-	55	207	55	3			Y	-0-					-0-
04	DLQ G-10		65	-0-	65	272	65	3			Y	-0-					-0-
05	DLQ G-10		45	-0-	45	317	45	3			Y	-0-					-0-
06	DLQ G-10		107	-0-	107	424	107	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	424					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	424					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC 841313

WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	65	3	45	9	Y	41	41	1			-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	65	3	12	9	Y	11	11	1			-0-
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	592	-0-	-694	-0-	578	3	14	9	N	13					58
04	567	N	567	-0-	-0-	-0-	563	3	4	9	N	4					62
05	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					70
06	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					77
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					77
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					77

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					12
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					12
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					12
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					12
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
08	744	N	39	-0-	-705	-0-	39	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
*05	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
*06	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1243	-0-	-1857	1343	1243	3			N	-0-					-0-
04	2101	N	758	-0-	-1343	-0-	758	3			N	-0-					-0-
*05	1271	N	639	-0-	-632	-0-	639	3			N	-0-					-0-
*06	1200	N	834	-0-	-366	-0-	834	3			N	-0-					-0-
*07	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	540	N	178	-0-	-362	-0-	178	3			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*07	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2161	-0-	-939	6668	2161	3			N	-0-					-0-
04	3000	N	1345	-0-	-1655	5013	1345	3			N	-0-					-0-
*05	3100	N	1075	-0-	-2025	2988	1075	3			N	-0-					-0-
*06	3000	N	1464	-0-	-1536	1452	1464	3			N	-0-					-0-
*07	3100	N	2794	-0-	-306	1146	2794	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	1146					N	NO RPT					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	10	-0-	-3090	694	10	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
*05	1333	N	40	-0-	-1293	-0-	40	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2044	-0-	-1056	2144	2044	3			N	-0-					-0-
04	3000	N	1010	-0-	-1990	154	1010	3			N	-0-					-0-
*05	1209	N	74	-0-	-1135	-0-	74	3			N	-0-					-0-
*06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
*07	1054	N	10	-0-	-1044	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	716	-0-	-925	-0-	716	3			N	-0-					-0-
04	780	N	417	-0-	-363	-0-	417	3			N	-0-					-0-
*05	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
*06	690	N	594	-0-	-96	-0-	594	3			N	-0-					-0-
*07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-	2	7			-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1474	N	728	-0-	-746	-0-	728	2			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
06	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
07	682	N	544	-0-	-138	-0-	544	3			N	-0-					-0-
08	1178	N	393	-0-	-785	-0-	393	3			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
08	806	N	252	-0-	-554	-0-	252	3			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1581	-0-	-1519	3403	31	1	1550	2	N	-0-					5
04	3000	N	1523	-0-	-1477	1926	30	1	1493	2	N	-0-					5
05	3100	N	1574	-0-	-1526	400	31	1	1543	2	N	-0-					5
06	1913	N	1513	-0-	-400	-0-	30	1	1483	2	N	-0-					5
07	1591	N	1591	-0-	-0-	-0-	31	1	1560	2	N	-0-					5
08	1580	N	1580	-0-	-0-	-0-	31	1	1549	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
04	330	N	329	-0-	-1	-0-	30	1	299	2	N	-0-					41
05	341	N	340	-0-	-1	-0-	31	1	309	2	N	-0-					41
06	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					41
07	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					41
08	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3728	-0-	-116	-0-	31	1	3697	2	N	-0-					-0-
04	3630	X	3599	-0-	-31	-0-	30	1	3569	2	N	-0-					-0-
05	3906	X	3706	-0-	-200	-0-	31	1	3675	2	N	-0-					-0-
06	3780	X	3523	-0-	-257	-0-	30	1	3493	2	N	-0-					-0-
07	3906	X	3696	-0-	-210	-0-	31	1	3665	2	N	-0-					-0-
08	3720	X	3698	-0-	-22	-0-	31	1	3667	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

03	926	N	93	-0-	-833	-0-	93	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

*03	248	N	247	-0-	-1	-0-	247	3			N	-0-	88	7			-0-
*04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
*07	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

03	2077	N	1878	-0-	-199	-0-	1875	3	3	9	N	3					26
04	2070	N	1483	-0-	-587	-0-	1481	3	2	9	N	2					28
05	2139	N	1643	-0-	-496	-0-	1640	3	3	9	N	3					31
06	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					31
07	1519	N	967	-0-	-552	-0-	966	3	1	9	N	1					32
08	1643	N	1403	-0-	-240	-0-	1400	3	3	9	N	3					35

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2022 - WELL PLUGGED 2/1/2022

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	1	1	788	2	N	15	15	1			1
							8	4	17	9							
04	789	N	789	-0-	-0-	-0-	1	1	764	2	N	14	14	1			1
							9	4	15	9							
05	833	N	833	-0-	-0-	-0-	1	1	799	2	N	15	15	1			1
							16	4	17	9							
06	851	N	851	-0-	-0-	-0-	1	1	772	2	N	14	14	1			1
							63	4	15	9							
07	877	N	877	-0-	-0-	-0-	857	2	5	4	N	14	14	1			1
							15	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	315	2	3	4	N	59	59	1			3
							65	9									
04	373	N	373	-0-	-0-	-0-	306	2	3	4	N	58	57	1			4
							64	9									
05	391	N	391	-0-	-0-	-0-	320	2	7	4	N	58	59	1			3
							64	9									
06	396	N	396	-0-	-0-	-0-	309	2	25	4	N	56	56	1			3
							62	9									
07	407	N	407	-0-	-0-	-0-	343	2	2	4	N	56	57	1			2
							62	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

03	670 N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	330 N	118	-0-	-212	-0-	118	2			N	-0-					-0-
05	568 N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	530 N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	499 N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	341 N	108	-0-	-233	-0-	108	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

03	155 N	138	-0-	-17	-0-	138	3			Y	-0-					41
04	150 N	126	-0-	-24	-0-	126	3			Y	-0-					41
05	125 N	125	-0-	-0-	-0-	125	3			Y	-0-					41
06	120 N	111	-0-	-9	-0-	111	3			Y	-0-					41
07	127 N	127	-0-	-0-	-0-	127	3			Y	-0-					41
08	124 N	123	-0-	-1	-0-	123	3			Y	-0-					41

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

03	527 N	114	-0-	-413	-0-	114	3			Y	-0-					18
04	330 N	46	-0-	-284	-0-	46	3			Y	-0-					18
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					18
06	355 N	355	-0-	-0-	-0-	355	3			Y	-0-					18
07	62 N	42	-0-	-20	-0-	42	3			Y	-0-					18
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

03	248 N	181	-0-	-67	-0-	181	3			Y	-0-					106
04	180 N	147	-0-	-33	-0-	147	3			Y	-0-					106
05	199 N	199	-0-	-0-	-0-	199	3			Y	-0-					106
06	192 N	192	-0-	-0-	-0-	192	3			Y	-0-					106
07	197 N	197	-0-	-0-	-0-	197	3			Y	-0-					106
08	186 N	169	-0-	-17	-0-	169	3			Y	-0-					106

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	120	-0-	-97	-0-	120	3			Y	-0-					63
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	120	N	-0-	-0-	-120	-0-					Y	-0-					63
07	124	N	36	-0-	-88	-0-	36	3			Y	-0-					63
08	DLQ G-10		213	-0-	213	213	213	3			Y	-0-					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	20	-0-	-3080	2214	20	3			Y	-0-					13
04	3000	N	1700	-0-	-1300	914	1699	3	1	9	Y	1					14
05	2687	N	1773	-0-	-914	-0-	1773	3			Y	-0-					14
06	1531	N	1531	-0-	-0-	-0-	1530	3	1	9	Y	1					15
07	1767	N	1472	-0-	-295	-0-	1471	3	1	9	Y	1					16
08	1767	N	1728	-0-	-39	-0-	1728	3			Y	-0-					16

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					51
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					51
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					51
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					51
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					51
08	217	N	133	-0-	-84	-0-	133	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			Y	-0-					67
04	240	N	201	-0-	-39	-0-	201	3			Y	-0-					67
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					67
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					67
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					67
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	1					14
06	0	N	-0-	-0-	-0-	-0-					Y	1					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	1					16

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	1					13
05	0	N	-0-	-0-	-0-	-0-					Y	1					14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
07	6	N	6	-0-	-0-	-0-	5	3	1	9	Y	1					15
08	0	N	-0-	-0-	-0-	-0-					Y	1					16

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
05	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					111
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					111
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					111
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					111

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
06	960	N	779	-0-	-181	-0-	779	2			Y	-0-					-0-
07	899	N	658	-0-	-241	-0-	658	2			Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	960	N	779	-0-	-181	-0-	779	2			N	-0-					-0-
07	899	N	658	-0-	-241	-0-	658	2			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3					39
04	483	N	483	-0-	-0-	-0-	476	2	7	9	Y	6					45
05	458	N	458	-0-	-0-	-0-	450	2	8	9	Y	7					52
06	510	N	437	-0-	-73	-0-	431	2	6	9	Y	5					57
07	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6					63
08	490	N	490	-0-	-0-	-0-	486	2	4	9	Y	4					67

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	28	-0-	-65	-0-	28	2			Y	-0-					47
04	60	N	30	-0-	-30	-0-	30	2			Y	-0-					47
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					47
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					47
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					47
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					47

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					21
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					21
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					21
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					47
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					47
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					47
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					47
07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					47
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	2			Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

03	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	2			Y	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	2			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

03	682	N	678	-0-	-4	-0-	678	2			N	-0-					118
04	660	N	538	-0-	-122	-0-	538	2			N	-0-					118
05	682	N	610	-0-	-72	-0-	610	2			N	-0-					118
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					118
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					118
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

03	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					61
04	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					68
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					68
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					68
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					68
08	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	N	1					69

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					137
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					137
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					137
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					137
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					137
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
08	620	N	546	-0-	-74	-0-	546	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

03	31	N	19	-0-	-12	-0-	19	2			N	-0-					83
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					83
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					83
06	30	N	-0-	-0-	-30	-0-					N	-0-					83
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					83
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

03	1922	N	971	-0-	-951	-0-	968	2	3	9	N	3					184
04	1800	N	232	-0-	-1568	-0-	232	2			N	-0-					184
05	1829	N	393	-0-	-1436	-0-	393	2			N	-0-					184
06	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					185
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					185
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					185

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	398	-0-	-67	-0-	398	3			N	-0-					78
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					78
05	403	N	289	-0-	-114	-0-	289	3			N	-0-					78
06	390	N	19	-0-	-371	-0-	19	3			N	-0-					78
07	403	N	-0-	-0-	-403	-0-					N	-0-					78
08	279	N	-0-	-0-	-279	-0-					N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					33
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					33
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					33
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					33
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					33
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					66
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					66
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					66
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					66
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					66
08	31	N	-0-	-0-	-31	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	776	-0-	-813	-0-	776	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1624	N	726	-0-	-898	-0-	726	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

03	911	N	911	-0-	-0-	-0-	-0-	902	2	9	9	N	8				180
04	890	N	890	-0-	-0-	-0-	-0-	883	2	7	9	N	6				186
05	660	N	660	-0-	-0-	-0-	-0-	656	2	4	9	N	4				190
06	789	N	789	-0-	-0-	-0-	-0-	785	2	4	9	N	4				194
07	715	N	715	-0-	-0-	-0-	-0-	709	2	6	9	N	5				199
08	755	N	755	-0-	-0-	-0-	-0-	749	2	6	9	N	5				204

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

03	1295	N	1295	-0-	-0-	-0-	-0-	1295	2			N	-0-				-0-
04	1222	N	1222	-0-	-0-	-0-	-0-	1222	2			N	-0-				-0-
05	1229	N	1229	-0-	-0-	-0-	-0-	1229	2			N	-0-				-0-
06	1200	N	1168	-0-	-32	-0-	-0-	1168	2			N	-0-				-0-
07	1240	N	1239	-0-	-1	-0-	-0-	1239	2			N	-0-				-0-
08	1249	N	1249	-0-	-0-	-0-	-0-	1249	2			N	-0-				-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

03	840	N	840	-0-	-0-	-0-	-0-	840	3			N	-0-				-0-
04	665	N	665	-0-	-0-	-0-	-0-	665	3			N	-0-				-0-
05	405	N	405	-0-	-0-	-0-	-0-	405	3			N	-0-				-0-
06	418	N	418	-0-	-0-	-0-	-0-	418	3			N	-0-				-0-
07	600	N	600	-0-	-0-	-0-	-0-	600	3			N	-0-				-0-
08	653	N	653	-0-	-0-	-0-	-0-	653	3			N	-0-				-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

03	1719	N	684	-0-	-1035	-0-	-0-	684	3			N	-0-				-0-
04	630	N	557	-0-	-73	-0-	-0-	557	3			N	-0-				-0-
05	665	N	665	-0-	-0-	-0-	-0-	665	3			N	-0-				-0-
06	605	N	605	-0-	-0-	-0-	-0-	605	3			N	-0-				-0-
07	676	N	676	-0-	-0-	-0-	-0-	676	3			N	-0-				-0-
08	682	N	682	-0-	-0-	-0-	-0-	682	3			N	-0-				-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1217	-0-	-1883	1774	1217	3			N	-0-					-0-
04	2955	N	1181	-0-	-1774	-0-	1181	3			N	-0-					-0-
05	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
08	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3268	-0-	168	168	3267	3	1	9	N	1					170
04	2763	N	2595	-0-	-168	-0-	2593	3	2	9	N	2					172
05	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					172
06	2730	X	535	-0-	-2195	-0-	535	3			N	-0-					172
07	3255	X	2962	-0-	-293	-0-	2962	3			N	-0-					172
08	3255	X	2782	-0-	-473	-0-	2782	3			N	-0-					172

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1110	3	2	9	N	2					166
04	510	N	395	-0-	-115	-0-	393	3	2	9	N	2					168
05	1288	N	1288	-0-	-0-	-0-	1286	3	2	9	N	2					170
06	1128	N	1128	-0-	-0-	-0-	1124	3	4	9	N	4					174
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-	144	1			30
08	527	N	417	-0-	-110	-0-	417	3			N	-0-					30

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					19
04	1826	N	1826	-0-	-0-	-0-	1826	3			Y	-0-					19
05	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					19
06	1650	N	773	-0-	-877	-0-	773	3			Y	-0-					19
07	1891	N	661	-0-	-1230	-0-	661	3			Y	-0-					19
08	1116	N	713	-0-	-403	-0-	713	3			Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	248	N	16	-0-	-232	-0-	16	3			N	-0-					-0-
08	248	N	19	-0-	-229	-0-	19	3			N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
07	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	580	-0-	-491	-0-	580	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2056	-0-	-1044	8985	2056	3			N	-0-					85
04	3000	N	1772	-0-	-1228	7757	1772	3			N	-0-					85
05	3100	N	1301	-0-	-1799	5958	1301	3			N	-0-					85
06	3000	N	2151	-0-	-849	5109	2151	3			N	-0-					85
07	3100	N	1952	-0-	-1148	3961	1952	3			N	-0-					85
08	3100	N	1613	-0-	-1487	2474	1613	3			N	-0-					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					53
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					53
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					53
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					53
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					53
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					53

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1618	N	1618	-0-	-0-	-0-	1615	2	3	9	N	3					53
04	1383	N	1383	-0-	-0-	-0-	1381	2	2	9	N	2					55
05	1449	N	1449	-0-	-0-	-0-	1446	2	3	9	N	3					58
06	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					62
07	1488	N	1488	-0-	-0-	-0-	1485	2	3	9	N	3					65
08	1503	N	1503	-0-	-0-	-0-	1499	2	4	9	N	4					69

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2023

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	34	1	131	3	N	-0-					125
04	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					125
05	142	N	142	-0-	-0-	-0-	34	1	108	3	N	-0-					125
06	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					125
07	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					125
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC //CONT.// 337080
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					10
04	286	N	286	-0-	-0-	-0-	31	1	255	3	N	-0-					10
05	331	N	331	-0-	-0-	-0-	76	1	255	3	N	-0-					10
06	298	N	298	-0-	-0-	-0-	75	1	223	3	N	-0-					10
07	298	N	298	-0-	-0-	-0-	75	1	223	3	N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	1			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					10
*10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					10
*11	300	N	263	-0-	-37	-0-	263	3			Y	-0-					10
*12	279	N	268	-0-	-11	-0-	268	3			Y	-0-					10
*01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					10
*02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					10
*03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					10
*04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					10
*05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					10
*06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					10
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

03	936	N	528	-0-	-408	-0-	528	3			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

03	2726	N	799	-0-	-1927	-0-	799	3			Y	-0-					1
04	780	N	769	-0-	-11	-0-	768	3	1	9	Y	1	1	8			1
05	806	N	805	-0-	-1	-0-	805	3			Y	-0-					1
06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					1
07	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	256	-0-	-612	-0-	256	2			N	-0-					107
04	1440	N	837	-0-	-603	-0-	837	2			N	-0-					107
05	1333	N	754	-0-	-579	-0-	754	2			N	-0-					107
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					107
07	868	N	405	-0-	-463	-0-	405	2			N	-0-					107
08	744	N	432	-0-	-312	-0-	432	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	402	-0-	-125	-0-	402	3			N	-0-					52
04	750	N	576	-0-	-174	-0-	576	3			N	-0-					52
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					52
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					52
07	589	N	452	-0-	-137	-0-	452	3			N	-0-					52
08	496	N	377	-0-	-119	-0-	377	3			N	-0-					52

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	421	-0-	-707	-0-	421	2			N	-0-					-0-
04	540	N	343	-0-	-197	-0-	343	2			N	-0-					-0-
05	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1469	N	732	-0-	-737	-0-	91	1	641	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	69	1	547	3	N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	77	1	597	3	N	-0-					-0-
06	720	N	606	-0-	-114	-0-	82	1	524	3	N	-0-					-0-
07	651	N	535	-0-	-116	-0-	68	1	467	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
04	240	N	117	-0-	-123	-0-	9	1	108	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	15	1	177	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	35	1	192	3	N	-0-					2
04	230	N	230	-0-	-0-	-0-	34	1	195	3	N	1					3
							1	9									
05	236	N	236	-0-	-0-	-0-	37	1	198	3	N	1					4
							1	9									
06	184	N	184	-0-	-0-	-0-	25	1	159	3	N	-0-					4
07	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	25	1	84	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	30	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					69
04	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					69
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					69
06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					69
07	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	445	-0-	-41	-0-	39	1	406	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	51	1	364	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	51	1	378	3	N	-0-					-0-
07	496	N	183	-0-	-313	-0-	20	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					116
04	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					116
05	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					116
06	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					116
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					116
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					5
04	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					5
05	248	N	223	-0-	-25	-0-	17	1	206	3	N	-0-					5
06	240	N	176	-0-	-64	-0-	13	1	163	3	N	-0-					5
07	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					127
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					127
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					127
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					127
07	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					127
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					9
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					9
05	124	N	112	-0-	-12	-0-	14	1	98	3	N	-0-					9
06	120	N	114	-0-	-6	-0-	14	1	100	3	N	-0-					9
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	27	1	198	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	32	1	260	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	915	-0-	-2185	318	74	1	841	3	N	-0-			46
04	1256	N	938	-0-	-318	-0-	72	1	866	3	N	-0-			46
05	940	N	940	-0-	-0-	-0-	86	1	854	3	N	-0-			46
06	905	N	905	-0-	-0-	-0-	101	1	804	3	N	-0-			46
07	961	N	924	-0-	-37	-0-	101	1	823	3	N	-0-			46
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

03	SWR 10		-0-	-0-	-0-	410					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	410					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	410					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	410					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	410					N	-0-			-0-
08	SWR 10		NO RPT	-0-	-0-	410					N	NO RPT			-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

03	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

03	1260	N	663	-0-	-597	-0-	663	2			N	-0-			-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-			-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-			-0-
06	630	N	556	-0-	-74	-0-	556	2			N	-0-			-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-			-0-
08	620	N	398	-0-	-222	-0-	398	2			N	-0-			-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 8/29/2023

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

03/01 BALANCING DATE STATUS -> 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1243	-0-	-1857 B	1381	1243	3			N	-0-					-0-
04	2455	N	1074	-0-	-1381 B	-0-	1074	3			N	-0-					-0-
05	930	N	331	-0-	-599 B	-0-	331	3			N	-0-					-0-
06	900	N	106	-0-	-794 B	-0-	106	3			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			187
09/01 BALANCING DATE STATUS ->		-0-											

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			114
09/01 BALANCING DATE STATUS ->		-0-											

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	271 N	271	-0-	-0-	-0-	271	2		Y	-0-			74
04	292 N	292	-0-	-0-	-0-	292	2		Y	-0-			74
05	222 N	222	-0-	-0-	-0-	222	2		Y	-0-			74
06	273 N	273	-0-	-0-	-0-	273	2		Y	-0-			74
07	236 N	236	-0-	-0-	-0-	236	2		Y	-0-			74
08	160 N	160	-0-	-0-	-0-	160	2		Y	-0-			74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	375	-0-	375	375	319	2	56	9	Y	51	1	1			50
08	14B2	EXT	607	-0-	607	982	584	2	23	9	Y	21	58	1			13

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

03	372	N	340	-0-	-32	-0-	340	3			N	-0-					113
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					113
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					113
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					113
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					113
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					78
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					78
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					78
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					78
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					78
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 100

*09	240		8	-0-	-232	-0-	8	4			Y	-0-					-0-
*10	248		-0-	-0-	-248	-0-					Y	-0-					-0-
*11	240		17	-0-	-223	-0-	17	2			Y	-0-					-0-
*12	248		15	-0-	-233	-0-	15	2			Y	-0-					-0-
*01	248		14	-0-	-234	-0-	14	2			Y	-0-					-0-
*02	224		14	-0-	-210	-0-	14	2			Y	-0-					-0-
*03	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*04	23	R	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*05	18	R	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
*06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
*07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 100

*09	240		8	-0-	-232	-0-	8	4			Y	-0-					-0-
*10	248		-0-	-0-	-248	-0-					Y	-0-					-0-
*11	240		17	-0-	-223	-0-	17	2			Y	-0-					-0-
*12	248		15	-0-	-233	-0-	15	2			Y	-0-					-0-
*01	248		14	-0-	-234	-0-	14	2			Y	-0-					-0-
*02	224		14	-0-	-210	-0-	14	2			Y	-0-					-0-
*03	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*04	23	R	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*05	18	R	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
*06	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*07	19	R	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
*08	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	610	1	344	2	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	703	1	240	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	601	1	324	2	N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	708	1	233	2	N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	666	1	249	2	N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	699	1	303	2	N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

03	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-		59					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

03	155	#	140	-0-	-15	-0-	90	1	50	2	N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	121	1	41	2	N	-0-					-0-
05	175	R	175	-0-	-0-	-0-	114	1	61	2	N	-0-					-0-
06	150	#	144	-0-	-6	-0-	108	1	36	2	N	-0-					-0-
07	155	#	148	-0-	-7	-0-	108	1	40	2	N	-0-					-0-
08	161	R	161	-0-	-0-	-0-	112	1	49	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	6					69
05	1351	N	1351	-0-	-0-	-0-	1344	2	7	9	N	6					75
06	1275	N	1275	-0-	-0-	-0-	1262	2	13	9	N	12					87
07	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					97
*08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					97

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

03	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42
04	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42
05	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42
06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42
07	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42
08	14B DENY	-0-	-0-	-0-		-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

03	2809	X	2809	-0-	-0-	-0-	2744	2	65	9	N	59	171	1			92
04	2737	N	2737	-0-	-0-	-0-	2672	2	65	9	N	59					151
05	2748	N	2748	-0-	-0-	-0-	2694	2	54	9	N	49	160	1			40
06	2602	N	2602	-0-	-0-	-0-	2545	2	57	9	N	52					92
07	2775	N	2775	-0-	-0-	-0-	2709	2	66	9	N	60					152
08	2693	N	2693	-0-	-0-	-0-	2634	2	59	9	N	54	175	1			31

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	228	-0-	-547	-0-	228	3			Y	-0-	1	1			-0-
04	750	#	213	-0-	-537	-0-	212	3	1	9	Y	1	1	1			-0-
05	310	#	212	-0-	-98	-0-	212	3			Y	-0-					-0-
06	300	#	218	-0-	-82	-0-	218	3			Y	-0-					-0-
07	225	R	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
08	217	#	206	-0-	-11	-0-	205	3	1	9	Y	1					1

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	1287	N	1287	-0-	-0- B	-0-	1284	2	3	9	N	3	3	1			-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	1			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	287	2	1	9	N	1	1	1			-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0- B	-0-	111	2	4	9	N	4	4	8			92
04	120	N	-0-	-0-	-120 B	-0-					N	4	4	8			92
05	124	N	84	-0-	-40 B	-0-	80	2	4	9	N	4	4	8			92
06	120	N	59	-0-	-61 B	-0-	57	2	2	9	N	2	2	8			92
07	5	N	5	-0-	-0- B	-0-	1	2	4	9	N	4	4	8			92
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					2
04	2394	N	2394	-0-	-0- B	-0-	2388	2	6	9	N	5	5	1			2
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					2
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					2
07	868	N	308	-0-	-560 B	-0-	307	2	1	9	N	1	1	1			2
08	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1219	N	1219	-0-	-0- B	-0-	1216	2	3	9	N	3	3	1			39
04	4154	X	4154	-0-	-0- B	-0-	4144	2	10	9	N	9	9	1			39
05	1457	N	951	-0-	-506 B	-0-	951	2			N	-0-					39
06	1170	N	1000	-0-	-170 B	-0-	1000	2			N	-0-					39
07	1457	X	407	-0-	-1050 B	-0-	406	2	1	9	N	1	1	1			39
08	2069	X	2069	-0-	-0- B	-0-	2069	2			N	-0-					39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0- B	-0-	827	2	2	9	N	2	2	1			-0-
04	2606	N	2606	-0-	-0- B	-0-	2599	2	7	9	N	6	6	1			-0-
05	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
06	810	N	3	-0-	-807 B	-0-	3	2			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		60	-0-	60 B	60	60	2			Y	-0-					-0-
04	DLQ G-10		108	-0-	108 B	168	108	2			Y	-0-					-0-
05	185	N	17	-0-	-168 B	-0-	17	2			Y	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			Y	-0-					-0-
07	93	N	35	-0-	-58 B	-0-	35	2			Y	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
04	4540	X	4540	-0-	-0- B	-0-	4529	2	11	9	N	10	10	1			119
05	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					119
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					119
07	589	X	172	-0-	-417 B	-0-	172	2			N	-0-					119
08	589	X	430	-0-	-159 B	-0-	430	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1469	-0-	1469 B	1469	1466	2	3	9	Y	3	3	1			-0-
04	DLQ G-10		16	-0-	16 B	1485	16	2			Y	-0-					-0-
05	1485	N	-0-	-0-	-1485 B	-0-					Y	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	2			Y	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	827	2	2	9	Y	2	2	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			-0-
08	2189	N	2189	-0-	-0- B	-0-	2189	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0- B	-0-	264	2	1	9	N	1	1	1			-0-
04	261	N	261	-0-	-0- B	-0-	260	2	1	9	N	1	1	1			-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0- B	-0-	507	2	1	9	N	1	1	1			33
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					33
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
06	450	N	354	-0-	-96 B	-0-	354	2			N	-0-					33
07	377	N	377	-0-	-0- B	-0-	376	2	1	9	N	1	1	1			33
08	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					33

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					2
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					2
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0- B	-0-	461	2	1	9	N	1	1	1			122
04	2505	N	2505	-0-	-0- B	-0-	2498	2	7	9	N	6	6	1			122
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					122
06	450	N	236	-0-	-214 B	-0-	236	2			N	-0-					122
07	496	N	362	-0-	-134 B	-0-	361	2	1	9	N	1	1	1			122
08	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	17	-0-	-1657 B	-0-	15	2	2	9	N	2	2	8			2
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					2
05	1991	X	1991	-0-	-0- B	-0-	1991	2			N	-0-					2
06	2247	X	2247	-0-	-0- B	-0-	2247	2			N	-0-					2
07	2278	X	2278	-0-	-0- B	-0-	2271	2	7	9	N	6	6	1			2
08	13672	X	13672	-0-	-0- B	-0-	13672	2			N	-0-					2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1339	N	1339	-0-	-0- B	-0-	1336	2	3	9	N	3	3	1			15
04	8076	X	8076	-0-	-0- B	-0-	8056	2	20	9	N	18	18	1			15
05	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					15
06	3109	X	3109	-0-	-0- B	-0-	3109	2			N	-0-					15
07	1736	X	1466	-0-	-270 B	-0-	1462	2	4	9	N	4	4	1			15
08	1736	X	329	-0-	-1407 B	-0-	329	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0- B	-0-	568	2	1	9	N	1	1	1			-0-
04	3265	X	3265	-0-	-0- B	-0-	3257	2	8	9	N	7	7	1			-0-
05	558	N	471	-0-	-87 B	-0-	471	2			N	-0-					-0-
06	540	N	409	-0-	-131 B	-0-	409	2			N	-0-					-0-
07	775	X	416	-0-	-359 B	-0-	415	2	1	9	N	1	1	1			-0-
08	1823	X	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0- B	-0-	599	2	1	9	N	1	1	1			-0-
04	3487	X	3487	-0-	-0- B	-0-	3478	2	9	9	N	8	8	1			-0-
05	682	N	484	-0-	-198 B	-0-	484	2			N	-0-					-0-
06	570	N	353	-0-	-217 B	-0-	353	2			N	-0-					-0-
07	837	X	450	-0-	-387 B	-0-	449	2	1	9	N	1	1	1			-0-
08	837	X	4	-0-	-833 B	-0-	4	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					15
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					15
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0- B	-0-	758	2	2	9	N	2	2	1			10
04	4336	X	4336	-0-	-0- B	-0-	4325	2	11	9	N	10	10	1			10
05	713	N	617	-0-	-96 B	-0-	617	2			N	-0-					10
06	750	N	574	-0-	-176 B	-0-	574	2			N	-0-					10
07	1457	X	565	-0-	-892 B	-0-	564	2	1	9	N	1	1	1			10
08	2465	X	2465	-0-	-0- B	-0-	2465	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0- B	-0-	300	2	1	9	N	1	1	1			-0-
04	1004	N	1004	-0-	-0- B	-0-	1002	2	2	9	N	2	2	1			-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	527	N	402	-0-	-125 B	-0-	401	2	1	9	N	1	1	1			-0-
08	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0- B	-0-	679	2	2	9	N	2	2	1			-0-
04	3543	X	3543	-0-	-0- B	-0-	3534	2	9	9	N	8	8	1			-0-
05	651	N	486	-0-	-165 B	-0-	486	2			N	-0-					-0-
06	660	N	429	-0-	-231 B	-0-	429	2			N	-0-					-0-
07	930	X	484	-0-	-446 B	-0-	483	2	1	9	N	1	1	1			-0-
08	1991	X	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0- B	-0-	608	2	1	9	N	1	1	1			2
04	4340	X	4340	-0-	-0- B	-0-	4329	2	11	9	N	10	10	1			2
05	403	N	344	-0-	-59 B	-0-	344	2			N	-0-					2
06	600	N	238	-0-	-362 B	-0-	238	2			N	-0-					2
07	806	X	524	-0-	-282 B	-0-	523	2	1	9	N	1	1	1			2
08	2107	X	2107	-0-	-0- B	-0-	2107	2			N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			-0-
04	2207	N	2207	-0-	-0- B	-0-	2201	2	6	9	N	5	5	1			-0-
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
06	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-
07	434	N	278	-0-	-156 B	-0-	277	2	1	9	N	1	1	1			-0-
08	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0- B	-0-	700	2	2	9	N	2	2	1			-0-
04	4052	X	4052	-0-	-0- B	-0-	4042	2	10	9	N	9	9	1			-0-
05	806	N	624	-0-	-182 B	-0-	620	2	4	9	N	4	4	8			-0-
06	690	N	558	-0-	-132 B	-0-	558	2			N	-0-					-0-
07	1054	X	535	-0-	-519 B	-0-	534	2	1	9	N	1	1	1			-0-
08	2196	X	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					2
04	5183	X	5183	-0-	-0- B	-0-	5170	2	13	9	N	12	12	1			2
05	806	N	91	-0-	-715 B	-0-	91	2			N	-0-					2
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					2
07	961	X	47	-0-	-914 B	-0-	47	2			N	-0-					2
08	961	X	291	-0-	-670 B	-0-	291	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0- B	-0-	1007	2	2	9	N	2	2	1			-0-
04	5773	X	5773	-0-	-0- B	-0-	5759	2	14	9	N	13	13	1			-0-
05	961	N	818	-0-	-143 B	-0-	818	2			N	-0-					-0-
06	930	N	675	-0-	-255 B	-0-	675	2			N	-0-					-0-
07	961	X	741	-0-	-220 B	-0-	739	2	2	9	N	2	2	1			-0-
08	1822	X	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0- B	-0-	321	2	1	9	N	1	1	1			-0-
04	1986	N	1986	-0-	-0- B	-0-	1980	2	6	9	N	5	5	1			-0-
05	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
06	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
07	403	N	270	-0-	-133 B	-0-	269	2	1	9	N	1	1	1			-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0- B	-0-	278	2	1	9	N	1	1	1			-0-
04	180	N	7	-0-	-173 B	-0-	7	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	270	N	113	-0-	-157 B	-0-	113	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	775	N	669	-0-	-106 B	-0-	669	2			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	820	2	2	9	N	2	2	1			-0-
08	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	241	2	1	9	N	1	1	1			-0-
08	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0- B	-0-	416	2	1	9	N	1	1	1			-0-
04	420	N	23	-0-	-397 B	-0-	23	2			N	-0-					-0-
05	620	N	297	-0-	-323 B	-0-	297	2			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-
08	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	239	N	239	-0-	-0-	B	-0-	238	2	1	9	N	1	1	1			-0-
08	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
05	124	N	103	-0-	-21	B	-0-	99	2	4	9	N	4	4	8			-0-
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	B	-0-	396	2	1	9	N	1	1	1			-0-
04	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	8	8	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
06	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
07	556	N	556	-0-	-0-	B	-0-	555	2	1	9	N	1	1	1			-0-
08	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0- B	-0-	770	2	2	9	N	2	2	1			2
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					2
05	961	N	561	-0-	-400 B	-0-	561	2			N	-0-					2
06	750	N	408	-0-	-342 B	-0-	408	2			N	-0-					2
07	712	N	712	-0-	-0- B	-0-	710	2	2	9	N	2	2	1			2
08	4402	X	4402	-0-	-0- B	-0-	4402	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	2284	-0-	579 B	-12455	2278	2	6	9	N	5	5	1			32
04	1650	X	48	-0-	-1602 B	-12455	48	2			N	-0-					32
05	1705	X	2366	-0-	661 B	-11794	2366	2			N	-0-					32
06	1650	X	1614	-0-	-36 B	-11794	1614	2			N	-0-					32
07	1705	X	2870	-0-	1165 B	-10629	2862	2	8	9	N	7	7	1			32
08	1705	X	6752	-0-	5047 B	-5582	6752	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	857	N	857	-0-	-0- B	-0-	855	2	2	9	N	2	2	1			-0-
08	2164	N	2164	-0-	-0- B	-0-	2164	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0- B	-0-	1212	2	3	9	N	3	3	1			-0-
04	1770	N	54	-0-	-1716 B	-0-	54	2			N	-0-					-0-
05	1829	N	1238	-0-	-591 B	-0-	1238	2			N	-0-					-0-
06	1170	N	814	-0-	-356 B	-0-	814	2			N	-0-					-0-
07	1266	N	1266	-0-	-0- B	-0-	1263	2	3	9	N	3	3	1			-0-
08	5771	X	5771	-0-	-0- B	-0-	5771	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1	1	1			-0-
08	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
04	7869	X	7869	-0-	-0- B	-0-	7849	2	20	9	N	18	18	1			2
05	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					2
06	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					2
07	1197	X	1197	-0-	-0- B	-0-	1194	2	3	9	N	3	3	1			2
08	7422	X	7422	-0-	-0- B	-0-	7422	2			N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0- B	-0-	848	2	4	9	N	4	2	1	2	8	-0-
04	420	N	7	-0-	-413 B	-0-	7	2			N	-0-					-0-
05	1054	N	835	-0-	-219 B	-0-	835	2			N	-0-					-0-
06	810	N	539	-0-	-271 B	-0-	539	2			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	666	2	7	9	N	6	2	1	4	8	-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					2
04	240	N	7	-0-	-233 B	-0-	7	2			N	-0-					2
05	186	N	114	-0-	-72 B	-0-	114	2			N	-0-					2
06	150	N	96	-0-	-54 B	-0-	96	2			N	-0-					2
07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					2
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					2
05	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					2
06	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					2
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					2
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
05	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					3
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					3
07	508	N	508	-0-	-0- B	-0-	507	2	1	9	N	1	1	1			3
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-
04	240	N	8	-0-	-232 B	-0-	8	2			N	-0-					-0-
05	527	N	193	-0-	-334 B	-0-	193	2			N	-0-					-0-
06	480	N	110	-0-	-370 B	-0-	110	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	267	2	1	9	N	1	1	1			-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					28
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					28
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					28
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0- B	-0-	722	2	2	9	N	2	2	1			-0-
04	780	N	9	-0-	-771 B	-0-	9	2			N	-0-					-0-
05	837	N	479	-0-	-358 B	-0-	479	2			N	-0-					-0-
06	690	N	603	-0-	-87 B	-0-	603	2			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	578	2	1	9	N	1	1	1			-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0- B	-0-	288	2	1	9	N	1	1	1			-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	290	2	1	9	N	1	1	1			-0-
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	1	1	1			17
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					17
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
05	1829	N	644	-0-	-1185 B	-0-	644	2			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	823	2	2	9	N	2	2	1			-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	B	-0-	419	2	1	9	N	1	1	1			-0-
04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
05	310	N	268	-0-	-42	B	-0-	268	2			N	-0-					-0-
06	300	N	246	-0-	-54	B	-0-	246	2			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	228	2	1	9	N	1	1	1			-0-
08	279	N	3	-0-	-276	B	-0-	3	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	B	-0-	247	2	1	9	N	1	1	1			-0-
04	240	N	6	-0-	-234	B	-0-	6	2			N	-0-					-0-
05	248	N	188	-0-	-60	B	-0-	188	2			N	-0-					-0-
06	240	N	166	-0-	-74	B	-0-	166	2			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	465	N	392	-0-	-73	B	-0-	392	2			N	-0-					-0-
06	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
07	363	N	363	-0-	-0-	B	-0-	362	2	1	9	N	1	1	1			-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1498	N	1498	-0-	-0-	B	-0-	1495	2	3	9	N	3	3	1			48
04	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					48
05	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					48
06	1440	N	744	-0-	-696	B	-0-	744	2			N	-0-					48
07	1447	N	1447	-0-	-0-	B	-0-	1443	2	4	9	N	4	4	1			48
08	1085	N	1	-0-	-1084	B	-0-	1	2			N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					94
04	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					94
05	186	N	76	-0-	-110	B	-0-	76	2			N	-0-					94
06	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					94
07	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					94
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					94

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

03	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

03	524	N	524	-0-	-0-	B	-0-	523	2	1	9	N	1	1	1			-0-
04	330	N	8	-0-	-322	B	-0-	8	2			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	366	2	1	9	N	1	1	1			-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

03	295	N	295	-0-	-0-	B	-0-	294	2	1	9	N	1	1	1			17
04	240	N	8	-0-	-232	B	-0-	8	2			N	-0-					17
05	310	N	256	-0-	-54	B	-0-	256	2			N	-0-					17
06	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					17
07	369	N	369	-0-	-0-	B	-0-	368	2	1	9	N	1	1	1			17
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	314	2	1	9	N	1	1	1			-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

03	1867	N	1867	-0-	-0-	B	-0-	1860	2	7	9	N	6	4	1	2	8	2
04	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					2
05	1922	N	1371	-0-	-551	B	-0-	1371	2			N	-0-					2
06	1800	N	1314	-0-	-486	B	-0-	1314	2			N	-0-					2
07	2054	N	2054	-0-	-0-	B	-0-	2044	2	10	9	N	9	5	1	4	8	2
08	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					28
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					28
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					28
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					28
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0- B	-0-	524	2	1	9	N	1	1	1			126
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					126
05	1488	N	339	-0-	-1149 B	-0-	339	2			N	-0-					126
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					126
07	516	N	516	-0-	-0- B	-0-	515	2	1	9	N	1	1	1			126
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
05	1581	N	1327	-0-	-254 B	-0-	1327	2			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
07	1209	N	1209	-0-	-0- B	-0-	1206	2	3	9	N	3	3	1			-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0- B	-0-	419	2	1	9	N	1	1	1			-0-
04	240	N	20	-0-	-220 B	-0-	20	2			N	-0-					-0-
05	558	N	170	-0-	-388 B	-0-	170	2			N	-0-					-0-
06	420	N	90	-0-	-330 B	-0-	90	2			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	638	2	2	9	N	2	2	1			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	150	N	4	-0-	-146 B	-0-	4	2			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					64
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					64
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					64
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					64
07	530	N	530	-0-	-0- B	-0-	529	2	1	9	N	1	1	1			64
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0- B	-0-	1594	2	4	9	N	4	4	1			-0-
04	1920	N	47	-0-	-1873 B	-0-	47	2			N	-0-					-0-
05	1767	N	1379	-0-	-388 B	-0-	1379	2			N	-0-					-0-
06	1560	N	738	-0-	-822 B	-0-	738	2			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1413	2	3	9	N	3	3	1			-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0- B	-0-	1050	2	2	9	N	2	2	1			2
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2
05	1364	N	733	-0-	-631 B	-0-	733	2			N	-0-					2
06	1020	N	606	-0-	-414 B	-0-	604	2	2	9	N	2	2	8			2
07	660	N	660	-0-	-0- B	-0-	658	2	2	9	N	2	2	1			2
08	744	N	9	-0-	-735 B	-0-	9	2			N	-0-					2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					2
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1517	N	1517	-0-	-0- B	-0-	1514	2	3	9	N	3	3	1			-0-
04	1590	N	38	-0-	-1552 B	-0-	38	2			N	-0-					-0-
05	1426	N	1404	-0-	-22 B	-0-	1404	2			N	-0-					-0-
06	1470	N	1333	-0-	-137 B	-0-	1333	2			N	-0-					-0-
07	2374	N	2374	-0-	-0- B	-0-	2367	2	7	9	N	6	6	1			-0-
08	1395	N	23	-0-	-1372 B	-0-	23	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0- B	-0-	299	2	1	9	N	1	1	1			-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	300	N	239	-0-	-61 B	-0-	239	2			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	274	2	1	9	N	1	1	1			-0-
08	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2003	N	2003	-0-	-0- B	-0-	1996	2	7	9	N	6	4	1	2	8	82
04	1980	N	100	-0-	-1880 B	-0-	100	2			N	-0-					82
05	1891	N	1128	-0-	-763 B	-0-	1128	2			N	-0-					82
06	1950	N	977	-0-	-973 B	-0-	977	2			N	-0-					82
07	904	N	904	-0-	-0- B	-0-	902	2	2	9	N	2	2	1			82
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					82

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	4	4	8			-0-
06	171	N	171	-0-	-0- B	-0-	169	2	2	9	N	2	2	8			-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0- B	-0-	1608	2	4	9	N	4	4	1			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
06	1290	N	849	-0-	-441 B	-0-	849	2			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1197	2	3	9	N	3	3	1			-0-
08	1147	N	2	-0-	-1145 B	-0-	2	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2901	N	2901	-0-	-0- B	-0-	2893	2	8	9	N	7	7	1			-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
06	1590	N	889	-0-	-701 B	-0-	889	2			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1028	2	3	9	N	3	3	1			-0-
08	1054	N	13	-0-	-1041 B	-0-	13	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0- B	-0-	1502	2	3	9	N	3	3	1			-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
06	690	N	436	-0-	-254 B	-0-	436	2			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	392	2	1	9	N	1	1	1			-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	244	2	1	9	N	1	1	1			-0-
08	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					35
04	15	N	2	-0-	-13 B	-0-	2	2			N	-0-					35
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					35
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					35
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					35
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0- B	-0-	948	2	2	9	N	2	2	1			-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	713	N	599	-0-	-114 B	-0-	599	2			N	-0-					-0-
06	930	N	517	-0-	-413 B	-0-	517	2			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	908	2	2	9	N	2	2	1			-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	455	2	1	9	N	1	1	1			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

03	2279	N	2279	-0-	-0- B	-0-	2273	2	6	9	N	5	5	1			2
04	1080	N	48	-0-	-1032 B	-0-	44	2	4	9	N	4	4	8			2
05	2201	N	1543	-0-	-658 B	-0-	1543	2			N	-0-					2
06	2130	N	1350	-0-	-780 B	-0-	1350	2			N	-0-					2
07	1896	N	1896	-0-	-0- B	-0-	1890	2	6	9	N	5	5	1			2
08	1550	N	16	-0-	-1534 B	-0-	16	2			N	-0-					2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

03	543	N	543	-0-	-0- B	-0-	542	2	1	9	N	1	1	1			-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
06	540	N	376	-0-	-164 B	-0-	376	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	446	2	1	9	N	1	1	1			-0-
08	465	N	1	-0-	-464 B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0- B	-0-	417	2	1	9	N	1	1	1			5
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					5
05	713	N	326	-0-	-387 B	-0-	326	2			N	-0-					5
06	390	N	231	-0-	-159 B	-0-	231	2			N	-0-					5
07	317	N	317	-0-	-0- B	-0-	311	2	6	9	N	5	1	1	4	8	5
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2539	N	2539	-0-	-0- B	-0-	2532	2	7	9	N	6	6	1			2
04	1380	N	65	-0-	-1315 B	-0-	61	2	4	9	N	4	4	8			2
05	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					2
06	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					2
07	1879	N	1879	-0-	-0- B	-0-	1869	2	10	9	N	9	5	1	4	8	2
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					2
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					2
07	1401	N	1401	-0-	-0- B	-0-	1398	2	3	9	N	3	3	1			2
08	1085	N	16	-0-	-1069 B	-0-	16	2			N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0- B	-0-	1038	2	2	9	N	2	2	1			-0-
04	1770	N	1367	-0-	-403 B	-0-	1364	2	3	9	N	3	3	1			-0-
05	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
06	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
07	3446	X	3446	-0-	-0- B	-0-	3437	2	9	9	N	8	8	1			-0-
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0- B	-0-	1174	2	3	9	N	3	3	1			2
04	690	N	27	-0-	-663 B	-0-	27	2			N	-0-					2
05	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					2
06	1140	N	691	-0-	-449 B	-0-	691	2			N	-0-					2
07	592	N	592	-0-	-0- B	-0-	591	2	1	9	N	1	1	1			2
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0- B	-0-	522	2	1	9	N	1	1	1			2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
05	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					2
06	510	N	303	-0-	-207 B	-0-	303	2			N	-0-					2
07	708	N	708	-0-	-0- B	-0-	706	2	2	9	N	2	2	1			2
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					2
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					2
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					2
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					2
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					2
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	B	-0-	957	2	2	9	N	2	2	1			-0-
04	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
05	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
06	780	N	778	-0-	-2	B	-0-	778	2			N	-0-					-0-
07	741	N	741	-0-	-0-	B	-0-	739	2	2	9	N	2	2	1			-0-
08	713	N	10	-0-	-703	B	-0-	10	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	B	-0-	567	2	1	9	N	1	1	1			-0-
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
05	372	N	102	-0-	-270	B	-0-	102	2			N	-0-					-0-
06	360	N	7	-0-	-353	B	-0-	7	2			N	-0-					-0-
07	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
05	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
06	210	N	177	-0-	-33	B	-0-	177	2			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	387	2	1	9	N	1	1	1			-0-
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2235	N	2235	-0-	-0-	B	-0-	2229	2	6	9	N	5	5	1			-0-
04	8242	X	8242	-0-	-0-	B	-0-	8221	2	21	9	N	19	19	1			-0-
05	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
06	1260	N	811	-0-	-449	B	-0-	811	2			N	-0-					-0-
07	1302	X	938	-0-	-364	B	-0-	936	2	2	9	N	2	2	1			-0-
08	3613	X	3613	-0-	-0-	B	-0-	3613	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	B	-0-	413	2	1	9	N	1	1	1			-0-
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
05	341	N	293	-0-	-48	B	-0-	293	2			N	-0-					-0-
06	330	N	257	-0-	-73	B	-0-	257	2			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	207	2	1	9	N	1	1	1			-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	4	1			2
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					2
05	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					2
06	1500	N	1444	-0-	-56 B	-0-	1444	2			N	-0-					2
07	1831	N	1831	-0-	-0- B	-0-	1827	2	4	9	N	4	4	1			2
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0- B	-0-	229	2	1	9	N	1	1	1			-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3	3	1			-0-
04	1260	N	26	-0-	-1234 B	-0-	26	2			N	-0-					-0-
05	1302	N	945	-0-	-357 B	-0-	945	2			N	-0-					-0-
06	1080	N	831	-0-	-249 B	-0-	831	2			N	-0-					-0-
07	922	N	922	-0-	-0- B	-0-	920	2	2	9	N	2	2	1			-0-
08	930	N	15	-0-	-915 B	-0-	15	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0- B	-0-	1250	2	3	9	N	3	3	1			-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	868	N	566	-0-	-302 B	-0-	566	2			N	-0-					-0-
06	1170	N	482	-0-	-688 B	-0-	482	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	472	2	1	9	N	1	1	1			-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	X	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	166	X	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	642	X	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
07	393	X	393	-0-	-0- B	-0-	392	2	1	9	N	1	1	1			-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0- B	-0-	1003	2	2	9	N	2	2	1			-0-
04	1050	N	17	-0-	-1033 B	-0-	17	2			N	-0-					-0-
05	1116	N	781	-0-	-335 B	-0-	781	2			N	-0-					-0-
06	960	N	634	-0-	-326 B	-0-	634	2			N	-0-					-0-
07	1058	N	1058	-0-	-0- B	-0-	1055	2	3	9	N	3	3	1			-0-
08	775	N	8	-0-	-767 B	-0-	8	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3749	X	3749	-0-	-0- B	-0-	3740	2	9	9	N	8	8	1			-0-
04	3480	X	107	-0-	-3373 B	-0-	107	2			N	-0-					-0-
05	3596	X	3179	-0-	-417 B	-0-	3179	2			N	-0-					-0-
06	3480	X	2876	-0-	-604 B	-0-	2876	2			N	-0-					-0-
07	3596	X	2970	-0-	-626 B	-0-	2962	2	8	9	N	7	7	1			-0-
08	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0- B	-0-	425	2	1	9	N	1	1	1			-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	737	2	2	9	N	2	2	1			-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0- B	-0-	807	2	2	9	N	2	2	1			-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	868	N	660	-0-	-208 B	-0-	660	2			N	-0-					-0-
06	780	N	645	-0-	-135 B	-0-	645	2			N	-0-					-0-
07	754	N	754	-0-	-0- B	-0-	752	2	2	9	N	2	2	1			-0-
08	651	N	6	-0-	-645 B	-0-	6	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0- B	-0-	586	2	1	9	N	1	1	1			-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	651	N	521	-0-	-130 B	-0-	521	2			N	-0-					-0-
06	570	N	252	-0-	-318 B	-0-	252	2			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	647	2	2	9	N	2	2	1			-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0- B	-0-	254	2	1	9	N	1	1	1			-0-
04	120	N	11	-0-	-109 B	-0-	7	2	4	9	N	4	4	8			-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	217	2	1	9	N	1	1	1			-0-
08	217	N	2	-0-	-215 B	-0-	2	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0- B	-0-	555	2	1	9	N	1	1	1			-0-
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
05	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
06	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	384	2	1	9	N	1	1	1			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0- B	-0-	497	2	1	9	N	1	1	1			-0-
04	510	N	14	-0-	-496 B	-0-	14	2			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
06	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	695	2	2	9	N	2	2	1			-0-
08	775	N	9	-0-	-766 B	-0-	9	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0- B	-0-	942	2	2	9	N	2	2	1			-0-
04	810	N	40	-0-	-770 B	-0-	40	2			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
06	810	N	512	-0-	-298 B	-0-	512	2			N	-0-					-0-
07	1165	N	1165	-0-	-0- B	-0-	1162	2	3	9	N	3	3	1			-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0- B	-0-	290	2	1	9	N	1	1	1			4
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					4
05	155	N	-0-	-0-	-155 B	-0-					N	4	4	8			4
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					4
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0- B	-0-	1653	2	7	9	N	6	4	1	2	8	-0-
04	660	N	53	-0-	-607 B	-0-	53	2			N	-0-					-0-
05	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0- B	-0-	1058	2	2	9	N	2	2	1			-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	780	N	470	-0-	-310 B	-0-	470	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	744	2	2	9	N	2	2	1			-0-
08	589	N	4	-0-	-585 B	-0-	4	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2294	-0-	-0- B	-0-	2288	2	6	9	N	5	5	1			-0-
04	2790	N	64	-0-	-2726 B	-0-	64	2			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
06	2220	N	1791	-0-	-429 B	-0-	1791	2			N	-0-					-0-
07	2610	N	2610	-0-	-0- B	-0-	2603	2	7	9	N	6	6	1			-0-
08	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
06	330	N	58	-0-	-272 B	-0-	58	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	376	2	1	9	N	1	1	1			-0-
08	310	N	6	-0-	-304 B	-0-	6	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0- B	-0-	621	2	1	9	N	1	1	1			-0-
04	41	N	41	-0-	-0- B	-0-	37	2	4	9	N	4	4	8			-0-
05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
06	600	N	279	-0-	-321 B	-0-	279	2			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	790	2	2	9	N	2	2	1			-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1	1	1			-0-
04	150	N	6	-0-	-144 B	-0-	6	2			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	391	2	1	9	N	1	1	1			-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2128	N	2128	-0-	-0- B	-0-	2122	2	6	9	N	5	5	1			-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
06	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1338	2	3	9	N	3	3	1			-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	2			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
06	180	N	99	-0-	-81 B	-0-	99	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					71
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	52	-0-	-103 B	-0-	52	2			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	270	2	1	9	N	1	1	1			-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0- B	-0-	511	2	1	9	N	1	1	1			-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
06	390	N	169	-0-	-221 B	-0-	169	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	298	2	1	9	N	1	1	1			-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1683	N	1683	-0-	-0- B	-0-	1679	2	4	9	N	4	4	1			9
04	570	N	54	-0-	-516 B	-0-	44	2	10	9	N	9	9	8			9
05	2036	N	2036	-0-	-0- B	-0-	2018	2	18	9	N	16	16	8			9
06	1735	N	1735	-0-	-0- B	-0-	1726	2	9	9	N	8	8	8			9
07	1589	N	1589	-0-	-0- B	-0-	1571	2	18	9	N	16	4	1	12	8	9
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					94
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	-0-	-0-	-403	-0-					N	-0-					78
04	360	#	97	-0-	-263	-0-	97	3			N	-0-					78
05	186	#	-0-	-0-	-186	-0-					N	-0-					78
06	0	#	-0-	-0-	-0-	-0-					N	-0-					78
07	93	#	85	-0-	-8	-0-	66	1	19	9	N	17					95
08	2348	R	2348	-0-	-0-	-0-	66	1	2107	3	N	159	165	1			89
							175	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	31	N	-0-	-0-	-31	-0-					N	1					57
06	0	N	-0-	-0-	-0-	-0-					N	1					58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2023

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2720	N	27	-0-	-2693	-0-	1 15	1 9	11	2	Y	14					87
04	570	N	76	-0-	-494	-0-	1 21	1 9	54	2	Y	19					106
05	916	N	916	-0-	-0-	-0-	19 160	1 9	737	2	Y	145					251
06	299	N	299	-0-	-0-	-0-	7 29	1 9	263	2	Y	26	185	1			92
07	786	N	786	-0-	-0-	-0-	18 51	1 9	717	2	Y	46					138
08	868	N	603	-0-	-265	-0-	15 23	1 9	565	2	Y	21					159

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	321	-0-	-3337	-0-	1	1	320	2	Y	-0-					34
04	3936	X	3936	-0-	-0-	-0-	83 164	1 9	3689	2	Y	149	114	1			69
05	4893	X	4893	-0-	-0-	-0-	121 139	1 9	4633	2	Y	126	155	1			40
06	3420	X	2292	-0-	-1128	-0-	54 59	1 9	2179	2	Y	54	90	1			4
07	4061	X	3421	-0-	-640	-0-	80 124	1 9	3217	2	Y	113	53	1			64
08	4805	X	2155	-0-	-2650	-0-	53 66	1 9	2036	2	Y	60	103	1			21

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	114	-0-	-289	-0-	7	1	107	2	Y	-0-					57
04	491	N	491	-0-	-0-	-0-	37	1	454	2	Y	-0-					57
05	395	N	395	-0-	-0-	-0-	39	1	356	2	Y	-0-					57
06	353	N	353	-0-	-0-	-0-	38	1	315	2	Y	-0-					57
07	465	N	431	-0-	-34	-0-	48	1	383	2	Y	-0-					57
08	403	N	267	-0-	-136	-0-	19	1	248	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	1	-0-	-4618	-0-	1	2			Y	-0-					174
04	4470	X	4078	-0-	-392	-0-	80	1	3588	2	Y	373	514	1			33
							410	9									
05	4619	X	3276	-0-	-1343	-0-	81	1	3098	2	Y	88					121
							97	9									
06	3510	X	1145	-0-	-2365	-0-	26	1	1057	2	Y	56	150	1			27
							62	9									
07	6302	X	6302	-0-	-0-	-0-	148	1	5938	2	Y	196	162	1			61
							216	9									
08	4123	X	2401	-0-	-1722	-0-	58	1	2254	2	Y	81					142
							89	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	334	-0-	-3448	-0-	1	1	333	2	Y	-0-					21
04	3966	X	3966	-0-	-0-	-0-	85	1	3801	2	Y	73	60	1			34
							80	9									
05	5551	X	5551	-0-	-0-	-0-	140	1	5327	2	Y	76	86	1			24
							84	9									
06	3847	X	3847	-0-	-0-	-0-	92	1	3701	2	Y	49	69	1			4
							54	9									
07	6467	X	6467	-0-	-0-	-0-	155	1	6207	2	Y	95	45	1			54
							105	9									
08	5549	X	4034	-0-	-1515	-0-	100	1	3868	2	Y	60	93	1			21
							66	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	341	-0-	-3596	-0-	1	1	340	2	Y	-0-					17
04	3750	X	3711	-0-	-39	-0-	79	1	3546	2	Y	78	59	1			36
							86	9									
05	4693	X	4693	-0-	-0-	-0-	116	1	4442	2	Y	123	120	1			39
							135	9									
06	3750	X	2272	-0-	-1478	-0-	54	1	2164	2	Y	49	84	1			4
							54	9									
07	3844	X	3039	-0-	-805	-0-	72	1	2862	2	Y	95	45	1			54
							105	9									
08	4526	X	1946	-0-	-2580	-0-	48	1	1832	2	Y	60	93	1			21
							66	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-					29
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					29
05	115	N	115	-0-	-0-	-0-	11	1	104	2	Y	-0-					29
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					29
07	124	N	93	-0-	-31	-0-	10	1	83	2	Y	-0-					29
08	124	N	74	-0-	-50	-0-	5	1	69	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	124	-0-	-4712	-0-	7	1	117	2	N	-0-					22
04	3246	X	3246	-0-	-0-	-0-	244	1	3002	2	N	-0-					22
05	3760	X	3760	-0-	-0-	-0-	369	1	3391	2	N	-0-					22
06	3000	X	2210	-0-	-790	-0-	239	1	1971	2	N	-0-					22
07	3423	X	3423	-0-	-0-	-0-	383	1	3040	2	N	-0-					22
08	3751	X	3654	-0-	-97	-0-	262	1	3392	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	118	-0-	-533	-0-	7	1	110	2	N	1					174
							1	9									
04	898	N	898	-0-	-0-	-0-	66	1	811	2	N	19					193
							21	9									
05	1094	N	1094	-0-	-0-	-0-	104	1	958	2	N	29	181	1			41
							32	9									
06	686	N	686	-0-	-0-	-0-	73	1	607	2	N	5					46
							6	9									
07	1094	N	1094	-0-	-0-	-0-	120	1	953	2	N	19					65
							21	9									
08	930	N	659	-0-	-271	-0-	46	1	602	2	N	10					75
							11	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	77	-0-	-698	-0-	5	1	72	2	N	-0-					204
04	1440	N	1277	-0-	-163	-0-	96	1	1180	2	N	1					205
							1	9									
05	1830	N	1830	-0-	-0-	-0-	179	1	1651	2	N	-0-					205
06	1158	N	1158	-0-	-0-	-0-	125	1	1033	2	N	-0-					205
07	2155	N	2155	-0-	-0-	-0-	241	1	1914	2	N	-0-					205
08	1829	N	1563	-0-	-266	-0-	112	1	1451	2	N	-0-					205

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	286	-0-	-2380	-0-	1	1	285	2	Y	-0-					34
04	3265	X	3265	-0-	-0-	-0-	68	1	3033	2	Y	149	114	1			69
							164	9									
05	3938	X	3938	-0-	-0-	-0-	98	1	3720	2	Y	109	143	1			35
							120	9									
06	3150	X	1908	-0-	-1242	-0-	46	1	1836	2	Y	24	57	1			2
							26	9									
07	3348	X	2650	-0-	-698	-0-	63	1	2534	2	Y	48	23	1			27
							53	9									
08	3813	X	1584	-0-	-2229	-0-	39	1	1512	2	Y	30	47	1			10
							33	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20

EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

03	5522 X	5522	-0-	-0-	-0-	5426	2	96	9	Y	87					160
04	5349 X	5349	-0-	-0-	-0-	5250	2	99	9	Y	90	175	1			75
05	5522 X	5522	-0-	-0-	-0-	5425	2	97	9	Y	88					163
06	5341 X	5341	-0-	-0-	-0-	5251	2	90	9	Y	82	183	1			62
07	5522 X	5522	-0-	-0-	-0-	5425	2	97	9	Y	88					150
08	5523 X	5523	-0-	-0-	-0-	5426	2	97	9	Y	88	180	1			58

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

03	186 N	174	-0-	-12	-0-	173	3	1	9	Y	1	2	1			-0-
04	234 N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			-0-
05	350 N	350	-0-	-0-	-0-	347	3	3	9	Y	3	2	1			1
06	219 N	219	-0-	-0-	-0-	217	3	2	9	Y	2	2	1			1
07	T. A.	283	-0-	283	283	281	3	2	9	Y	2	2	1			1
08	T. A.	166	-0-	166	449	164	3	2	9	Y	2	2	1			1

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
ZARVONA ENERGY LLC //CONT.// 950523
UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	639	-0-	-43	-0-	621	3	18	9	N	16	18	1			3
04	853	N	853	-0-	-0-	-0-	834	3	19	9	N	17	16	1			4
05	1271	N	1271	-0-	-0-	-0-	1247	3	24	9	N	22	20	1			6
06	743	N	743	-0-	-0-	-0-	723	3	20	9	N	18	19	1			5
07	1036	N	1036	-0-	-0-	-0-	1008	3	28	9	N	25	22	1			8
08	1054	N	608	-0-	-446	-0-	588	3	20	9	N	18	16	1			10

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					89
04	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1					90
05	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					91
06	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					92
07	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1					93
08	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					95

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					13
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					13
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					13
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					5
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					5
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					5
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

03	1029	N	551	-0-	-478	-0-	532	3	19	9	N	17					100
04	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					104
05	460	N	460	-0-	-0-	-0-	452	3	8	9	N	7					111
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4					115
07	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					117
08	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					118

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

03	1541	N	686	-0-	-855	-0-	686	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

03		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
04		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
05		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
06		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
07		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
08		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					175
04	540	N	112	-0-	-428	-0-	112	3			N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	540	N	-0-	-0-	-540	-0-					N	-0-					175
07	124	N	-0-	-0-	-124	-0-					N	-0-					175
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

03	163	N	163	-0-	-0-	-0-	17 6	1 9	140	2	Y	5	7	1			2
04	150	N	141	-0-	-9	-0-	8 4	1 9	129	2	Y	4	3	1			3
05	138	N	138	-0-	-0-	-0-	6 9	1 9	123	2	Y	8	7	1			4
06	150	N	142	-0-	-8	-0-	7 1	1 9	134	2	Y	1	3	1			2
07	155	N	152	-0-	-3	-0-	8 3	1 9	141	2	Y	3	3	1			2
*08	144	N	144	-0-	-0-	-0-	8 2	1 9	134	2	Y	2					4

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-
05	651	N	629	-0-	-22	-0-	30	1	599	2	Y	-0-					-0-
06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	83	1	702	2	Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	42	1	644	2	Y	-0-					-0-
05	651	N	645	-0-	-6	-0-	31	1	614	2	Y	-0-					-0-
06	750	N	708	-0-	-42	-0-	36	1	672	2	Y	-0-					-0-
07	746	N	746	-0-	-0-	-0-	40	1	706	2	Y	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	40	1	668	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	35	2	Y	5	7	1			2
							6	9									
04	38	N	38	-0-	-0-	-0-	2	1	32	2	Y	4	3	1			3
							4	9									
05	42	N	42	-0-	-0-	-0-	2	1	31	2	Y	8	7	1			4
							9	9									
06	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	3	1			2
							1	9									
07	40	N	40	-0-	-0-	-0-	2	1	35	2	Y	3	3	1			2
							3	9									
*08	37	N	37	-0-	-0-	-0-	2	1	33	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	17	1	338	2	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	15	1 6 9	123	2	Y	5	7	1			2
04	150	N	124	-0-	-26	-0-	7	1 4 9	113	2	Y	4	3	1			3
05	124	N	121	-0-	-3	-0-	5	1 9 9	107	2	Y	8	7	1			4
06	150	N	125	-0-	-25	-0-	6	1 1 9	118	2	Y	1	3	1			2
07	133	N	133	-0-	-0-	-0-	7	1 3 9	123	2	Y	3	3	1			2
08	126	N	126	-0-	-0-	-0-	7	1 2 9	117	2	Y	2					4

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	15	1 6 9	123	2	Y	5	7	1			2
04	150	N	124	-0-	-26	-0-	7	1 4 9	113	2	Y	4	3	1			3
05	124	N	121	-0-	-3	-0-	5	1 9 9	107	2	Y	8	7	1			4
06	150	N	125	-0-	-25	-0-	6	1 1 9	118	2	Y	1	3	1			2
07	133	N	133	-0-	-0-	-0-	7	1 3 9	123	2	Y	3	3	1			2
08	126	N	126	-0-	-0-	-0-	7	1 2 9	117	2	Y	2					4

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	85	1	720	2	Y	-0-					-0-
04	780	N	703	-0-	-77	-0-	43	1	660	2	Y	-0-					-0-
05	682	N	661	-0-	-21	-0-	32	1	629	2	Y	-0-					-0-
06	780	N	726	-0-	-54	-0-	37	1	689	2	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	41	1	723	2	Y	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

03	275	N	275	-0-	-0-	-0-	29	1	246	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	15	1	225	2	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	13	1	235	2	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

03	1531	N	1531	-0-	-0-	-0-	162	1	1369	2	Y	-0-					-0-
04	1500	N	1336	-0-	-164	-0-	81	1	1255	2	Y	-0-					-0-
05	1302	N	1258	-0-	-44	-0-	61	1	1197	2	Y	-0-					-0-
06	1470	N	1381	-0-	-89	-0-	71	1	1310	2	Y	-0-					-0-
07	1453	N	1453	-0-	-0-	-0-	77	1	1376	2	Y	-0-					-0-
*08	1381	N	1381	-0-	-0-	-0-	79	1	1302	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	56	1	474	2	Y	5	7	1			2
							6	9									
04	510	N	466	-0-	-44	-0-	28	1	434	2	Y	4	3	1			3
							4	9									
05	465	N	444	-0-	-21	-0-	21	1	414	2	Y	8	7	1			4
							9	9									
06	510	N	479	-0-	-31	-0-	25	1	453	2	Y	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	Y	3	3	1			2
							3	9									
08	480	N	480	-0-	-0-	-0-	27	1	451	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

03	727	N	727	-0-	-0-	-0-	77	1	650	2	Y	-0-					-0-
04	720	N	634	-0-	-86	-0-	39	1	595	2	Y	-0-					-0-
05	620	N	597	-0-	-23	-0-	29	1	568	2	Y	-0-					-0-
06	690	N	655	-0-	-35	-0-	34	1	621	2	Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									
04	90	N	72	-0-	-18	-0-	4	1	64	2	Y	4	3	1			3
							4	9									
05	73	N	73	-0-	-0-	-0-	3	1	61	2	Y	8	7	1			4
							9	9									
06	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	3	1			2
							1	9									
07	78	N	78	-0-	-0-	-0-	4	1	71	2	Y	3	3	1			2
							3	9									
*08	73	N	73	-0-	-0-	-0-	4	1	67	2	Y	2					4
							2	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-
05	651	N	629	-0-	-22	-0-	30	1	599	2	Y	-0-					-0-
06	750	N	690	-0-	-60	-0-	35	1	655	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	17	1	319	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	60	1	509	2	Y	-0-					-0-
04	570	N	497	-0-	-73	-0-	30	1	467	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					-0-
06	540	N	513	-0-	-27	-0-	26	1	487	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	37	1	316	2	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	19	1	290	2	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	14	1	276	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	16	1	302	2	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	17	1	338	2	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	20	1	369	2	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									
05	316	N	316	-0-	-0-	-0-	15	1	292	2	Y	8	7	1			4
							9	9									
06	360	N	337	-0-	-23	-0-	17	1	319	2	Y	1	3	1			2
							1	9									
07	357	N	357	-0-	-0-	-0-	19	1	335	2	Y	3	3	1			2
							3	9									
08	338	N	338	-0-	-0-	-0-	19	1	317	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									
04	90	N	72	-0-	-18	-0-	4	1	64	2	Y	4	3	1			3
							4	9									
05	73	N	73	-0-	-0-	-0-	3	1	61	2	Y	8	7	1			4
							9	9									
06	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	3	1			2
							1	9									
07	78	N	78	-0-	-0-	-0-	4	1	71	2	Y	3	3	1			2
							3	9									
08	73	N	73	-0-	-0-	-0-	4	1	67	2	Y	2					4
							2	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									
04	300	N	278	-0-	-22	-0-	17	1	257	2	Y	4	3	1			3
							4	9									
05	279	N	268	-0-	-11	-0-	13	1	246	2	Y	8	7	1			4
							9	9									
06	300	N	285	-0-	-15	-0-	15	1	269	2	Y	1	3	1			2
							1	9									
07	301	N	301	-0-	-0-	-0-	16	1	282	2	Y	3	3	1			2
							3	9									
*08	285	N	285	-0-	-0-	-0-	16	1	267	2	Y	2					4
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	75	1	632	2	Y	-0-					-0-
04	690	N	617	-0-	-73	-0-	38	1	579	2	Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	28	1	553	2	Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	33	1	605	2	Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	36	1	601	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

03	458	N	458	-0-	-0-	-0-	48	1	404	2	Y	5	7	1			2
							6	9									
04	450	N	398	-0-	-52	-0-	24	1	370	2	Y	4	3	1			3
							4	9									
05	380	N	380	-0-	-0-	-0-	18	1	353	2	Y	8	7	1			4
							9	9									
06	450	N	408	-0-	-42	-0-	21	1	386	2	Y	1	3	1			2
							1	9									
07	432	N	432	-0-	-0-	-0-	23	1	406	2	Y	3	3	1			2
							3	9									
08	409	N	409	-0-	-0-	-0-	23	1	384	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	2	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	25	1	491	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	29	1	537	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

03	550	N	550	-0-	-0-	-0-	58	1	492	2	Y	-0-					-0-
04	540	N	480	-0-	-60	-0-	29	1	451	2	Y	-0-					-0-
05	465	N	452	-0-	-13	-0-	22	1	430	2	Y	-0-					-0-
06	540	N	495	-0-	-45	-0-	25	1	470	2	Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	28	1	468	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	15	1	269	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

03	575	N	575	-0-	-0-	-0-	60	1	509	2	Y	5	7	1			2
							6	9									
04	570	N	501	-0-	-69	-0-	30	1	467	2	Y	4	3	1			3
							4	9									
05	496	N	477	-0-	-19	-0-	23	1	445	2	Y	8	7	1			4
							9	9									
06	570	N	514	-0-	-56	-0-	26	1	487	2	Y	1	3	1			2
							1	9									
07	544	N	544	-0-	-0-	-0-	29	1	512	2	Y	3	3	1			2
							3	9									
08	515	N	515	-0-	-0-	-0-	29	1	484	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

03	398	N	398	-0-	-0-	-0-	41	1	351	2	Y	5	7	1			2
							6	9									
04	390	N	347	-0-	-43	-0-	21	1	322	2	Y	4	3	1			3
							4	9									
05	341	N	332	-0-	-9	-0-	16	1	307	2	Y	8	7	1			4
							9	9									
06	390	N	355	-0-	-35	-0-	18	1	336	2	Y	1	3	1			2
							1	9									
07	376	N	376	-0-	-0-	-0-	20	1	353	2	Y	3	3	1			2
							3	9									
*08	356	N	356	-0-	-0-	-0-	20	1	334	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

03	962	N	962	-0-	-0-	-0-	102	1	860	2	Y	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	2	Y	-0-					-0-
05	806	N	790	-0-	-16	-0-	38	1	752	2	Y	-0-					-0-
06	930	N	868	-0-	-62	-0-	45	1	823	2	Y	-0-					-0-
07	912	N	912	-0-	-0-	-0-	48	1	864	2	Y	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	19	1	353	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	15	1	269	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

03	647	N	647	-0-	-0-	-0-	68	1	579	2	Y	-0-					-0-
04	630	N	565	-0-	-65	-0-	34	1	531	2	Y	-0-					-0-
05	558	N	533	-0-	-25	-0-	26	1	507	2	Y	-0-					-0-
06	630	N	584	-0-	-46	-0-	30	1	554	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	54	1	456	2	Y	5	7	1			2
							6	9									
04	510	N	449	-0-	-61	-0-	27	1	418	2	Y	4	3	1			3
							4	9									
05	434	N	428	-0-	-6	-0-	20	1	399	2	Y	8	7	1			4
							9	9									
06	510	N	462	-0-	-48	-0-	24	1	437	2	Y	1	3	1			2
							1	9									
07	488	N	488	-0-	-0-	-0-	26	1	459	2	Y	3	3	1			2
							3	9									
08	462	N	462	-0-	-0-	-0-	26	1	434	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	2	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

03	294	N	294	-0-	-0-	-0-	31	1	263	2	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	480	N	443	-0-	-37	-0-	23	1	420	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	25	1	441	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	18	1	353	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									
04	300	N	278	-0-	-22	-0-	17	1	257	2	Y	4	3	1			3
							4	9									
05	279	N	268	-0-	-11	-0-	13	1	246	2	Y	8	7	1			4
							9	9									
06	300	N	285	-0-	-15	-0-	15	1	269	2	Y	1	3	1			2
							1	9									
07	301	N	301	-0-	-0-	-0-	16	1	282	2	Y	3	3	1			2
							3	9									
08	285	N	285	-0-	-0-	-0-	16	1	267	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	58	1	492	2	Y	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	Y	4	3	1			3
							4	9									
05	465	N	461	-0-	-4	-0-	22	1	430	2	Y	8	7	1			4
							9	9									
06	540	N	496	-0-	-44	-0-	25	1	470	2	Y	1	3	1			2
							1	9									
07	525	N	525	-0-	-0-	-0-	28	1	494	2	Y	3	3	1			2
							3	9									
08	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	15	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	2	Y	-0-					-0-
06	390	N	354	-0-	-36	-0-	18	1	336	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	10 6	1 9	88	2	Y	5	7	1			2
04	90	N	89	-0-	-1	-0-	5 4	1 9	80	2	Y	4	3	1			3
05	93	N	90	-0-	-3	-0-	4 9	1 9	77	2	Y	8	7	1			4
06	90	N	90	-0-	-0-	-0-	5 1	1 9	84	2	Y	1	3	1			2
07	96	N	96	-0-	-0-	-0-	5 3	1 9	88	2	Y	3	3	1			2
08	93	N	90	-0-	-3	-0-	5 2	1 9	83	2	Y	2					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-
05	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	58	1	492	2	Y	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	Y	4	3	1			3
							4	9									
05	465	N	461	-0-	-4	-0-	22	1	430	2	Y	8	7	1			4
							9	9									
06	540	N	496	-0-	-44	-0-	25	1	470	2	Y	1	3	1			2
							1	9									
07	525	N	525	-0-	-0-	-0-	28	1	494	2	Y	3	3	1			2
							3	9									
08	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	19	1	368	2	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	35	2	N	5	7	1			2
							6	9									
04	38	N	38	-0-	-0-	-0-	2	1	32	2	N	4	3	1			3
							4	9									
05	42	N	42	-0-	-0-	-0-	2	1	31	2	N	8	7	1			4
							9	9									
06	37	N	37	-0-	-0-	-0-	2	1	34	2	N	1	3	1			2
							1	9									
07	40	N	40	-0-	-0-	-0-	2	1	35	2	N	3	3	1			2
							3	9									
*08	37	N	37	-0-	-0-	-0-	2	1	33	2	N	2					4
							2	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									
04	660	N	586	-0-	-74	-0-	35	1	547	2	N	4	3	1			3
							4	9									
05	558	N	558	-0-	-0-	-0-	27	1	522	2	N	8	7	1			4
							9	9									
06	660	N	603	-0-	-57	-0-	31	1	571	2	N	1	3	1			2
							1	9									
07	637	N	637	-0-	-0-	-0-	34	1	600	2	N	3	3	1			2
							3	9									
*08	604	N	604	-0-	-0-	-0-	34	1	568	2	N	2					4
							2	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	104	1	878	2	N	5	7	1			2
							6	9									
04	861	N	861	-0-	-0-	-0-	52	1	805	2	N	4	3	1			3
							4	9									
05	815	N	815	-0-	-0-	-0-	39	1	767	2	N	8	7	1			4
							9	9									
06	886	N	886	-0-	-0-	-0-	45	1	840	2	N	1	3	1			2
							1	9									
07	934	N	934	-0-	-0-	-0-	49	1	882	2	N	3	3	1			2
							3	9									
*08	887	N	887	-0-	-0-	-0-	50	1	835	2	N	2					4
							2	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	12	1	230	2	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	73	1	614	2	N	5	7	1			2
							6	9									
04	603	N	603	-0-	-0-	-0-	36	1	563	2	N	4	3	1			3
							4	9									
05	573	N	573	-0-	-0-	-0-	27	1	537	2	N	8	7	1			4
							9	9									
06	621	N	621	-0-	-0-	-0-	32	1	588	2	N	1	3	1			2
							1	9									
07	655	N	655	-0-	-0-	-0-	35	1	617	2	N	3	3	1			2
							3	9									
*08	621	N	621	-0-	-0-	-0-	35	1	584	2	N	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

03	550	N	550	-0-	-0-	-0-	58	1	492	2	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	29	1	451	2	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	22	1	430	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	25	1	470	2	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	28	1	494	2	N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	155	1	1317	2	N	5	7	1			2
							6	9									
04	1289	N	1289	-0-	-0-	-0-	78	1	1207	2	N	4	3	1			3
							4	9									
05	1219	N	1219	-0-	-0-	-0-	59	1	1151	2	N	8	7	1			4
							9	9									
06	1329	N	1329	-0-	-0-	-0-	68	1	1260	2	N	1	3	1			2
							1	9									
07	1400	N	1400	-0-	-0-	-0-	74	1	1323	2	N	3	3	1			2
							3	9									
*08	1330	N	1330	-0-	-0-	-0-	76	1	1252	2	N	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	56	1	474	2	N	5	7	1			2
							6	9									
04	466	N	466	-0-	-0-	-0-	28	1	434	2	N	4	3	1			3
							4	9									
05	444	N	444	-0-	-0-	-0-	21	1	414	2	N	8	7	1			4
							9	9									
06	479	N	479	-0-	-0-	-0-	25	1	453	2	N	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	N	3	3	1			2
							3	9									
*08	480	N	480	-0-	-0-	-0-	27	1	451	2	N	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									
04	360	N	313	-0-	-47	-0-	19	1	290	2	N	4	3	1			3
							4	9									
05	310	N	299	-0-	-11	-0-	14	1	276	2	N	8	7	1			4
							9	9									
06	360	N	319	-0-	-41	-0-	16	1	302	2	N	1	3	1			2
							1	9									
07	338	N	338	-0-	-0-	-0-	18	1	317	2	N	3	3	1			2
							3	9									
*08	321	N	321	-0-	-0-	-0-	18	1	301	2	N	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	56	1	474	2	N	5	7	1			2
							6	9									
04	540	N	466	-0-	-74	-0-	28	1	434	2	N	4	3	1			3
							4	9									
05	465	N	444	-0-	-21	-0-	21	1	414	2	N	8	7	1			4
							9	9									
06	510	N	479	-0-	-31	-0-	25	1	453	2	N	1	3	1			2
							1	9									
07	506	N	506	-0-	-0-	-0-	27	1	476	2	N	3	3	1			2
							3	9									
*08	480	N	480	-0-	-0-	-0-	27	1	451	2	N	2					4
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

03	1829	N	1773	-0-	-56	-0-	187	1	1580	2	N	5	7	1			2
							6	9									
04	1740	N	1546	-0-	-194	-0-	94	1	1448	2	N	4	3	1			3
							4	9									
05	1488	N	1460	-0-	-28	-0-	70	1	1381	2	N	8	7	1			4
							9	9									
06	1710	N	1595	-0-	-115	-0-	82	1	1512	2	N	1	3	1			2
							1	9									
07	1679	N	1679	-0-	-0-	-0-	89	1	1587	2	N	3	3	1			2
							3	9									
08	1596	N	1596	-0-	-0-	-0-	91	1	1503	2	N	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					42
04	510	N	414	-0-	-96	-0-	414	2			N	-0-					42
05	527	N	414	-0-	-113	-0-	414	2			N	-0-					42
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					42
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					42
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	12	1	105	2	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	411	3	9	9	Y	8	7	1			4
04	409	N	409	-0-	-0-	-0-	402	3	7	9	Y	6	7	1			3
05	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6	7	1			2
06	420	N	346	-0-	-74	-0-	339	3	7	9	Y	6	6	1			2
07	434	N	346	-0-	-88	-0-	340	3	6	9	Y	5	4	1			3
08	465	N	343	-0-	-122	-0-	337	3	6	9	Y	5	5	1			3

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	135	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
05	134	N	134	-0-	-0-	-0-	132	3	2	9	Y	2	2	1			1
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	108	3	2	9	Y	2	1	1			1
08	124	N	98	-0-	-26	-0-	97	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1
04	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1
05	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			1
06	270	N	230	-0-	-40	-0-	228	3	2	9	Y	2	2	1			1
07	279	N	77	-0-	-202	-0-	76	3	1	9	Y	1	1	1			1
08	279	N	209	-0-	-70	-0-	207	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	3	1			1
04	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3	3	1			1
05	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
06	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			1
07	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1	1	1			1
08	108	N	108	-0-	-0-	-0-	106	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	412	3	4	9	Y	4	4	1			2
04	353	N	353	-0-	-0-	-0-	349	3	4	9	Y	4	4	1			2
05	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	4	1			1
06	390	N	340	-0-	-50	-0-	337	3	3	9	Y	3	3	1			1
07	372	N	286	-0-	-86	-0-	283	3	3	9	Y	3	2	1			2
08	310	N	264	-0-	-46	-0-	262	3	2	9	Y	2	3	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	28	-0-	-65	-0-	27	3	1	9	Y	1	1	1			1
04	60	N	31	-0-	-29	-0-	30	3	1	9	Y	1	1	1			1
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-	1	1			-0-
06	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1	1	1			-0-
07	31	N	30	-0-	-1	-0-	28	3	2	9	Y	2	1	1			1
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-	1	1			-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	1			2
04	300	N	289	-0-	-11	-0-	285	3	4	9	Y	4	4	1			2
05	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	4	1			1
06	300	N	285	-0-	-15	-0-	282	3	3	9	Y	3	3	1			1
07	310	N	293	-0-	-17	-0-	290	3	3	9	Y	3	2	1			2
08	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1394	-0-	-1706	2386	1374	3	20	9	Y	18	17	1			9
04	3000	N	1338	-0-	-1662	724	1320	3	18	9	Y	16	17	1			8
05	2102	N	1378	-0-	-724	-0-	1363	3	15	9	Y	14	17	1			5
06	1350	N	1330	-0-	-20	-0-	1317	3	13	9	Y	12	13	1			4
07	1422	N	1422	-0-	-0-	-0-	1409	3	13	9	Y	12	9	1			7
08	1387	N	1387	-0-	-0-	-0-	1374	3	13	9	Y	12	13	1			6

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	508	3	6	9	Y	5	5	1			2
04	510	N	450	-0-	-60	-0-	444	3	6	9	Y	5	5	1			2
05	434	N	422	-0-	-12	-0-	419	3	3	9	Y	3	4	1			1
06	510	N	367	-0-	-143	-0-	364	3	3	9	Y	3	3	1			1
07	465	N	363	-0-	-102	-0-	360	3	3	9	Y	3	2	1			2
08	434	N	364	-0-	-70	-0-	361	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	358	3	4	9	Y	4	4	1			2
04	306	N	306	-0-	-0-	-0-	302	3	4	9	Y	4	4	1			2
05	365	N	365	-0-	-0-	-0-	362	3	3	9	Y	3	4	1			1
06	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
07	310	N	271	-0-	-39	-0-	268	3	3	9	Y	3	2	1			2
08	357	N	357	-0-	-0-	-0-	355	3	2	9	Y	2	3	1			1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1371	N	716	-0-	-655	-0-	716	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2	2	1			1
04	86	N	86	-0-	-0-	-0-	84	3	2	9	Y	2	2	1			1
05	96	N	96	-0-	-0-	-0-	94	3	2	9	Y	2	2	1			1
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-	1	1			-0-
07	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	1	1			1
08	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	5	1			3
04	450	N	318	-0-	-132	-0-	314	3	4	9	Y	4	5	1			2
05	372	N	302	-0-	-70	-0-	296	3	6	9	Y	5	5	1			2
06	330	N	313	-0-	-17	-0-	310	3	3	9	Y	3	4	1			1
07	341	N	316	-0-	-25	-0-	312	3	4	9	Y	4	3	1			2
08	310	N	273	-0-	-37	-0-	269	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	5	1			3
04	683	N	683	-0-	-0-	-0-	679	3	4	9	Y	4	5	1			2
05	527	N	527	-0-	-0-	-0-	521	3	6	9	Y	5	5	1			2
06	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	4	1			1
07	379	N	379	-0-	-0-	-0-	375	3	4	9	Y	4	3	1			2
08	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	4	1			2
04	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	4	1			2
05	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	4	1			1
06	240	N	224	-0-	-16	-0-	221	3	3	9	Y	3	3	1			1
07	248	N	224	-0-	-24	-0-	222	3	2	9	Y	2	2	1			1
08	248	N	184	-0-	-64	-0-	181	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	188	3	2	9	Y	2	2	1			1
04	184	N	184	-0-	-0-	-0-	182	3	2	9	Y	2	2	1			1
05	184	N	184	-0-	-0-	-0-	182	3	2	9	Y	2	2	1			1
06	181	N	181	-0-	-0-	-0-	179	3	2	9	Y	2	2	1			1
07	169	N	169	-0-	-0-	-0-	168	3	1	9	Y	1	1	1			1
08	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	143	3	3	9	Y	3	3	1			1
04	134	N	134	-0-	-0-	-0-	131	3	3	9	Y	3	3	1			1
05	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3	3	1			1
06	150	N	125	-0-	-25	-0-	123	3	2	9	Y	2	2	1			1
07	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1	1	1			1
08	124	N	106	-0-	-18	-0-	104	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
05	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	2	1			1
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	1			-0-
07	124	N	76	-0-	-48	-0-	74	3	2	9	Y	2	1	1			1
08	124	N	92	-0-	-32	-0-	91	3	1	9	Y	1	1	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2
04	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2
05	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	3	1			1
06	360	N	353	-0-	-7	-0-	350	3	3	9	Y	3	3	1			1
07	372	N	356	-0-	-16	-0-	354	3	2	9	Y	2	2	1			1
08	372	N	353	-0-	-19	-0-	350	3	3	9	Y	3	3	1			1

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2343	N	911	-0-	-1432	-0-	900	3	11	9	Y	10	9	1			5
04	834	N	834	-0-	-0-	-0-	825	3	9	9	Y	8	9	1			4
05	789	N	789	-0-	-0-	-0-	780	3	9	9	Y	8	9	1			3
06	792	N	792	-0-	-0-	-0-	785	3	7	9	Y	6	7	1			2
07	805	N	805	-0-	-0-	-0-	797	3	8	9	Y	7	5	1			4
08	729	N	729	-0-	-0-	-0-	722	3	7	9	Y	6	7	1			3

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	3	1			2
04	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2	3	1			1
05	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
06	301	N	301	-0-	-0-	-0-	299	3	2	9	Y	2	2	1			1
07	328	N	328	-0-	-0-	-0-	326	3	2	9	Y	2	2	1			1
08	310	N	257	-0-	-53	-0-	255	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	330	N	324	-0-	-6	-0-	320	3	4	9	Y	4	4	1			2
05	310	N	279	-0-	-31	-0-	276	3	3	9	Y	3	4	1			1
06	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3	3	1			1
07	341	N	329	-0-	-12	-0-	326	3	3	9	Y	3	2	1			2
08	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	230	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3	3	1			1
06	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1
07	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1
08	220	N	220	-0-	-0-	-0-	218	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	101	3	2	9	Y	2	2	1			1
04	120	N	91	-0-	-29	-0-	89	3	2	9	Y	2	2	1			1
05	93	N	89	-0-	-4	-0-	87	3	2	9	Y	2	2	1			1
06	90	N	73	-0-	-17	-0-	72	3	1	9	Y	1	2	1			-0-
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2	1	1			1
08	93	N	79	-0-	-14	-0-	78	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8	7	1			4
04	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6	7	1			3
05	680	N	680	-0-	-0-	-0-	673	3	7	9	Y	6	7	1			2
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6	6	1			2
07	680	N	680	-0-	-0-	-0-	674	3	6	9	Y	5	4	1			3
08	680	N	680	-0-	-0-	-0-	674	3	6	9	Y	5	5	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1057	-0-	-230	-0-	1053	3	4	9	Y	4	4	1			2
04	958	N	958	-0-	-0-	-0-	954	3	4	9	Y	4	4	1			2
05	942	N	942	-0-	-0-	-0-	939	3	3	9	Y	3	4	1			1
06	851	N	851	-0-	-0-	-0-	848	3	3	9	Y	3	3	1			1
07	864	N	864	-0-	-0-	-0-	861	3	3	9	Y	3	2	1			2
08	856	N	856	-0-	-0-	-0-	853	3	3	9	Y	3	3	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2582	N	877	-0-	-1705	-0-	866	3	11	9	Y	10	9	1			5
04	840	N	812	-0-	-28	-0-	803	3	9	9	Y	8	9	1			4
05	899	N	557	-0-	-342	-0-	548	3	9	9	Y	8	9	1			3
06	840	N	657	-0-	-183	-0-	650	3	7	9	Y	6	7	1			2
07	837	N	445	-0-	-392	-0-	437	3	8	9	Y	7	5	1			4
08	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6	7	1			3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2163	N	869	-0-	-1294	-0-	857	3	12	9	Y	11	10	1			5
04	810	N	805	-0-	-5	-0-	795	3	10	9	Y	9	10	1			4
05	837	N	815	-0-	-22	-0-	805	3	10	9	Y	9	10	1			3
06	810	N	790	-0-	-20	-0-	783	3	7	9	Y	6	7	1			2
07	837	N	807	-0-	-30	-0-	799	3	8	9	Y	7	5	1			4
08	905	N	905	-0-	-0-	-0-	897	3	8	9	Y	7	7	1			4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	417	-0-	-110	-0-	411	3	6	9	Y	5	5	1			2
04	390	N	374	-0-	-16	-0-	368	3	6	9	Y	5	5	1			2
05	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	5	1			2
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3	4	1			1
07	372	N	358	-0-	-14	-0-	355	3	3	9	Y	3	2	1			2
08	372	N	360	-0-	-12	-0-	356	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2	1	1			1
04	210	N	63	-0-	-147	-0-	63	3			Y	-0-	1	1			-0-
05	124	N	9	-0-	-115	-0-	8	3	1	9	Y	1	1	1			-0-
06	180	N	114	-0-	-66	-0-	113	3	1	9	Y	1	1	1			-0-
07	89	N	89	-0-	-0-	-0-	88	3	1	9	Y	1	1	1			-0-
08	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	293	3	4	9	Y	4	4	1			2
04	288	N	288	-0-	-0-	-0-	284	3	4	9	Y	4	4	1			2
05	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3	4	1			1
06	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3	3	1			1
07	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	2	1			2
08	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	700	-0-	-667	-0-	690	3	10	9	Y	9	9	1			4
04	690	N	674	-0-	-16	-0-	664	3	10	9	Y	9	9	1			4
05	713	N	694	-0-	-19	-0-	685	3	9	9	Y	8	9	1			3
06	690	N	660	-0-	-30	-0-	653	3	7	9	Y	6	7	1			2
07	682	N	672	-0-	-10	-0-	665	3	7	9	Y	6	4	1			4
08	682	N	668	-0-	-14	-0-	661	3	7	9	Y	6	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	145	-0-	-41	-0-	143	3	2	9	Y	2	1	1			1
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-	1	1			-0-
05	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1	1	1			-0-
06	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			-0-
07	186	N	160	-0-	-26	-0-	159	3	1	9	Y	1	1	1			-0-
08	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1493	N	861	-0-	-632	-0-	852	3	9	9	Y	8	7	1			4
04	841	N	841	-0-	-0-	-0-	834	3	7	9	Y	6	7	1			3
05	865	N	865	-0-	-0-	-0-	858	3	7	9	Y	6	7	1			2
06	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	5	1			2
07	862	N	862	-0-	-0-	-0-	856	3	6	9	Y	5	4	1			3
08	874	N	874	-0-	-0-	-0-	868	3	6	9	Y	5	5	1			3

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1372	N	695	-0-	-677	-0-	686	3	9	9	Y	8	8	1			4
04	682	N	682	-0-	-0-	-0-	673	3	9	9	Y	8	8	1			4
05	693	N	693	-0-	-0-	-0-	685	3	8	9	Y	7	8	1			3
06	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5	6	1			2
07	682	N	676	-0-	-6	-0-	670	3	6	9	Y	5	4	1			3
08	714	N	714	-0-	-0-	-0-	707	3	7	9	Y	6	6	1			3

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	638	-0-	-267	-0-	634	3	4	9	Y	4	4	1			2
04	630	N	625	-0-	-5	-0-	621	3	4	9	Y	4	4	1			2
05	638	N	638	-0-	-0-	-0-	635	3	3	9	Y	3	4	1			1
06	630	N	616	-0-	-14	-0-	613	3	3	9	Y	3	3	1			1
07	651	N	637	-0-	-14	-0-	634	3	3	9	Y	3	2	1			2
08	651	N	614	-0-	-37	-0-	612	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	572	3	9	9	Y	8	8	1			4
04	627	N	627	-0-	-0-	-0-	618	3	9	9	Y	8	8	1			4
05	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	8	1			2
06	623	N	623	-0-	-0-	-0-	616	3	7	9	Y	6	6	1			2
07	643	N	643	-0-	-0-	-0-	637	3	6	9	Y	5	4	1			3
08	690	N	690	-0-	-0-	-0-	683	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	566	3	8	9	Y	7	7	1			3
04	640	N	640	-0-	-0-	-0-	632	3	8	9	Y	7	7	1			3
05	589	N	502	-0-	-87	-0-	495	3	7	9	Y	6	7	1			2
06	570	N	530	-0-	-40	-0-	524	3	6	9	Y	5	5	1			2
07	620	N	492	-0-	-128	-0-	488	3	4	9	Y	4	3	1			3
08	552	N	552	-0-	-0-	-0-	548	3	4	9	Y	4	5	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	168	-0-	-204	-0-	161	3	7	9	Y	6	5	1			3
04	360	N	328	-0-	-32	-0-	324	3	4	9	Y	4	5	1			2
05	300	N	300	-0-	-0-	-0-	294	3	6	9	Y	5	5	1			2
06	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	4	1			1
07	341	N	307	-0-	-34	-0-	303	3	4	9	Y	4	3	1			2
08	310	N	303	-0-	-7	-0-	299	3	4	9	Y	4	4	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	218	-0-	-123	-0-	214	3	4	9	Y	4	3	1			2
04	330	N	127	-0-	-203	-0-	125	3	2	9	Y	2	3	1			1
05	310	N	124	-0-	-186	-0-	121	3	3	9	Y	3	3	1			1
06	210	N	111	-0-	-99	-0-	109	3	2	9	Y	2	2	1			1
07	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2	2	1			1
08	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			1

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1897	N	804	-0-	-1093	-0-	794	3	10	9	Y	9	9	1			4
04	780	N	732	-0-	-48	-0-	722	3	10	9	Y	9	9	1			4
05	806	N	720	-0-	-86	-0-	711	3	9	9	Y	8	9	1			3
06	780	N	737	-0-	-43	-0-	730	3	7	9	Y	6	7	1			2
07	744	N	560	-0-	-184	-0-	553	3	7	9	Y	6	4	1			4
08	713	N	644	-0-	-69	-0-	637	3	7	9	Y	6	7	1			3

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	260	3	3	9	Y	3	3	1			2
04	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			2
05	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2	3	1			1
06	241	N	241	-0-	-0-	-0-	238	3	3	9	Y	3	3	1			1
07	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2	2	1			1
08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	327	3	8	9	Y	7	7	1			3
04	373	N	373	-0-	-0-	-0-	365	3	8	9	Y	7	7	1			3
05	372	N	356	-0-	-16	-0-	349	3	7	9	Y	6	7	1			2
06	348	N	348	-0-	-0-	-0-	342	3	6	9	Y	5	5	1			2
07	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	3	1			3
08	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4	5	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4	3	1			2
04	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	3	1			1
05	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			1
06	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	2	1			1
07	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	1			1
08	238	N	238	-0-	-0-	-0-	236	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	292	3	4	9	Y	4	4	1			2
04	330	N	274	-0-	-56	-0-	270	3	4	9	Y	4	4	1			2
05	310	N	296	-0-	-14	-0-	293	3	3	9	Y	3	4	1			1
06	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3	3	1			1
07	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3	2	1			2
08	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2	3	1			1

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1602	N	999	-0-	-603	-0-	988	3	11	9	Y	10	9	1			5
04	894	N	894	-0-	-0-	-0-	885	3	9	9	Y	8	9	1			4
05	891	N	891	-0-	-0-	-0-	882	3	9	9	Y	8	9	1			3
06	842	N	842	-0-	-0-	-0-	835	3	7	9	Y	6	7	1			2
07	876	N	876	-0-	-0-	-0-	868	3	8	9	Y	7	5	1			4
08	884	N	884	-0-	-0-	-0-	877	3	7	9	Y	6	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	600	3	9	9	Y	8	8	1			4
04	426	N	426	-0-	-0-	-0-	417	3	9	9	Y	8	8	1			4
05	345	N	345	-0-	-0-	-0-	337	3	8	9	Y	7	8	1			3
06	315	N	315	-0-	-0-	-0-	309	3	6	9	Y	5	6	1			2
07	321	N	321	-0-	-0-	-0-	315	3	6	9	Y	5	4	1			3
08	314	N	314	-0-	-0-	-0-	307	3	7	9	Y	6	6	1			3

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	2	1			1
04	150	N	136	-0-	-14	-0-	134	3	2	9	Y	2	2	1			1
05	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			1
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-	1	1			-0-
07	155	N	131	-0-	-24	-0-	129	3	2	9	Y	2	1	1			1
08	155	N	130	-0-	-25	-0-	129	3	1	9	Y	1	1	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					178
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					178
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					178
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					178
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					178
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14
05	248	N	200	-0-	-48	-0-	200	2			N	-0-					14
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					14
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					14
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

03	3255	X	3154	-0-	-101	-0-	3144	3	10	9	N	9					135
04	3210	X	3001	-0-	-209	-0-	2997	3	4	9	N	4					139
05	3317	X	2354	-0-	-963	-0-	2347	3	7	9	N	6					145
06	3210	X	2975	-0-	-235	-0-	2965	3	10	9	N	9					154
07	3162	X	3132	-0-	-30	-0-	3128	3	4	9	N	4					158
08	3162	X	3110	-0-	-52	-0-	3104	3	6	9	N	5					163

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

03	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2					107
04	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					109
05	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					112
06	9	N	9	-0-	-0-	-0-	3	2	6	9	N	5					117
07	24	N	24	-0-	-0-	-0-	17	2	7	9	N	6					123
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					242
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

03	1232	N	1232	-0-	-0-	-0-	1225	3	7	9	N	6					104
04	1320	N	989	-0-	-331	-0-	982	3	7	9	N	6					110
05	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					119
06	1263	N	1263	-0-	-0-	-0-	1232	3	31	9	N	28					147
07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	N	4					151
08	1176	N	1176	-0-	-0-	-0-	1170	3	6	9	N	5					156

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

03	372	N	9	-0-	-363	-0-	9	3			N	-0-					128
04	420	N	-0-	-0-	-420	-0-					N	8					136
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					31
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					31
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					31
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					31
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					31
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					9
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					9
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					9
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

03	14B2	EXT	37	-0-	37	37	3	1	34	3	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4001	X	4001	-0-	-0-	-0-	340	1	3637	3	Y	22	135	1			36
							24	9									
04	3150	X	2850	-0-	-300	-0-	263	1	2558	3	Y	26					62
							29	9									
05	3255	X	1752	-0-	-1503	-0-	138	1	1599	3	Y	14					76
							15	9									
06	3150	X	1281	-0-	-1869	-0-	103	1	1171	3	Y	6					82
							7	9									
07	2046	X	1173	-0-	-873	-0-	98	1	1067	3	Y	7					89
							8	9									
08	2046	X	890	-0-	-1156	-0-	78	1	805	3	Y	6					95
							7	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	655	-0-	-444	-0-	54	1	580	3	N	19					86
							21	9									
04	610	N	610	-0-	-0-	-0-	57	1	551	3	N	2					88
							2	9									
05	682	N	652	-0-	-30	-0-	49	1	569	3	N	31					119
							34	9									
06	631	N	631	-0-	-0-	-0-	49	1	552	3	N	27					146
							30	9									
07	620	N	617	-0-	-3	-0-	51	1	560	3	N	5					151
							6	9									
08	651	N	581	-0-	-70	-0-	51	1	529	3	N	1					152
							1	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2571	N	1157	-0-	-1414	-0-	77	1	824	3	Y	233	204	1			91
							256	9									
04	807	N	807	-0-	-0-	-0-	58	1	562	3	Y	170	191	1			70
							187	9									
05	1086	N	1086	-0-	-0-	-0-	70	1	815	3	Y	183	205	1			48
							201	9									
06	1526	N	1526	-0-	-0-	-0-	108	1	1223	3	Y	177	177	1			48
							195	9									
07	1097	N	1097	-0-	-0-	-0-	76	1	826	3	Y	177	174	1			51
							195	9									
08	721	N	721	-0-	-0-	-0-	52	1	541	3	Y	116	140	1			27
							128	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	265	-0-	-45	-0-	23	1	242	3	N	-0-					118
04	338	N	338	-0-	-0-	-0-	28	1	277	3	N	30					148
							33	9									
05	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					148
06	325	N	325	-0-	-0-	-0-	23	1	261	3	N	37					185
							41	9									
07	341	N	292	-0-	-49	-0-	25	1	267	3	N	-0-	145	1			40
08	310	N	301	-0-	-9	-0-	26	1	263	3	N	11					51
							12	9									

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					50
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					50
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					50
06	26	N	26	-0-	-0-	-0-	2	1	21	3	N	3					53
							3	9									
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					53
08	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					53

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	46					68
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	61	1	650	3	Y	24	21	1			26
							26	9									
04	662	N	662	-0-	-0-	-0-	59	1	579	3	Y	22	26	1			22
							24	9									
05	582	N	582	-0-	-0-	-0-	44	1	510	3	Y	25	24	1			23
							28	9									
06	698	N	698	-0-	-0-	-0-	54	1	616	3	Y	25	25	1			23
							28	9									
07	647	N	647	-0-	-0-	-0-	52	1	571	3	Y	22	23	1			22
							24	9									
08	558	N	500	-0-	-58	-0-	42	1	438	3	Y	18	22	1			18
							20	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					15
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					15
05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					15
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					15
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					15
08	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	185	-0-	-125	-0-	16	1	169	3	Y	-0-					25
04	210	N	169	-0-	-41	-0-	16	1	153	3	Y	-0-					25
05	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					25
06	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-					25
07	186	N	-0-	-0-	-186	-0-					Y	-0-					25
08	186	N	-0-	-0-	-186	-0-					Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	717	-0-	-405	-0-	58	1	619	3	N	36	174	1			32
							40	9									
04	690	N	653	-0-	-37	-0-	56	1	550	3	N	43					75
							47	9									
05	615	N	615	-0-	-0-	-0-	46	1	536	3	N	30					105
							33	9									
06	690	N	601	-0-	-89	-0-	48	1	542	3	N	10					115
							11	9									
07	682	N	397	-0-	-285	-0-	33	1	356	3	N	7					122
							8	9									
08	620	N	352	-0-	-268	-0-	30	1	313	3	N	8					130
							9	9									

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	18	1	191	3	N	-0-					135
04	240	N	219	-0-	-21	-0-	20	1	191	3	N	7					142
							8	9									
05	248	N	187	-0-	-61	-0-	14	1	167	3	N	5					147
							6	9									
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					147
07	281	N	281	-0-	-0-	-0-	23	1	256	3	N	2					149
							2	9									
08	255	N	255	-0-	-0-	-0-	22	1	226	3	N	6					155
							7	9									

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	35	1	377	3	Y	128	112	1			44
							141	9									
04	518	N	518	-0-	-0-	-0-	36	1	351	3	Y	119	133	1			30
							131	9									
05	518	N	518	-0-	-0-	-0-	34	1	396	3	Y	80	87	1			23
							88	9									
06	505	N	505	-0-	-0-	-0-	32	1	366	3	Y	97	97	1			23
							107	9									
07	542	N	542	-0-	-0-	-0-	36	1	396	3	Y	100	99	1			24
							110	9									
08	465	N	451	-0-	-14	-0-	33	1	343	3	Y	68	81	1			11
							75	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	30	1	325	3	N	18					50
							20	9									
04	360	N	339	-0-	-21	-0-	29	1	279	3	N	28					78
							31	9									
05	317	N	317	-0-	-0-	-0-	24	1	278	3	N	14					92
							15	9									
06	360	N	335	-0-	-25	-0-	24	1	275	3	N	33					125
							36	9									
07	344	N	344	-0-	-0-	-0-	27	1	298	3	N	17					142
							19	9									
*08	333	N	333	-0-	-0-	-0-	28	1	293	3	N	11					153
							12	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	969	-0-	-1573	-0-	78	1	839	3	Y	47	41	1			27
							52	9									
04	2040	X	1596	-0-	-444	-0-	143	1	1397	3	Y	51	58	1			20
							56	9									
05	2379	X	2379	-0-	-0-	-0-	184	1	2133	3	Y	56	60	1			16
							62	9									
06	2707	N	2707	-0-	-0-	-0-	214	1	2431	3	Y	56	56	1			16
							62	9									
07	2533	N	2533	-0-	-0-	-0-	208	1	2268	3	Y	52	51	1			17
							57	9									
08	2387	N	2002	-0-	-385	-0-	173	1	1779	3	Y	45	56	1			6
							50	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6969	-0-	-37	-0-	591	1	6315	3	Y	57	50	1			51
							63	9									
04	6780	X	6358	-0-	-422	-0-	587	1	5710	3	Y	55	62	1			44
							61	9									
05	7006	X	6082	-0-	-924	-0-	479	1	5542	3	Y	55	58	1			41
							61	9									
06	6780	X	6574	-0-	-206	-0-	527	1	5981	3	Y	60	60	1			41
							66	9									
07	7006	X	6516	-0-	-490	-0-	543	1	5917	3	Y	51	51	1			41
							56	9									
08	6975	X	6196	-0-	-779	-0-	543	1	5599	3	Y	49	59	1			31
							54	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					55
04	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					55
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					55
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					55
07	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					55
08	31	N	-0-	-0-	-31	-0-					N	-0-					55

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					48
04	197	N	197	-0-	-0-	-0-	18	1	177	3	N	2					50
							2	9									
05	278	N	278	-0-	-0-	-0-	22	1	253	3	N	3					53
							3	9									
06	237	N	237	-0-	-0-	-0-	19	1	218	3	N	-0-					53
07	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					53
08	279	N	172	-0-	-107	-0-	15	1	157	3	N	-0-					53

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	27	1	290	3	N	3					73
							3	9									
04	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					73
05	357	N	357	-0-	-0-	-0-	26	1	298	3	N	30	103	1			-0-
							33	9									
06	313	N	313	-0-	-0-	-0-	25	1	282	3	N	5					5
							6	9									
07	312	N	312	-0-	-0-	-0-	25	1	274	3	N	12					17
							13	9									
08	372	N	266	-0-	-106	-0-	23	1	240	3	N	3					20
							3	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1372	-0-	-1728	2865	108	1	1156	3	Y	98	85	1			110
							108	9									
04	3000	N	1287	-0-	-1713	1152	110	1	1072	3	Y	95	106	1			99
							105	9									
05	3100	N	1954	-0-	-1146	6	148	1	1716	3	Y	82	89	1			92
							90	9									
06	1320	N	1287	-0-	-33	-0-	95	1	1080	3	Y	102	102	1			92
							112	9									
07	1440	N	1440	-0-	-0-	-0-	112	1	1223	3	Y	95	93	1			94
							105	9									
08	1853	N	1853	-0-	-0-	-0-	156	1	1603	3	Y	85	101	1			78
							94	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	33	1	351	3	N	13					43
							14	9									
04	393	N	393	-0-	-0-	-0-	35	1	339	3	N	17					60
							19	9									
05	386	N	386	-0-	-0-	-0-	30	1	348	3	N	7					67
							8	9									
06	390	N	350	-0-	-40	-0-	28	1	315	3	N	6					73
							7	9									
07	403	N	360	-0-	-43	-0-	30	1	326	3	N	4					77
							4	9									
08	372	N	345	-0-	-27	-0-	30	1	304	3	N	10					87
							11	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	150	-0-	-36	-0-	13	1	137	3	N	-0-					122
04	120	N	68	-0-	-52	-0-	6	1	62	3	N	-0-					122
05	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					122
06	150	N	63	-0-	-87	-0-	5	1	58	3	N	-0-					122
07	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					122
08	155	N	55	-0-	-100	-0-	5	1	50	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	400	-0-	-96	-0-	32	1	346	3	N	20					150
							22	9									
04	481	N	481	-0-	-0-	-0-	42	1	413	3	N	24					174
							26	9									
05	525	N	525	-0-	-0-	-0-	39	1	447	3	N	35	174	1			35
							39	9									
06	514	N	514	-0-	-0-	-0-	37	1	425	3	N	47					82
							52	9									
07	528	N	528	-0-	-0-	-0-	41	1	445	3	N	38					120
							42	9									
08	527	N	487	-0-	-40	-0-	40	1	417	3	N	27					147
							30	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1138	-0-	-1962	333	93	1	994	3	Y	46					89
							51	9									
04	1342	N	1009	-0-	-333	-0-	93	1	901	3	Y	14					103
							15	9									
05	1103	N	1103	-0-	-0-	-0-	86	1	993	3	Y	22					125
							24	9									
06	1110	N	1035	-0-	-75	-0-	84	1	949	3	Y	2					127
							2	9									
07	1111	N	1111	-0-	-0-	-0-	91	1	987	3	Y	30					157
							33	9									
08	1116	N	932	-0-	-184	-0-	82	1	847	3	Y	3	129	1			31
							3	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
05	7	N	7	-0-	-0-	-0-	3	3	4	9	Y	4					51
06	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					52
07	14B2 EXT		7	-0-	7	7	1	1	6	3	Y	-0-					52
08	14B2 EXT		6	-0-	6	13	1	1	5	3	Y	-0-					52

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	11	1	118	3	Y	7					97
							8	9									
04	150	N	150	-0-	-0-	-0-	13	1	124	3	Y	12					109
							13	9									
05	124	N	105	-0-	-19	-0-	7	1	86	3	Y	11					120
							12	9									
06	147	N	147	-0-	-0-	-0-	11	1	126	3	Y	9					129
							10	9									
07	155	N	118	-0-	-37	-0-	9	1	98	3	Y	10					139
							11	9									
08	93	N	32	-0-	-61	-0-	3	1	29	3	Y	-0-					139

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	53	1	568	3	Y	10	8	1			11
							11	9									
04	507	N	507	-0-	-0-	-0-	46	1	452	3	Y	8	11	1			8
							9	9									
05	425	N	425	-0-	-0-	-0-	33	1	377	3	Y	14	11	1			11
							15	9									
06	531	N	531	-0-	-0-	-0-	42	1	477	3	Y	11	10	1			12
							12	9									
07	507	N	507	-0-	-0-	-0-	42	1	455	3	Y	9	9	1			12
							10	9									
08	371	N	371	-0-	-0-	-0-	32	1	330	3	Y	8	10	1			10
							9	9									

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	25	1	274	3	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

03	1576	N	445	-0-	-1131	-0-	37	1	393	3	Y	14	13	1			10
							15	9									
04	503	N	503	-0-	-0-	-0-	46	1	444	3	Y	12	15	1			7
							13	9									
05	636	N	636	-0-	-0-	-0-	49	1	567	3	Y	18	16	1			9
							20	9									
06	586	N	586	-0-	-0-	-0-	46	1	522	3	Y	16	15	1			10
							18	9									
07	623	N	623	-0-	-0-	-0-	51	1	558	3	Y	13	14	1			9
							14	9									
08	651	N	580	-0-	-71	-0-	50	1	517	3	Y	12	15	1			6
							13	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

03	31	N	29	-0-	-2	-0-	2	1	21	3	N	5					122
							6	9									
04	60	N	31	-0-	-29	-0-	3	1	28	3	N	-0-					122
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					122
06	87	N	87	-0-	-0-	-0-	3	1	36	3	N	44	148	1			18
							48	9									
07	31	N	-0-	-0-	-31	-0-					N	-0-					18
08	75	N	75	-0-	-0-	-0-	6	1	65	3	N	4					22
							4	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					60
04	31	N	31	-0-	-0-	-0-	1	1	10	3	N	18					78
							20	9									
05	31	N	25	-0-	-6	-0-	1	1	16	3	N	7					85
							8	9									
06	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5					90
07	31	N	22	-0-	-9	-0-	1	1	11	3	N	9					99
							10	9									
08	31	N	12	-0-	-19	-0-	5	3	7	9	N	6					105

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

03	310	N	310	-0-	-0-	-0-	25	1	270	3	Y	14	12	1			12
							15	9									
04	217	N	217	-0-	-0-	-0-	19	1	184	3	Y	13	15	1			10
							14	9									
05	124	N	86	-0-	-38	-0-	5	1	63	3	Y	16	14	1			12
							18	9									
06	210	N	191	-0-	-19	-0-	14	1	159	3	Y	16	15	1			13
							18	9									
07	250	N	250	-0-	-0-	-0-	20	1	216	3	Y	13	14	1			12
							14	9									
08	358	N	358	-0-	-0-	-0-	31	1	314	3	Y	12	15	1			9
							13	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

03	1384	N	1384	-0-	-0-	-0-	116	1	1237	3	Y	28	25	1			13
							31	9									
04	1521	N	1521	-0-	-0-	-0-	139	1	1352	3	Y	27	31	1			9
							30	9									
05	1615	N	1615	-0-	-0-	-0-	126	1	1454	3	Y	32	32	1			9
							35	9									
06	1714	N	1714	-0-	-0-	-0-	136	1	1545	3	Y	30	30	1			9
							33	9									
07	1630	N	1630	-0-	-0-	-0-	135	1	1470	3	Y	23	24	1			8
							25	9									
08	1581	N	534	-0-	-1047	-0-	45	1	467	3	Y	20	25	1			3
							22	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	60	N	-0-	-0-	-60	-0-					Y	-0-					31
05	186	N	44	-0-	-142	-0-	3	1	35	3	Y	5					36
							6	9									
06	103	N	103	-0-	-0-	-0-	8	1	94	3	Y	1					37
							1	9									
07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					37
08	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	8	1	90	3	Y	17	15	1			27
							19	9									
04	46	N	46	-0-	-0-	-0-	4	1	39	3	Y	3	5	1			25
							3	9									
05	106	N	106	-0-	-0-	-0-	6	1	74	3	Y	24	23	1			26
							26	9									
06	100	N	100	-0-	-0-	-0-	7	1	75	3	Y	16	15	1			27
							18	9									
07	62	N	41	-0-	-21	-0-	3	1	32	3	Y	5	6	1			26
							6	9									
08	93	N	17	-0-	-76	-0-	1	1	14	3	Y	2	3	1			25
							2	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	5	1	54	3	Y	7	6	1			12
							8	9									
04	293	N	293	-0-	-0-	-0-	27	1	264	3	Y	2	3	1			11
							2	9									
05	108	N	108	-0-	-0-	-0-	8	1	87	3	Y	12	9	1			14
							13	9									
06	150	N	150	-0-	-0-	-0-	12	1	132	3	Y	5	4	1			15
							6	9									
07	202	N	202	-0-	-0-	-0-	17	1	181	3	Y	4	4	1			15
							4	9									
*08	205	N	205	-0-	-0-	-0-	18	1	184	3	Y	3	4	1			14
							3	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	18	1	195	3	N	-0-					92
04	240	N	222	-0-	-18	-0-	20	1	194	3	N	7					99
							8	9									
05	220	N	220	-0-	-0-	-0-	16	1	191	3	N	12	76	1			35
							13	9									
06	215	N	215	-0-	-0-	-0-	17	1	192	3	N	5					40
							6	9									
07	217	N	121	-0-	-96	-0-	10	1	108	3	N	3					43
							3	9									
08	217	N	37	-0-	-180	-0-	3	1	33	3	N	1					44
							1	9									

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1188	N	595	-0-	-593	-0-	50	1	535	3	N	9					139
							10	9									
04	690	N	538	-0-	-152	-0-	50	1	488	3	N	-0-					139
05	775	N	458	-0-	-317	-0-	36	1	422	3	N	-0-					139
06	570	N	560	-0-	-10	-0-	43	1	492	3	N	23	145	1			17
							25	9									
07	558	N	503	-0-	-55	-0-	42	1	461	3	N	-0-					17
08	465	N	289	-0-	-176	-0-	25	1	263	3	N	1					18
							1	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	262	-0-	-110	-0-	21 19	1 9	222	3	Y	17	15	1			12
04	330	N	149	-0-	-181	-0-	12 20	1 9	117	3	Y	18	21	1			9
05	341	N	212	-0-	-129	-0-	15 25	1 9	172	3	Y	23	22	1			10
06	240	N	219	-0-	-21	-0-	16 23	1 9	180	3	Y	21	20	1			11
07	271	N	271	-0-	-0-	-0-	21 20	1 9	230	3	Y	18	19	1			10
*08	229	N	229	-0-	-0-	-0-	19 18	1 9	192	3	Y	16	20	1			6

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

03	434	N	429	-0-	-5	-0-	32 52	1 9	345	3	N	47					124
04	426	N	426	-0-	-0-	-0-	38 18	1 9	370	3	N	16					140
05	403	N	383	-0-	-20	-0-	29 13	1 9	341	3	N	12					152
06	420	N	408	-0-	-12	-0-	31 24	1 9	353	3	N	22	144	1			30
07	434	N	400	-0-	-34	-0-	32 14	1 9	354	3	N	13					43
08	403	N	403	-0-	-0-	-0-	34 15	1 9	354	3	N	14					57

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

03	465	N	398	-0-	-67	-0-	34	1	364	3	N	-0-					42
04	420	N	416	-0-	-4	-0-	39 1	1 9	376	3	N	1					43
05	434	N	410	-0-	-24	-0-	33	1	377	3	N	-0-					43
06	390	N	388	-0-	-2	-0-	31	1	357	3	N	-0-					43
07	445	N	445	-0-	-0-	-0-	37	1	408	3	N	-0-					43
08	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					43

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

03	14B2 EXT		-0-	-0-	-0-	-0-					N	22					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					52
04	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					52
05	459	N	459	-0-	-0-	-0-	34	1	389	3	N	33					85
							36	9									
06	756	N	756	-0-	-0-	-0-	60	1	686	3	N	9					94
							10	9									
07	155	N	-0-	-0-	-155	-0-					N	-0-					94
08	155	N	34	-0-	-121	-0-	3	1	31	3	N	-0-					94

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2166	N	990	-0-	-1176	-0-	84	1	896	3	Y	9					134
							10	9									
04	1185	N	1185	-0-	-0-	-0-	110	1	1075	3	Y	-0-	113	1			21
05	740	N	740	-0-	-0-	-0-	59	1	681	3	Y	-0-					21
06	960	N	401	-0-	-559	-0-	32	1	369	3	Y	-0-					21
07	992	N	690	-0-	-302	-0-	58	1	630	3	Y	2					23
							2	9									
08	744	N	521	-0-	-223	-0-	46	1	475	3	Y	-0-					23

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					63
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					63
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					63
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					63
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					63
08	2	N	-0-	-0-	-2	-0-					N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	30	N	-0-	-0-	-30	-0-					N	-0-					17
05	1	N	-0-	-0-	-1	-0-					N	-0-					17
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					50
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	3	N	-0-	-0-	-3	-0-					Y	-0-					50
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					50
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	8	1	85	3	Y	39					189
							43	9									
04	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	143	1			46
05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					46
06	183	N	183	-0-	-0-	-0-	14	1	156	3	Y	12					58
							13	9									
07	244	N	244	-0-	-0-	-0-	18	1	191	3	Y	32					90
							35	9									
08	162	N	162	-0-	-0-	-0-	14	1	146	3	Y	2					92
							2	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					109
04	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-					109
05	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					109
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					109
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					109
08	124	N	-0-	-0-	-124	-0-					N	-0-					109

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	702	-0-	-2398	3268	60	1	642	3	Y	-0-					24
04	3000	N	530	-0-	-2470	798	49	1	481	3	Y	-0-					24
05	2995	N	2197	-0-	-798	-0-	174	1	2019	3	Y	4					28
							4	9									
06	1920	N	1920	-0-	-0-	-0-	155	1	1764	3	Y	1					29
							1	9									
07	2105	X	2105	-0-	-0-	-0-	177	1	1928	3	Y	-0-					29
08	2201	X	2006	-0-	-195	-0-	177	1	1829	3	Y	-0-					29

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					114
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					114
05	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					114
06	90	N	48	-0-	-42	-0-	4	1	44	3	N	-0-					114
07	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					114
08	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	7	1	70	3	N	14					124
							15	9									
04	60	N	52	-0-	-8	-0-	4	1	42	3	N	5					129
							6	9									
05	93	N	60	-0-	-33	-0-	4	1	45	3	N	10					139
							11	9									
06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					139
07	62	N	35	-0-	-27	-0-	3	1	29	3	N	3					142
							3	9									
08	62	N	39	-0-	-23	-0-	3	1	29	3	N	6	140	1			8
							7	9									

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					53
04	1	N	-0-	-0-	-1	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					170
04	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-	135	1			35
05	460	N	460	-0-	-0-	-0-	37	1	423	3	Y	-0-					35
06	144	N	144	-0-	-0-	-0-	3	1	32	3	Y	99					134
							109	9									
07	414	N	414	-0-	-0-	-0-	35	1	379	3	Y	-0-					134
08	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					134

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	44	1	474	3	Y	14	12	1			8
							15	9									
04	531	N	531	-0-	-0-	-0-	48	1	469	3	Y	13	15	1			6
							14	9									
05	507	N	507	-0-	-0-	-0-	39	1	450	3	Y	16	14	1			8
							18	9									
06	626	N	626	-0-	-0-	-0-	49	1	559	3	Y	16	15	1			9
							18	9									
07	596	N	596	-0-	-0-	-0-	49	1	533	3	Y	13	14	1			8
							14	9									
08	496	N	376	-0-	-120	-0-	32	1	331	3	Y	12	15	1			5
							13	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	24	1	261	3	Y	14	12	1			9
							15	9									
04	258	N	258	-0-	-0-	-0-	23	1	221	3	Y	13	15	1			7
							14	9									
05	186	N	176	-0-	-10	-0-	13	1	145	3	Y	16	14	1			9
							18	9									
06	311	N	311	-0-	-0-	-0-	24	1	269	3	Y	16	15	1			10
							18	9									
07	302	N	302	-0-	-0-	-0-	24	1	265	3	Y	12	13	1			9
							13	9									
08	218	N	218	-0-	-0-	-0-	18	1	188	3	Y	11	14	1			6
							12	9									

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	18	1	194	3	Y	14	12	1			13
							15	9									
04	240	N	240	-0-	-0-	-0-	21	1	205	3	Y	13	15	1			11
							14	9									
05	252	N	252	-0-	-0-	-0-	18	1	214	3	Y	18	16	1			13
							20	9									
06	236	N	236	-0-	-0-	-0-	18	1	200	3	Y	16	15	1			14
							18	9									
07	248	N	233	-0-	-15	-0-	18	1	201	3	Y	13	14	1			13
							14	9									
08	248	N	227	-0-	-21	-0-	19	1	196	3	Y	11	14	1			10
							12	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					60
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					60
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					60
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					60
07	31	N	25	-0-	-6	-0-	2	1	20	3	N	3					63
							3	9									
08	34	N	34	-0-	-0-	-0-	3	1	27	3	N	4					67
							4	9									

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	26	1	282	3	N	54					107
							59	9									
04	355	N	355	-0-	-0-	-0-	29	1	280	3	N	42					149
							46	9									
05	333	N	333	-0-	-0-	-0-	25	1	286	3	N	20	149	1			20
							22	9									
06	360	N	302	-0-	-58	-0-	22	1	249	3	N	28					48
							31	9									
07	372	N	273	-0-	-99	-0-	22	1	243	3	N	7					55
							8	9									
08	341	N	291	-0-	-50	-0-	23	1	240	3	N	25					80
							28	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3027	N	1105	-0-	-1922	-0-	92	1	988	3	N	23					165
							25	9									
04	780	N	770	-0-	-10	-0-	72	1	696	3	N	2					167
							2	9									
05	1204	N	1204	-0-	-0-	-0-	93	1	1071	3	N	36	161	1			42
							40	9									
06	1255	N	1255	-0-	-0-	-0-	96	1	1092	3	N	61					103
							67	9									
07	1231	N	1231	-0-	-0-	-0-	102	1	1108	3	N	19					122
							21	9									
08	1209	N	1099	-0-	-110	-0-	95	1	979	3	N	23					145
							25	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					120
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					120
05	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					120
06	64	N	64	-0-	-0-	-0-	5	1	51	3	N	7					127
							8	9									
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					127
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					127

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					70
04	130	N	130	-0-	-0-	-0-	9	1	89	3	N	29					99
							32	9									
05	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					99
06	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					99
07	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					99
08	62	N	-0-	-0-	-62	-0-					N	-0-					99

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	29	1	312	3	N	-0-					102
04	521	N	521	-0-	-0-	-0-	49	1	472	3	N	-0-					102
05	395	N	395	-0-	-0-	-0-	31	1	364	3	N	-0-					102
06	343	N	343	-0-	-0-	-0-	28	1	314	3	N	1					103
							1	9									
07	496	N	343	-0-	-153	-0-	29	1	314	3	N	-0-					103
08	403	N	228	-0-	-175	-0-	20	1	208	3	N	-0-					103

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					45
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					45
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					45
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					45
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					45
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	5					85
04	0	N	-0-	-0-	-0-	-0-					N	1					86
05	0	N	-0-	-0-	-0-	-0-					N	7					93
06	0	N	-0-	-0-	-0-	-0-					N	3					96
07	0	N	-0-	-0-	-0-	-0-					N	8					104
08	0	N	-0-	-0-	-0-	-0-					N	9					113

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	8	1	84	3	Y	5	4	1			11
							6	9									
04	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-	1	1			10
05	299	N	299	-0-	-0-	-0-	23	1	267	3	Y	8	4	1			14
							9	9									
06	411	N	411	-0-	-0-	-0-	33	1	377	3	Y	1					15
							1	9									
07	155	N	63	-0-	-92	-0-	5	1	57	3	Y	1	2	1			14
							1	9									
08	310	N	218	-0-	-92	-0-	19	1	199	3	Y	-0-					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2257	N	831	-0-	-1426	-0-	70	1	753	3	N	7					159
							8	9									
04	810	N	763	-0-	-47	-0-	70	1	683	3	N	9					168
							10	9									
05	800	N	800	-0-	-0-	-0-	64	1	735	3	N	1	145	1			24
							1	9									
06	810	N	770	-0-	-40	-0-	62	1	699	3	N	8					32
							9	9									
07	799	N	799	-0-	-0-	-0-	65	1	714	3	N	18					50
							20	9									
08	806	N	735	-0-	-71	-0-	65	1	670	3	N	-0-					50

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3248	-0-	-255	-0-	278	1	2970	3	Y	-0-	163	1			11
04	3390	X	2866	-0-	-524	-0-	267	1	2599	3	Y	-0-					11
05	2883	X	2749	-0-	-134	-0-	219	1	2530	3	Y	-0-					11
06	3150	X	2831	-0-	-319	-0-	229	1	2602	3	Y	-0-					11
07	3255	X	2604	-0-	-651	-0-	219	1	2385	3	Y	-0-					11
08	3255	X	2126	-0-	-1129	-0-	188	1	1938	3	Y	-0-					11

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	27	1	294	3	Y	43	37	1			30
							47	9									
04	559	N	559	-0-	-0-	-0-	48	1	467	3	Y	40	45	1			25
							44	9									
05	466	N	466	-0-	-0-	-0-	33	1	382	3	Y	46	48	1			23
							51	9									
06	465	N	465	-0-	-0-	-0-	34	1	381	3	Y	45	45	1			23
							50	9									
07	558	N	558	-0-	-0-	-0-	43	1	470	3	Y	41	41	1			23
							45	9									
08	382	N	382	-0-	-0-	-0-	30	1	311	3	Y	37	44	1			16
							41	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	-0-	-0-	-9	-0-					Y	-0-					46
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1979	-0-	-1121	6301	164	1	1753	3	Y	56	49	1			42
							62	9									
04	3000	N	1322	-0-	-1678	4623	117	1	1143	3	Y	56	63	1			35
							62	9									
05	3100	N	2854	-0-	-246	4377	222	1	2565	3	Y	61	65	1			31
							67	9									
06	3000	N	2164	-0-	-836	3541	170	1	1927	3	Y	61	61	1			31
							67	9									
07	3100	N	1929	-0-	-1171	2370	157	1	1711	3	Y	55	55	1			31
							61	9									
08	3100	N	1972	-0-	-1128	1242	170	1	1749	3	Y	48	61	1			18
							53	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					122
04	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					122
05	124	N	78	-0-	-46	-0-	6	1	72	3	N	-0-					122
06	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					122
07	186	N	-0-	-0-	-186	-0-					N	-0-					122
08	93	N	2	-0-	-91	-0-	2	3			N	-0-					122

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	47	3	N	11					130
							12	9									
04	60	N	38	-0-	-22	-0-	2	1	23	3	N	12					142
							13	9									
05	62	N	36	-0-	-26	-0-	2	1	28	3	N	5					147
							6	9									
06	60	N	6	-0-	-54	-0-	5	3	1	9	N	1	128	1			20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	328	-0-	-261	-0-	27	1	290	3	N	10					102
							11	9									
04	510	N	506	-0-	-4	-0-	47	1	453	3	N	5					107
							6	9									
05	496	N	478	-0-	-18	-0-	37	1	430	3	N	10					117
							11	9									
06	569	N	569	-0-	-0-	-0-	46	1	523	3	N	-0-					117
07	527	N	330	-0-	-197	-0-	27	1	295	3	N	7					124
							8	9									
08	569	N	569	-0-	-0-	-0-	50	1	512	3	N	6					130
							7	9									

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	73	1	779	3	Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	58	1	562	3	Y	-0-					-0-
05	620	N	381	-0-	-239	-0-	30	1	351	3	Y	-0-					-0-
06	600	N	202	-0-	-398	-0-	16	1	186	3	Y	-0-					-0-
07	651	N	514	-0-	-137	-0-	43	1	471	3	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1860	-0-	-1240	1437	159	1	1701	3	Y	-0-					42
04	2614	N	1177	-0-	-1437	-0-	110	1	1067	3	Y	-0-					42
05	1370	N	1370	-0-	-0-	-0-	109	1	1261	3	Y	-0-					42
06	1500	N	1300	-0-	-200	-0-	105	1	1195	3	Y	-0-					42
07	1209	N	1033	-0-	-176	-0-	87	1	946	3	Y	-0-					42
08	1364	N	1216	-0-	-148	-0-	107	1	1107	3	Y	2					44
							2	9									

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					188
04	126	N	126	-0-	-0-	-0-	7	1	67	3	N	47	172	1			63
							52	9									
05	115	N	115	-0-	-0-	-0-	5	1	55	3	N	50					113
							55	9									
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					113
07	124	N	85	-0-	-39	-0-	4	1	41	3	N	36	136	1			13
							40	9									
08	124	N	21	-0-	-103	-0-	2	1	19	3	N	-0-					13

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	11	1	115	3	N	-0-					75
04	150	N	119	-0-	-31	-0-	11	1	102	3	N	5					80
							6	9									
05	180	N	180	-0-	-0-	-0-	13	1	154	3	N	12					92
							13	9									
06	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					92
07	124	N	84	-0-	-40	-0-	6	1	70	3	N	7					99
							8	9									
08	186	N	34	-0-	-152	-0-	3	1	31	3	N	-0-					99

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					35
04	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					35
05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					35
06	180	N	132	-0-	-48	-0-	11	1	121	3	N	-0-					35
07	155	N	110	-0-	-45	-0-	9	1	101	3	N	-0-					35
08	124	N	76	-0-	-48	-0-	7	1	69	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	48	1	514	3	Y	34	30	1			19
							37	9									
04	1066	N	1066	-0-	-0-	-0-	96	1	935	3	Y	32	37	1			14
							35	9									
05	617	N	617	-0-	-0-	-0-	46	1	532	3	Y	35	35	1			14
							39	9									
06	563	N	563	-0-	-0-	-0-	42	1	481	3	Y	36	36	1			14
							40	9									
07	992	N	554	-0-	-438	-0-	44	1	475	3	Y	32	33	1			13
							35	9									
08	627	N	627	-0-	-0-	-0-	53	1	542	3	Y	29	35	1			7
							32	9									

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	669	-0-	-677	-0-	53	1	566	3	Y	45	39	1			77
							50	9									
04	1009	N	1009	-0-	-0-	-0-	90	1	872	3	Y	43	49	1			71
							47	9									
05	849	N	849	-0-	-0-	-0-	64	1	738	3	Y	43	44	1			70
							47	9									
06	975	N	975	-0-	-0-	-0-	75	1	848	3	Y	47	47	1			70
							52	9									
07	1054	N	1038	-0-	-16	-0-	83	1	908	3	Y	43	43	1			70
							47	9									
08	837	N	775	-0-	-62	-0-	65	1	670	3	Y	36	44	1			62
							40	9									

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	2					14

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	37	1	396	3	N	23					170
							25	9									
04	480	N	372	-0-	-108	-0-	35	1	337	3	N	-0-					170
05	403	N	253	-0-	-150	-0-	20	1	233	3	N	-0-	160	1			10
06	450	N	264	-0-	-186	-0-	21	1	237	3	N	5					15
							6	9									
07	585	N	585	-0-	-0-	-0-	49	1	533	3	N	3					18
							3	9									
08	430	N	430	-0-	-0-	-0-	37	1	386	3	N	6					24
							7	9									

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	10	1	111	3	Y	-0-					34
04	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					34
05	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					34
06	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					34
07	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					34
08	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

03	2091	N	823	-0-	-1268	-0-	67 41	1 9	715	3	N	37					119
04	810	N	738	-0-	-72	-0-	67 19	1 9	652	3	N	17	131	1			5
05	837	N	787	-0-	-50	-0-	59 46	1 9	682	3	N	42					47
06	810	N	801	-0-	-9	-0-	61 46	1 9	694	3	N	42					89
07	827	N	827	-0-	-0-	-0-	67 29	1 9	731	3	N	26					115
08	775	N	716	-0-	-59	-0-	63 2	1 9	651	3	N	2					117

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

03	511	N	511	-0-	-0-	-0-	44	1	467	3	N	-0-					35
04	457	N	457	-0-	-0-	-0-	42 6	1 9	409	3	N	5					40
05	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					40
06	536	N	536	-0-	-0-	-0-	43	1	493	3	N	-0-					40
07	509	N	509	-0-	-0-	-0-	41 19	1 9	449	3	N	17					57
08	359	N	359	-0-	-0-	-0-	31 7	1 9	321	3	N	6					63

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

03	238	N	238	-0-	-0-	-0-	16 56	1 9	166	3	N	51					155
04	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					155
05	310	N	74	-0-	-236	-0-	6 2	1 9	66	3	N	2					157
06	240	N	193	-0-	-47	-0-	12 41	1 9	140	3	N	37					194
07	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					194
08	62	N	4	-0-	-58	-0-	4	3			N	-0-					194

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	5	3	53	9	Y	48	42	1			52
04	55	N	55	-0-	-0-	-0-	4	3	51	9	Y	46	53	1			45
05	56	N	56	-0-	-0-	-0-	1	1	7	3	Y	44	46	1			43
							48	9									
06	60	N	60	-0-	-0-	-0-	4	3	56	9	Y	51	51	1			43
07	59	N	59	-0-	-0-	-0-	1	1	6	3	Y	47	47	1			43
							52	9									
08	50	N	50	-0-	-0-	-0-	4	3	46	9	Y	42	50	1			35

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					63
06	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					63
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					63
08	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					63

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
05	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
07	124	N	11	-0-	-113	-0-	1	1	10	3	Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					145
06	4	N	-0-	-0-	-4	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	265	-0-	-200	-0-	23	1	242	3	Y	-0-					18
04	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					18
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					18
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					18
07	434	N	385	-0-	-49	-0-	32	1	353	3	Y	-0-					18
08	217	N	216	-0-	-1	-0-	19	1	197	3	Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	451	-0-	-76	-0-	38	1	409	3	N	4					94
							4	9									
04	574	N	574	-0-	-0-	-0-	51	1	500	3	N	21					115
							23	9									
05	586	N	586	-0-	-0-	-0-	45	1	524	3	N	15					130
							17	9									
06	564	N	564	-0-	-0-	-0-	44	1	498	3	N	20					150
							22	9									
07	589	N	495	-0-	-94	-0-	41	1	447	3	N	6	133	1			23
							7	9									
08	589	N	494	-0-	-95	-0-	43	1	440	3	N	10					33
							11	9									

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

03	12	N	12	-0-	-0-	-0-	5	3	7	9	N	6					84
04	0	N	-0-	-0-	-0-	-0-					N	1					85
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					85
06	12	N	-0-	-0-	-12	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	3	N	-0-	-0-	-3	-0-					N	-0-					85

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					70
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					70
05	82	N	82	-0-	-0-	-0-	3	1	35	3	N	40					110
							44	9									
06	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					110
07	62	N	50	-0-	-12	-0-	3	1	30	3	N	15	97	1			28
							17	9									
08	93	N	72	-0-	-21	-0-	5	1	56	3	N	10					38
							11	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	14	1	146	3	N	48					137
							53	9									
04	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					137
05	186	N	162	-0-	-24	-0-	13	1	149	3	N	-0-					137
06	211	N	211	-0-	-0-	-0-	14	1	158	3	N	35	154	1			18
							39	9									
07	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-					18
08	155	N	69	-0-	-86	-0-	5	1	53	3	N	10					28
							11	9									

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	7	1	79	3	N	27					169
							30	9									
04	62	N	62	-0-	-0-	-0-	5	1	44	3	N	12	136	1			45
							13	9									
05	62	N	54	-0-	-8	-0-	2	1	21	3	N	28					73
							31	9									
06	120	N	59	-0-	-61	-0-	3	1	35	3	N	19					92
							21	9									
07	62	N	36	-0-	-26	-0-	1	1	15	3	N	18					110
							20	9									
08	62	N	25	-0-	-37	-0-	1	1	7	3	N	15					125
							17	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	309	-0-	-94	-0-	24	1	259	3	N	24					33
							26	9									
04	360	N	14	-0-	-346	-0-	1	1	13	3	N	-0-					33
05	372	N	229	-0-	-143	-0-	17	1	193	3	N	17					50
							19	9									
06	300	N	289	-0-	-11	-0-	23	1	266	3	N	-0-					50
07	291	N	291	-0-	-0-	-0-	23	1	249	3	N	17					67
							19	9									
08	217	N	119	-0-	-98	-0-	10	1	108	3	N	1					68
							1	9									

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	32	1	347	3	Y	39	34	1			25
							43	9									
04	816	N	816	-0-	-0-	-0-	72	1	699	3	Y	41	46	1			20
							45	9									
05	665	N	665	-0-	-0-	-0-	49	1	572	3	Y	40	42	1			18
							44	9									
06	740	N	740	-0-	-0-	-0-	56	1	634	3	Y	45	45	1			18
							50	9									
07	837	N	648	-0-	-189	-0-	51	1	552	3	Y	41	41	1			18
							45	9									
08	651	N	394	-0-	-257	-0-	31	1	322	3	Y	37	44	1			11
							41	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2445	N	506	-0-	-1939	-0-	43	1	456	3	Y	6	5	1			12
							7	9									
04	694	N	694	-0-	-0-	-0-	64	1	624	3	Y	5	6	1			11
							6	9									
05	611	N	611	-0-	-0-	-0-	48	1	553	3	Y	9	6	1			14
							10	9									
06	679	N	679	-0-	-0-	-0-	54	1	617	3	Y	7	6	1			15
							8	9									
07	713	N	567	-0-	-146	-0-	47	1	514	3	Y	5	6	1			14
							6	9									
08	620	N	581	-0-	-39	-0-	51	1	526	3	Y	4	6	1			12
							4	9									

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	573	-0-	-415	-0-	47	1	504	3	N	20	148	1			27
							22	9									
04	570	N	491	-0-	-79	-0-	42	1	409	3	N	36					63
							40	9									
05	589	N	568	-0-	-21	-0-	42	1	491	3	N	32					95
							35	9									
06	540	N	488	-0-	-52	-0-	38	1	429	3	N	19					114
							21	9									
07	622	N	622	-0-	-0-	-0-	50	1	547	3	N	23					137
							25	9									
*08	614	N	614	-0-	-0-	-0-	52	1	540	3	N	20					157
							22	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					45
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					45
05	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					45
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					45
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					45
08	93	N	52	-0-	-41	-0-	5	1	47	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					98
04	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					98
05	417	N	417	-0-	-0-	-0-	32	1	373	3	N	11					109
							12	9									
06	417	N	417	-0-	-0-	-0-	33	1	371	3	N	12					121
							13	9									
07	438	N	438	-0-	-0-	-0-	35	1	381	3	N	20					141
							22	9									
08	403	N	275	-0-	-128	-0-	24	1	249	3	N	2	118	1			25
							2	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	281	-0-	-122	-0-	24	1	257	3	N	-0-					7
04	360	N	280	-0-	-80	-0-	26	1	251	3	N	3					10
							3	9									
05	315	N	315	-0-	-0-	-0-	24	1	278	3	N	12					22
							13	9									
06	270	N	265	-0-	-5	-0-	21	1	235	3	N	8					30
							9	9									
07	279	N	264	-0-	-15	-0-	22	1	240	3	N	2					32
							2	9									
08	310	N	203	-0-	-107	-0-	18	1	184	3	N	1					33
							1	9									

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	92	-0-	-63	-0-	7	1	78	3	Y	6					28
							7	9									
04	150	N	142	-0-	-8	-0-	8	1	82	3	Y	47					75
							52	9									
05	132	N	132	-0-	-0-	-0-	7	1	84	3	Y	37					112
							41	9									
06	90	N	75	-0-	-15	-0-	4	1	47	3	Y	22					134
							24	9									
07	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					134
08	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					134

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	20					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	31	N	-0-	-0-	-31	-0-					N	-0-					65

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	3	1	66	3	Y	20					112
							22	9									
04	131	N	131	-0-	-0-	-0-	7	1	118	3	Y	5					117
							6	9									
05	93	N	40	-0-	-53	-0-	2	1	38	3	Y	-0-					117
06	147	N	147	-0-	-0-	-0-	6	1	116	3	Y	23					140
							25	9									
07	124	N	91	-0-	-33	-0-	3	1	53	3	Y	32	172	1			-0-
							35	9									
08	147	N	147	-0-	-0-	-0-	6	1	95	3	Y	42					42
							46	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	2	1	36	3	Y	13					183
							14	9									
04	60	N	41	-0-	-19	-0-	2	1	31	3	Y	7					190
							8	9									
05	0	N	-0-	-0-	-0-	-0-					Y	1					191
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-	148	1			43
07	31	N	-0-	-0-	-31	-0-					Y	-0-					43
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					26
04	1	N	-0-	-0-	-1	-0-					N	30					56
05	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					56
06	90	N	-0-	-0-	-90	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					56

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

03	92	N	92	-0-	-0-	-0-	7	1	73	3	N	11					18
							12	9									
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					18
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					18
06	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					18
07	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					18
08	31	N	-0-	-0-	-31	-0-					N	-0-					18

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

03	7843	X	4905	-0-	-2938	-0-	543	1	4308	3	N	49	60	1			111
							54	9									
04	7933	X	7933	-0-	-0-	-0-	775	1	7146	3	N	11	2	1			120
							12	9									
05	8574	X	8574	-0-	-0-	-0-	826	1	7748	3	N	-0-	50	1			70
06	9145	X	9145	-0-	-0-	-0-	736	1	8255	3	N	140	2	1			208
							154	9									
07	8579	X	8579	-0-	-0-	-0-	737	1	7757	3	N	77	92	1			193
							85	9									
08	8401	X	7296	-0-	-1105	-0-	672	1	6612	3	N	11					204
							12	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

03	79	X	79	-0-	-0-	-0-	7	1	72	3	N	-0-					155
04	427	X	427	-0-	-0-	-0-	40	1	387	3	N	-0-					155
05	394	X	394	-0-	-0-	-0-	31	1	361	3	N	2	115	1			42
							2	9									
06	1165	X	1165	-0-	-0-	-0-	94	1	1071	3	N	-0-					42
07	438	X	438	-0-	-0-	-0-	31	1	338	3	N	63					105
							69	9									
08	66	X	66	-0-	-0-	-0-	6	1	58	3	N	2					107
							2	9									

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

03	83	X	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	X	2001	-0-	-0-	-0-	154	1	1642	3	N	186	162	1			88
							205	9									
04	2134	X	2134	-0-	-0-	-0-	181	1	1762	3	N	174	193	1			69
							191	9									
05	1422	X	1422	-0-	-0-	-0-	100	1	1162	3	N	145	162	1			52
							160	9									
06	1750	X	1750	-0-	-0-	-0-	129	1	1467	3	N	140	141	1			51
							154	9									
07	1767	X	1767	-0-	-0-	-0-	135	1	1472	3	N	145	144	1			52
							160	9									
08	1422	X	1422	-0-	-0-	-0-	116	1	1197	3	N	99	118	1			33
							109	9									

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					80
04	120	N	90	-0-	-30	-0-	8	1	82	3	Y	-0-					80
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					80
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					80
07	T. A.		81	-0-	81	81	7	1	74	3	Y	-0-					80
08	T. A.		112	-0-	112	193	10	1	102	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	32	1	344	3	N	67					137
							74	9									
04	1519	N	1519	-0-	-0-	-0-	134	1	1300	3	N	77	153	1			61
							85	9									
05	1183	N	1183	-0-	-0-	-0-	87	1	1009	3	N	79					140
							87	9									
06	967	N	967	-0-	-0-	-0-	77	1	876	3	N	13	140	1			13
							14	9									
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					13
08	354	N	354	-0-	-0-	-0-	31	1	321	3	N	2					15
							2	9									

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					34
04	45	N	45	-0-	-0-	-0-	4	1	38	3	N	3					37
							3	9									
05	41	N	41	-0-	-0-	-0-	3	1	34	3	N	4					41
							4	9									
06	41	N	41	-0-	-0-	-0-	3	1	30	3	N	7					48
							8	9									
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					48
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					48

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	2598	-0-	-2672	-0-	270	1	2146	3	N	165	203	1			149
							182	9									
04	5100	X	1829	-0-	-3271	-0-	167	1	1542	3	N	109	5	1			253
							120	9									
05	5146	X	1174	-0-	-3972	-0-	105	1	982	3	N	79	118	1			214
							87	9									
06	4440	X	568	-0-	-3872	-0-	36	1	403	3	N	117	79	1			252
							129	9									
07	3627	X	650	-0-	-2977	-0-	42	1	443	3	N	150	268	1			134
							165	9									
08	2604	X	500	-0-	-2104	-0-	38	1	377	3	N	77	116	1			95
							85	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	9	1	94	3	N	15	174	1			68
							17	9									
04	60	N	60	-0-	-0-	-0-	4	1	41	3	N	14					82
							15	9									
05	155	N	130	-0-	-25	-0-	8	1	97	3	N	23					105
							25	9									
06	129	N	129	-0-	-0-	-0-	7	1	74	3	N	44					149
							48	9									
07	102	N	102	-0-	-0-	-0-	6	1	65	3	N	28					177
							31	9									
08	124	N	63	-0-	-61	-0-	5	1	56	3	N	2					179
							2	9									

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-					38
04	26	X	26	-0-	-0-	-0-	1	1	25	3	N	-0-					38
05	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					38
06	42	X	42	-0-	-0-	-0-	2	1	30	3	N	9					47
							10	9									
07	34	X	34	-0-	-0-	-0-	1	1	14	3	N	17					64
							19	9									
08	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					64

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					17
04	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					17
05	29	X	29	-0-	-0-	-0-	2	1	27	3	N	-0-					17
06	48	X	48	-0-	-0-	-0-	2	1	43	3	N	3					20
							3	9									
07	20	X	20	-0-	-0-	-0-	1	1	19	3	N	-0-					20
08	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					20

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					35
04	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	4	1	75	3	N	12					293
							13	9									
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					293
05	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					293
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					293
07	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					293
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					293

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	X	145	-0-	-0-	-0-	6	1	117	3	N	20					132
							22	9									
04	153	X	153	-0-	-0-	-0-	8	1	145	3	N	-0-					132
05	69	X	69	-0-	-0-	-0-	3	1	57	3	N	8					140
							9	9									
06	113	X	113	-0-	-0-	-0-	5	1	87	3	N	19					159
							21	9									
07	475	X	475	-0-	-0-	-0-	24	1	430	3	N	19					178
							21	9									
08	81	X	81	-0-	-0-	-0-	3	1	53	3	N	23	161	1			40
							25	9									

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	68	-0-	-56	-0-	2	1	46	3	N	18					93
							20	9									
04	90	N	64	-0-	-26	-0-	3	1	47	3	N	13					106
							14	9									
05	124	N	96	-0-	-28	-0-	5	1	76	3	N	14					120
							15	9									
06	108	N	108	-0-	-0-	-0-	3	1	57	3	N	44	163	1			1
							48	9									
07	62	N	60	-0-	-2	-0-	1	1	26	3	N	30					31
							33	9									
08	93	N	92	-0-	-1	-0-	4	1	67	3	N	19					50
							21	9									

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	3	1	56	3	N	56					122
							62	9									
04	2965	N	2965	-0-	-0-	-0-	135	1	2389	3	N	401	344	1			179
							441	9									
05	1910	N	1910	-0-	-0-	-0-	97	1	1594	3	N	199					378
							219	9									
06	1990	N	1990	-0-	-0-	-0-	100	1	1834	3	N	51	329	1			100
							56	9									
07	1378	N	1378	-0-	-0-	-0-	68	1	1229	3	N	74	154	1			20
							81	9									
08	660	N	660	-0-	-0-	-0-	38	1	622	3	N	-0-					20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

03	155	N	155	-0-	-0-	-0-	6	1	118	3	N	28					68
							31	9									
04	69	N	69	-0-	-0-	-0-	4	1	63	3	N	2					70
							2	9									
05	92	N	92	-0-	-0-	-0-	5	1	81	3	N	5					75
							6	9									
06	109	N	109	-0-	-0-	-0-	3	1	58	3	N	44					119
							48	9									
07	87	N	87	-0-	-0-	-0-	4	1	70	3	N	12					131
							13	9									
08	115	N	115	-0-	-0-	-0-	6	1	99	3	N	9					140
							10	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

03	6107	X	5121	-0-	-986	-0-	548	1	4345	3	N	207	262	1			125
							228	9									
04	5910	X	5282	-0-	-628	-0-	497	1	4589	3	N	178	9	1			294
							196	9									
05	6107	X	5239	-0-	-868	-0-	493	1	4621	3	N	114	152	1			256
							125	9									
06	5580	X	3099	-0-	-2481	-0-	240	1	2696	3	N	148	102	1			302
							163	9									
07	5456	X	1930	-0-	-3526	-0-	152	1	1595	3	N	166	345	1			123
							183	9									
08	5456	X	1624	-0-	-3832	-0-	138	1	1359	3	N	115	150	1			88
							127	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

03	64	N	64	-0-	-0-	-0-	3	1	50	3	N	10					88
							11	9									
04	120	N	101	-0-	-19	-0-	5	1	83	3	N	12					100
							13	9									
05	155	N	78	-0-	-77	-0-	4	1	71	3	N	3					103
							3	9									
06	78	N	78	-0-	-0-	-0-	3	1	52	3	N	21					124
							23	9									
07	93	N	76	-0-	-17	-0-	4	1	63	3	N	8					132
							9	9									
08	101	N	101	-0-	-0-	-0-	5	1	77	3	N	17					149
							19	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3288	X	3288	-0-	-0-	-0-	359	1	2851	3	N	71	62	1			71
							78	9									
04	2401	X	2401	-0-	-0-	-0-	230	1	2121	3	N	45	60	1			56
							50	9									
05	3656	X	3656	-0-	-0-	-0-	343	1	3216	3	N	88	3	1			141
							97	9									
06	4740	X	4740	-0-	-0-	-0-	377	1	4231	3	N	120	261	1			-0-
							132	9									
07	5738	X	5738	-0-	-0-	-0-	484	1	5092	3	N	147					147
							162	9									
08	4800	X	4800	-0-	-0-	-0-	441	1	4341	3	N	16	121	1			42
							18	9									

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2223	-0-	-1590	-0-	233	1	1848	3	N	129	155	1			125
							142	9									
04	3690	X	2468	-0-	-1222	-0-	231	1	2127	3	N	100	5	1			220
							110	9									
05	3813	X	1268	-0-	-2545	-0-	122	1	1146	3	N	-0-	55	1			165
06	2970	X	1549	-0-	-1421	-0-	117	1	1313	3	N	108	60	1			213
							119	9									
07	2852	X	1550	-0-	-1302	-0-	121	1	1271	3	N	144	204	1			153
							158	9									
08	2542	X	1236	-0-	-1306	-0-	110	1	1083	3	N	39	89	1			103
							43	9									

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5278	X	5278	-0-	-0-	-0-	575	1	4559	3	N	131	157	1			125
							144	9									
04	5671	X	5671	-0-	-0-	-0-	543	1	5008	3	N	109	5	1			229
							120	9									
05	6009	X	6009	-0-	-0-	-0-	575	1	5388	3	N	42	91	1			180
							46	9									
06	7278	X	7278	-0-	-0-	-0-	586	1	6579	3	N	103	61	1			222
							113	9									
07	7929	X	7929	-0-	-0-	-0-	674	1	7095	3	N	145	207	1			160
							160	9									
08	6707	X	6707	-0-	-0-	-0-	615	1	6048	3	N	40	90	1			110
							44	9									

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4544	-0-	-788	-0-	374	1	4001	3	N	154	108	1			285
							169	9									
04	4830	X	3822	-0-	-1008	-0-	341	1	3317	3	N	149	212	1			222
							164	9									
05	4689	X	4689	-0-	-0-	-0-	359	1	4155	3	N	159	107	1			274
							175	9									
06	4410	X	4177	-0-	-233	-0-	338	1	3839	3	N	-0-	211	1			63
07	4973	X	4973	-0-	-0-	-0-	404	1	4404	3	N	150	213	1			-0-
							165	9									
08	4683	X	4683	-0-	-0-	-0-	405	1	4178	3	N	91					91
							100	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4158	-0-	-523	-0-	347	1	3705	3	N	96	67	1			203
							106	9									
04	4530	X	3587	-0-	-943	-0-	325	1	3161	3	N	92	132	1			163
							101	9									
05	4123	X	3608	-0-	-515	-0-	278	1	3221	3	N	99	67	1			195
							109	9									
06	4020	X	3442	-0-	-578	-0-	279	1	3163	3	N	-0-	132	1			63
07	4154	X	3587	-0-	-567	-0-	294	1	3206	3	N	79	132	1			10
							87	9									
08	4154	X	3399	-0-	-755	-0-	295	1	3041	3	N	57					67
							63	9									

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4216	-0-	-899	-0-	441	1	3500	3	N	250	246	1			215
							275	9									
04	4950	X	3921	-0-	-1029	-0-	366	1	3371	3	N	167	166	1			216
							184	9									
05	5115	X	3370	-0-	-1745	-0-	309	1	2901	3	N	145	150	1			211
							160	9									
06	4530	X	3533	-0-	-997	-0-	277	1	3111	3	N	132	12	1			331
							145	9									
07	4433	X	4412	-0-	-21	-0-	362	1	3807	3	N	221	319	1			233
							243	9									
08	4216	X	3699	-0-	-517	-0-	330	1	3245	3	N	113	89	1			257
							124	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	1004	-0-	-2654	-0-	103	1	815	3	N	78	84	1			106
							86	9									
04	3540	X	924	-0-	-2616	-0-	83	1	768	3	N	66	3	1			169
							73	9									
05	3379	X	982	-0-	-2397	-0-	90	1	846	3	N	42	81	1			130
							46	9									
06	1500	X	589	-0-	-911	-0-	41	1	456	3	N	84	54	1			160
							92	9									
07	992	X	160	-0-	-832	-0-	1	1	8	3	N	137	184	1			113
							151	9									
08	992	X	41	-0-	-951	-0-	1	1	6	3	N	31	80	1			64
							34	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	7292	-0-	-799	-0-	787	1	6242	3	N	239	263	1			172
							263	9									
04	7650	X	7089	-0-	-561	-0-	667	1	6154	3	N	244	257	1			159
							268	9									
05	7825	X	7825	-0-	-0-	-0-	734	1	6884	3	N	188	8	1			339
							207	9									
06	9517	X	9517	-0-	-0-	-0-	758	1	8500	3	N	235	574	1			-0-
							259	9									
07	8386	X	8386	-0-	-0-	-0-	702	1	7386	3	N	271					271
							298	9									
08	7812	X	7064	-0-	-748	-0-	640	1	6296	3	N	116	267	1			120
							128	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5715	X	5715	-0-	-0-	-0-	633	1	5020	3	N	56	100	1			74
							62	9									
04	6986	X	6986	-0-	-0-	-0-	677	1	6246	3	N	57	3	1			128
							63	9									
05	8591	X	8591	-0-	-0-	-0-	821	1	7696	3	N	67	61	1			134
							74	9									
06	8575	X	8575	-0-	-0-	-0-	691	1	7748	3	N	124	238	1			20
							136	9									
07	8010	X	8010	-0-	-0-	-0-	691	1	7265	3	N	49					69
							54	9									
08	6844	X	6844	-0-	-0-	-0-	630	1	6193	3	N	19	47	1			41
							21	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15593	X	12130	-0-	-3463	-0-	1346	1	10676	3	N	98	111	1			85
							108	9									
04	15802	X	15802	-0-	-0-	-0-	1537	1	14178	3	N	79	4	1			160
							87	9									
05	14960	X	14960	-0-	-0-	-0-	1439	1	13493	3	N	25	65	1			120
							28	9									
06	15476	X	15476	-0-	-0-	-0-	1260	1	14139	3	N	70	43	1			147
							77	9									
07	16337	X	16322	-0-	-15	-0-	1405	1	14779	3	N	125	147	1			125
							138	9									
08	16337	X	13899	-0-	-2438	-0-	1281	1	12598	3	N	18	64	1			79
							20	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	64	3	N	15					124
							17	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					124
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					124
06	90	N	-0-	-0-	-90	-0-					N	-0-					124
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					124
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					124

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					25
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					25
05	16	N	16	-0-	-0-	-0-	1	1	13	3	N	2					27
							2	9									
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					27
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					62
04	109	N	109	-0-	-0-	-0-	5	1	46	3	N	53					115
							58	9									
05	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					115
06	30	N	-0-	-0-	-30	-0-					N	-0-					115
07	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					115
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					115

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					137
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					137
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					137
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					137

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					89
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					89
05	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1					90
							1	9									
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					90
07	13	N	-0-	-0-	-13	-0-					N	-0-					90
08	14	N	-0-	-0-	-14	-0-					N	-0-					90

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

03	31	N	29	-0-	-2	-0-	1	1	24	3	N	4					61
							4	9									
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					61
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					61
06	30	N	27	-0-	-3	-0-	1	1	16	3	N	9					70
							10	9									
07	55	N	55	-0-	-0-	-0-	2	1	36	3	N	15					85
							17	9									
08	31	N	-0-	-0-	-31	-0-					N	-0-					85

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

03	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					1
04	60	N	10	-0-	-50	-0-	1	1	9	3	N	-0-					1
05	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					1
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

03	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-					12
04	240	N	179	-0-	-61	-0-	17	1	162	3	N	-0-					12
05	248	N	133	-0-	-115	-0-	11	1	122	3	N	-0-					12
06	270	N	83	-0-	-187	-0-	7	1	76	3	N	-0-					12
07	186	N	68	-0-	-118	-0-	6	1	62	3	N	-0-					12
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					12

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

03	155	N	138	-0-	-17	-0-	7	1	125	3	N	5					23
							6	9									
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					23
05	186	N	92	-0-	-94	-0-	5	1	85	3	N	2					25
							2	9									
06	120	N	103	-0-	-17	-0-	4	1	79	3	N	18					43
							20	9									
07	186	N	61	-0-	-125	-0-	3	1	51	3	N	6					49
							7	9									
08	93	N	40	-0-	-53	-0-	2	1	35	3	N	3					52
							3	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	14	1	275	3	N	22	145	1			259
							24	9									
04	379	N	379	-0-	-0-	-0-	17	1	301	3	N	55					314
							61	9									
05	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-	145	1			169
06	347	N	347	-0-	-0-	-0-	15	1	265	3	N	61					230
							67	9									
07	188	N	188	-0-	-0-	-0-	9	1	164	3	N	14					244
							15	9									
08	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					244

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
07	14	X	4	-0-	-10	-0-	4	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					40
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					40
05	31	N	-0-	-0-	-31	-0-					N	-0-					40
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					40
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5 53	1 9	53	3	N	48	42	1			34
04	106	N	106	-0-	-0-	-0-	5 51	1 9	50	3	N	46	53	1			27
05	109	N	109	-0-	-0-	-0-	5 52	1 9	52	3	N	47	50	1			24
06	98	N	98	-0-	-0-	-0-	3 56	1 9	39	3	N	51	51	1			24
07	93	N	6	-0-	-87	-0-	3	3	3	9	N	3	4	1			23
08	93	N	-0-	-0-	-93	-0-					N	-0-					23

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					28
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					28
05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					28
06	90	N	60	-0-	-30	-0-	5	1	55	3	N	-0-					28
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					28
08	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	448	-0-	-48	-0-	38	1	410	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	64	1	627	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	35	1	408	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	57	1	646	3	N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	65	1	704	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	51	1	528	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
	UNIVERSITY 42				WELL #: 2310		RRCID -> 286581		COMPL. DATE 05/06/2010			TOTAL DEPTH 8023			PERF. 7731 - 7836		
03	3100	N	2112	-0-	-988	4639	175	1	1874	3	N	57	49	1			27
							63	9									
04	3000	N	1927	-0-	-1073	3566	174	1	1692	3	N	55	61	1			21
							61	9									
05	3100	N	1970	-0-	-1130	2436	152	1	1757	3	N	55	58	1			18
							61	9									
06	3000	N	2228	-0-	-772	1664	175	1	1987	3	N	60	59	1			19
							66	9									
07	3100	N	2073	-0-	-1027	637	169	1	1843	3	N	55	54	1			20
							61	9									
08	2335	N	1698	-0-	-637	-0-	145	1	1499	3	N	49	59	1			10
							54	9									
	UNIVERSITY 45				WELL #: 2901		RRCID -> 289132		COMPL. DATE 11/15/2009			TOTAL DEPTH 9000			PERF. 7708 - 7930		
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					-0-
	UNIVERSITY 42				WELL #: 2304		RRCID -> 289849		COMPL. DATE 10/18/2008			TOTAL DEPTH 9000			PERF. 7713 - 7824		
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	TSRH-A				WELL #: 1		RRCID -> 185936		COMPL. DATE 01/15/1992			TOTAL DEPTH 10293			PERF. 8413 - 8523		
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2861	-0-	-53	-0-	2861	2			Y	-0-					-0-
04	2887	N	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
05	2883	N	2711	-0-	-172	-0-	2711	2			Y	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	3013	N	3013	-0-	-0-	-0-	3013	2			Y	-0-					-0-
08	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	79	-0-	-45	-0-	79	2			Y	-0-					6
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					6
05	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					6
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6
07	155	N	137	-0-	-18	-0-	137	2			Y	-0-					6
08	124	N	29	-0-	-95	-0-	29	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> 760

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

WTG EXPLORATION 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																
03	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/22/2023																

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																
03	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/28/2023																

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

03	241	N	241	-0-	-0-	-0-	241	3		N	-0-					19
04	210	N	147	-0-	-63	-0-	147	3		N	-0-					19
05	155	N	48	-0-	-107	-0-	48	3		N	-0-					19
06	240	N	52	-0-	-188	-0-	52	3		N	-0-					19
07	200	N	200	-0-	-0-	-0-	200	3		N	-0-					19
08	202	N	202	-0-	-0-	-0-	202	3		N	-0-					19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

03	1782	N	708	-0-	-1074	-0-	708	3		N	-0-					35
04	1595	N	1595	-0-	-0-	-0-	1595	3		N	-0-					35
05	1373	N	1373	-0-	-0-	-0-	1373	3		N	-0-					35
06	1387	N	1387	-0-	-0-	-0-	1387	3		N	-0-					35
07	1054	N	858	-0-	-196	-0-	858	3		N	-0-					35
08	1054	N	635	-0-	-419	-0-	635	3		N	-0-					35

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

03	984	N	984	-0-	-0-	-0-	984	3		N	-0-					99
04	825	N	825	-0-	-0-	-0-	825	3		N	-0-					99
05	942	N	942	-0-	-0-	-0-	942	3		N	-0-					99
06	617	N	617	-0-	-0-	-0-	617	3		N	-0-					99
07	687	N	687	-0-	-0-	-0-	687	3		N	-0-					99
08	809	N	809	-0-	-0-	-0-	809	3		N	-0-					99

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					113
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					113
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					113
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					113
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					64
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					64
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					64
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					64
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					64
08	372	N	327	-0-	-45	-0-	327	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					1
04	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					1
05	1705	N	1599	-0-	-106	-0-	1599	3			N	-0-					1
06	1680	N	1494	-0-	-186	-0-	1494	3			N	-0-					1
07	1767	N	1473	-0-	-294	-0-	1473	3			N	-0-					1
08	1612	N	1356	-0-	-256	-0-	1356	3			N	-0-					1

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					63
04	1470	N	1143	-0-	-327	-0-	1143	3			N	-0-					63
05	1364	N	891	-0-	-473	-0-	891	3			N	-0-					63
06	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					63
07	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					63
08	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					63

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					128
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					128
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					128
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					128
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					159
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					159
05	459	N	459	-0-	-0-	-0-	418	3	41	9	N	37	167	1			29
06	464	N	464	-0-	-0-	-0-	454	3	10	9	N	9	9	8			29
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					29
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					29

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					13
04	200	N	200	-0-	-0-	-0-	185	3	15	9	N	14					27
05	213	N	213	-0-	-0-	-0-	198	3	15	9	N	14					41
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					41
07	225	N	225	-0-	-0-	-0-	194	3	31	9	N	28					69
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					69

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7
06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7
07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7
08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

03	2519 N	2519	-0-	-0-	-0-	2519	2		N	-0-			2
04	2359 N	2359	-0-	-0-	-0-	2359	2		N	-0-			2
05	2077 N	155	-0-	-1922	-0-	155	2		N	-0-			2
06	2010 N	22	-0-	-1988	-0-	22	2		N	-0-			2
07	2077 N	43	-0-	-2034	-0-	43	2		N	-0-			2
08	155 N	55	-0-	-100	-0-	55	2		N	-0-			2

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

03	532 N	532	-0-	-0-	-0-	532	3		Y	-0-			-0-
04	482 N	482	-0-	-0-	-0-	482	3		Y	-0-			-0-
05	403 N	338	-0-	-65	-0-	338	3		Y	-0-			-0-
06	436 N	436	-0-	-0-	-0-	436	3		Y	-0-			-0-
07	496 N	432	-0-	-64	-0-	432	3		Y	-0-			-0-
08	462 N	462	-0-	-0-	-0-	462	3		Y	-0-			-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

03	3098 N	1202	-0-	-1896	-0-	1202	3		Y	-0-			121
04	990 N	942	-0-	-48	-0-	942	3		Y	-0-			121
05	992 N	992	-0-	-0-	-0-	992	3		Y	-0-			121
06	1170 N	998	-0-	-172	-0-	998	3		Y	-0-			121
07	961 N	910	-0-	-51	-0-	910	3		Y	-0-			121
08	992 N	245	-0-	-747	-0-	245	3		Y	-0-			121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					9
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9
05	744	N	54	-0-	-690	-0-	54	2			Y	-0-					9
06	720	N	28	-0-	-692	-0-	28	2			Y	-0-					9
07	775	N	30	-0-	-745	-0-	30	2			Y	-0-					9
08	62	N	42	-0-	-20	-0-	42	2			Y	-0-					9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					53
04	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2					55
05	1426	N	94	-0-	-1332	-0-	94	2			Y	-0-					55
06	1380	N	66	-0-	-1314	-0-	66	2			Y	-0-					55
07	1395	N	130	-0-	-1265	-0-	130	2			Y	-0-					55
08	93	N	71	-0-	-22	-0-	71	2			Y	-0-					55

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
07	1271	N	238	-0-	-1033	-0-	238	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					6
04	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					6
05	930	N	77	-0-	-853	-0-	77	2			Y	-0-					6
06	900	N	100	-0-	-800	-0-	100	2			Y	-0-					6
07	1023	N	176	-0-	-847	-0-	176	2			Y	-0-					6
08	62	N	40	-0-	-22	-0-	40	2			Y	-0-					6

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					9
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					9
05	961	N	81	-0-	-880	-0-	81	2			Y	-0-					9
06	960	N	40	-0-	-920	-0-	40	2			Y	-0-					9
07	961	N	75	-0-	-886	-0-	75	2			Y	-0-					9
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					9

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
05	1240	N	468	-0-	-772	-0-	468	2			Y	-0-					-0-
06	1170	N	73	-0-	-1097	-0-	73	2			Y	-0-					-0-
07	1302	N	170	-0-	-1132	-0-	170	2			Y	-0-					-0-
08	465	N	171	-0-	-294	-0-	171	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					20
04	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1					21
05	1333	N	101	-0-	-1232	-0-	101	2			Y	-0-					21
06	1290	N	46	-0-	-1244	-0-	46	2			Y	-0-					21
07	1302	N	77	-0-	-1225	-0-	77	2			Y	-0-					21
08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					21

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					4
04	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					4
05	589	N	39	-0-	-550	-0-	39	2			Y	-0-					4
06	630	N	31	-0-	-599	-0-	31	2			Y	-0-					4
07	713	N	69	-0-	-644	-0-	69	2			Y	-0-					4
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					4

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1452	-0-	-129	-0-	1452	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1581	N	110	-0-	-1471	-0-	110	2			N	-0-					-0-
06	1410	N	60	-0-	-1350	-0-	60	2			N	-0-					-0-
07	1519	N	64	-0-	-1455	-0-	64	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2764	-0-	-88	-0-	2764	2			N	-0-					-0-
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					-0-
05	2728	X	2585	-0-	-143	-0-	2585	2			N	-0-					-0-
06	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
07	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
08	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	1409	2			N	-0-					-0-
05	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
06	1500	N	1395	-0-	-105	-0-	1395	2			N	-0-					-0-
07	1457	N	1379	-0-	-78	-0-	1379	2			N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					26
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					26
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					26
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					26
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					26
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1705	-0-	-0-	-0-	1701	2	4	9	N	4					196
04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					196
05	3371	X	3371	-0-	-0-	-0-	3367	2	4	9	N	4					200
06	2333	X	2333	-0-	-0-	-0-	2329	2	4	9	N	4					204
07	2415	X	2415	-0-	-0-	-0-	2413	2	2	9	N	2					206
08	2418	X	2418	-0-	-0-	-0-	2412	2	6	9	N	5					211

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
05	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
06	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					-0-
07	1457	N	1365	-0-	-92	-0-	1365	2			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-
04	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	1011	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

03	3100	N	1541	-0-	-1559	3293	1541	3			N	-0-					22
04	3000	N	1381	-0-	-1619	1674	1381	3			N	-0-					22
05	3100	N	1470	-0-	-1630	44	1470	3			N	-0-					22
06	1445	N	1401	-0-	-44	-0-	1401	3			N	-0-					22
07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					22
08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

03	1023	N	961	-0-	-62	-0-	961	3			Y	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
07	1023	N	895	-0-	-128	-0-	895	3			Y	-0-					-0-
08	1023	N	335	-0-	-688	-0-	335	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
05	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
06	210	N	27	-0-	-183	-0-	27	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
05	310	N	47	-0-	-263	-0-	47	2			N	-0-					-0-
06	300	N	135	-0-	-165	-0-	135	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	11	-0-	-169	-0-	11	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	300	N	5	-0-	-295	-0-	5	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2399	N	904	-0-	-1495	-0-	904	2			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
05	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	1023	N	839	-0-	-184	-0-	839	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	990	N	882	-0-	-108	-0-	882	2			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
06	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
07	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
08	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2876	N	1043	-0-	-1833	-0-	1043	2			N	-0-					-0-
04	1110	N	902	-0-	-208	-0-	902	2			N	-0-					-0-
05	1147	N	931	-0-	-216	-0-	931	2			N	-0-					-0-
06	1020	N	903	-0-	-117	-0-	903	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	871	-0-	-245	-0-	871	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	2			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	2			N	-0-					-0-
08	589	N	154	-0-	-435	-0-	154	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	803	-0-	-314	-0-	803	2			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
05	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
06	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
04	810	N	775	-0-	-35	-0-	775	2			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-
06	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	1350	N	844	-0-	-506	-0-	844	2			N	-0-					-0-
07	1147	N	495	-0-	-652	-0-	495	2			N	-0-					-0-
08	930	N	243	-0-	-687	-0-	243	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
07	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	720	N	589	-0-	-131	-0-	589	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
04	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
05	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
06	1290	N	1262	-0-	-28	-0-	1262	2			N	-0-					-0-
07	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	712	-0-	-288	-0-	712	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	837	N	466	-0-	-371	-0-	466	2			N	-0-					-0-
08	837	N	172	-0-	-665	-0-	172	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-
05	806	N	480	-0-	-326	-0-	480	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	403	N	172	-0-	-231	-0-	172	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
07	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
08	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

03	1711	N	876	-0-	-835	-0-	876	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-
06	840	N	399	-0-	-441	-0-	399	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

03	248	N	42	-0-	-206	-0-	42	2			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

03	1194	N	682	-0-	-512	-0-	682	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	899	N	527	-0-	-372	-0-	527	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

03	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
04	480	N	66	-0-	-414	-0-	66	2			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
07	1178	N	1150	-0-	-28	-0-	1150	2			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	775	N	660	-0-	-115	-0-	660	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					-0-
05	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
08	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1067	-0-	-2033	76	1067	2			N	-0-					-0-
04	1409	N	1333	-0-	-76	-0-	1333	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-
08	1364	N	1310	-0-	-54	-0-	1310	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1624	N	934	-0-	-690	-0-	934	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
06	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
04	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-
05	1054	N	738	-0-	-316	-0-	738	2			N	-0-					-0-
06	840	N	77	-0-	-763	-0-	77	2			N	-0-					-0-
07	930	N	35	-0-	-895	-0-	35	2			N	-0-					-0-
08	744	N	21	-0-	-723	-0-	21	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	T. A.		103	-0-	103	103	103	2			Y	-0-					-0-
08	T. A.		33	-0-	33	136	33	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	T. A.		696	-0-	696	696	696	2			Y	-0-					-0-
08	T. A.		228	-0-	228	924	228	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-
04	870	N	844	-0-	-26	-0-	844	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	2			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
07	T. A.		392	-0-	392	392	392	2			Y	-0-					-0-
08	T. A.		159	-0-	159	551	159	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
07	T. A.		385	-0-	385	385	385	2			Y	-0-					-0-
08	T. A.		229	-0-	229	614	229	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	465	N	148	-0-	-317	-0-	148	2			N	-0-					-0-
08	434	N	141	-0-	-293	-0-	141	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
04	1350	N	1227	-0-	-123	-0-	1227	2			Y	-0-					-0-
05	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
07	T. A.		959	-0-	959	959	959	2			Y	-0-					-0-
08	T. A.		477	-0-	477	1436	477	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	723	-0-	-176	-0-	723	2			Y	-0-					-0-
04	900	N	724	-0-	-176	-0-	724	2			Y	-0-					-0-
05	806	N	617	-0-	-189	-0-	617	2			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
07	T. A.		776	-0-	776	776	776	2			Y	-0-					-0-
08	T. A.		738	-0-	738	1514	738	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
08	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

03	3100	N	1511	-0-	-1589	2155	1511	2			N	-0-					-0-
04	3000	N	1809	-0-	-1191	964	1809	2			N	-0-					-0-
05	2242	N	1278	-0-	-964	-0-	1278	2			N	-0-					-0-
06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
07	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/11/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	868	N	111	-0-	-757	-0-	111	2			N	-0-					-0-
06	840	N	49	-0-	-791	-0-	49	2			N	-0-					-0-
07	868	N	90	-0-	-778	-0-	90	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	620	N	47	-0-	-573	-0-	47	2			N	-0-					-0-
06	600	N	125	-0-	-475	-0-	125	2			N	-0-					-0-
07	620	N	203	-0-	-417	-0-	203	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2023

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2023

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	28	-0-	-96	-0-	28	2			Y	-0-					1
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					1
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					1
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					1
07	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					1
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	2			Y	-0-					5
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					5
05	217	N	22	-0-	-195	-0-	22	2			Y	-0-					5
06	210	N	82	-0-	-128	-0-	82	2			Y	-0-					5
07	248	N	189	-0-	-59	-0-	189	2			Y	-0-					5
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	620	N	436	-0-	-184	-0-	436	2			N	-0-					-0-
04	630	N	401	-0-	-229	-0-	401	2			N	-0-					-0-
05	527	N	28	-0-	-499	-0-	28	2			N	-0-					-0-
06	420	N	101	-0-	-319	-0-	101	2			N	-0-					-0-
07	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

03	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	1209	N	152	-0-	-1057	-0-	152	2			N	-0-					-0-
06	1170	N	53	-0-	-1117	-0-	53	2			N	-0-					-0-
07	1209	N	58	-0-	-1151	-0-	58	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
05	1023	N	100	-0-	-923	-0-	100	2			N	-0-					-0-
06	840	N	2	-0-	-838	-0-	2	2			N	-0-					-0-
07	992	N	2	-0-	-990	-0-	2	2			N	-0-					-0-
08	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
06	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
05	1178	N	123	-0-	-1055	-0-	123	2			N	-0-					-0-
06	1230	N	190	-0-	-1040	-0-	190	2			N	-0-					-0-
07	1302	N	277	-0-	-1025	-0-	277	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1599	-0-	-44	-0-	1599	2			Y	-0-					15
04	1800	N	1525	-0-	-275	-0-	1525	2			Y	-0-					15
05	1643	N	124	-0-	-1519	-0-	124	2			Y	-0-					15
06	1560	N	251	-0-	-1309	-0-	251	2			Y	-0-					15
07	1581	N	219	-0-	-1362	-0-	219	2			Y	-0-					15
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1540	N	1540	-0-	-0-	-0-	1536	2	4	9	Y	4					9
04	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2					11
05	1488	N	133	-0-	-1355	-0-	132	2	1	9	Y	1					12
06	1500	N	229	-0-	-1271	-0-	229	2			Y	-0-					12
07	1364	N	126	-0-	-1238	-0-	126	2			Y	-0-					12
08	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					12

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					3
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
05	403	N	35	-0-	-368	-0-	34	2	1	9	Y	1					4
06	420	N	89	-0-	-331	-0-	89	2			Y	-0-					4
07	434	N	73	-0-	-361	-0-	73	2			Y	-0-					4
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	N	1					2
04	1560	N	1436	-0-	-124	-0-	1436	2			N	-0-					2
05	1674	N	109	-0-	-1565	-0-	109	2			N	-0-					2
06	1260	N	55	-0-	-1205	-0-	55	2			N	-0-					2
07	1488	N	189	-0-	-1299	-0-	189	2			N	-0-					2
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					1
04	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					1
05	992	N	73	-0-	-919	-0-	72	2	1	9	Y	1					2
06	720	N	190	-0-	-530	-0-	190	2			Y	-0-					2
07	930	N	223	-0-	-707	-0-	223	2			Y	-0-					2
08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 09/19/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
05	1829	N	436	-0-	-1393	-0-	436	2			N	-0-					-0-
06	960	N	524	-0-	-436	-0-	524	2			N	-0-					-0-
07	2077	N	451	-0-	-1626	-0-	451	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2442	-0-	-162	-0-	2442	2			N	-0-					-0-
04	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
05	2945	X	185	-0-	-2760	-0-	185	2			N	-0-					-0-
06	2850	X	312	-0-	-2538	-0-	312	2			N	-0-					-0-
07	2945	X	656	-0-	-2289	-0-	656	2			N	-0-					-0-
08	2666	X	1607	-0-	-1059	-0-	1607	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2
04	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					3
05	1116	N	95	-0-	-1021	-0-	95	2			N	-0-					3
06	810	N	207	-0-	-603	-0-	207	2			N	-0-					3
07	1116	N	120	-0-	-996	-0-	120	2			N	-0-					3
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					44
04	990	N	729	-0-	-261	-0-	729	2			N	-0-					44
05	589	N	203	-0-	-386	-0-	203	2			N	-0-					44
06	1080	N	351	-0-	-729	-0-	351	2			N	-0-					44
07	744	N	341	-0-	-403	-0-	341	2			N	-0-					44
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					44

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	930	N	56	-0-	-874	-0-	56	2			N	-0-					-0-
06	720	N	142	-0-	-578	-0-	142	2			N	-0-					-0-
07	868	N	164	-0-	-704	-0-	164	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2023

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

03	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
04	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					-0-
05	4185	X	3345	-0-	-840	-0-	3345	2			N	-0-					-0-
06	4050	X	1629	-0-	-2421	-0-	1629	2			N	-0-					-0-
07	4185	X	3341	-0-	-844	-0-	3341	2			N	-0-					-0-
08	4185	X	864	-0-	-3321	-0-	864	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	482	N	356	-0-	-126	-0-	356	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1154	-0-	-1946	914	1154	3			N	-0-					-0-
04	2028	N	1114	-0-	-914	-0-	1114	3			N	-0-					-0-
05	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					-0-
07	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					-0-
08	1147	N	1113	-0-	-34	-0-	1113	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1566	-0-	-1534	2832	1566	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1115	1283	3			N	-0-					-0-
05	2352	N	1237	-0-	-1115	-0-	1237	3			N	-0-					-0-
06	1530	N	1290	-0-	-240	-0-	1290	3			N	-0-					-0-
07	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-
08	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2049	N	691	-0-	-1358	-0-	691	2			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	824	-0-	-1177	-0-	815	3	9	9	N	8	6	1			9
04	817	N	817	-0-	-0-	-0-	810	3	7	9	N	6	6	1			9
05	837	N	829	-0-	-8	-0-	821	3	8	9	N	7	12	1			4
06	810	N	797	-0-	-13	-0-	791	3	6	9	N	5	6	1			3
07	837	N	825	-0-	-12	-0-	819	3	6	9	N	5					8
*08	837	N	834	-0-	-3	-0-	830	3	4	9	N	4	6	1			6

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1
05	279	N	274	-0-	-5	-0-	274	3			N	-0-	1	1			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-
07	279	N	274	-0-	-5	-0-	273	3	1	9	N	1					1
*08	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

03	3100	N	1690	-0-	-1410	3003	1690	3			Y	-0-					-0-
04	3000	N	1529	-0-	-1471	1532	1529	3			Y	-0-					-0-
05	2927	N	1395	-0-	-1532	-0-	1395	3			Y	-0-					-0-
06	1530	N	1352	-0-	-178	-0-	1352	3			Y	-0-					-0-
07	1581	N	1372	-0-	-209	-0-	1372	3			Y	-0-					-0-
08	1395	N	1378	-0-	-17	-0-	1378	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

03	3100	N	1559	-0-	-1541	2231	1539	3	20	9	Y	18					44
04	3000	N	1449	-0-	-1551	680	1449	3			Y	-0-					44
05	2171	N	1491	-0-	-680	-0-	1491	3			Y	-0-					44
06	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					44
07	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					44
08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					44

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	566	3	10	9	N	9	7	1			10
04	571	N	571	-0-	-0-	-0-	562	3	9	9	N	8	7	1			11
05	589	N	578	-0-	-11	-0-	570	3	8	9	N	7	14	1			4
06	570	N	556	-0-	-14	-0-	549	3	7	9	N	6	7	1			3
07	589	N	576	-0-	-13	-0-	569	3	7	9	N	6					9
*08	589	N	583	-0-	-6	-0-	576	3	7	9	N	6	7	1			8

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1032	-0-	-2068	28	1032	3			N	-0-					-0-
04	1046	N	1018	-0-	-28	-0-	1018	3			N	-0-					-0-
05	1178	N	1007	-0-	-171	-0-	1007	3			N	-0-					-0-
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	713	N	336	-0-	-377	-0-	336	3			N	-0-					-0-
06	630	N	300	-0-	-330	-0-	300	3			N	-0-					-0-
07	465	N	318	-0-	-147	-0-	315	3	3	9	N	3	3	8			-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2464	-0-	-636	7083	2464	3			Y	-0-					-0-
04	3000	N	2321	-0-	-679	6404	2321	3			Y	-0-					-0-
05	3100	N	2387	-0-	-713	5691	2387	3			Y	-0-					-0-
06	3000	N	2313	-0-	-687	5004	2313	3			Y	-0-					-0-
07	3100	N	2348	-0-	-752	4252	2348	3			Y	-0-					-0-
08	3100	N	2357	-0-	-743	3509	2357	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1067	N	664	-0-	-403	-0-	657	3	7	9	N	6	5	1			7
04	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	5	1			7
05	667	N	667	-0-	-0-	-0-	661	3	6	9	N	5	9	1			3
06	641	N	641	-0-	-0-	-0-	637	3	4	9	N	4	5	1			2
07	682	N	664	-0-	-18	-0-	660	3	4	9	N	4					6
*08	682	N	672	-0-	-10	-0-	668	3	4	9	N	4	5	1			5

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	3100	N	1242	-0-	-1858	560	1222	3	20	9	Y	18					43
04	1711	N	1151	-0-	-560	-0-	1151	3			Y	-0-					43
05	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					43
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					43
07	1178	N	1164	-0-	-14	-0-	1164	3			Y	-0-					43
08	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					43

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

03	1195	N	758	-0-	-437	-0-	758	3			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			Y	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

03	217	N	213	-0-	-4	-0-	204	3	9	9	N	8	6	1			9
04	210	N	209	-0-	-1	-0-	202	3	7	9	N	6	6	1			9
05	217	N	213	-0-	-4	-0-	205	3	8	9	N	7	12	1			4
06	210	N	204	-0-	-6	-0-	198	3	6	9	N	5	6	1			3
07	217	N	211	-0-	-6	-0-	205	3	6	9	N	5					8
*08	217	N	213	-0-	-4	-0-	207	3	6	9	N	5	6	1	1	8	6

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

03	2973	N	1120	-0-	-1853	-0-	1089	3	31	9	Y	28					65
04	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					65
05	992	N	979	-0-	-13	-0-	979	3			Y	-0-					65
06	960	N	949	-0-	-11	-0-	949	3			Y	-0-					65
07	1054	N	963	-0-	-91	-0-	963	3			Y	-0-					65
08	992	N	967	-0-	-25	-0-	967	3			Y	-0-					65

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

03	2183	N	970	-0-	-1213	-0-	939	3	31	9	Y	28					65
04	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					65
05	868	N	783	-0-	-85	-0-	783	3			Y	-0-					65
06	840	N	759	-0-	-81	-0-	759	3			Y	-0-					65
07	868	N	770	-0-	-98	-0-	770	3			Y	-0-					65
08	775	N	773	-0-	-2	-0-	773	3			Y	-0-					65

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	609	3	21	9	Y	19			44
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-			44
05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-			44
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-			44
07	589	N	580	-0-	-9	-0-	580	3			Y	-0-			44
08	589	N	582	-0-	-7	-0-	582	3			Y	-0-			44

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-			-0-
*08	403	N	392	-0-	-11	-0-	392	3			N	-0-			-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	928	N	708	-0-	-220	-0-	708	3			Y	-0-			-0-
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-			-0-
05	685	N	685	-0-	-0-	-0-	685	3			Y	-0-			-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-			-0-
07	682	N	674	-0-	-8	-0-	674	3			Y	-0-			-0-
08	682	N	677	-0-	-5	-0-	677	3			Y	-0-			-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	2208	-0-	-892	5694	2198	3	10	9	Y	9			22
04	3000	N	2071	-0-	-929	4765	2071	3			Y	-0-			22
05	3100	N	2130	-0-	-970	3795	2130	3			Y	-0-			22
06	3000	N	2064	-0-	-936	2859	2064	3			Y	-0-			22
07	3100	N	2095	-0-	-1005	1854	2095	3			Y	-0-			22
08	3100	N	2103	-0-	-997	857	2103	3			Y	-0-			22

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	687	N	649	-0-	-38	-0-	649	3			N	-0-			-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1440	-0-	-1660	1689	1440	3			Y	-0-			-0-
04	3000	N	1357	-0-	-1643	46	1357	3			Y	-0-			-0-
05	1441	N	1395	-0-	-46	-0-	1395	3			Y	-0-			-0-
06	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-			-0-
07	1395	N	1372	-0-	-23	-0-	1372	3			Y	-0-			-0-
08	1395	N	1378	-0-	-17	-0-	1378	3			Y	-0-			-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-			-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-			-0-
05	403	N	264	-0-	-139	-0-	264	3			N	-0-			-0-
06	390	N	255	-0-	-135	-0-	255	3			N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1869	-0-	-1231	3946	1869	3			Y	-0-					-0-
04	3000	N	1760	-0-	-1240	2706	1760	3			Y	-0-					-0-
05	3100	N	1810	-0-	-1290	1416	1810	3			Y	-0-					-0-
06	3000	N	1754	-0-	-1246	170	1754	3			Y	-0-					-0-
07	1950	N	1780	-0-	-170	-0-	1780	3			Y	-0-					-0-
08	1798	N	1787	-0-	-11	-0-	1787	3			Y	-0-					-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2370	-0-	-730	8571	2370	2			N	-0-					-0-
04	3000	N	2268	-0-	-732	7839	2268	2			N	-0-					-0-
05	3100	N	2289	-0-	-811	7028	2289	2			N	-0-					-0-
06	3000	N	2166	-0-	-834	6194	2166	2			N	-0-					-0-
07	3100	N	2195	-0-	-905	5289	2195	2			N	-0-					-0-
08	3100	N	2163	-0-	-937	4352	2163	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	573	-0-	-131	-0-	573	2			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-
05	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
08	558	N	436	-0-	-122	-0-	436	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	780	N	665	-0-	-115	-0-	665	2			N	-0-					-0-
07	1209	N	769	-0-	-440	-0-	769	2			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2023

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2023

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

03	390 N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	473 N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	543 N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	560 N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

03	187 N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180 N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186 N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

03	1949 N	809	-0-	-1140	-0-	809	3			N	-0-					-0-
04	780 N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	806 N	751	-0-	-55	-0-	751	3			N	-0-					-0-
06	780 N	763	-0-	-17	-0-	763	3			N	-0-					-0-
07	806 N	795	-0-	-11	-0-	795	3			N	-0-					-0-
08	796 N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

03	165 N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150 N	114	-0-	-36	-0-	114	3			N	-0-					-0-
05	155 N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	193 N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	182 N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

03	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	269 N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	270 N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

03	124 N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120 N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124 N	30	-0-	-94	-0-	30	3			N	-0-					-0-
06	90 N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	124 N	36	-0-	-88	-0-	36	3			N	-0-					-0-
08	31 N	25	-0-	-6	-0-	25	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

03	31 N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	11 N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30 N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31 N	18	-0-	-13	-0-	18	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

03	248 N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244 N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	250 N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248 N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248 N	240	-0-	-8	-0-	240	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

03	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3306	-0-	-228	-0-	3306	3			N	-0-					-0-
04	3420	X	3049	-0-	-371	-0-	3049	3			N	-0-					-0-
05	3720	X	2947	-0-	-773	-0-	2947	3			N	-0-					-0-
06	3600	X	2985	-0-	-615	-0-	2985	3			N	-0-					-0-
07	3720	X	2961	-0-	-759	-0-	2961	3			N	-0-					-0-
08	3317	X	3077	-0-	-240	-0-	3077	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2449	-0-	-651	5873	2449	3			N	-0-					-0-
04	3000	N	2275	-0-	-725	5148	2275	3			N	-0-					-0-
05	3100	N	2199	-0-	-901	4247	2199	3			N	-0-					-0-
06	3000	N	2154	-0-	-846	3401	2154	3			N	-0-					-0-
07	3100	N	2030	-0-	-1070	2331	2030	3			N	-0-					-0-
08	3100	N	2186	-0-	-914	1417	2186	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1319	-0-	-1781	411	1308	3	11	9	N	10	10	8			-0-
04	2003	N	1592	-0-	-411	-0-	1592	3			N	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
04	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					-0-
05	4123	X	3967	-0-	-156	-0-	3967	3			N	-0-					-0-
06	3990	X	3794	-0-	-196	-0-	3794	3			N	-0-					-0-
07	4123	X	3920	-0-	-203	-0-	3920	3			N	-0-					-0-
08	4123	X	3825	-0-	-298	-0-	3825	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1170	-0-	-1930	231	1170	3			N	-0-					-0-
04	1269	N	1038	-0-	-231	-0-	1038	3			N	-0-					-0-
05	1271	N	1088	-0-	-183	-0-	1088	3			N	-0-					-0-
06	1140	N	1008	-0-	-132	-0-	1008	3			N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	3			N	-0-					-0-
08	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2848	N	995	-0-	-1853	-0-	995	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
06	960	N	908	-0-	-52	-0-	908	3			N	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
*08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2094	N	1011	-0-	-1083	-0-	1011	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

03	1035	N	728	-0-	-307	-0-	728	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

03	3100	N	1797	-0-	-1303	4639	1797	3			N	-0-					-0-
04	3000	N	1926	-0-	-1074	3565	1926	3			N	-0-					-0-
05	3100	N	1942	-0-	-1158	2407	1942	3			N	-0-					-0-
06	3000	N	1781	-0-	-1219	1188	1781	3			N	-0-					-0-
07	3100	N	2046	-0-	-1054	134	2046	3			N	-0-					-0-
08	2028	N	1894	-0-	-134	-0-	1894	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

03	718	N	693	-0-	-25	-0-	693	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

03	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
04	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
05	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					-0-
06	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
07	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
*08	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2547	-0-	-553	5789	2547	3			N	-0-					-0-
04	3000	N	1426	-0-	-1574	4215	1426	3			N	-0-					-0-
05	3100	N	1250	-0-	-1850	2365	1250	3			N	-0-					-0-
06	3000	N	2581	-0-	-419	1946	2581	3			N	-0-					-0-
07	3100	N	2409	-0-	-691	1255	2409	3			N	-0-					-0-
08	3046	N	1791	-0-	-1255	-0-	1791	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

03	3100	N	851	-0-	-2249	2874	851	3			N	-0-					-0-
04	3000	N	2327	-0-	-673	2201	2327	3			N	-0-					-0-
05	3100	N	1899	-0-	-1201	1000	1899	3			N	-0-					-0-
06	2747	N	1747	-0-	-1000	-0-	1747	3			N	-0-					-0-
07	2325	N	1820	-0-	-505	-0-	1820	3			N	-0-					-0-
08	1891	N	1735	-0-	-156	-0-	1735	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

03	3100	N	1018	-0-	-2082	422	1018	3			N	-0-					-0-
04	1344	N	922	-0-	-422	-0-	922	3			N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1856	-0-	-1244	3776	1856	3			N	-0-					-0-
04	3000	N	1729	-0-	-1271	2505	1729	3			N	-0-					-0-
05	3100	N	1744	-0-	-1356	1149	1744	3			N	-0-					-0-
06	2756	N	1607	-0-	-1149	-0-	1607	3			N	-0-					-0-
07	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-					-0-
08	1736	N	1687	-0-	-49	-0-	1687	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1283	-0-	-1042	-0-	1283	3			N	-0-					-0-
04	3000	N	3935	-0-	935	935	3935	3			N	-0-					-0-
05	3100	N	3642	-0-	542	1477	3642	3			N	-0-					-0-
06	3000	N	3400	-0-	400	1877	3400	3			N	-0-					-0-
07	5338	X	3461	-0-	-1877	-0-	3461	3			N	-0-					-0-
*08	3622	X	3622	-0-	-0-	-0-	3622	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1588	-0-	-1512	2418	1588	3			N	-0-					-0-
04	3000	N	1491	-0-	-1509	909	1491	3			N	-0-					-0-
05	2364	N	1455	-0-	-909	-0-	1455	3			N	-0-					-0-
06	1530	N	1348	-0-	-182	-0-	1348	3			N	-0-					-0-
07	1550	N	1363	-0-	-187	-0-	1363	3			N	-0-					-0-
08	1457	N	1313	-0-	-144	-0-	1313	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNION PACIFIC				WELL #: 109	RRCID -> 279721	COMPL. DATE 09/20/2014		TOTAL DEPTH 9600		PERF. 6780 - 9468						
03	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*06	964	N	964	-0-	-0-	-0-	962	3	2	9	N	2	2	8			-0-
07	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
	EXTEX OPERATING COMPANY				257062												
	SPGC "A"				WELL #: 1	RRCID -> 018926	COMPL. DATE 06/09/1959		TOTAL DEPTH N/A		PERF. 9004 - 9137						
03	3100	N	1984	-0-	-1116	3283	1984	2			N	-0-					-0-
04	3000	N	1336	-0-	-1664	1619	1336	3			N	-0-					-0-
05	2745	N	1126	-0-	-1619	-0-	1126	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
	SPGC "B"				WELL #: 2	RRCID -> 018927	COMPL. DATE 02/23/1960		TOTAL DEPTH N/A		PERF. 9071 - 9172						
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
	GRIMMER, NAN D.				WELL #: 2 T	RRCID -> 034940	COMPL. DATE 12/04/1964		TOTAL DEPTH 8560		PERF. N/A						
03	DLQ G-10		1081	-0-	1081	6045	1081	2			Y	-0-					-0-
04	DLQ G-10		985	-0-	985	7030	985	3			Y	-0-					-0-
05	100	N	942	-0-	842	7872	942	3			Y	-0-					-0-
06	3000	N	1072	-0-	-1928	5944	1072	3			Y	-0-					-0-
07	3100	N	960	-0-	-2140	3804	960	3			Y	-0-					-0-
08	3100	N	1034	-0-	-2066	1738	1034	3			Y	-0-					-0-
	MCDONALD A				WELL #: 1 T	RRCID -> 036203	COMPL. DATE 10/30/1964		TOTAL DEPTH N/A		PERF. N/A						
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	31	N	26	-0-	-5	-0-	26	2			N	-0-					6
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					6
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					6
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					6
*08	31	N	26	-0-	-5	-0-	26	3			N	-0-	6	1			-0-

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

03	DLQ G-10		344	-0-	344	2691	344	2			Y	-0-					7
04	DLQ G-10		388	-0-	388	3079	388	3			Y	-0-					7
05	100	N	535	-0-	435	3514	535	3			Y	-0-					7
06	3000	N	199	-0-	-2801	713	199	3			Y	-0-					7
07	1223	N	510	-0-	-713	-0-	510	3			Y	-0-					7
08	527	N	346	-0-	-181	-0-	346	3			Y	-0-	7	1			-0-

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-	14	7			-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

03	DLQ G-10		291	-0-	291	2277	291	2			Y	-0-					6
04	DLQ G-10		328	-0-	328	2605	328	3			Y	-0-					6
05	100	N	452	-0-	352	2957	452	3			Y	-0-					6
06	3000	N	168	-0-	-2832	125	168	3			Y	-0-					6
07	556	N	431	-0-	-125	-0-	431	3			Y	-0-					6
08	465	N	293	-0-	-172	-0-	293	3			Y	-0-	6	1			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

03	1134	N	850	-0-	-284	-0-	850	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

03	1559	N	789	-0-	-770	-0-	789	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

03	2324	N	966	-0-	-1358	-0-	966	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
07	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
08	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ G-10		239	-0-	239	1896	239	3			Y	-0-					8
05	100	N	330	-0-	230	2126	330	3			Y	-0-					8
06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					8
08	341	N	213	-0-	-128	-0-	213	3			Y	-0-	8	1			-0-

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1255	N	685	-0-	-570	-0-	685	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	682	N	205	-0-	-477	-0-	205	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

03	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
04	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
07	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
04	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-
05	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
08	1054	N	985	-0-	-69	-0-	985	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	81	1	1145	3	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	101	1	1225	3	N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	107	1	1217	3	N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	96	1	1183	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	61	1	769	3	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	59	1	744	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	67	1	757	3	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	60	1	736	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4004	X	4004	-0-	-0-	-0-	294	1	3710	3	N	-0-					-0-
04	3871	X	3871	-0-	-0-	-0-	283	1	3588	3	N	-0-					-0-
05	3676	X	3676	-0-	-0-	-0-	242	1	3434	3	N	-0-					-0-
06	3978	X	3978	-0-	-0-	-0-	304	1	3674	3	N	-0-					-0-
07	3999	X	3973	-0-	-26	-0-	322	1	3651	3	N	-0-					-0-
08	3999	X	3838	-0-	-161	-0-	289	1	3549	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2224	N	2224	-0-	-0-	-0-	163	1	2061	3	N	-0-					-0-
04	2150	N	2150	-0-	-0-	-0-	157	1	1993	3	N	-0-					-0-
05	2042	N	2042	-0-	-0-	-0-	134	1	1908	3	N	-0-					-0-
06	2210	N	2210	-0-	-0-	-0-	169	1	2041	3	N	-0-					-0-
07	2232	N	2208	-0-	-24	-0-	179	1	2029	3	N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	161	1	1972	3	N	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2039	-0-	-1061	6783	2039	3			N	-0-					-0-
04	3000	N	2003	-0-	-997	5786	2003	3			N	-0-					-0-
05	3100	N	2127	-0-	-973	4813	2127	3			N	-0-					-0-
06	3000	N	1979	-0-	-1021	3792	1979	3			N	-0-					-0-
07	3100	N	2094	-0-	-1006	2786	2094	3			N	-0-					-0-
08	3100	N	1901	-0-	-1199	1587	1901	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	938	-0-	-2162	1102	938	3			N	-0-					-0-
04	2009	N	907	-0-	-1102	-0-	907	3			N	-0-					-0-
05	992	N	818	-0-	-174	-0-	818	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	527	N	94	-0-	-433	-0-	94	3			N	-0-					-0-
08	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1238	-0-	-1862	5220	1238	2			Y	-0-					-0-
04	3000	N	1232	-0-	-1768	3452	1232	2			Y	-0-					-0-
05	3100	N	1362	-0-	-1738	1714	1362	2			Y	-0-					-0-
06	3000	N	1292	-0-	-1708	6	1292	2			Y	-0-					-0-
07	1412	N	1406	-0-	-6	-0-	1406	2			Y	-0-					-0-
08	1333	N	1245	-0-	-88	-0-	1245	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	693	-0-	-2407	4425	693	2			Y	-0-					-0-
04	3000	N	869	-0-	-2131	2294	869	2			Y	-0-					-0-
05	3100	N	1241	-0-	-1859	435	1241	2			Y	-0-					-0-
06	1459	N	1024	-0-	-435	-0-	1024	2			Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
08	1240	N	901	-0-	-339	-0-	901	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1668	-0-	-1432	9838	1668	2			Y	-0-					-0-
04	3000	N	1576	-0-	-1424	8414	1576	2			Y	-0-					-0-
05	3100	N	1636	-0-	-1464	6950	1636	2			Y	-0-					-0-
06	3000	N	1495	-0-	-1505	5445	1495	2			Y	-0-					-0-
07	3100	N	1571	-0-	-1529	3916	1571	2			Y	-0-					-0-
08	3100	N	1367	-0-	-1733	2183	1367	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13777	X	13777	-0-	-0-	-0-	11778	2	1999	9	Y	1817	1654	0			169
04	9540	X	8578	-0-	-962	-0-	6763	2	1815	9	Y	1650	1691	0			128
05	14834	X	14834	-0-	-0-	-0-	13251	2	1583	9	Y	1439	1422	0			145
06	13649	X	13649	-0-	-0-	-0-	12293	2	1356	9	Y	1233	1241	0			137
07	14075	X	14075	-0-	-0-	-0-	12418	2	1657	9	Y	1506	1492	0			151
08	14849	X	13466	-0-	-1383	-0-	12033	2	1433	9	Y	1303	1288	0			166

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1575	-0-	-1525	306	1575	2			N	-0-					78
04	1061	N	755	-0-	-306	-0-	755	2			N	-0-					78
*05	589	N	279	-0-	-310	-0-	279	2			N	-0-					78
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					78
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					78
*08	589	N	266	-0-	-323	-0-	266	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	64	-0-	-91	-0-	64	2			N	-0-					58
04	180	N	64	-0-	-116	-0-	64	2			N	-0-					58
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					58
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					58
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					58
08	155	N	45	-0-	-110	-0-	45	2			N	-0-					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					82
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					82
07	14B2 EXT		938	-0-	938	938	938	2			N	-0-					82
*08	14B2 EXT		212	-0-	212	1150	212	2			N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	75	7			-0-
*04	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
*05	100	N	191	-0-	91	459	191	3			Y	-0-					-0-
*06	803	N	344	-0-	-459	-0-	344	3			Y	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
08	186	N	99	-0-	-87	-0-	99	3			Y	-0-					-0-

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	22	7			-0-
*04	DLQ G-10		537	-0-	537	537	537	3			Y	-0-					-0-
*05	816	N	279	-0-	-537	-0-	279	3			Y	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*07	0	W	1209	-0-	1209	1209	1209	3			Y	-0-					-0-
08	0	W	145	-0-	145	1354	145	3			Y	-0-					-0-

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

03	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
07	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
08	682	N	20	-0-	-662	-0-	20	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
07	558	N	264	-0-	-294	-0-	264	2			Y	-0-					-0-
08	496	N	17	-0-	-479	-0-	17	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	100	-0-	-210	-0-	100	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
05	248	N	104	-0-	-144	-0-	104	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	420	N	133	-0-	-287	-0-	133	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					14
04	30	N	-0-	-0-	-30	-0-					N	-0-					14
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					14
08	31	N	-0-	-0-	-31	-0-					N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					18
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					18
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					18
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					18
08	341	N	125	-0-	-216	-0-	125	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17
04	300	N	116	-0-	-184	-0-	116	2			N	-0-					17
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					17
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					17
08	279	N	72	-0-	-207	-0-	72	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					3
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					3
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					3
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					3
07	155	N	15	-0-	-140	-0-	15	2			N	-0-					3
08	155	N	28	-0-	-127	-0-	28	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		-0-	-0-	-0-	2128					Y	-0-		75	7		-0-
*04	DLQ G-10		245	-0-	245	2373	245	3			Y	-0-					-0-
*05	2500	N	127	-0-	-2373	-0-	127	3			Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

03	2274	N	3	-0-	-2271	-0-	3	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

03	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					-0-
04	1200	N	127	-0-	-1073	-0-	127	2			N	-0-					-0-
05	1054	N	516	-0-	-538	-0-	516	2			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	527	N	227	-0-	-300	-0-	227	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
04	930	X	180	-0-	-750	-0-	180	2			N	-0-					-0-
05	961	X	168	-0-	-793	-0-	168	2			N	-0-					-0-
06	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
04	2250	N	202	-0-	-2048	-0-	202	2			N	-0-					-0-
05	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
06	3000	N	3396	-0-	396	396	3396	2			N	-0-					-0-
07	2771	N	2375	-0-	-396	-0-	2375	2			N	-0-					-0-
08	1953	N	547	-0-	-1406	-0-	547	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	600	N	61	-0-	-539	-0-	61	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	589	N	180	-0-	-409	-0-	180	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					20
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					20
05	279	N	187	-0-	-92	-0-	187	3			N	-0-					20
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					20
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

03	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

PRIDE ENERGY COMPANY 677050

INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					60
04	1326	N	1326	-0-	-0-	-0-	1322	2	4	9	N	4	4	8			60
05	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					60
06	1393	N	1393	-0-	-0-	-0-	1391	2	2	9	N	2	2	8			60
07	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					60
08	1271	N	302	-0-	-969	-0-	302	2			N	-0-					60

PRIMAL ENERGY CORPORATION 677741

UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2356	-0-	-744	2276	2356	3			N	-0-					35
04	3000	N	1968	-0-	-1032	1244	1968	3			N	-0-					35
05	1953	N	97	-0-	-1856	-0-	97	3			N	-0-					35
06	1950	N	979	-0-	-971	-0-	979	3			N	-0-					35
07	3100	N	3856	-0-	756	756	3856	3			N	-0-					35
08	1313	N	557	-0-	-756	-0-	557	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035

ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					156
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					156
05	0	N	-0-	-0-	-0-	-0-					N	-0-					156
06	330	N	-0-	-0-	-330	-0-					N	-0-					156
07	527	N	136	-0-	-391	-0-	136	2			N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					40
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	180	N	-0-	-0-	-180	-0-					N	-0-					40
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40

WTG EXPLORATION 945220

UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
05	403	N	324	-0-	-79	-0-	324	3			Y	-0-					-0-
06	390	N	283	-0-	-107	-0-	283	3			Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	3			Y	-0-					-0-
08	589	N	44	-0-	-545	-0-	44	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	2			Y	-0-					-0-
08	403	N	14	-0-	-389	-0-	14	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-		-9 B	-0-	53	2			N	-0-					2
04	60	N	28	-0-		-32 B	-0-	28	2			N	-0-					2
05	31	N	10	-0-		-21 B	-0-	10	2			N	-0-					2
06	25	N	25	-0-		-0- B	-0-	25	2			N	-0-					2
07	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					2
08	11	N	11	-0-		-0- B	-0-	11	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	14	-0-		-17 B	-0-	14	2			N	-0-					-0-
04	30	N	7	-0-		-23 B	-0-	7	2			N	-0-					-0-
05	8	N	3	-0-		-5 B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
08	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	14	-0-		-17 B	-0-	14	2			N	-0-					2
04	30	N	7	-0-		-23 B	-0-	7	2			N	-0-					2
05	8	N	3	-0-		-5 B	-0-	3	2			N	-0-					2
06	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					2
07	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					2
08	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
04	30	N	18	-0-		-12 B	-0-	18	2			N	-0-					-0-
05	31	N	6	-0-		-25 B	-0-	6	2			N	-0-					-0-
06	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
07	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
08	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-		-0- B	-0-	47	2			N	-0-					-0-
04	30	N	25	-0-		-5 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-		-22 B	-0-	9	2			N	-0-					-0-
06	22	N	22	-0-		-0- B	-0-	22	2			N	-0-					-0-
07	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
08	9	N	9	-0-		-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
04	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
05	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
08	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	B	-0-	4	2			N	-0-					-0-
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
04	150	N	72	-0-	-78	B	-0-	72	2			N	-0-					-0-
05	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
07	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
04	150	N	69	-0-	-81	B	-0-	69	2			N	-0-					-0-
05	93	N	24	-0-	-69	B	-0-	24	2			N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	31	N	22	-0-		-9	B	-0-	22	2			N	-0-				-0-
04	30	N	11	-0-		-19	B	-0-	11	2			N	-0-				-0-
05	13	N	4	-0-		-9	B	-0-	4	2			N	-0-				-0-
06	10	N	10	-0-		-0-	B	-0-	10	2			N	-0-				-0-
07	18	N	18	-0-		-0-	B	-0-	18	2			N	-0-				-0-
08	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	93	N	75	-0-		-18	B	-0-	75	2			N	-0-				-0-
04	90	N	39	-0-		-51	B	-0-	39	2			N	-0-				-0-
05	62	N	14	-0-		-48	B	-0-	14	2			N	-0-				-0-
06	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-				-0-
07	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-				-0-
08	15	N	15	-0-		-0-	B	-0-	15	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	31	N	20	-0-		-11	B	-0-	20	2			N	-0-				-0-
04	30	N	11	-0-		-19	B	-0-	11	2			N	-0-				-0-
05	12	N	4	-0-		-8	B	-0-	4	2			N	-0-				-0-
06	10	N	10	-0-		-0-	B	-0-	10	2			N	-0-				-0-
07	17	N	17	-0-		-0-	B	-0-	17	2			N	-0-				-0-
08	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	93	N	72	-0-		-21	B	-0-	72	2			N	-0-				-0-
04	90	N	38	-0-		-52	B	-0-	38	2			N	-0-				-0-
05	62	N	13	-0-		-49	B	-0-	13	2			N	-0-				-0-
06	34	N	34	-0-		-0-	B	-0-	34	2			N	-0-				-0-
07	60	N	60	-0-		-0-	B	-0-	60	2			N	-0-				-0-
08	14	N	14	-0-		-0-	B	-0-	14	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	124	N	94	-0-		-30	B	-0-	94	2			N	-0-				-0-
04	90	N	49	-0-		-41	B	-0-	49	2			N	-0-				-0-
05	62	N	17	-0-		-45	B	-0-	17	2			N	-0-				-0-
06	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-				-0-
07	78	N	78	-0-		-0-	B	-0-	78	2			N	-0-				-0-
08	31	N	19	-0-		-12	B	-0-	19	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-		-15 B	-0-	47	2			N	-0-					-0-
04	60	N	25	-0-		-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-		-22 B	-0-	9	2			N	-0-					-0-
06	22	N	22	-0-		-0- B	-0-	22	2			N	-0-					-0-
07	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
08	9	N	9	-0-		-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-		-13 B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-		-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-		-22 B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-		-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-		-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
04	30	N	20	-0-		-10 B	-0-	20	2			N	-0-					-0-
05	31	N	7	-0-		-24 B	-0-	7	2			N	-0-					-0-
06	18	N	18	-0-		-0- B	-0-	18	2			N	-0-					-0-
07	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
08	8	N	8	-0-		-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
04	30	N	19	-0-		-11 B	-0-	19	2			N	-0-					-0-
05	31	N	7	-0-		-24 B	-0-	7	2			N	-0-					-0-
06	17	N	17	-0-		-0- B	-0-	17	2			N	-0-					-0-
07	31	N	30	-0-		-1 B	-0-	30	2			N	-0-					-0-
08	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-		-7 B	-0-	86	2			N	-0-					-0-
04	90	N	45	-0-		-45 B	-0-	45	2			N	-0-					-0-
05	62	N	16	-0-		-46 B	-0-	16	2			N	-0-					-0-
06	41	N	41	-0-		-0- B	-0-	41	2			N	-0-					-0-
07	71	N	71	-0-		-0- B	-0-	71	2			N	-0-					-0-
08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
05	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0-	B -0-	153	2			N	-0-					-0-
04 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	B -0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0-	B -0-	93	2			N	-0-					-0-
04 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	B -0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 14B DENY			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1449	-0-	-752		-0-	1449	2			N	-0-					136
04	2340	N	-0-	-0-	-2340		-0-					N	-0-					136
05	2232	N	-0-	-0-	-2232		-0-					N	-0-					136
06	1410	N	-0-	-0-	-1410		-0-					N	-0-					136
07	1637	N	1637	-0-	-0-		-0-	1637	2			N	-0-					136
08	2119	N	2119	-0-	-0-		-0-	2119	2			N	-0-					136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	1095					N	-0-					35
04	P&A	COND	-0-	-0-	-0-	1095					N	-0-					35
05	P&A	COND	-0-	-0-	-0-	1095					N	-0-					35
06	P&A	COND	-0-	-0-	-0-	1095					N	-0-					35
07	P&A	COND	NO RPT	-0-	-0-	1095					N	NO RPT					35
08	P&A	COND	NO RPT	-0-	-0-	1095					N	NO RPT					35

PLUGGED AND ABANDONED_____ 03/30/2021

BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	1					85
04	0	#	-0-	-0-	-0-	-0-					N	2					87
05	0	#	-0-	-0-	-0-	-0-					N	1					88
06	0	#	-0-	-0-	-0-	-0-					N	1					89
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					89

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY //CONT.// 112685
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	2					46
04	14B2 EXT	-0-	-0-	-0-	-0-					N	3					49
05	14B2 EXT	-0-	-0-	-0-	-0-					N	2					51
06	14B2 EXT	-0-	-0-	-0-	-0-					N	1					52
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

03	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-				-0-
04	300	N	253	-0-	-47	-0-	12	1	241	3	N	-0-				-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-				-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-				-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-				-0-
08	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-				-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

03	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-				-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-				-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-				-0-
06	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-				-0-
07	248	N	173	-0-	-75	-0-	8	1	165	3	N	-0-				-0-
08	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-				-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-				-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-				-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-				-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-				-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-				-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-				-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

03	1929	N	1407	-0-	-522	-0-	1407	2			N	-0-				-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-				-0-
05	1674	N	1283	-0-	-391	-0-	1283	2			N	-0-				-0-
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-				-0-
07	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-				-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT				-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	N	1304	-0-	-279	-0-	1304	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	1550	N	1188	-0-	-362	-0-	1188	2			N	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	527	N	407	-0-	-120	-0-	407	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1733	N	1349	-0-	-384	-0-	1349	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1612	N	1230	-0-	-382	-0-	1230	2			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1424	-0-	-560	-0-	1424	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	1674	N	1298	-0-	-376	-0-	1298	2			N	-0-					-0-
06	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					182
04	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3					185
05	329	N	329	-0-	-0-	-0-	327	3	2	9	N	2					187
06	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					188
07	310	N	286	-0-	-24	-0-	285	3	1	9	N	1	167	1			22
08	310	N	288	-0-	-22	-0-	284	3	4	9	N	4					26

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	X	210	-0-	-630	-0-	210	2			N	-0-					-0-
05	868	X	291	-0-	-577	-0-	291	2			N	-0-					-0-
06	840	X	753	-0-	-87	-0-	753	2			N	-0-					-0-
07	868	X	91	-0-	-777	-0-	91	2			N	-0-					-0-
08	279	X	18	-0-	-261	-0-	18	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
04	5220	X	3635	-0-	-1585	-0-	3635	2			N	-0-					-0-
05	5859	X	308	-0-	-5551	-0-	308	2			N	-0-					-0-
06	5670	X	4759	-0-	-911	-0-	4759	2			N	-0-					-0-
07	5859	X	3892	-0-	-1967	-0-	3892	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76942	X	75425	-0-	-1517	-0-	75425	2			N	-0-					-0-
04	74790	X	74694	-0-	-96	-0-	74694	2			N	-0-					-0-
05	77376	X	6758	-0-	-70618	-0-	6758	2			N	-0-					-0-
06	74880	X	71950	-0-	-2930	-0-	71950	2			N	-0-					-0-
07	78080	X	78080	-0-	-0-	-0-	78080	2			N	-0-					-0-
08	77783	X	77783	-0-	-0-	-0-	77783	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26319	X	26203	-0-	-116	-0-	26203	2			N	-0-					-0-
04	25470	X	25230	-0-	-240	-0-	25230	2			N	-0-					-0-
05	26288	X	2226	-0-	-24062	-0-	2226	2			N	-0-					-0-
06	29985	X	29985	-0-	-0-	-0-	29985	2			N	-0-					-0-
07	29948	X	29948	-0-	-0-	-0-	29948	2			N	-0-					-0-
08	27437	X	27437	-0-	-0-	-0-	27437	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	1250	2			N	-0-					-0-
05	1333	N	96	-0-	-1237	-0-	96	2			N	-0-					-0-
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
04	8109	X	8109	-0-	-0-	-0-	8109	2			N	-0-					-0-
05	7905	X	695	-0-	-7210	-0-	695	2			N	-0-					-0-
06	8008	X	8008	-0-	-0-	-0-	8008	2			N	-0-					-0-
07	8873	X	8873	-0-	-0-	-0-	8873	2			N	-0-					-0-
08	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	1210	2			N	-0-					-0-
05	1364	N	27	-0-	-1337	-0-	27	2			N	-0-					-0-
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18910	X	18782	-0-	-128	-0-	18782	2			N	-0-					-0-
04	18300	X	18162	-0-	-138	-0-	18162	2			N	-0-					-0-
05	18910	X	1566	-0-	-17344	-0-	1566	2			N	-0-					-0-
06	18319	X	18319	-0-	-0-	-0-	18319	2			N	-0-					-0-
07	18817	X	18686	-0-	-131	-0-	18686	2			N	-0-					-0-
08	18786	X	17621	-0-	-1165	-0-	17621	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52235	X	49353	-0-	-2882	-0-	49353	2			N	-0-					-0-
04	50550	X	49939	-0-	-611	-0-	49939	2			N	-0-					-0-
05	49972	X	5512	-0-	-44460	-0-	5512	2			N	-0-					-0-
06	48360	X	25066	-0-	-23294	-0-	25066	2			N	-0-					-0-
07	51673	X	51673	-0-	-0-	-0-	51673	2			N	-0-					-0-
08	53569	X	53569	-0-	-0-	-0-	53569	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	372	N	35	-0-	-337	-0-	35	2			N	-0-					-0-
06	300	N	26	-0-	-274	-0-	26	2			N	-0-					-0-
07	341	N	20	-0-	-321	-0-	20	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29605	X	28854	-0-	-751	-0-	28854	2			N	-0-					-0-
04	28650	X	28247	-0-	-403	-0-	28247	2			N	-0-					-0-
05	29233	X	3694	-0-	-25539	-0-	3694	2			N	-0-					-0-
06	28676	X	28676	-0-	-0-	-0-	28676	2			N	-0-					-0-
07	30100	X	30100	-0-	-0-	-0-	30100	2			N	-0-					-0-
08	30228	X	30228	-0-	-0-	-0-	30228	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5913	-0-	-101	-0-	5913	2			N	-0-					-0-
04	5820	X	5721	-0-	-99	-0-	5721	2			N	-0-					-0-
05	6014	X	1469	-0-	-4545	-0-	1469	2			N	-0-					-0-
06	5820	X	3000	-0-	-2820	-0-	3000	2			N	-0-					-0-
07	6014	X	1464	-0-	-4550	-0-	1464	2			N	-0-					-0-
08	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-
04	1590	N	1541	-0-	-49	-0-	1541	2			N	-0-					-0-
05	1643	N	139	-0-	-1504	-0-	139	2			N	-0-					-0-
06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3690	-0-	-743	-0-	3690	2			N	-0-					-0-
04	3810	X	3561	-0-	-249	-0-	3561	2			N	-0-					-0-
05	3875	X	305	-0-	-3570	-0-	305	2			N	-0-					-0-
06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
07	3689	X	3668	-0-	-21	-0-	3668	2			N	-0-					-0-
08	3689	X	3452	-0-	-237	-0-	3452	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2567	-0-	-285	-0-	2567	2			N	-0-					-0-
04	2760	X	2120	-0-	-640	-0-	2120	2			N	-0-					-0-
05	2852	X	322	-0-	-2530	-0-	322	2			N	-0-					-0-
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
07	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
08	2573	X	2539	-0-	-34	-0-	2539	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	496	N	135	-0-	-361	-0-	135	2			N	-0-					-0-
06	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
04	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
05	2790	X	401	-0-	-2389	-0-	401	2			N	-0-					-0-
06	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
07	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					-0-
08	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23188	X	22706	-0-	-482	-0-	22706	2			N	-0-					-0-
04	22440	X	22365	-0-	-75	-0-	22365	2			N	-0-					-0-
05	23188	X	1927	-0-	-21261	-0-	1927	2			N	-0-					-0-
06	22440	X	4531	-0-	-17909	-0-	4531	2			N	-0-					-0-
07	23126	X	6244	-0-	-16882	-0-	6244	2			N	-0-					-0-
08	23126	X	22524	-0-	-602	-0-	22524	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37231	X	36840	-0-	-391	-0-	36840	2			N	-0-					-0-
04	36030	X	35600	-0-	-430	-0-	35600	2			N	-0-					-0-
05	37231	X	3319	-0-	-33912	-0-	3319	2			N	-0-					-0-
06	40984	X	40984	-0-	-0-	-0-	40984	2			N	-0-					-0-
07	40582	X	40582	-0-	-0-	-0-	40582	2			N	-0-					-0-
08	38682	X	38682	-0-	-0-	-0-	38682	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	186	-0-	-279	-0-	186	2			N	-0-					-0-
04	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
05	372	N	36	-0-	-336	-0-	36	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20336	X	7131	-0-	-13205	-0-	7131	2			N	-0-					-0-
04	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-
05	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-
06	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-
07	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-
08	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23622	X	9135	-0-	-14487	-0-	9124	2	11	9	N	10	10	8			-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
05	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
06	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
07	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
08	9145	X	-0-	-0-	-9145	-0-					N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29140	X	8448	-0-	-20692	-0-	8448	2			N	-0-					-0-
04	28200	X	-0-	-0-	-28200	-0-					N	-0-					-0-
05	29140	X	-0-	-0-	-29140	-0-					N	-0-					-0-
06	26580	X	-0-	-0-	-26580	-0-					N	-0-					-0-
07	27466	X	-0-	-0-	-27466	-0-					N	-0-					-0-
08	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24025	X	23157	-0-	-868	-0-	23157	2			N	-0-					-0-
04	23250	X	21837	-0-	-1413	-0-	21837	2			N	-0-					-0-
05	23901	X	2015	-0-	-21886	-0-	2015	2			N	-0-					-0-
06	29747	X	29747	-0-	-0-	-0-	29747	2			N	-0-					-0-
07	28340	X	28340	-0-	-0-	-0-	28340	2			N	-0-					-0-
08	24597	X	24597	-0-	-0-	-0-	24597	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2986	-0-	-269	-0-	2986	2			N	-0-					-0-
04	3120	X	2923	-0-	-197	-0-	2923	2			N	-0-					-0-
05	3224	X	295	-0-	-2929	-0-	295	2			N	-0-					-0-
06	3090	X	3064	-0-	-26	-0-	3064	2			N	-0-					-0-
07	3193	X	3141	-0-	-52	-0-	3141	2			N	-0-					-0-
08	3007	X	2153	-0-	-854	-0-	2153	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3250	-0-	-377	-0-	3250	2			N	-0-					-0-
04	3510	X	3087	-0-	-423	-0-	3087	2			N	-0-					-0-
05	3472	X	449	-0-	-3023	-0-	449	2			N	-0-					-0-
06	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
07	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
05	1395	N	178	-0-	-1217	-0-	178	2			N	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

03	3100	N	1414	-0-	-1686	970	1395	3	19	9	N	17					150
04	2371	N	1401	-0-	-970	-0-	1383	3	18	9	N	16					166
05	1427	N	1427	-0-	-0-	-0-	1415	3	12	9	N	11	144	1			33
06	1440	N	1058	-0-	-382	-0-	1046	3	12	9	N	11					44
07	1533	N	1533	-0-	-0-	-0-	1523	3	10	9	N	9					53
08	1590	N	1590	-0-	-0-	-0-	1579	3	11	9	N	10					63

V-F PETROLEUM INC. 880375
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

03	1767	N	1027	-0-	-740	-0-	1027	3			N	-0-					84
04	1470	N	595	-0-	-875	-0-	595	3			N	-0-					84
05	1302	N	494	-0-	-808	-0-	494	3			N	-0-					84
06	990	N	390	-0-	-600	-0-	390	3			N	-0-					84
07	620	N	583	-0-	-37	-0-	583	3			N	-0-					84
08	496	N	-0-	-0-	-496	-0-					N	7					91

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	#	689	-0-	-24	-0-	689	2			N	-0-					55
04	879	R	879	-0-	-0-	-0-	872	2	7	9	N	6					61
05	651	#	158	-0-	-493	-0-	158	2			N	-0-					61
06	660	#	-0-	-0-	-660	-0-					N	-0-					61
07	713	#	105	-0-	-608	-0-	105	2			N	-0-					61
*08	1727	R	1727	-0-	-0-	-0-	1727	2			N	-0-					61

LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	71	R	71	-0-	-0-	-0-	48	2	23	9	Y	21					36
05	31	#	28	-0-	-3	-0-	25	2	3	9	Y	3					39
06	30	#	9	-0-	-21	-0-	9	2			Y	-0-					39
07	41	R	41	-0-	-0-	-0-	6	2	35	9	Y	32					71
08	31	#	7	-0-	-24	-0-	7	2			Y	-0-					71

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	R	132	-0-	-0-	-0-	84	2	48	9	N	44					154
04	60	#	51	-0-	-9	-0-	47	2	4	9	N	4					158
05	167	R	167	-0-	-0-	-0-	101	2	66	9	N	60	176	1			42
06	60	#	41	-0-	-19	-0-	38	2	3	9	N	3					45
07	94	R	94	-0-	-0-	-0-	44	2	50	9	N	45					90
*08	64	R	64	-0-	-0-	-0-	40	2	24	9	N	22					112

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					15
05	31	#	27	-0-	-4	-0-	25	2	2	9	Y	2					17
06	30	#	8	-0-	-22	-0-	8	2			Y	-0-					17
07	49	R	49	-0-	-0-	-0-	6	2	43	9	Y	39					56
08	31	#	8	-0-	-23	-0-	8	2			Y	-0-					56

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	R	95	-0-	-0-	-0-	60	4	35	9	N	32					58
04	93	R	93	-0-	-0-	-0-	65	4	28	9	N	25					83
05	97	R	97	-0-	-0-	-0-	90	4	7	9	N	6					89
06	60	#	-0-	-0-	-60	-0-					N	-0-					89
07	115	R	115	-0-	-0-	-0-	75	4	40	9	N	36					125
*08	93	R	93	-0-	-0-	-0-	65	4	28	9	N	25					150

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99

RECLASSIFIED TO OIL DIST. 09 LEASE 21952 12/02/2022

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	#	-0-	-0-	-31	-0-					Y	30	30	1			-0-
*02	28	#	-0-	-0-	-28	-0-					Y	30	30	1			-0-
*03	31	#	-0-	-0-	-31	-0-					Y	30	30	1			-0-
*04	30	#	-0-	-0-	-30	-0-					Y	30	30	1			-0-
*05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	30	30	1			-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	30	30	1			-0-
*07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	30	30	1			-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	478	R	241	-0-	-237	-0-	226	2	15	9	N	14					74
*01	211	R	211	-0-	-0-	-0-	211	2			N	-0-	7	1			67
*02	194	R	194	-0-	-0-	-0-	183	2	11	9	N	10					77
*03	207	R	207	-0-	-0-	-0-	199	2	8	9	N	7					84
*04	200	R	200	-0-	-0-	-0-	191	2	9	9	N	8	71	1			21
*05	195	R	195	-0-	-0-	-0-	186	2	9	9	N	8					29
*06	161	R	161	-0-	-0-	-0-	154	2	7	9	N	6					35
*07	193	R	193	-0-	-0-	-0-	186	2	7	9	N	6					41
*08	200	R	200	-0-	-0-	-0-	191	2	9	9	N	8					49

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	#	264	-0-	-108	-0-	249	2	15	9	Y	14	3	1			125
*02	336	#	268	-0-	-68	-0-	254	2	14	9	Y	13					138
*03	372	#	271	-0-	-101	-0-	259	2	12	9	Y	11					149
*04	330	#	313	-0-	-17	-0-	304	2	9	9	Y	8	134	1			23
*05	DLQ	G-10	145	-0-	145	145	142	2	3	9	Y	3					26
*06	DLQ	G-10	231	-0-	231	376	219	2	12	9	Y	11					37
*07	DLQ	G-10	233	-0-	233	609	221	2	12	9	Y	11					48
*08	DLQ	G-10	250	-0-	250	859	250	2			Y	-0-					48

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	R	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	616	R	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	765	R	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	927	R	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*08	898	R	898	-0-	-0-	-0-	898	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

*01	987	R	511	-0-	-476	-0-	496	2	15	9	N	14					131
*02	467	R	467	-0-	-0-	-0-	455	2	12	9	N	11					142
*03	487	R	487	-0-	-0-	-0-	477	2	10	9	N	9					151
*04	517	R	517	-0-	-0-	-0-	504	2	13	9	N	12					163
*05	534	R	534	-0-	-0-	-0-	519	2	15	9	N	14					177
*06	516	R	516	-0-	-0-	-0-	502	2	14	9	N	13					190
*07	0	#	-0-	-0-	-0-	-0-					N	-0-	101	1			89
08	0	#	-0-	-0-	-0-	-0-					N	35	102	1			22

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

*12	295	R	295	-0-	-0-	-0-	276	2	19	9	Y	17					93
*01	330	R	330	-0-	-0-	-0-	318	2	12	9	Y	11	74	1			30
*02	215	R	215	-0-	-0-	-0-	201	2	14	9	Y	13					43
*03	186	R	186	-0-	-0-	-0-	179	2	7	9	Y	6					49
*04	236	R	236	-0-	-0-	-0-	226	2	10	9	Y	9	38	1			20
*05	DLQ G-10		203	-0-	203	203	192	2	11	9	Y	10					30
*06	DLQ G-10		190	-0-	190	393	181	2	9	9	Y	8					38
*07	DLQ G-10		228	-0-	228	621	219	2	9	9	Y	8					46
*08	DLQ G-10		222	-0-	222	843	214	2	8	9	Y	7	21	1			32

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

*01	622	R	622	-0-	-0-	-0-	605	2	17	9	Y	15	49	1			53
*02	588	#	443	-0-	-145	-0-	425	2	18	9	Y	16					69
*03	651	#	513	-0-	-138	-0-	485	2	28	9	Y	25					94
*04	600	#	443	-0-	-157	-0-	443	2			Y	-0-	14	3			80
*05	DLQ G-10		534	-0-	534	534	512	2	22	9	Y	20					100
*06	DLQ G-10		832	-0-	832	1366	815	2	17	9	Y	15					115
*07	DLQ G-10		707	-0-	707	2073	707	2			Y	-0-					115
*08	DLQ G-10		476	-0-	476	2549	467	2	9	9	Y	8					123

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

RECLASSIFIED TO OIL DIST. 09 LEASE 21941 09/30/2022

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

*01	631	R	30	-0-	-601	-0-	30	2			N	-0-					-0-
*02	56	#	30	-0-	-26	-0-	30	2			N	-0-					-0-
*03	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
*04	60	#	30	-0-	-30	-0-	30	2			N	-0-					-0-
*05	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
*06	60	#	30	-0-	-30	-0-	30	2			N	-0-					-0-
*07	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
*08	554	R	554	-0-	-0-	-0-	554	2			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

*12	667	R	667	-0-	-0-	-0-	622	2	45	9	N	41					62
*01	653	R	653	-0-	-0-	-0-	622	2	31	9	N	28					90
*02	592	R	592	-0-	-0-	-0-	560	2	32	9	N	29					119
*03	639	R	639	-0-	-0-	-0-	633	2	6	9	N	5					124
*04	771	R	771	-0-	-0-	-0-	749	2	22	9	N	20	122	1			22
*05	664	R	664	-0-	-0-	-0-	638	2	26	9	N	24					46
*06	628	R	628	-0-	-0-	-0-	614	2	14	9	N	13					59
*07	673	R	673	-0-	-0-	-0-	648	2	25	9	N	23					82
*08	582	R	582	-0-	-0-	-0-	567	2	15	9	N	14					96

COPELAND, JOHN JR., "C" WELL #: 1 RRCID -> 295183 COMPL. DATE 08/31/1985 TOTAL DEPTH 7274 PERF. N/A

04	0	W	195	-0-	195	195	184	2	11	9	N	10	64	1			49
05	0	W	221	-0-	221	416	187	2	34	9	N	31					80
06	0	W	219	-0-	219	635	188	2	31	9	N	28					108
07	0	W	215	-0-	215	850	189	2	26	9	N	24					132
08	0	W	325	-0-	325	1175	300	2	25	9	N	23	124	1			31

COPELAND, JOHN JR., "C" WELL #: RRCID -> 295668 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7883 - 15138

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

03	155	#	137	-0-	-18	-0-	137	3			N	-0-					13
04	151	R	151	-0-	-0-	-0-	151	3			N	-0-					13
05	149	R	149	-0-	-0-	-0-	149	3			N	-0-					13
06	147	R	147	-0-	-0-	-0-	147	3			N	-0-					13
07	155	#	153	-0-	-2	-0-	153	3			N	-0-					13
08	155	#	72	-0-	-83	-0-	72	3			N	-0-					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

03	93	#	10	-0-	-83	-0-	10	2			N	-0-					-0-
04	90	#	11	-0-	-79	-0-	11	2			N	-0-					-0-
05	1888	R	1888	-0-	-0-	-0-	1881	2	7	9	N	6					6
06	2314	R	2314	-0-	-0-	-0-	2306	2	8	9	N	7					13
07	1100	R	1100	-0-	-0-	-0-	1100	2			N	-0-					13
08	279	R	279	-0-	-0-	-0-	279	2			N	-0-					13

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					3
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					45
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					45
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					45
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					45
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	147	-0-	-1496	-0-	147	3			N	-0-					-0-
04	1650	N	1296	-0-	-354	-0-	1296	3			N	-0-					-0-
05	1737	N	1737	-0-	-0-	-0-	102	1	1635	3	N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	97	1	1449	3	N	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	176	-0-	-2924	473	176	3			N	-0-					-0-
04	2322	N	1849	-0-	-473	-0-	1849	3			N	-0-					-0-
05	1817	N	1817	-0-	-0-	-0-	107	1	1710	3	N	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	103	1	1532	3	N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	107	-0-	-1040	-0-	107	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	55	1	826	3	N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	37	-0-	-1110	-0-	37	3			N	-0-					-0-
04	1140	N	1024	-0-	-116	-0-	1024	3			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	52	1	778	3	N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2354	N	1300	-0-	-1054	-0-	1300	2			N	-0-					-0-
04	1020	N	182	-0-	-838	-0-	182	2			N	-0-					-0-
05	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
04	720	N	107	-0-	-613	-0-	107	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	214	1	81	2	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	293	1	12	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	511	-0-	-101	-0-	511	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1166	-0-	-1934	1899	1166	3			N	-0-					-0-
04	3000	N	1135	-0-	-1865	34	1135	3			N	-0-					-0-
05	970	N	936	-0-	-34	-0-	936	3			N	-0-					-0-
06	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	47	-0-	-315	-0-	47	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	618	-0-	-1033	-0-	618	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

03	2907	N	643	-0-	-2264	-0-	643	2			N	-0-					-0-
04	720	N	590	-0-	-130	-0-	590	2			N	-0-					-0-
05	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
06	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

03	3999	X	3301	-0-	-698	-0-	1056	1	2245	2	Y	-0-					32
04	4616	X	4616	-0-	-0-	-0-	1592	1	3024	2	Y	-0-					32
05	4976	X	4976	-0-	-0-	-0-	1345	1	3631	2	Y	-0-					32
06	4733	X	4733	-0-	-0-	-0-	1468	1	3265	2	Y	-0-					32
07	4869	X	4869	-0-	-0-	-0-	1163	1	3706	2	Y	-0-					32
08	4991	X	4787	-0-	-204	-0-	1212	1	3575	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

03	2174	N	2069	-0-	-105	-0-	662	1	1407	2	N	-0-					11
04	3000	N	3400	-0-	400	400	1762	1	1638	2	N	-0-					11
05	3100	N	3297	-0-	197	597	1548	1	1749	2	N	-0-					11
06	2331	N	1734	-0-	-597	-0-	538	1	1196	2	N	-0-					11
07	1116	X	503	-0-	-613	-0-	120	1	383	2	N	-0-					11
08	2960	X	2960	-0-	-0-	-0-	749	1	2211	2	N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

03	3100	N	3426	-0-	326	2842	1680	1	1724	2	N	20	20	1			5
							22	9									
04	3000	N	2462	-0-	-538	2304	845	1	1606	2	N	10	12	1			3
							11	9									
05	4788	X	2484	-0-	-2304	-0-	667	1	1799	2	N	16	14	1			5
							18	9									
06	2460	X	2336	-0-	-124	-0-	722	1	1605	2	N	8	10	1			3
							9	9									
07	3762	X	3762	-0-	-0-	-0-	897	1	2858	2	N	6	7	1			2
							7	9									
08	3307	X	3307	-0-	-0-	-0-	833	1	2456	2	N	16	14	1			4
							18	9									

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

03	4464	X	2162	-0-	-2302	-0-	684	1	1454	2	Y	22	21	1			6
							24	9									
04	4050	X	1871	-0-	-2179	-0-	638	1	1211	2	Y	20	20	1			6
							22	9									
05	2852	X	2254	-0-	-598	-0-	604	1	1628	2	Y	20	20	1			6
							22	9									
06	3539	X	3539	-0-	-0-	-0-	1089	1	2420	2	Y	27	23	1			10
							30	9									
07	2855	X	2855	-0-	-0-	-0-	675	1	2151	2	Y	26	29	1			7
							29	9									
08	2263	X	1751	-0-	-512	-0-	440	1	1296	2	Y	14	17	1			4
							15	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1444	-0-	-1563	-0-	1444	2			N	-0-					-0-
04	2820	X	2509	-0-	-311	-0-	2509	2			N	-0-					-0-
05	2883	X	2779	-0-	-104	-0-	2779	2			N	-0-					-0-
06	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
07	2604	N	2125	-0-	-479	-0-	2125	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

03	50282	X	20078	-0-	-30204	-0-	20078	2			N	-0-					-0-
04	48660	X	20720	-0-	-27940	-0-	20720	2			N	-0-					-0-
05	45539	X	-0-	-0-	-45539	-0-					N	-0-					-0-
06	44070	X	6158	-0-	-37912	-0-	6158	2			N	-0-					-0-
07	45539	X	7414	-0-	-38125	-0-	7414	2			N	-0-					-0-
08	T. A.		8508	-0-	8508	8508	8508	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

03	709	N	709	-0-	-0-	-0-	45	1	661	2	Y	3	3	1				2
							3	9										
04	660	N	625	-0-	-35	-0-	39	1	582	2	Y	4	3	1				3
							4	9										
05	682	N	630	-0-	-52	-0-	41	1	586	2	Y	3	2	1				4
							3	9										
06	690	N	584	-0-	-106	-0-	42	1	540	2	Y	2	3	1				3
							2	9										
07	651	N	627	-0-	-24	-0-	46	1	579	2	Y	2	2	1				3
							2	9										
08	642	N	642	-0-	-0-	-0-	46	1	594	2	Y	2	3	1				2
							2	9										

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

03	0	N	-0-	-0-	-0-	-0-					N	-0-						34
04	0	N	-0-	-0-	-0-	-0-					N	-0-						34
05	0	N	-0-	-0-	-0-	-0-					N	-0-						34
06	0	N	-0-	-0-	-0-	-0-					N	-0-						34
07	0	N	-0-	-0-	-0-	-0-					N	-0-						34
08	0	N	-0-	-0-	-0-	-0-					N	-0-						34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	15	N	-0-	-0-	-15	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

03	12	N	-0-	-0-	-12	-0-					N	-0-					4
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	1	N	-0-	-0-	-1	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

03	14B	DENY	-0-	-0-	-0-	5076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

03	14B	DENY	16	-0-	16	51	16	2			N	-0-					32
04	14B	DENY	18	-0-	18	69	18	2			N	-0-					32
05	14B	DENY	16	-0-	16	85	16	2			N	-0-					32
06	14B	DENY	20	-0-	20	105	20	2			N	-0-					32
07	113	N	8	-0-	-105	-0-	8	2			N	-0-					32
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

03	31	N	15	-0-	-16	-0-	15	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					8
06	15	N	-0-	-0-	-15	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	1141	N	1141	-0-	-0-	-0-	178	1	931	3	Y	29					37
							32	9									
04	900	N	900	-0-	-0-	-0-	151	1	734	3	Y	14					51
							15	9									
05	1302	N	1282	-0-	-20	-0-	191	1	1068	3	Y	21					72
							23	9									
06	1189	N	1189	-0-	-0-	-0-	203	1	964	3	Y	20					92
							22	9									
07	1165	N	1165	-0-	-0-	-0-	203	1	950	3	Y	11	81	1			22
							12	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

03	305	N	305	-0-	-0-	-0-	291	3	14	9	Y	13	50	1			19
04	260	N	260	-0-	-0-	-0-	234	3	26	9	Y	24					43
05	155	N	60	-0-	-95	-0-	37	3	23	9	Y	21					64
06	240	N	171	-0-	-69	-0-	145	3	26	9	Y	24	54	1			34
07	279	N	141	-0-	-138	-0-	117	3	24	9	Y	22					56
08	212	N	212	-0-	-0-	-0-	190	3	22	9	Y	20	49	1			27

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					140
04	399	N	399	-0-	-0-	-0-	397	3	2	9	N	2					142
05	342	N	342	-0-	-0-	-0-	341	3	1	9	N	1					143
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					143
07	403	N	240	-0-	-163	-0-	238	3	2	9	N	2					145
08	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					147

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2065	N	2065	-0-	-0-	-0-	1320	1	745	2	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	1590	1	541	2	N	-0-					-0-
05	2298	N	2298	-0-	-0-	-0-	1491	1	807	2	N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	1660	1	547	2	N	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	1585	1	594	2	N	-0-					-0-
08	2087	N	2087	-0-	-0-	-0-	1457	1	630	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	70	-0-	-54	-0-	40	3	30	9	N	27					93
04	120	#	102	-0-	-18	-0-	69	3	33	9	N	30	57	1			66
05	124	#	112	-0-	-12	-0-	78	3	34	9	N	31	89	1			8
06	120	#	86	-0-	-34	-0-	79	3	7	9	N	6					14
07	124	#	86	-0-	-38	-0-	78	3	8	9	N	7					21
08	124	#	68	-0-	-56	-0-	66	3	2	9	N	2					23

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1643 #	469	-0-	-1174	-0-	469	2		N	-0-			-0-
04	1590 #	-0-	-0-	-1590	-0-				N	-0-			-0-
05	1116 #	-0-	-0-	-1116	-0-				N	-0-			-0-
06	900 #	-0-	-0-	-900	-0-				N	-0-			-0-
07	465 #	-0-	-0-	-465	-0-				N	-0-			-0-
08	465 #	125	-0-	-340	-0-	125	2		N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

IRON ORCHARD OPERATING LLC 426412
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	510	2	7	9	N	6					8
04	420	N	420	-0-	-0-	-0-	410	2	10	9	N	9					17
05	407	N	407	-0-	-0-	-0-	389	2	18	9	N	16					33
06	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					43
07	374	N	374	-0-	-0-	-0-	361	2	13	9	N	12					55
08	372	N	352	-0-	-20	-0-	339	2	13	9	N	12					67

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	238	N	236	-0-	-2 B	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0- B	-0-	142	3	14	9	N	13					93
04	240	N	130	-0-	-110 B	-0-	130	3			N	-0-					93
05	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					93
06	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					93
07	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					93
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93

09/01 BALANCING DATE STATUS -> -0-

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2168	N	871	-0-	-1297	-0-	871	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
08	930	N	204	-0-	-726	-0-	204	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	829	-0-	-194	-0-	31	1	798	2	N	-0-					42
04	780	N	740	-0-	-40	-0-	30	1	710	2	N	-0-					42
05	992	N	792	-0-	-200	-0-	31	1	761	2	N	-0-					42
06	810	N	669	-0-	-141	-0-	30	1	639	2	N	-0-					42
07	775	N	645	-0-	-130	-0-	31	1	614	2	N	-0-					42
08	806	N	719	-0-	-87	-0-	31	1	688	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					40
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					40
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					40
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					40
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					40
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
04	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					66
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	-0-					N	-0-					131
05	0	X	-0-	-0-	-0-	-0-					N	-0-					131
06	0	X	-0-	-0-	-0-	-0-					N	-0-					131
07	0	X	-0-	-0-	-0-	-0-					N	-0-					131
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			54
04	0	N	-0-	-0-	-0-	-0-				N	-0-			54
05	0	N	-0-	-0-	-0-	-0-				N	-0-			54
06	0	N	-0-	-0-	-0-	-0-				N	-0-			54
07	0	N	-0-	-0-	-0-	-0-				N	-0-			54
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			16
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			16
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			16
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

03	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			34
04	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			34
05	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			34
06	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			34
07	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			34
08	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

03	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
05	412	N	412	-0-	-0-	-0-	412	3		N	-0-			-0-
06	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
07	711	N	711	-0-	-0-	-0-	711	3		N	-0-			-0-
*08	711	N	711	-0-	-0-	-0-	711	3		N	-0-			-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

03	17019	X	16529	-0-	-490	-0-	16430	2	23	4	N	69	67	0			13
							76	9									
04	17244	X	17244	-0-	-0-	-0-	17175	2	69	9	N	63	57	0			19
05	19938	X	19938	-0-	-0-	-0-	19855	2	83	9	N	75	64	0			30
06	17857	X	17857	-0-	-0-	-0-	17660	2	128	4	N	63	80	0			13
							69	9									
07	17825	X	13971	-0-	-3854	-0-	13882	2	21	4	N	62	60	0			15
							68	9									
08	18848	X	14086	-0-	-4762	-0-	14069	2	4	4	N	12	25	0			2
							13	9									

SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

03	19098	X	19098	-0-	-0-	-0-	18996	2	3	4	N	90	92	0			9
							99	9									
04	20046	X	20046	-0-	-0-	-0-	19960	2	86	9	N	78	79	0			8
05	21756	X	21756	-0-	-0-	-0-	21658	2	98	9	N	89	84	0			13
06	19491	X	19491	-0-	-0-	-0-	19411	2	80	9	N	73	80	0			6
07	20260	X	20260	-0-	-0-	-0-	20153	2	7	4	N	91	92	0			5
							100	9									
08	21766	X	21766	-0-	-0-	-0-	21645	2	1	4	N	109	103	0			11
							120	9									

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					167
04	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2					169
05	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	N	1					170
06	1250	N	1250	-0-	-0-	-0-	1248	3	2	9	N	2					172
07	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					173
08	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1					174

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARTHSTONE OPERATING, LLC 238732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

03	14B2 EXT		422	-0-	422	1317	422	3			N	-0-					-0-
04	1749	X	432	-0-	-1317	-0-	432	3			N	-0-					-0-
05	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					-0-
08	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					95
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					95
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					95
*06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					95
*07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					105
*07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

03	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
04	310	N	310	-0-	-0-	-0-	288	2	22	9	Y	20	20	1			20
05	365	N	365	-0-	-0-	-0-	302	2	63	9	Y	57	57	1			20
06	351	N	351	-0-	-0-	-0-	320	2	31	9	Y	28	38	1			10
07	369	N	369	-0-	-0-	-0-	336	2	33	9	Y	30	30	1			10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

03	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	15	1			10
04	56	N	56	-0-	-0-	-0-	48	2	8	9	Y	7	7	1			10
05	113	N	113	-0-	-0-	-0-	50	2	63	9	Y	57	57	1			10
06	70	N	70	-0-	-0-	-0-	53	2	17	9	Y	15	5	1			20
07	57	N	57	-0-	-0-	-0-	56	2	1	9	Y	1	15	1			6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
06	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	3		N	-0-			-0-
04	180	N	165	-0-	-15	-0-	165	3		N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
06	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
07	186	N	158	-0-	-28	-0-	158	3		N	-0-			-0-
08	186	N	184	-0-	-2	-0-	184	3		N	-0-			-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

03	376	N	376	-0-	-0-	-0-	376	3		N	-0-			-0-
04	423	N	423	-0-	-0-	-0-	423	3		N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	392	3		N	-0-			-0-
*08	372	N	372	-0-	-0-	-0-	372	3		N	-0-			-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

03	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-
04	480	N	465	-0-	-15	-0-	465	3		N	-0-			-0-
05	496	N	445	-0-	-51	-0-	445	3		N	-0-			-0-
06	480	N	473	-0-	-7	-0-	473	3		N	-0-			-0-
07	496	N	460	-0-	-36	-0-	460	3		N	-0-			-0-
08	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2023

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					1
04	1290	N	1081	-0-	-209	-0-	1081	2			Y	-0-					1
05	1240	N	141	-0-	-1099	-0-	141	2			Y	-0-					1
06	1110	N	168	-0-	-942	-0-	168	2			Y	-0-					1
07	1116	N	135	-0-	-981	-0-	135	2			Y	-0-					1
08	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

03	2735	N	2735	-0-	-0-	-0-	2735	2			Y	-0-					2
04	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					2
05	1488	N	222	-0-	-1266	-0-	222	2			Y	-0-					2
06	1440	N	90	-0-	-1350	-0-	90	2			Y	-0-					2
07	1395	N	109	-0-	-1286	-0-	109	2			Y	-0-					2
08	217	N	69	-0-	-148	-0-	69	2			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

03	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					9
04	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					9
05	1550	N	120	-0-	-1430	-0-	120	2			Y	-0-					9
06	1200	N	180	-0-	-1020	-0-	180	2			Y	-0-					9
07	1147	N	388	-0-	-759	-0-	388	2			Y	-0-					9
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
04	1320	N	1176	-0-	-144	-0-	1176	2			Y	-0-					-0-
05	1426	N	128	-0-	-1298	-0-	128	2			Y	-0-					-0-
06	1290	N	216	-0-	-1074	-0-	216	2			Y	-0-					-0-
07	1209	N	235	-0-	-974	-0-	235	2			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					6
04	493	N	493	-0-	-0-	-0-	492	2	1	9	Y	1					7
05	527	N	428	-0-	-99	-0-	428	2			Y	-0-					7
06	600	N	508	-0-	-92	-0-	508	2			Y	-0-					7
07	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					7
08	434	N	301	-0-	-133	-0-	301	2			Y	-0-					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7
04	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1					8
05	527	N	455	-0-	-72	-0-	454	2	1	9	Y	1					9
06	480	N	475	-0-	-5	-0-	475	2			Y	-0-					9
07	527	N	452	-0-	-75	-0-	452	2			Y	-0-					9
08	465	N	429	-0-	-36	-0-	429	2			Y	-0-					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					9
04	962	N	962	-0-	-0-	-0-	960	2	2	9	Y	2					11
05	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					11
06	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
07	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					12
08	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					12

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4					57
04	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					66
05	1240	N	1129	-0-	-111	-0-	1126	2	3	9	Y	3					69
06	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					70
07	1364	N	1289	-0-	-75	-0-	1288	2	1	9	Y	1					71
08	1116	N	657	-0-	-459	-0-	657	2			Y	-0-					71

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	992	N	82	-0-	-910	-0-	82	2			N	-0-					-0-
06	870	N	169	-0-	-701	-0-	169	2			N	-0-					-0-
07	930	N	198	-0-	-732	-0-	198	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
05	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
06	1620	N	599	-0-	-1021	-0-	599	2			N	-0-					-0-
07	1891	N	455	-0-	-1436	-0-	455	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	579	-0-	-103	-0-	576	2	3	9	N	3					9
04	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					11
05	961	N	192	-0-	-769	-0-	191	2	1	9	N	1					12
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					12
07	868	N	115	-0-	-753	-0-	115	2			N	-0-					12
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					12

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	Y	5					12
04	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	Y	3					15
05	775	N	84	-0-	-691	-0-	83	2	1	9	Y	1					16
06	750	N	165	-0-	-585	-0-	165	2			Y	-0-					16
07	1240	N	120	-0-	-1120	-0-	120	2			Y	-0-					16
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					16

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	Y	1					1
04	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					1
05	2232	N	195	-0-	-2037	-0-	195	2			Y	-0-					1
06	2100	N	220	-0-	-1880	-0-	220	2			Y	-0-					1
07	2139	N	100	-0-	-2039	-0-	100	2			Y	-0-					1
08	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	805	2	9	9	Y	8					22
04	578	N	578	-0-	-0-	-0-	572	2	6	9	Y	5					27
05	434	N	38	-0-	-396	-0-	35	2	3	9	Y	3					30
06	420	N	220	-0-	-200	-0-	220	2			Y	-0-					30
07	589	N	203	-0-	-386	-0-	203	2			Y	-0-					30
08	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					30

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					3
04	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					4
05	1054	N	60	-0-	-994	-0-	59	2	1	9	Y	1					5
06	840	N	231	-0-	-609	-0-	231	2			Y	-0-					5
07	806	N	227	-0-	-579	-0-	227	2			Y	-0-					5
08	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2023

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1124	-0-	-922	-0-	1124	2			N	-0-					-0-
04	1710	N	1439	-0-	-271	-0-	1439	2			N	-0-					-0-
05	1767	N	123	-0-	-1644	-0-	123	2			N	-0-					-0-
06	1080	N	472	-0-	-608	-0-	472	2			N	-0-					-0-
07	1488	N	457	-0-	-1031	-0-	457	2			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	837	N	105	-0-	-732	-0-	105	2			N	-0-					-0-
06	810	N	54	-0-	-756	-0-	54	2			N	-0-					-0-
07	837	N	345	-0-	-492	-0-	345	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1470	-0-	-1630	2863	1470	3			N	-0-					-0-
04	3000	N	1447	-0-	-1553	1310	1447	3			N	-0-					-0-
05	2790	N	1480	-0-	-1310	-0-	1480	3			N	-0-					-0-
06	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
07	1488	N	1478	-0-	-10	-0-	1478	3			N	-0-					-0-
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-
07	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	93	-0-	-62	-0-	87	3	6	9	Y	5	5	1			2
04	90	N	81	-0-	-9	-0-	75	3	6	9	Y	5	5	1			2
05	155	N	89	-0-	-66	-0-	85	3	4	9	Y	4	5	1			1
06	98	N	98	-0-	-0-	-0-	95	3	3	9	Y	3	3	1			1
07	93	N	93	-0-	-0-	-0-	90	3	3	9	Y	3	2	1			2
08	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

03	3033	N	1069	-0-	-1964	-0-	1069	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
07	1116	N	922	-0-	-194	-0-	922	3			N	-0-					-0-
08	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	45	1	544	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	43	1	526	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					35
05	1054	N	929	-0-	-125	-0-	929	2			N	-0-					35
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					35
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					35
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1008	-0-	-1038	-0-	1008	2			Y	-0-					112
04	1650	X	628	-0-	-1022	-0-	628	2			Y	-0-					112
05	1705	X	835	-0-	-870	-0-	835	2			Y	-0-					112
06	1650	X	1127	-0-	-523	-0-	1127	2			Y	-0-					112
07	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					112
*08	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	953	-0-	-595	-0-	953	2			Y	-0-					74
04	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					74
05	744	N	372	-0-	-372	-0-	372	2			Y	-0-					74
06	840	N	736	-0-	-104	-0-	736	2			Y	-0-					74
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					74
*08	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					9
04	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					9
05	589	N	292	-0-	-297	-0-	292	2			Y	-0-					9
06	720	N	578	-0-	-142	-0-	578	2			Y	-0-					9
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					9
*08	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	1088	-0-	-1039	-0-	1088	2			Y	-0-					28
04	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					28
05	806	N	424	-0-	-382	-0-	424	2			Y	-0-					28
06	1050	N	840	-0-	-210	-0-	840	2			Y	-0-					28
07	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					28
*08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1008	-0-	-2092	443	1008	2			Y	-0-					4
04	1230	N	628	-0-	-602	-0-	628	2			Y	-0-					4
05	868	N	835	-0-	-33	-0-	835	2			Y	-0-					4
06	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					4
07	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					4
*08	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	679	3	6	9	N	5					128
04	608	N	608	-0-	-0-	-0-	602	3	6	9	N	5					133
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					133
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-			-0-
06	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-			13
04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-			13
05	315	N	315	-0-	-0-	-0-	31	1	284	3	N	-0-			13
06	306	N	306	-0-	-0-	-0-	34	1	272	3	N	-0-			13
07	311	N	311	-0-	-0-	-0-	47	1	264	3	N	-0-			13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			13

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-			6
04	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-			6
05	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-			6
06	150	N	146	-0-	-4	-0-	16	1	130	3	N	-0-			6
07	155	N	147	-0-	-8	-0-	22	1	125	3	N	-0-			6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8
04	1	N	-0-	-0-	-1	-0-					N	-0-			8
05	1	N	-0-	-0-	-1	-0-					N	-0-			8
06	0	N	-0-	-0-	-0-	-0-					N	-0-			8
07	0	N	-0-	-0-	-0-	-0-					N	-0-			8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-			11
04	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-			11
05	515	N	515	-0-	-0-	-0-	51	1	464	3	N	-0-			11
06	420	N	396	-0-	-24	-0-	44	1	352	3	N	-0-			11
07	465	N	451	-0-	-14	-0-	68	1	383	3	N	-0-			11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-			8
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-			8
05	283	N	283	-0-	-0-	-0-	28	1	255	3	N	-0-			8
06	270	N	181	-0-	-89	-0-	20	1	161	3	N	-0-			8
07	279	N	209	-0-	-70	-0-	32	1	177	3	N	-0-			8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1121	-0-	-1979	1457	99	1	1022	3	N	-0-					25
04	2609	N	1152	-0-	-1457	-0-	106	1	1046	3	N	-0-					25
05	1175	N	1175	-0-	-0-	-0-	116	1	1059	3	N	-0-					25
06	1080	N	981	-0-	-99	-0-	109	1	872	3	N	-0-					25
07	1178	N	1025	-0-	-153	-0-	155	1	870	3	N	-0-					25
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	107	-0-	-2993	11520	107	3			N	-0-					102
04	3000	N	1276	-0-	-1724	9796	1276	3			N	-0-					102
05	3100	N	1365	-0-	-1735	8061	1365	3			N	-0-					102
06	3000	N	1054	-0-	-1946	6115	1054	3			N	-0-					102
07	3100	N	1928	-0-	-1172	4943	1928	3			N	-0-					102
08	3100	N	596	-0-	-2504	2439	596	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					99
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					99
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					99
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					99
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					99
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	139	-0-	-543	-0-	139	3			Y	-0-					164
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					164
05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					164
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					164
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					164
08	713	N	530	-0-	-183	-0-	530	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	11 107	1 9	171	3	N	97	29	8			89
04	289	N	289	-0-	-0-	-0-	10 88	1 9	191	3	N	80	2	8			167
05	275	N	275	-0-	-0-	-0-	9 100	1 9	166	3	N	91	176	1	11	8	71
06	270	N	265	-0-	-5	-0-	10 70	1 9	185	3	N	64					135
07	310	N	269	-0-	-41	-0-	9 96	1 9	164	3	N	87	173	1	29	8	20
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					20

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					294
04	0	N	-0-	-0-	-0-	-0-					N	-0-					294
05	0	N	-0-	-0-	-0-	-0-					N	-0-					294
06	0	N	-0-	-0-	-0-	-0-					N	-0-					294
07	0	N	-0-	-0-	-0-	-0-					N	-0-					294
08	0	N	-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	28	1	253	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	390	N	90	-0-	-300	-0-	90	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	75	-0-	-405	-0-	75	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	423	-0-	-164	-0-	171	1	252	3	N	-0-					-0-
04	420	N	278	-0-	-142	-0-	155	1	123	3	N	-0-					-0-
05	434	N	283	-0-	-151	-0-	161	1	122	3	N	-0-					-0-
06	420	N	276	-0-	-144	-0-	160	1	116	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	162	1	118	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					80
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					80
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					80
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					80
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					80
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		110	-0-	110	1087	110	2			Y	-0-					10
04	DLQ G-10		82	-0-	82	1169	82	2			Y	-0-					10
05	1169	N	-0-	-0-	-1169	-0-					Y	-0-					10
*06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					10
*07	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	180	N	126	-0-	-54	-0-	9	1	117	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	29	1	406	3	N	2	13	1			5
							2	9									
04	435	N	435	-0-	-0-	-0-	31	1	398	3	N	5	5	1			5
							6	9									
05	401	N	401	-0-	-0-	-0-	30	1	362	3	N	8	5	1			8
							9	9									
06	459	N	459	-0-	-0-	-0-	41	1	415	3	N	3	6	1			5
							3	9									
07	452	N	452	-0-	-0-	-0-	37	1	1	2	N	8	7	1			6
							405	3	9	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC //CONT.// 028617
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1555	R	1555	-0-	-0-	-0-	69	1	1429	2	Y	52	83	1			98
							57	9									
04	1577	R	1577	-0-	-0-	-0-	68	1	1450	2	Y	54	41	1			111
							59	9									
05	1666	R	1666	-0-	-0-	-0-	71	1	1525	2	Y	64	82	1			93
							70	9									
06	1549	R	1549	-0-	-0-	-0-	69	1	1423	2	Y	52	43	1			102
							57	9									
07	1643	#	1595	-0-	-48	-0-	71	1	1458	2	Y	60	42	1			120
							66	9									
08	1674	#	1163	-0-	-511	-0-	64	1	1044	2	Y	50	44	1			126
							55	9									

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	R	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-
04	759	R	759	-0-	-0-	-0-	34	1	725	2	Y	-0-					-0-
05	797	R	797	-0-	-0-	-0-	35	1	762	2	Y	-0-					-0-
06	745	R	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-
07	775	#	764	-0-	-11	-0-	35	1	729	2	Y	-0-					-0-
08	806	#	554	-0-	-252	-0-	32	1	522	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	R	628	-0-	-0-	-0-	27 29	1 9	572	2	Y	26	42	1			49
04	637	R	637	-0-	-0-	-0-	27 30	1 9	580	2	Y	27	20	1			56
05	673	R	673	-0-	-0-	-0-	28 35	1 9	610	2	Y	32	41	1			47
06	624	R	624	-0-	-0-	-0-	27 28	1 9	569	2	Y	25	21	1			51
07	651	#	644	-0-	-7	-0-	28 33	1 9	583	2	Y	30	21	1			60
08	682	#	472	-0-	-210	-0-	26 28	1 9	418	2	Y	25	22	1			63

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	R	129	-0-	-0-	-0-	57	2	72	9	N	65	104	1			122
04	133	R	133	-0-	-0-	-0-	58	2	75	9	N	68	51	1			139
05	149	R	149	-0-	-0-	-0-	61	2	88	9	N	80	102	1			117
06	127	R	127	-0-	-0-	-0-	57	2	70	9	N	64	53	1			128
07	139	R	139	-0-	-0-	-0-	58	2	81	9	N	74	52	1			150
08	155	#	111	-0-	-44	-0-	42	2	69	9	N	63	55	1			158

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	R	656	-0-	-0-	-0-	27 57	1 9	572	2	N	52	83	1			98
04	666	R	666	-0-	-0-	-0-	27 59	1 9	580	2	N	54	41	1			111
05	708	R	708	-0-	-0-	-0-	28 70	1 9	610	2	N	64	82	1			93
06	653	R	653	-0-	-0-	-0-	27 57	1 9	569	2	N	52	43	1			102
07	677	R	677	-0-	-0-	-0-	28 66	1 9	583	2	N	60	42	1			120
08	499	R	499	-0-	-0-	-0-	26 55	1 9	418	2	N	50	44	1			126

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					120
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					120
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					120
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					120
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					120
08	372	N	214	-0-	-158	-0-	214	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	1					21
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		137	-0-	137	137	137	2			Y	-0-					73
04	T. A.		139	-0-	139	276	133	2	6	9	Y	5					78
05	T. A.		138	-0-	138	414	138	2			Y	-0-					78
06	T. A.		134	-0-	134	548	134	2			Y	-0-					78
07	691	R	143	-0-	-548	-0-	143	2			Y	-0-					78
08	67	R	67	-0-	-0-	-0-	67	2			Y	-0-					73

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1446	-0-	-73	-0-	1435	3	11	9	Y	10					59
04	1470	#	1346	-0-	-124	-0-	1333	3	13	9	Y	12	35	1			36
05	1457	#	1441	-0-	-16	-0-	1437	3	4	9	Y	4					40
06	1410	#	1374	-0-	-36	-0-	1368	3	6	9	Y	5					45
07	1457	#	1429	-0-	-28	-0-	1421	3	8	9	Y	7					52
08	1457	#	1420	-0-	-37	-0-	1412	3	8	9	Y	7					59

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	79	-0-	-14	-0-	37	3	42	9	Y	38					
04	122	R	122	-0-	-0-	-0-	67	3	55	9	Y	50	142	1			1
05	94	R	94	-0-	-0-	-0-	76	3	18	9	Y	16					17
06	99	R	99	-0-	-0-	-0-	79	3	20	9	Y	18					35
07	128	R	128	-0-	-0-	-0-	95	3	33	9	Y	30					65
08	149	R	149	-0-	-0-	-0-	118	3	31	9	Y	28					93

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	R	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
04	240	#	84	-0-	-156	-0-	84	2			Y	-0-					-0-
05	186	#	111	-0-	-75	-0-	111	2			Y	-0-					-0-
06	170	R	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	152	R	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
08	124	#	123	-0-	-1	-0-	123	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					9
04	90	N	-0-	-0-	-90	-0-					N	-0-					9
05	93	N	-0-	-0-	-93	-0-					N	-0-					9
06	90	N	-0-	-0-	-90	-0-					N	-0-					9
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					9
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

03	1054	N	589	-0-	-465	-0-	589	3	N	-0-			80
04	540	N	-0-	-0-	-540	-0-			N	-0-			80
05	2511	N	2511	-0-	-0-	-0-	2511	3	N	-0-			80
*06	873	N	873	-0-	-0-	-0-	873	3	N	-0-			80
*07	687	N	687	-0-	-0-	-0-	687	3	N	-0-			80
08	641	N	641	-0-	-0-	-0-	641	3	N	-0-			80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			105
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

03	553	N	553	-0-	-0-	-0-	553	3	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

03	DELQ	PR	1100	-0-	1100	7640	1100	3			N	-0-					-0-
04	3000	N	-0-	-0-	-3000	4640					N	-0-					-0-
05	3100	N	-0-	-0-	-3100	1540					N	-0-					-0-
06	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	289	N	289	-0-	-0-	-0-	289	1			N	-0-					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

03	1085	N	863	-0-	-222	-0-	863	2			N	-0-					-0-
04	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-
05	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
06	840	N	523	-0-	-317	-0-	523	2			N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

03	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-
04	1440	N	149	-0-	-1291	-0-	149	2			N	-0-					-0-
05	1426	N	518	-0-	-908	-0-	518	2			N	-0-					-0-
06	1380	N	250	-0-	-1130	-0-	250	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	240	N	59	-0-	-181	-0-	59	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	300	N	60	-0-	-240	-0-	60	2			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	450	N	49	-0-	-401	-0-	49	2			N	-0-					-0-
05	465	N	214	-0-	-251	-0-	214	2			N	-0-					-0-
06	450	N	156	-0-	-294	-0-	156	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1234	-0-	-1866	1069	1234	2			N	-0-					-0-
04	1194	N	125	-0-	-1069	-0-	125	2			N	-0-					-0-
05	682	N	332	-0-	-350	-0-	332	2			N	-0-					-0-
06	1050	N	186	-0-	-864	-0-	186	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
04	420	N	81	-0-	-339	-0-	81	2			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
06	480	N	230	-0-	-250	-0-	230	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2023 - WELL PLUGGED 3/14/2023

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	450	N	86	-0-	-364	-0-	86	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

09/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

03	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

03	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

03	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

03	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-38291				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-38291				N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

03	0	N	2	-0-	2	B	-18930	2	2		N	-0-					19
04	2	N	2	-0-	-0-	B	-18930	2	2		N	-0-					19
05	0	N	2	-0-	2	B	-18928	2	2		N	-0-					19
06	0	N	2	-0-	2	B	-18926	2	2		N	-0-					19
07	0	N	2	-0-	2	B	-18924	2	2		N	-0-					19
08	0	N	NO RPT	-0-	-0-	B	-18924				N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

03	0	N	1	-0-	1	B	-24	1	2		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-24	1	2		N	-0-					-0-
05	0	N	1	-0-	1	B	-23	1	2		N	-0-					-0-
06	0	N	1	-0-	1	B	-22	1	2		N	-0-					-0-
07	0	N	1	-0-	1	B	-21	1	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-21				N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

03	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-		30				Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

03	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

03	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
04	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
05	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
06	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
07	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
08	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

03	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

03	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			-0-
04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. 528436

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					4
04	30	N	16	-0-	-14	-0-	16	2			Y	-0-					4
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
06	14	N	12	-0-	-2	-0-	12	2			Y	-0-					4
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					4
*08	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					3
04	30	N	29	-0-	-1	-0-	29	2			Y	-0-					3
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					3
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3
07	31	N	22	-0-	-9	-0-	22	2			Y	-0-					3
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					5
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
*08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3
*08	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

03	3100	N	1398	-0-	-1702	3670	1398	3			Y	-0-					-0-
04	3000	N	1398	-0-	-1602	2068	1398	3			Y	-0-					-0-
05	3100	N	1356	-0-	-1744	324	1356	3			Y	-0-					-0-
06	1851	N	1527	-0-	-324	-0-	1527	3			Y	-0-					-0-
07	DLQ G-10		1186	-0-	1186	1186	1186	3			Y	-0-					-0-
08	2312	N	1126	-0-	-1186	-0-	1126	3			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC//CONT.// 339348
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119 N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
04	120 N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
05	124 N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120 N	115	-0-	-5	-0-	9	1	106	3	N	-0-					-0-
07	124 N	117	-0-	-7	-0-	12	1	105	3	N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775 #	753	-0-	-22	-0-	124	1	629	3	N	-0-					93
04	738 R	738	-0-	-0-	-0-	120	1	618	3	N	-0-					93
05	759 R	759	-0-	-0-	-0-	124	1	635	3	N	-0-					93
06	733 R	733	-0-	-0-	-0-	120	1	613	3	N	-0-					93
07	775 #	752	-0-	-23	-0-	124	1	628	3	N	-0-					93
08	775 #	737	-0-	-38	-0-	124	1	613	3	N	-0-					93

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

03	1078		1004	-0-	-74	-0-	64	1	940	2	Y	-0-					-0-
04	1016		958	-0-	-58	-0-	60	1	898	2	Y	-0-					-0-
05	930		745	-0-	-185	-0-	48	1	697	2	Y	-0-					-0-
06	1896		1398	-0-	-498	-0-	100	1	1298	2	Y	-0-					-0-
07	1364		992	-0-	-372	-0-	73	1	919	2	Y	-0-					-0-
*08	2278		1449	-0-	-829	-0-	103	1	1346	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
06	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
07	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
08	341	N	112	-0-	-229	-0-	112	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

09/01 BALANCING DATE STATUS -> -0-

03	2588	N	2588	-0-	-0-	B	-0-	2588	2			N	-0-					-0-
04	1972	N	1972	-0-	-0-	B	-0-	1972	2			N	-0-					-0-
05	2003	N	2003	-0-	-0-	B	-0-	2003	2			N	-0-					-0-
06	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					-0-
07	2732	N	2732	-0-	-0-	B	-0-	2732	2			N	-0-					-0-
08	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

09/01 BALANCING DATE STATUS -> 5234

03	3720		1840	-0-	-1880	B	3354	1840	2			N	-0-					-0-
04	5552	N	2198	-0-	-3354	B	-0-	2198	2			N	-0-					-0-
05	2381	N	2381	-0-	-0-	B	-0-	2381	2			N	-0-					-0-
06	1770	N	973	-0-	-797	B	-0-	973	2			N	-0-					-0-
07	2263	#	2262	-0-	-1	B	-1	2262	2			N	-0-					-0-
08	2356	N	510	-0-	-1846	B	-1	510	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -1

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

03/01 BALANCING DATE STATUS -> -0-

03	204	N	204	-0-	-0-	B	-0-	204	3		N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-					-0-
05	217	N	204	-0-	-13	B	-0-	204	3		N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-				N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-					-0-
*08	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	1			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	1			N	-0-					-0-
05	7	N	4	-0-	-3 B	-0-	4	1			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	1			N	-0-					-0-
07	7	N	4	-0-	-3 B	-0-	4	1			N	-0-					-0-
08	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
05	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
06	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
07	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
08	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
05	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
06	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
07	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
08	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
05	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
06	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
07	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	602	-0-	-100	-0-	602	3			N	-0-					-0-
04	660	N	556	-0-	-104	-0-	76	1	480	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	87	1	630	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	84	1	743	3	N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	87	1	651	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	87	1	595	3	N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2152	N	857	-0-	-1295	-0-	857	3			N	-0-					241
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					241
05	868	N	861	-0-	-7	-0-	861	3			N	-0-					241
06	840	N	675	-0-	-165	-0-	675	3			N	-0-					241
07	837	N	626	-0-	-211	-0-	626	3			N	-0-					241
08	868	N	606	-0-	-262	-0-	606	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRP ENERGY, LLC 041519
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					92
04	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					92
05	3565	X	1916	-0-	-1649	-0-	1916	2			N	-0-					92
06	3450	X	3446	-0-	-4	-0-	3446	2			N	-0-					92
07	3565	X	3331	-0-	-234	-0-	3331	2			N	-0-					92
08	3565	X	3509	-0-	-56	-0-	3509	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	656	-0-	-57	-0-	656	2			Y	-0-					-0-
04	720	N	285	-0-	-435	-0-	285	2			Y	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
07	310	N	11	-0-	-299	-0-	11	2			Y	-0-					-0-
08	1271	N	10	-0-	-1261	-0-	10	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
07	T. A.		81	-0-	81	81	81	2			Y	-0-					-0-
08	T. A.		25	-0-	25	106	25	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
07	T. A.		377	-0-	377	377	377	2			Y	-0-					-0-
08	T. A.		202	-0-	202	579	202	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	2			Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
07	T. A.		1368	-0-	1368	1368	1368	2			Y	-0-					-0-
08	T. A.		484	-0-	484	1852	484	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			Y	-0-					-0-
08	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	T. A.		183	-0-	183	183	183	2			Y	-0-					-0-
08	T. A.		17	-0-	17	200	17	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	T. A.		430	-0-	430	430	430	2			Y	-0-					-0-
08	T. A.		171	-0-	171	601	171	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					37
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					37
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					37
06	390	N	380	-0-	-10	-0-	380	2			N	-0-					37
07	434	N	380	-0-	-54	-0-	380	2			N	-0-					37
08	403	N	378	-0-	-25	-0-	378	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	T. A.		525	-0-	525	525	525	2			Y	-0-					-0-
08	T. A.		177	-0-	177	702	177	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
07	T. A.		1141	-0-	1141	1141	1141	2			Y	-0-					-0-
08	T. A.		414	-0-	414	1555	414	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

03	496	N	474	-0-	-22	-0-	474	2			Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
07	T. A.		610	-0-	610	610	610	2			Y	-0-					-0-
08	T. A.		284	-0-	284	894	284	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	2			Y	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
07	T. A.		643	-0-	643	643	643	2			Y	-0-					-0-
08	T. A.		296	-0-	296	939	296	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

03	217	N	114	-0-	-103	-0-	114	2			N	-0-					32
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					32
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					32
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					32
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					32
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

03	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
07	248	N	79	-0-	-169	-0-	79	2			Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	2			Y	-0-					-0-
05	403	N	170	-0-	-233	-0-	170	2			Y	-0-					-0-
06	330	N	161	-0-	-169	-0-	161	2			Y	-0-					-0-
07	310	N	135	-0-	-175	-0-	135	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	773 N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	870 N	857	-0-	-13	-0-	857	2			Y	-0-					-0-
05	925 N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
06	576 N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	T. A.	1024	-0-	1024	1024	1024	2			Y	-0-					-0-
08	T. A.	357	-0-	357	1381	357	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

03	372 N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
04	450 N	406	-0-	-44	-0-	406	2			Y	-0-					-0-
05	425 N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
06	386 N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
07	T. A.	430	-0-	430	430	430	2			Y	-0-					-0-
08	T. A.	202	-0-	202	632	202	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

03	265 N	265	-0-	-0-	-0-	265	2			N	-0-					20
04	254 N	254	-0-	-0-	-0-	254	2			N	-0-					20
05	255 N	255	-0-	-0-	-0-	255	2			N	-0-					20
06	270 N	243	-0-	-27	-0-	243	2			N	-0-					20
07	252 N	252	-0-	-0-	-0-	252	2			N	-0-					20
08	250 N	250	-0-	-0-	-0-	250	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

03	2788	N	1107	-0-	-1681	-0-	1107	2			N	-0-					-0-
04	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
05	1178	N	532	-0-	-646	-0-	532	2			N	-0-					-0-
06	1080	N	418	-0-	-662	-0-	418	2			N	-0-					-0-
07	775	N	383	-0-	-392	-0-	383	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	2			Y	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

03	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
06	270	N	140	-0-	-130	-0-	140	2			Y	-0-					-0-
07	217	N	101	-0-	-116	-0-	101	2			Y	-0-					-0-
08	155	N	26	-0-	-129	-0-	26	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	2			Y	-0-					-0-
05	279	N	124	-0-	-155	-0-	124	2			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	2			Y	-0-					-0-
08	124	N	14	-0-	-110	-0-	14	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	T. A.		382	-0-	382	382	382	2			Y	-0-					-0-
08	T. A.		115	-0-	115	497	115	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	T. A.		865	-0-	865	865	865	2			Y	-0-					-0-
08	T. A.		202	-0-	202	1067	202	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SDMB RESOURCES LLC //CONT.// 100634
SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

03	165	N	165	-0-	-0-	-0-	33 1 9	131	3	Y	1	21	1				1
04	270	N	124	-0-	-146	-0-	25 1 9	98	3	Y	1						2
05	160	N	160	-0-	-0-	-0-	37 1 9	121	3	Y	2						4
06	150	N	131	-0-	-19	-0-	26 1 9	102	3	Y	3						7
07	152	N	152	-0-	-0-	-0-	26 1 9	125	3	Y	1						8
08	155	N	148	-0-	-7	-0-	37 1	111	3	Y	-0-						8

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

03	1315	N	738	-0-	-577	-0-	738	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3		N	-0-			-0-
04	330	N	329	-0-	-1	-0-	329	3		N	-0-			-0-
05	336	N	336	-0-	-0-	-0-	336	3		N	-0-			-0-
06	330	N	316	-0-	-14	-0-	316	3		N	-0-			-0-
07	341	N	323	-0-	-18	-0-	323	3		N	-0-			-0-
08	341	N	321	-0-	-20	-0-	321	3		N	-0-			-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

03	279	N	278	-0-	-1	-0-	278	3		N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
06	270	N	244	-0-	-26	-0-	244	3		N	-0-			-0-
07	279	N	269	-0-	-10	-0-	269	3		N	-0-			-0-
08	279	N	264	-0-	-15	-0-	264	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

03	707	N	593	-0-	-114	-0-	593	3		N	-0-			-0-
04	643	N	643	-0-	-0-	-0-	643	3		N	-0-			-0-
05	547	N	547	-0-	-0-	-0-	547	3		N	-0-			-0-
06	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-
07	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-
08	623	N	623	-0-	-0-	-0-	623	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 5/5/2023

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

03	465	N	449	-0-	-16	-0-	449	3		N	-0-			-0-
04	450	N	449	-0-	-1	-0-	449	3		N	-0-			-0-
05	413	N	413	-0-	-0-	-0-	413	3		N	-0-			-0-
06	439	N	439	-0-	-0-	-0-	439	3		N	-0-			-0-
07	465	N	441	-0-	-24	-0-	441	3		N	-0-			-0-
08	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	A NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/27/2023 - WELL PLUGGED 04/27/23

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

03	708	N	708	-0-	-0-	-0-	708	3		N	-0-			-0-
04	780	N	675	-0-	-105	-0-	675	3		N	-0-			-0-
05	646	N	646	-0-	-0-	-0-	646	3		N	-0-			-0-
06	690	N	683	-0-	-7	-0-	683	3		N	-0-			-0-
07	713	N	696	-0-	-17	-0-	696	3		N	-0-			-0-
08	689	N	689	-0-	-0-	-0-	689	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023 - WELL PLUGGED 03/17/23

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

03	2534	N	910	-0-	-1624	-0-	910	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

03	512	N	512	-0-	-0-	-0-	103	1	405	3	Y	4	48	1			5
							4	9									
04	510	N	501	-0-	-9	-0-	102	1	395	3	Y	4					9
							4	9									
05	584	N	584	-0-	-0-	-0-	136	1	441	3	Y	6					15
							7	9									
06	600	N	600	-0-	-0-	-0-	118	1	465	3	Y	15					30
							17	9									
07	561	N	561	-0-	-0-	-0-	96	1	459	3	Y	5					35
							6	9									
08	589	N	577	-0-	-12	-0-	143	1	431	3	Y	3					38
							3	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2023

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04/05/23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2023

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2023 - WELL PLUGGED 04/21/23

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

03	350	N	350	-0-	-0-	-0-	70	1	277	3	Y	3	22	1			6
							3	9									
04	319	N	319	-0-	-0-	-0-	65	1	252	3	Y	2					8
							2	9									
05	365	N	365	-0-	-0-	-0-	85	1	276	3	Y	4					12
							4	9									
06	337	N	337	-0-	-0-	-0-	66	1	262	3	Y	8					20
							9	9									
07	341	N	339	-0-	-2	-0-	58	1	278	3	Y	3					23
							3	9									
08	372	N	305	-0-	-67	-0-	76	1	227	3	Y	2					25
							2	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2023

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

03	3100	N	1107	-0-	-1993	502	223	1	875	3	Y	8	81	1			8
							9	9									
04	1512	N	1010	-0-	-502	-0-	206	1	795	3	Y	8					16
							9	9									
05	1179	N	1179	-0-	-0-	-0-	274	1	893	3	Y	11					27
							12	9									
06	1137	N	1137	-0-	-0-	-0-	223	1	883	3	Y	28					55
							31	9									
07	1108	N	1108	-0-	-0-	-0-	191	1	908	3	Y	8					63
							9	9									
08	1249	N	1249	-0-	-0-	-0-	311	1	935	3	Y	3					66
							3	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023 - WELL PLUGGED 03/23/23

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	563	-0-	-98	-0-	563	3			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	540	N	450	-0-	-90	-0-	450	3			N	-0-					-0-
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	671	-0-	-337	-0-	671	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
08	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1849	N	809	-0-	-1040	-0-	809	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

03	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					3
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					3
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					3
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					3
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					3
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					3
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3
05	310	N	30	-0-	-280	-0-	30	2			Y	-0-					3
06	300	N	114	-0-	-186	-0-	114	2			Y	-0-					3
07	310	N	30	-0-	-280	-0-	30	2			Y	-0-					3
08	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2023

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 11/29/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
05	1643	N	142	-0-	-1501	-0-	142	2			Y	-0-					-0-
06	1650	N	62	-0-	-1588	-0-	62	2			Y	-0-					-0-
07	1674	N	96	-0-	-1578	-0-	96	2			Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23

PLUGGED AND ABANDONED_____ 02/28/2023

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
07	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 12/13/2022

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	429	-0-	-67	-0-	429	2			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	2			Y	-0-					-0-
05	558	N	413	-0-	-145	-0-	413	2			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	276	2	1	9	Y	1					6
04	367	N	367	-0-	-0-	-0-	366	2	1	9	Y	1					7
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					7
06	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1	7	1			1
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
08	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	2			Y	-0-					3
04	360	N	319	-0-	-41	-0-	319	2			Y	-0-					3
05	372	N	326	-0-	-46	-0-	325	2	1	9	Y	1					4
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-	4	1			-0-
07	341	N	332	-0-	-9	-0-	331	2	1	9	Y	1					1
08	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					1

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					1
04	390	N	306	-0-	-84	-0-	305	2	1	9	Y	1					2
05	341	N	303	-0-	-38	-0-	303	2			Y	-0-					2
06	480	N	293	-0-	-187	-0-	293	2			Y	-0-	2	1			-0-
07	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
08	310	N	95	-0-	-215	-0-	95	2			Y	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	145	2	6	9	Y	5					14
04	88	N	88	-0-	-0-	-0-	80	2	8	9	Y	7					21
05	38	N	38	-0-	-0-	-0-	36	2	2	9	Y	2					23
06	150	N	42	-0-	-108	-0-	42	2			Y	-0-					23
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					23
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-					23

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

03	310	N	259	-0-	-51	-0-	259	2			Y	-0-					2
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					2
05	434	N	316	-0-	-118	-0-	315	2	1	9	Y	1					3
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	3	1			-0-
07	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	416	2	1	9	Y	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

03	1764	N	1508	-0-	-256	-0-	1507	2	1	9	N	1					3
04	1546	N	1546	-0-	-0-	-0-	1545	2	1	9	N	1					4
05	1333	X	146	-0-	-1187	-0-	145	2	1	9	N	1					5
06	1290	X	46	-0-	-1244	-0-	46	2			N	-0-					5
07	1333	X	78	-0-	-1255	-0-	78	2			N	-0-					5
08	1333	X	150	-0-	-1183	-0-	150	2			N	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

03	897	N	897	-0-	-0-	-0-	893	2	4	9	Y	4					12
04	867	N	867	-0-	-0-	-0-	860	2	7	9	Y	6					18
05	806	N	77	-0-	-729	-0-	75	2	2	9	Y	2					20
06	780	N	55	-0-	-725	-0-	55	2			Y	-0-					20
07	899	N	118	-0-	-781	-0-	118	2			Y	-0-					20
08	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					4
04	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					4
05	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					4
06	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1	4	1			1
07	496	N	488	-0-	-8	-0-	488	2			Y	-0-					1
08	434	N	166	-0-	-268	-0-	166	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					4
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					4
05	465	N	437	-0-	-28	-0-	437	2			Y	-0-					4
06	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	4	1			1
07	527	N	476	-0-	-51	-0-	476	2			Y	-0-					1
08	434	N	206	-0-	-228	-0-	206	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					14
04	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2					16
05	279	N	248	-0-	-31	-0-	247	2	1	9	Y	1					17
06	270	N	268	-0-	-2	-0-	267	2	1	9	Y	1	16	1			2
07	341	N	304	-0-	-37	-0-	303	2	1	9	Y	1					3
08	248	N	131	-0-	-117	-0-	130	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
08	403	N	253	-0-	-150	-0-	253	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	378	2	2	9	Y	2					18
04	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					20
05	304	N	304	-0-	-0-	-0-	302	2	2	9	Y	2					22
06	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1	20	1			3
07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					3
08	248	N	154	-0-	-94	-0-	152	2	2	9	Y	2					5

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					1
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					1
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
06	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
07	341	N	129	-0-	-212	-0-	129	2			Y	-0-					1
08	279	N	48	-0-	-231	-0-	48	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					9
04	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					10
05	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					11
06	748	N	748	-0-	-0-	-0-	748	2			Y	-0-	10	1			1
07	814	N	814	-0-	-0-	-0-	813	2	1	9	Y	1					2
08	651	N	200	-0-	-451	-0-	200	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					3
04	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					3
05	434	N	52	-0-	-382	-0-	51	2	1	9	Y	1					4
06	420	N	87	-0-	-333	-0-	87	2			Y	-0-	4	1			-0-
07	496	N	118	-0-	-378	-0-	117	2	1	9	Y	1					1
08	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1					7
04	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					7
05	868	N	82	-0-	-786	-0-	82	2			Y	-0-					7
06	840	N	183	-0-	-657	-0-	183	2			Y	-0-					7
07	930	N	115	-0-	-815	-0-	115	2			Y	-0-					7
08	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	239	-0-	-102	-0-	237	2	2	9	Y	2					21
04	330	N	284	-0-	-46	-0-	282	2	2	9	Y	2					23
05	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					25
06	376	N	376	-0-	-0-	-0-	375	2	1	9	Y	1	23	1			3
07	380	N	380	-0-	-0-	-0-	379	2	1	9	Y	1					4
08	434	N	104	-0-	-330	-0-	102	2	2	9	Y	2					6

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					21
04	210	N	195	-0-	-15	-0-	193	2	2	9	Y	2					23
05	225	N	225	-0-	-0-	-0-	224	2	1	9	Y	1					24
06	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	22	1			3
07	237	N	237	-0-	-0-	-0-	236	2	1	9	Y	1					4
08	217	N	145	-0-	-72	-0-	144	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 12/06/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					Y	-0-					1
04	0		-0-	-0-	-0-	-0-					Y	-0-					1
05	0		-0-	-0-	-0-	-0-					Y	-0-					1
06	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					14
04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					14
05	620	N	68	-0-	-552	-0-	68	2			Y	-0-					14
06	600	N	123	-0-	-477	-0-	123	2			Y	-0-					14
07	589	N	145	-0-	-444	-0-	145	2			Y	-0-					14
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	X	1288	-0-	-0-	-0-	1288	2			Y	-0-					4
04	1240	X	1240	-0-	-0-	-0-	1239	2	1	9	Y	1					5
05	930	X	96	-0-	-834	-0-	96	2			Y	-0-					5
06	900	N	24	-0-	-876	-0-	24	2			Y	-0-					5
07	1271	N	20	-0-	-1251	-0-	20	2			Y	-0-					5
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	Y	4					57
04	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	Y	1					58
05	1488	N	143	-0-	-1345	-0-	143	2			Y	-0-					58
06	1440	N	344	-0-	-1096	-0-	344	2			Y	-0-					58
07	1674	N	331	-0-	-1343	-0-	331	2			Y	-0-					58
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					58

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	Y	1					6
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					6
05	1147	N	82	-0-	-1065	-0-	82	2			Y	-0-					6
06	1020	N	184	-0-	-836	-0-	184	2			Y	-0-					6
07	961	N	151	-0-	-810	-0-	151	2			Y	-0-					6
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					7
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					7
05	558	N	53	-0-	-505	-0-	53	2			Y	-0-					7
06	600	N	41	-0-	-559	-0-	41	2			Y	-0-					7
07	682	N	61	-0-	-621	-0-	61	2			Y	-0-					7
08	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	Y	2					11
04	925	N	925	-0-	-0-	-0-	924	2	1	9	Y	1					12
05	372	N	87	-0-	-285	-0-	86	2	1	9	Y	1					13
06	360	N	147	-0-	-213	-0-	146	2	1	9	Y	1	12	1			2
07	961	N	147	-0-	-814	-0-	147	2			Y	-0-					2
08	528	N	528	-0-	-0-	-0-	527	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					9
04	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					10
05	620	N	65	-0-	-555	-0-	64	2	1	9	Y	1					11
06	600	N	114	-0-	-486	-0-	114	2			Y	-0-	10	1			1
07	620	N	154	-0-	-466	-0-	153	2	1	9	Y	1					2
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					7
04	780	N	548	-0-	-232	-0-	547	2	1	9	Y	1					8
05	930	N	14	-0-	-916	-0-	14	2			Y	-0-					8
06	720	N	225	-0-	-495	-0-	225	2			Y	-0-					8
07	558	N	225	-0-	-333	-0-	225	2			Y	-0-					8
08	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					5
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					5
05	1085	N	93	-0-	-992	-0-	93	2			Y	-0-					5
06	1020	N	54	-0-	-966	-0-	54	2			Y	-0-					5
07	1054	N	36	-0-	-1018	-0-	36	2			Y	-0-					5
08	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
*07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 12/20/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "A" WELL #: RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					4

PLUGGED AND ABANDONED_____ 02/06/2023

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936 N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
04	930 N	907	-0-	-23	-0-	907	2			Y	-0-					-0-
05	930 N	65	-0-	-865	-0-	65	2			Y	-0-					-0-
06	900 N	318	-0-	-582	-0-	318	2			Y	-0-					-0-
07	930 N	195	-0-	-735	-0-	195	2			Y	-0-					-0-
08	489 N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679 N	1679	-0-	-0-	-0-	1679	2			Y	-0-					3
04	1576 N	1576	-0-	-0-	-0-	1576	2			Y	-0-					3
05	620 N	139	-0-	-481	-0-	139	2			Y	-0-					3
06	600 N	105	-0-	-495	-0-	105	2			Y	-0-					3
07	465 N	113	-0-	-352	-0-	113	2			Y	-0-					3
08	374 N	374	-0-	-0-	-0-	374	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 01/24/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2023

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2023

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1965 N	732	-0-	-1233	-0-	729	2	3	9	Y	3					8
04	470 N	470	-0-	-0-	-0-	468	2	2	9	Y	2					10
05	558 N	59	-0-	-499	-0-	58	2	1	9	Y	1					11
06	720 N	57	-0-	-663	-0-	57	2			Y	-0-					11
07	496 N	73	-0-	-423	-0-	73	2			Y	-0-					11
08	617 N	617	-0-	-0-	-0-	617	2			Y	-0-					11

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/05/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
05	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
06	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
07	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
08	2201	N	1190	-0-	-1011	-0-	1190	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					45
04	666	N	666	-0-	-0-	-0-	659	2	7	9	N	6					51
05	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					54
06	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2	49	1			7
07	682	N	555	-0-	-127	-0-	554	2	1	9	N	1					8
08	682	N	87	-0-	-595	-0-	83	2	4	9	N	4					12

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	876	3	7	9	N	6	6	8			-0-
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
08	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	193	3	2	9	N	2	2	8			-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

03	2331	N	1005	-0-	-1326	-0-	1005	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
08	186	N	17	-0-	-169	-0-	17	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
08	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	461	-0-	-79	-0-	461	3			N	-0-					-0-
07	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
08	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-
07	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
08	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-
07	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
05	651	N	477	-0-	-174	-0-	477	3			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	3			N	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
08	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	600	N	235	-0-	-365	-0-	235	3			N	-0-					-0-
05	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-
07	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-
04	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	794	-0-	-724	-0-	794	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	667	-0-	-411	-0-	667	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
07	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
08	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
06	270	N	142	-0-	-128	-0-	142	3			N	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	603	-0-	-141	-0-	603	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
06	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

03	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	8			-0-
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1371	N	710	-0-	-661	-0-	710	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
08	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

03	686	N	583	-0-	-103	-0-	583	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

03	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-
05	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	1513	N	835	-0-	-678	-0-	835	3			N	-0-					-0-
04	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2563	N	369	-0-	-2194	-0-	369	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	465	N	219	-0-	-246	-0-	219	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
07	279	N	134	-0-	-145	-0-	134	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					82
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					82
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-					82
06	300	N	248	-0-	-52	-0-	248	3			Y	-0-					82
07	341	N	300	-0-	-41	-0-	300	3			Y	-0-					82
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	151	-0-	-149	-0-	151	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

03	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	270	N	141	-0-	-129	-0-	141	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

03	3100	N	1448	-0-	-1652	1870	1448	3			N	-0-					-0-
04	3000	N	1512	-0-	-1488	382	1512	3			N	-0-					-0-
05	1532	N	1150	-0-	-382	-0-	1150	3			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
07	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	160	3	2	9	N	2	2	8			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	119	3	4	9	N	4	4	8			-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	431	-0-	-109	-0-	431	3			Y	-0-					17
04	450	N	352	-0-	-98	-0-	352	3			Y	-0-					17
05	465	N	294	-0-	-171	-0-	294	3			Y	-0-					17
06	420	N	269	-0-	-151	-0-	269	3			Y	-0-					17
07	372	N	362	-0-	-10	-0-	362	3			Y	-0-					17
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

03	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
04	540	N	184	-0-	-356	-0-	184	3			N	-0-					-0-
05	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
06	540	N	298	-0-	-242	-0-	298	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

03	3100	N	1182	-0-	-1918	383	1182	3			Y	-0-					-0-
04	1591	N	1208	-0-	-383	-0-	1208	3			Y	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
06	1140	N	1043	-0-	-97	-0-	1043	3			Y	-0-					-0-
07	1116	N	1081	-0-	-35	-0-	1081	3			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

03	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-
04	390	N	236	-0-	-154	-0-	236	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

03	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
06	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
07	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

03	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	420	N	71	-0-	-349	-0-	71	3			N	-0-					-0-
07	403	N	219	-0-	-184	-0-	216	3	3	9	N	3	3	8			-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	178	3	2	9	N	2	2	8			-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	MC	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					25
04	246	N	246	-0-	-0-	-0-	25	1	221	2	N	-0-					25
05	254	N	254	-0-	-0-	-0-	25	1	229	2	N	-0-					25
06	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					25
07	238	N	238	-0-	-0-	-0-	27	1	211	2	N	-0-					25
08	231	N	231	-0-	-0-	-0-	25	1	206	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

03	1503	N	733	-0-	-770	-0-	733	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	527	N	398	-0-	-129	-0-	398	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	429	-0-	-289	-0-	429	3			N	-0-					-0-
04	510	N	312	-0-	-198	-0-	312	3			N	-0-					-0-
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					19
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					19
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					19
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					19
08	558	N	316	-0-	-242	-0-	316	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					11
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					11
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					11
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					11
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					11
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
08	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1229	N	679	-0-	-550	-0-	679	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
07	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

03	1158	N	674	-0-	-484	-0-	667	3	7	9	N	6					164
04	660	N	627	-0-	-33	-0-	617	3	10	9	N	9					173
05	682	N	627	-0-	-55	-0-	617	3	10	9	N	9					182
06	660	N	597	-0-	-63	-0-	597	3			N	-0-					182
07	651	N	538	-0-	-113	-0-	538	3			N	-0-					182
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					182

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
04	360	N	224	-0-	-136	-0-	224	3			N	-0-					-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					216
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					216
05	248	N	172	-0-	-76	-0-	172	3			N	-0-					216
06	210	N	144	-0-	-66	-0-	144	3			N	-0-					216
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					216
08	186	N	78	-0-	-108	-0-	78	3			N	-0-					216

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	248	N	16	-0-	-232	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	15	15	8			-0-
07	256	N	256	-0-	-0-	-0-	254	3	2	9	N	2	2	8			-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	296	3	4	9	N	4	4	8			-0-
07	310	N	304	-0-	-6	-0-	303	3	1	9	N	1	1	8			-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	108	-0-	-202	-0-	108	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	542	-0-	-117	-0-	542	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	8			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1826	N	776	-0-	-1050	-0-	776	3			N	-0-					-0-
04	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
05	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
06	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-
07	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-
08	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	579	-0-	-132	-0-	579	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5233	-0-	2133	2642	5233	3			N	-0-					-0-
04	3000	N	1129	-0-	-1871	771	1129	3			N	-0-					-0-
05	1009	N	238	-0-	-771	-0-	238	3			N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	X	173	-0-	-13	-0-	173	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
04	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					56
04	330	N	299	-0-	-31	-0-	299	3			Y	-0-					56
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					56
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					56
08	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	384	-0-	-205	-0-	384	3			N	-0-					-0-
08	589	N	344	-0-	-245	-0-	344	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1087	3	9	9	N	8	8	8			-0-
04	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
06	1050	N	945	-0-	-105	-0-	945	3			N	-0-					-0-
07	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
08	1023	N	923	-0-	-100	-0-	923	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1616	-0-	-1484	3039	1616	3			N	-0-					-0-
04	3000	N	1495	-0-	-1505	1534	1495	3			N	-0-					-0-
05	2837	N	1303	-0-	-1534	-0-	1303	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					19
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					19
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					19
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					19
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					19
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					123
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					123
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					123
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					123
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					123
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2262	N	872	-0-	-1390	-0-	872	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
07	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2	1	1			2
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			2
05	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	2	1			1
06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			1
07	589	N	570	-0-	-19	-0-	569	3	1	9	N	1					2
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-	1	1			1

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	329	-0-	-43	-0-	329	3			Y	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	224	3	4	9	Y	4	4	8			-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
07	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
05	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	102	3	1	9	N	1	1	8			-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

03	1934	N	686	-0-	-1248	-0-	686	3			N	-0-					-0-
04	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
05	837	N	779	-0-	-58	-0-	779	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	741	-0-	-88	-0-	741	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	595	-0-	-754	-0-	595	3			N	-0-					-0-
04	660	N	318	-0-	-342	-0-	318	3			N	-0-					-0-
05	713	N	309	-0-	-404	-0-	309	3			N	-0-					-0-
06	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	86	-0-	-441	-0-	86	3			N	-0-					-0-
04	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2339	N	983	-0-	-1356	-0-	983	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1541	N	765	-0-	-776	-0-	765	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
05	186	N	21	-0-	-165	-0-	21	3			N	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					60
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					60
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					60
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					60
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	70	3	3	9	N	3	3	8			-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1756	N	742	-0-	-1014	-0-	742	3			N	-0-					-0-
04	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
05	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
06	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
07	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	248	N	83	-0-	-165	-0-	83	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	227	-0-	-269	-0-	227	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
05	310	N	165	-0-	-145	-0-	165	3			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-
07	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
06	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
07	3100	N	3276	-0-	176	176	3276	3			N	-0-					-0-
08	3100	N	4925	-0-	1825	2001	4925	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2035	N	634	-0-	-1401	-0-	634	3			N	-0-					-0-
04	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-
05	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	82	3	6	9	N	5	5	8			-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

03	2690	N	843	-0-	-1847	-0-	840	2	3	9	Y	3					70
04	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2					72
05	1436	N	1436	-0-	-0-	-0-	1434	2	2	9	Y	2					74
06	1053	N	1053	-0-	-0-	-0-	1049	2	4	9	Y	4					78
07	1184	N	1184	-0-	-0-	-0-	1176	2	8	9	Y	7					85
08	1054	N	820	-0-	-234	-0-	806	2	14	9	Y	13					98

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1414	N	688	-0-	-726	-0-	688	3			N	-0-					-0-
04	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1113	-0-	-1987	125	1113	3			N	-0-					-0-
04	1189	N	1064	-0-	-125	-0-	1064	3			N	-0-					-0-
05	1147	N	769	-0-	-378	-0-	769	3			N	-0-					-0-
06	1080	N	945	-0-	-135	-0-	945	3			N	-0-					-0-
07	1085	N	931	-0-	-154	-0-	931	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	372	N	130	-0-	-242	-0-	130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	26	-0-	-160	-0-	26	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	390	N	79	-0-	-311	-0-	79	3			N	-0-					-0-
07	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	2	8			-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1402	N	673	-0-	-729	-0-	673	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	434	N	305	-0-	-129	-0-	305	3			N	-0-					-0-
06	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

03	1948	N	813	-0-	-1135	-0-	813	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	9	-0-	-177	-0-	9	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

03	1547	N	736	-0-	-811	-0-	736	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3		N	-0-			-0-
04	90	N	1	-0-	-89	-0-	1	3		N	-0-			-0-
05	93	N	1	-0-	-92	-0-	1	3		N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	3		N	-0-			-0-
04	60	N	27	-0-	-33	-0-	27	3		N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	3		N	-0-			-0-
06	30	N	4	-0-	-26	-0-	4	3		N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	3		N	-0-			-0-
08	14	N	1	-0-	-13	-0-	1	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
06	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	876	-0-	-1156	-0-	876	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
06	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
08	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	75	-0-	-297	-0-	75	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	620	N	392	-0-	-228	-0-	392	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
08	217	N	99	-0-	-118	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	133	3	6	9	N	5	5	8			-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	149	-0-	-91	-0-	149	3			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	216	-0-	-218	-0-	216	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2392	N	1176	-0-	-1216	-0-	1176	3			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	3			N	-0-					-0-
05	1302	N	959	-0-	-343	-0-	959	3			N	-0-					-0-
06	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
07	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
07	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
08	496	N	298	-0-	-198	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

03	930	N	489	-0-	-441	-0-	476	3	13	9	Y	12	29	1			14
04	930	N	599	-0-	-331	-0-	591	3	8	9	Y	7					21
05	930	N	666	-0-	-264	-0-	657	3	9	9	Y	8					29
06	662	N	662	-0-	-0-	-0-	647	3	15	9	Y	14	25	1			18
07	628	N	628	-0-	-0-	-0-	625	3	3	9	Y	3					21
08	651	N	624	-0-	-27	-0-	616	3	8	9	Y	7					28

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	32	3	3	9	N	3	3	8			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	319	-0-	-177	-0-	319	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
*06	120	N	72	-0-	-48	-0-	69	3	3	9	N	3	3	8			-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/09/2023

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
05	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
06	510	N	339	-0-	-171	-0-	339	3			N	-0-					-0-
07	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	659	-0-	-598	-0-	659	3			N	-0-					-0-
04	690	N	346	-0-	-344	-0-	346	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	26	3	2	9	N	2	2	8			-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

03	1369	N	853	-0-	-516	-0-	853	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					-0-
05	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

03	1037	N	664	-0-	-373	-0-	664	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2023 - WELL PLUGGED 06/02/23

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
08	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

03	677	N	517	-0-	-160	-0-	517	3			N	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	532	-0-	-456	-0-	532	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	190	3	3	9	N	3	3	8			-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	760	-0-	-535	-0-	760	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1044	-0-	-2056	322	1044	3			Y	-0-					-0-
04	1358	N	1036	-0-	-322	-0-	1036	3			Y	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1088	-0-	-2012	620	1088	3			N	-0-					-0-
04	1313	N	693	-0-	-620	-0-	693	3			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	577	3	7	9	Y	6	6	8			-0-
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
08	794	N	794	-0-	-0-	-0-	788	3	6	9	Y	5	5	8			-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	3			N	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	550	-0-	-290	-0-	550	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	87	3	3	9	N	3	3	8			-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	8	3	4	9	N	4	4	8			-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	522	-0-	-103	-0-	522	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					52
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					52
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					52
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					52
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					52
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	176	-0-	-134	-0-	176	3			Y	-0-					52
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					52
05	217	N	197	-0-	-20	-0-	197	3			Y	-0-					52
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					52
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					52
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
06	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
07	837	N	615	-0-	-222	-0-	615	3			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2217	N	816	-0-	-1401	-0-	816	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	261	3	4	9	N	4	4	8			-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

03	991	N	600	-0-	-391	-0-	600	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	775	N	556	-0-	-219	-0-	556	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	900	N	486	-0-	-414	-0-	486	3			N	-0-					-0-
05	806	N	547	-0-	-259	-0-	547	3			N	-0-					-0-
06	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

03	742	N	616	-0-	-126	-0-	616	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
04	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
08	403	N	204	-0-	-199	-0-	204	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
06	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			Y	-0-					-0-
05	310	N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2085	N	904	-0-	-1181	-0-	904	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	651	N	482	-0-	-169	-0-	482	3			N	-0-					-0-
08	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
08	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	240	N	73	-0-	-167	-0-	73	3			N	-0-					-0-
07	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	300	N	125	-0-	-175	-0-	125	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2508	N	1206	-0-	-1302	-0-	1206	3			N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2023	N	788	-0-	-1235	-0-	788	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	138	-0-	-110	-0-	15	1	123	2	N	-0-					86
04	240	N	160	-0-	-80	-0-	16	1	144	2	N	-0-					86
05	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					86
06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					86
07	155	N	142	-0-	-13	-0-	16	1	126	2	N	-0-					86
08	155	N	125	-0-	-30	-0-	14	1	111	2	N	-0-					86

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	248	-0-	-124	-0-	28	1	220	2	N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	22	1	192	2	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	25	1	223	2	N	-0-			-0-
06	265	N	265	-0-	-0-	-0-	25	1	240	2	N	-0-			-0-
07	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-			-0-
08	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-			-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	866	N	696	-0-	-170	-0-	77	1	619	2	N	-0-			79
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-			79
05	679	N	679	-0-	-0-	-0-	68	1	611	2	N	-0-			79
06	626	N	626	-0-	-0-	-0-	59	1	567	2	N	-0-			79
07	627	N	627	-0-	-0-	-0-	72	1	555	2	N	-0-			79
08	690	N	690	-0-	-0-	-0-	76	1	614	2	N	-0-			79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	3			N	-0-			-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-			-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-			-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-			-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-			-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-			-0-
08	155	N	64	-0-	-91	-0-	64	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1502	N	737	-0-	-765	-0-	737	3			N	-0-			-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-			-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-			-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-			-0-
07	744	N	734	-0-	-10	-0-	734	3			N	-0-			-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
08	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
06	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	382	-0-	-337	-0-	382	3			N	-0-					-0-
04	660	N	394	-0-	-266	-0-	394	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

03	1989	N	820	-0-	-1169	-0-	820	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	618	-0-	-840	-0-	618	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1178	-0-	-1922	971	1178	3			N	-0-					-0-
04	2102	N	1131	-0-	-971	-0-	1131	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1140	N	1055	-0-	-85	-0-	1055	3			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	420	N	296	-0-	-124	-0-	296	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	651	N	493	-0-	-158	-0-	493	3			N	-0-					-0-
06	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	30	N	8	-0-	-22	-0-	5	3	3	9	N	3	3	8			-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

03	3100	N	1048	-0-	-2052	99	1048	3			N	-0-					-0-
04	1092	N	993	-0-	-99	-0-	993	3			N	-0-					-0-
05	1054	N	971	-0-	-83	-0-	971	3			N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
08	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2656	N	1417	-0-	-1239	-0-	1417	3			N	-0-					-0-
04	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-
05	1395	N	1360	-0-	-35	-0-	1360	3			N	-0-					-0-
06	1380	N	770	-0-	-610	-0-	770	3			N	-0-					-0-
07	1395	N	1133	-0-	-262	-0-	1133	3			N	-0-					-0-
08	1364	N	1104	-0-	-260	-0-	1104	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					182
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					182
05	403	N	301	-0-	-102	-0-	301	3			N	-0-					182
06	420	N	313	-0-	-107	-0-	313	3			N	-0-					182
07	465	N	387	-0-	-78	-0-	387	3			N	-0-					182
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1921	N	780	-0-	-1141	-0-	780	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
06	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2293	N	1334	-0-	-959	-0-	1334	3			N	-0-					-0-
04	1290	N	1123	-0-	-167	-0-	1123	3			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
08	1364	N	1279	-0-	-85	-0-	1279	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	69	-0-	-272	-0-	69	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2712	N	1366	-0-	-1346	-0-	1366	3			N	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	1332	3			N	-0-					-0-
05	1364	N	1263	-0-	-101	-0-	1263	3			N	-0-					-0-
06	1320	N	1024	-0-	-296	-0-	1024	3			N	-0-					-0-
07	1364	N	1128	-0-	-236	-0-	1128	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

03	31	N	7	-0-	-24	-0-	6	3	1	9	N	1	1	8			-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	7	3	4	9	N	4	4	8			-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					181
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					181
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					181
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					181
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					181
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					246
04	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					247
05	527	N	415	-0-	-112	-0-	414	3	1	9	N	1					248
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					248
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					248
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					248

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2276	N	856	-0-	-1420	-0-	856	3			N	-0-					-0-
04	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
05	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-
07	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

03	2155	N	831	-0-	-1324	-0-	831	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4	4	8			-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*06	150	N	122	-0-	-28	-0-	107	3	15	9	N	14	14	8			-0-
07	155	N	30	-0-	-125	-0-	20	3	10	9	N	9	9	8			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					90
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					90
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					90
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					90
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1002	-0-	-23	-0-	1002	3			N	-0-					-0-
04	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
05	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-
06	960	N	723	-0-	-237	-0-	723	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-
07	310	N	127	-0-	-183	-0-	127	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	200	-0-	-48	-0-	22	1	178	2	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	17	1	145	2	N	-0-					-0-
05	217	N	67	-0-	-150	-0-	7	1	60	2	N	-0-					-0-
06	180	N	77	-0-	-103	-0-	7	1	70	2	N	-0-					-0-
07	155	N	86	-0-	-69	-0-	10	1	76	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	39	3	10	9	N	9	9	8			-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					147
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					147
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					147
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					147
07	2	N	-0-	-0-	-2	-0-					N	-0-					147
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					147

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2254	N	510	-0-	-1744	-0-	510	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	287	-0-	-209	-0-	287	3			N	-0-					-0-
06	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
07	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	200	-0-	-203	-0-	200	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
08	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

03	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

03	186	N	155	-0-	-31	-0-	155	3			N	-0-					57
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					57
05	186	N	184	-0-	-2	-0-	182	3	2	9	N	2	2	8			57
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					57
07	186	N	168	-0-	-18	-0-	155	3	13	9	N	12					69
08	186	N	122	-0-	-64	-0-	110	3	12	9	N	11					80

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
05	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2252	-0-	-848	7512	2252	3			N	-0-					-0-
04	3000	N	2255	-0-	-745	6767	2255	3			N	-0-					-0-
05	3100	N	2372	-0-	-728	6039	2372	3			N	-0-					-0-
06	3000	N	2009	-0-	-991	5048	2009	3			N	-0-					-0-
07	3100	N	2581	-0-	-519	4529	2581	3			N	-0-					-0-
08	3100	N	2356	-0-	-744	3785	2356	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	262	3	2	9	N	2	2	8			-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	696	3	2	9	N	2	2	8			-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	251	3	1	9	N	1	1	8			-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1135	-0-	-1965	1261	1135	3			N	-0-					-0-
04	2351	N	1090	-0-	-1261	-0-	1090	3			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
08	1054	N	824	-0-	-230	-0-	824	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	899	-0-	-2201	362	899	3			N	-0-					-0-
04	1026	N	664	-0-	-362	-0-	664	3			N	-0-					-0-
05	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	N	751	-0-	-832	-0-	751	3			N	-0-					-0-
04	720	N	406	-0-	-314	-0-	406	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	906	-0-	-1605	-0-	906	3			N	-0-					-0-
04	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-
05	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1491	N	845	-0-	-646	-0-	845	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2	2	8			-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	176	3	1	9	N	1	1	8			-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	570	-0-	-52	-0-	570	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

03	3100	N	2580	-0-	-520	9641	2580	3			N	-0-					-0-
04	3000	N	2514	-0-	-486	9155	2514	3			N	-0-					-0-
05	3100	N	2599	-0-	-501	8654	2599	3			N	-0-					-0-
06	3000	N	2501	-0-	-499	8155	2501	3			N	-0-					-0-
07	3100	N	2585	-0-	-515	7640	2585	3			N	-0-					-0-
08	3100	N	2582	-0-	-518	7122	2582	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

03	3100	N	1540	-0-	-1560	3617	1540	3			N	-0-					-0-
04	3000	N	1428	-0-	-1572	2045	1428	3			N	-0-					-0-
05	3100	N	1390	-0-	-1710	335	1390	3			N	-0-					-0-
06	1753	N	1418	-0-	-335	-0-	1418	3			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

03	3100	N	2250	-0-	-850	6475	2250	3			N	-0-					-0-
04	3000	N	2016	-0-	-984	5491	2016	3			N	-0-					-0-
05	3100	N	2063	-0-	-1037	4454	2063	3			N	-0-					-0-
06	3000	N	1901	-0-	-1099	3355	1901	3			N	-0-					-0-
07	3100	N	2047	-0-	-1053	2302	2047	3			N	-0-					-0-
08	3100	N	2021	-0-	-1079	1223	2021	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

03	2736	N	1018	-0-	-1718	-0-	1018	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
07	1054	N	815	-0-	-239	-0-	815	3			N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
06	390	N	123	-0-	-267	-0-	123	3			N	-0-					-0-
07	403	N	54	-0-	-349	-0-	54	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	27	3	3	9	N	3	3	8			-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2987	N	1060	-0-	-1927	-0-	1060	3			N	-0-					-0-
04	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
08	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

03	876	N	676	-0-	-200	-0-	676	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	660	N	421	-0-	-239	-0-	421	3			N	-0-					-0-
07	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

03	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	515	-0-	-43	-0-	511	3	4	9	N	4	4	8			-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	713	-0-	-631	-0-	698	3	15	9	N	14	5	8			110
04	690	N	669	-0-	-21	-0-	659	3	10	9	N	9					119
05	713	N	647	-0-	-66	-0-	634	3	13	9	N	12	3	8			128
*06	690	N	678	-0-	-12	-0-	665	3	13	9	N	12	3	8			137
07	682	N	666	-0-	-16	-0-	607	3	59	9	N	54	169	1			22
08	776	N	776	-0-	-0-	-0-	772	3	4	9	N	4					26

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1611	N	766	-0-	-845	-0-	766	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	775	N	681	-0-	-94	-0-	681	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	713	N	523	-0-	-190	-0-	523	3			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

03	712	N	328	-0-	-384	-0-	328	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	840	N	703	-0-	-137	-0-	703	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
07	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
08	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	310	N	144	-0-	-166	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2966	N	1039	-0-	-1927	-0-	1039	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
06	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2088	N	864	-0-	-1224	-0-	864	3			N	-0-					-0-
04	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

03	3100	N	2148	-0-	-952	6628	2148	3			N	-0-					-0-
04	3000	N	2046	-0-	-954	5674	2046	3			N	-0-					-0-
05	3100	N	2125	-0-	-975	4699	2125	3			N	-0-					-0-
06	3000	N	1925	-0-	-1075	3624	1925	3			N	-0-					-0-
07	3100	N	2093	-0-	-1007	2617	2093	3			N	-0-					-0-
08	3100	N	2095	-0-	-1005	1612	2095	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

03	468	N	468	-0-	-0-	-0-	410	3	58	9	N	53	13	8			199
04	420	N	399	-0-	-21	-0-	390	3	9	9	N	8	176	1			31
05	434	N	410	-0-	-24	-0-	370	3	40	9	N	36	9	8			58
*06	420	N	371	-0-	-49	-0-	342	3	29	9	N	26	5	8			79
07	403	N	394	-0-	-9	-0-	357	3	37	9	N	34	7	8			106
08	403	N	342	-0-	-61	-0-	314	3	28	9	N	25	5	8			126

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	153	3	1	9	N	1	1	8			-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1224	-0-	-1876	1616	1224	3			N	-0-					-0-
04	2823	N	1207	-0-	-1616	-0-	1207	3			N	-0-					-0-
05	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	141	3	2	9	N	2	2	8			-0-
08	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

03	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

03	H15 VIOL		151	-0-	151	931	151	2			N	-0-					-0-
04	H15 VIOL		145	-0-	145	1076	145	3			N	-0-					-0-
05	1233	N	157	-0-	-1076	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

03	1073	N	515	-0-	-558	-0-	515	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

03	DLQ G-10		185	-0-	185	1449	185	2			Y	-0-					40
04	DLQ G-10		209	-0-	209	1658	209	3			Y	-0-					40
05	100	N	288	-0-	188	1846	288	3			Y	-0-					40
06	1953	N	107	-0-	-1846	-0-	107	3			Y	-0-					40
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					40
08	279	N	186	-0-	-93	-0-	186	3			Y	-0-	40	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

03	DLQ	G-10	292	-0-	292	1777	278	2	14	9	Y	13	13	1			-0-
04	DLQ	G-10	289	-0-	289	2066	267	3	22	9	Y	20	20	1			-0-
05	100	N	297	-0-	197	2263	289	3	8	9	Y	7	7	1			-0-
06	2563	N	300	-0-	-2263	-0-	286	3	14	9	Y	13	13	1			-0-
07	310	N	298	-0-	-12	-0-	290	3	8	9	Y	7	7	1			-0-
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

03	DLQ	G-10	178	-0-	178	1075	169	2	9	9	Y	8	8	1			-0-
04	DLQ	G-10	176	-0-	176	1251	162	3	14	9	Y	13	13	1			-0-
05	100	N	180	-0-	80	1331	176	3	4	9	Y	4	4	1			-0-
06	1514	N	183	-0-	-1331	-0-	174	3	9	9	Y	8	8	1			-0-
07	186	N	180	-0-	-6	-0-	176	3	4	9	Y	4	4	1			-0-
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

03	DLQ	G-10	133	-0-	133	804	126	2	7	9	Y	6	6	1			-0-
04	DLQ	G-10	131	-0-	131	935	121	3	10	9	Y	9	9	1			-0-
05	100	N	134	-0-	34	969	131	3	3	9	Y	3	3	1			-0-
06	1106	N	137	-0-	-969	-0-	130	3	7	9	Y	6	6	1			-0-
07	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3	3	1			-0-
08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4	1	1			3

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

03	DLQ	G-10	105	-0-	105	647	105	2			Y	-0-					-0-
04	DLQ	G-10	101	-0-	101	748	101	3			Y	-0-					-0-
05	100	N	109	-0-	9	757	109	3			Y	-0-					-0-
06	865	N	108	-0-	-757	-0-	108	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	121	3	4	9	Y	4	1	1			3

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	DLQ	G-10	1066	-0-	1066	6589	1066	2			Y	-0-					-0-
04	DLQ	G-10	1024	-0-	1024	7613	1024	2			Y	-0-					-0-
05	DLQ	G-10	1109	-0-	1109	8722	1109	3			Y	-0-					-0-
06	1800	N	1098	-0-	-702	8020	1098	3			Y	-0-					-0-
07	3100	N	1113	-0-	-1987	6033	1113	3			Y	-0-					-0-
08	3100	N	1259	-0-	-1841	4192	1225	3	34	9	Y	31	5	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-
05	100	N	144	-0-	44	1045	140	3	4	9	Y	4	4	1			-0-
06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-
07	155	N	145	-0-	-10	-0-	141	3	4	9	Y	4	4	1			-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		111	-0-	111	788	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	801	110	3	3	9	Y	3	3	1			-0-
06	916	N	115	-0-	-801	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-
05	100	N	140	-0-	40	1019	137	3	3	9	Y	3	3	1			-0-
06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-
07	155	N	141	-0-	-14	-0-	138	3	3	9	Y	3	3	1			-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
05	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	450	N	208	-0-	-242	-0-	208	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

03	372	N	27	-0-	-345	-0-	27	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	620	N	455	-0-	-165	-0-	455	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
07	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
08	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	496	N	200	-0-	-296	-0-	200	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		82	-0-	82	507	82	3			Y	-0-	43	7			-0-
*04	DLQ G-10		79	-0-	79	586	79	3			Y	-0-					-0-
*05	100	N	85	-0-	-15	571	85	3			Y	-0-					-0-
*06	655	N	84	-0-	-571	-0-	84	3			Y	-0-					-0-
*07	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

03		DLQ G-10	132	-0-	132	1035	132	2			Y	-0-					10
04		DLQ G-10	149	-0-	149	1184	149	3			Y	-0-					10
05	100	N	205	-0-	105	1289	205	3			Y	-0-					10
06	1365	N	76	-0-	-1289	-0-	76	3			Y	-0-					10
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					10
08	217	N	133	-0-	-84	-0-	133	3			Y	-0-	10	1			-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

03		DLQ G-10	180	-0-	180	1114	180	2			Y	-0-					-0-
04		DLQ G-10	173	-0-	173	1287	173	3			Y	-0-					-0-
05	100	N	187	-0-	87	1374	187	3			Y	-0-					-0-
06	1559	N	185	-0-	-1374	-0-	185	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	207	3	4	9	Y	4	1	1			3

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

03		DLQ G-10	661	-0-	661	4083	661	2			Y	-0-					-0-
04		DLQ G-10	635	-0-	635	4718	635	3			Y	-0-					-0-
05	100	N	687	-0-	587	5305	687	3			Y	-0-					-0-
06	3000	N	681	-0-	-2319	2986	681	3			Y	-0-					-0-
07	3100	N	690	-0-	-2410	576	690	3			Y	-0-					-0-
08	1335	N	759	-0-	-576	-0-	759	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		112	-0-	112	676	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		111	-0-	111	787	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	800	110	3	3	9	Y	3	3	1			-0-
06	915	N	115	-0-	-800	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		185	-0-	185	1146	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1324	178	3			Y	-0-					-0-
05	100	N	192	-0-	92	1416	192	3			Y	-0-					-0-
06	1607	N	191	-0-	-1416	-0-	191	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	1	1			3

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		165	-0-	165	1020	165	2			Y	-0-					-0-
04	DLQ G-10		158	-0-	158	1178	158	3			Y	-0-					-0-
05	100	N	172	-0-	72	1250	172	3			Y	-0-					-0-
06	1420	N	170	-0-	-1250	-0-	170	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		101	-0-	101	604	95	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		100	-0-	100	704	91	3	9	9	Y	8	8	1			-0-
05	100	N	102	-0-	2	706	99	3	3	9	Y	3	3	1			-0-
06	810	N	104	-0-	-706	-0-	98	3	6	9	Y	5	5	1			-0-
07	102	N	102	-0-	-0-	-0-	99	3	3	9	Y	3	3	1			-0-
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		211	-0-	211	1282	200	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		210	-0-	210	1492	192	3	18	9	Y	16	16	1			-0-
05	100	N	214	-0-	114	1606	208	3	6	9	Y	5	5	1			-0-
06	1823	N	217	-0-	-1606	-0-	206	3	11	9	Y	10	10	1			-0-
07	217	N	215	-0-	-2	-0-	209	3	6	9	Y	5	5	1			-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		364	-0-	364	2201	345	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		361	-0-	361	2562	331	3	30	9	Y	27	27	1			-0-
05	100	N	369	-0-	269	2831	359	3	10	9	Y	9	9	1			-0-
06	3000	N	374	-0-	-2626	205	355	3	19	9	Y	17	17	1			-0-
07	575	N	370	-0-	-205	-0-	360	3	10	9	Y	9	9	1			-0-
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1304	176	3			Y	-0-					-0-
05	100	N	190	-0-	90	1394	190	3			Y	-0-					-0-
06	1582	N	188	-0-	-1394	-0-	188	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		321	-0-	321	1943	304	2	17	9	Y	15	15	1			-0-
04	DLQ G-10		317	-0-	317	2260	292	3	25	9	Y	23	23	1			-0-
05	100	N	325	-0-	225	2485	316	3	9	9	Y	8	8	1			-0-
06	2815	N	330	-0-	-2485	-0-	313	3	17	9	Y	15	15	1			-0-
07	341	N	326	-0-	-15	-0-	317	3	9	9	Y	8	8	1			-0-
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		246	-0-	246	1494	234	2	12	9	Y	11	11	1			-0-
04	DLQ G-10		244	-0-	244	1738	225	3	19	9	Y	17	17	1			-0-
05	100	N	250	-0-	150	1888	243	3	7	9	Y	6	6	1			-0-
06	2141	N	253	-0-	-1888	-0-	241	3	12	9	Y	11	11	1			-0-
07	251	N	251	-0-	-0-	-0-	244	3	7	9	Y	6	6	1			-0-
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		212	-0-	212	1288	201	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		211	-0-	211	1499	193	3	18	9	Y	16	16	1			-0-
05	100	N	215	-0-	115	1614	209	3	6	9	Y	5	5	1			-0-
06	1832	N	218	-0-	-1614	-0-	207	3	11	9	Y	10	10	1			-0-
07	217	N	216	-0-	-1	-0-	210	3	6	9	Y	5	5	1			-0-
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		364	-0-	364	2203	345	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		361	-0-	361	2564	331	3	30	9	Y	27	27	1			-0-
05	100	N	369	-0-	269	2833	359	3	10	9	Y	9	9	1			-0-
06	3000	N	374	-0-	-2626	207	355	3	19	9	Y	17	17	1			-0-
07	577	N	370	-0-	-207	-0-	360	3	10	9	Y	9	9	1			-0-
*08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	312	3	10	9	N	9	1	1			8

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ G-10		239	-0-	239	1896	239	3			Y	-0-					8
05	100	N	330	-0-	230	2126	330	3			Y	-0-					8
06	2249	N	123	-0-	-2126	-0-	123	3			Y	-0-					8
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					8
08	341	N	213	-0-	-128	-0-	213	3			Y	-0-	8	1			-0-

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		215	-0-	215	1306	204	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		214	-0-	214	1520	196	3	18	9	Y	16	16	1			-0-
05	100	N	218	-0-	118	1638	212	3	6	9	Y	5	5	1			-0-
06	1859	N	221	-0-	-1638	-0-	210	3	11	9	Y	10	10	1			-0-
07	219	N	219	-0-	-0-	-0-	213	3	6	9	Y	5	5	1			-0-
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		361	-0-	361	2182	342	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		358	-0-	358	2540	328	3	30	9	Y	27	27	1			-0-
05	100	N	366	-0-	266	2806	356	3	10	9	Y	9	9	1			-0-
06	3000	N	371	-0-	-2629	177	352	3	19	9	Y	17	17	1			-0-
07	544	N	367	-0-	-177	-0-	357	3	10	9	Y	9	9	1			-0-
*08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		278	-0-	278	1719	278	2			Y	-0-					-0-
04	DLQ G-10		267	-0-	267	1986	267	3			Y	-0-					-0-
05	100	N	289	-0-	189	2175	289	3			Y	-0-					-0-
06	2461	N	286	-0-	-2175	-0-	286	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	319	3	10	9	Y	9	1	1			8

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		106	-0-	106	828	106	2			Y	-0-					7
04	DLQ G-10		120	-0-	120	948	120	3			Y	-0-					7
05	100	N	165	-0-	65	1013	165	3			Y	-0-					7
06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					7
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-	7	1			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		163	-0-	163	483	155	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		161	-0-	161	644	149	3	12	9	Y	11	11	1			-0-
05	809	N	165	-0-	-644	-0-	161	3	4	9	Y	4	4	1			-0-
06	168	N	168	-0-	-0-	-0-	160	3	8	9	Y	7	7	1			-0-
07	166	N	166	-0-	-0-	-0-	162	3	4	9	Y	4	4	1			-0-
*08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	852	-0-	-2248	764	852	2			Y	-0-					-0-
04	1582	N	818	-0-	-764	-0-	818	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	979	3	24	9	Y	22	5	1			17

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

03	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6	6	1			-0-
04	123	N	123	-0-	-0-	-0-	113	3	10	9	N	9	9	1			-0-
05	126	N	126	-0-	-0-	-0-	123	3	3	9	N	3	3	1			-0-
06	129	N	129	-0-	-0-	-0-	122	3	7	9	N	6	6	1			-0-
07	126	N	126	-0-	-0-	-0-	123	3	3	9	N	3	3	1			-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

03	DLQ	G-10	127	-0-	127	787	127	2			Y	-0-					-0-
04	DLQ	G-10	122	-0-	122	909	122	3			Y	-0-					-0-
05	100	N	132	-0-	32	941	132	3			Y	-0-					-0-
06	1072	N	131	-0-	-941	-0-	131	3			Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	146	3	4	9	Y	4	1	1			3

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

03	DLQ	G-10	146	-0-	146	431	138	2	8	9	Y	7	7	1			-0-
04	DLQ	G-10	145	-0-	145	576	133	3	12	9	Y	11	11	1			-0-
05	724	N	148	-0-	-576	-0-	144	3	4	9	Y	4	4	1			-0-
06	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7	7	1			-0-
07	155	N	148	-0-	-7	-0-	144	3	4	9	Y	4	4	1			-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

03	DLQ	G-10	462	-0-	462	1370	439	2	23	9	Y	21	21	1			-0-
04	DLQ	G-10	458	-0-	458	1828	422	3	36	9	Y	33	33	1			-0-
05	2297	N	469	-0-	-1828	-0-	457	3	12	9	Y	11	11	1			-0-
06	476	N	476	-0-	-0-	-0-	452	3	24	9	Y	22	22	1			-0-
07	470	N	470	-0-	-0-	-0-	458	3	12	9	Y	11	11	1			-0-
*08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

03	DLQ	G-10	318	-0-	318	1924	301	2	17	9	Y	15	15	1			-0-
04	DLQ	G-10	314	-0-	314	2238	289	3	25	9	Y	23	23	1			-0-
05	100	N	322	-0-	222	2460	313	3	9	9	Y	8	8	1			-0-
06	2787	N	327	-0-	-2460	-0-	310	3	17	9	Y	15	15	1			-0-
07	323	N	323	-0-	-0-	-0-	314	3	9	9	Y	8	8	1			-0-
*08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

03	DLQ	G-10	176	-0-	176	1088	176	2			Y	-0-					-0-
04	DLQ	G-10	169	-0-	169	1257	169	3			Y	-0-					-0-
05	100	N	183	-0-	83	1340	183	3			Y	-0-					-0-
06	1521	N	181	-0-	-1340	-0-	181	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	202	3	4	9	Y	4	1	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		283	-0-	283	1748	283	2			Y	-0-					-0-
04	DLQ G-10		272	-0-	272	2020	272	3			Y	-0-					-0-
05	100	N	294	-0-	194	2214	294	3			Y	-0-					-0-
06	2505	N	291	-0-	-2214	-0-	291	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	325	3	10	9	Y	9	1	1			8

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		185	-0-	185	1142	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1320	178	3			Y	-0-					-0-
05	100	N	192	-0-	92	1412	192	3			Y	-0-					-0-
06	1603	N	191	-0-	-1412	-0-	191	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	1	1			3

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	217	2	11	9	N	10	10	1			-0-
04	226	N	226	-0-	-0-	-0-	208	3	18	9	N	16	16	1			-0-
05	248	N	232	-0-	-16	-0-	226	3	6	9	N	5	5	1			-0-
06	234	N	234	-0-	-0-	-0-	223	3	11	9	N	10	10	1			-0-
07	248	N	233	-0-	-15	-0-	227	3	6	9	N	5	5	1			-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		87	-0-	87	258	83	2	4	9	Y	4	4	1			-0-
04	DLQ G-10		87	-0-	87	345	80	3	7	9	Y	6	6	1			-0-
05	433	N	88	-0-	-345	-0-	86	3	2	9	Y	2	2	1			-0-
06	90	N	89	-0-	-1	-0-	85	3	4	9	Y	4	4	1			-0-
07	93	N	89	-0-	-4	-0-	87	3	2	9	Y	2	2	1			-0-
*08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	366	N	366	-0-	-0-	-0-	347	3	19	9	N	17	17	1	16	7	-0-
*04	363	N	363	-0-	-0-	-0-	333	3	30	9	N	27	27	1			-0-
*05	403	N	371	-0-	-32	-0-	361	3	10	9	N	9	9	1			-0-
*06	376	N	376	-0-	-0-	-0-	357	3	19	9	N	17	17	1			-0-
*07	372	N	372	-0-	-0-	-0-	362	3	10	9	N	9	9	1			-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		156	-0-	156	963	156	2			Y	-0-					-0-
04	DLQ G-10		150	-0-	150	1113	150	3			Y	-0-					-0-
05	100	N	162	-0-	62	1175	162	3			Y	-0-					-0-
06	1336	N	161	-0-	-1175	-0-	161	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4	1	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		245	-0-	245	1514	245	2			Y	-0-					-0-
04	DLQ G-10		235	-0-	235	1749	235	3			Y	-0-					-0-
05	100	N	255	-0-	155	1904	255	3			Y	-0-					-0-
06	2156	N	252	-0-	-1904	-0-	252	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	281	3	10	9	Y	9	1	1			8

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

03	DLQ G-10		137	-0-	137	828	130	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		135	-0-	135	963	125	3	10	9	Y	9	9	1			-0-
05	100	N	138	-0-	38	1001	135	3	3	9	Y	3	3	1			-0-
06	1142	N	141	-0-	-1001	-0-	134	3	7	9	Y	6	6	1			-0-
07	155	N	139	-0-	-16	-0-	136	3	3	9	Y	3	3	1			-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

03	DLQ G-10		393	-0-	393	1168	373	2	20	9	Y	18	18	1			-0-
04	DLQ G-10		389	-0-	389	1557	358	3	31	9	Y	28	28	1			-0-
05	1955	N	398	-0-	-1557	-0-	388	3	10	9	Y	9	9	1			-0-
06	404	N	404	-0-	-0-	-0-	384	3	20	9	Y	18	18	1			-0-
07	403	N	400	-0-	-3	-0-	390	3	10	9	Y	9	9	1			-0-
*08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

03	DLQ G-10		191	-0-	191	1182	191	2			Y	-0-					73
04	DLQ G-10		183	-0-	183	1365	183	3			Y	-0-					73
05	100	N	199	-0-	99	1464	199	3			Y	-0-					73
06	1661	N	197	-0-	-1464	-0-	197	3			Y	-0-					73
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					73
*08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-	73	1			-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

03	DLQ G-10		200	-0-	200	1238	200	2			Y	-0-					79
04	DLQ G-10		192	-0-	192	1430	192	3			Y	-0-					79
05	100	N	208	-0-	108	1538	208	3			Y	-0-					79
06	1744	N	206	-0-	-1538	-0-	206	3			Y	-0-					79
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					79
*08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-	79	1			-0-

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

03	DLQ G-10		228	-0-	228	677	217	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		226	-0-	226	903	208	3	18	9	Y	16	16	1			-0-
05	1135	N	232	-0-	-903	-0-	226	3	6	9	Y	5	5	1			-0-
06	234	N	234	-0-	-0-	-0-	223	3	11	9	Y	10	10	1			-0-
07	248	N	233	-0-	-15	-0-	227	3	6	9	Y	5	5	1			-0-
*08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1304	176	3			Y	-0-					-0-
05	100	N	190	-0-	90	1394	190	3			Y	-0-					-0-
06	1582	N	188	-0-	-1394	-0-	188	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	210	3	4	9	Y	4	1	1			3

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

03	DLQ G-10		223	-0-	223	1376	223	2			Y	-0-					-0-
04	DLQ G-10		214	-0-	214	1590	214	3			Y	-0-					-0-
05	100	N	232	-0-	132	1722	232	3			Y	-0-					-0-
06	1952	N	230	-0-	-1722	-0-	230	3			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

03	DLQ G-10		187	-0-	187	1155	187	2			Y	-0-					-0-
04	DLQ G-10		180	-0-	180	1335	180	3			Y	-0-					-0-
05	100	N	194	-0-	94	1429	194	3			Y	-0-					-0-
06	1622	N	193	-0-	-1429	-0-	193	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	215	3	4	9	Y	4	1	1			3

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

03	DLQ G-10		209	-0-	209	1292	209	2			Y	-0-					-0-
04	DLQ G-10		201	-0-	201	1493	201	3			Y	-0-					-0-
05	100	N	217	-0-	117	1610	217	3			Y	-0-					-0-
06	1825	N	215	-0-	-1610	-0-	215	3			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	240	3	4	9	Y	4	1	1			3

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

03	DLQ G-10		148	-0-	148	437	140	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		146	-0-	146	583	134	3	12	9	Y	11	11	1			-0-
05	733	N	150	-0-	-583	-0-	146	3	4	9	Y	4	4	1			-0-
06	152	N	152	-0-	-0-	-0-	144	3	8	9	Y	7	7	1			-0-
07	155	N	150	-0-	-5	-0-	146	3	4	9	Y	4	4	1			-0-
*08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

03	DLQ G-10		79	-0-	79	621	79	2			Y	-0-					7
04	DLQ G-10		89	-0-	89	710	89	3			Y	-0-					7
05	100	N	123	-0-	23	733	123	3			Y	-0-					7
06	779	N	46	-0-	-733	-0-	46	3			Y	-0-					7
07	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					7
08	124	N	80	-0-	-44	-0-	80	3			Y	-0-	7	1			-0-

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		450	-0-	450	3520	450	2			Y	-0-					8
04	DLQ G-10		508	-0-	508	4028	508	3			Y	-0-					8
05	100	N	700	-0-	600	4628	700	3			Y	-0-					8
06	3000	N	260	-0-	-2740	1888	260	3			Y	-0-					8
07	2555	N	667	-0-	-1888	-0-	667	3			Y	-0-					8
08	713	N	453	-0-	-260	-0-	453	3			Y	-0-	8	1			-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

03	DLQ G-10		106	-0-	106	828	106	2			Y	-0-					7
04	DLQ G-10		120	-0-	120	948	120	3			Y	-0-					7
05	100	N	165	-0-	65	1013	165	3			Y	-0-					7
06	1074	N	61	-0-	-1013	-0-	61	3			Y	-0-					7
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					7
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-	7	1			-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

03	DLQ G-10		348	-0-	348	2149	348	2			Y	-0-					-0-
04	DLQ G-10		334	-0-	334	2483	334	3			Y	-0-					-0-
05	100	N	362	-0-	262	2745	362	3			Y	-0-					-0-
06	3000	N	358	-0-	-2642	103	358	3			Y	-0-					-0-
07	466	N	363	-0-	-103	-0-	363	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	400	3	10	9	Y	9	1	1			8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

03	DLQ G-10		267	-0-	267	1650	267	2			Y	-0-					20
04	DLQ G-10		256	-0-	256	1906	256	3			Y	-0-					20
05	100	N	278	-0-	178	2084	278	3			Y	-0-					20
06	2359	N	275	-0-	-2084	-0-	275	3			Y	-0-					20
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					20
*08	317	N	317	-0-	-0-	-0-	307	3	10	9	Y	9	1	1			28

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

03	DLQ G-10		209	-0-	209	1289	209	2			Y	-0-					-0-
04	DLQ G-10		201	-0-	201	1490	201	3			Y	-0-					-0-
05	100	N	217	-0-	117	1607	217	3			Y	-0-					-0-
06	1822	N	215	-0-	-1607	-0-	215	3			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

03	DLQ G-10		318	-0-	318	2483	318	2			Y	-0-					9
04	DLQ G-10		359	-0-	359	2842	359	3			Y	-0-					9
05	100	N	494	-0-	394	3236	494	3			Y	-0-					9
06	3000	N	184	-0-	-2816	420	184	3			Y	-0-					9
07	892	N	472	-0-	-420	-0-	472	3			Y	-0-					9
08	496	N	320	-0-	-176	-0-	320	3			Y	-0-	9	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		159	-0-	159	1243	159	2			Y	-0-					7
04	DLQ G-10		179	-0-	179	1422	179	3			Y	-0-					7
05	100	N	247	-0-	147	1569	247	3			Y	-0-					7
06	1661	N	92	-0-	-1569	-0-	92	3			Y	-0-					7
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					7
08	248	N	160	-0-	-88	-0-	160	3			Y	-0-	7	1			-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	570	N	441	-0-	-129	-0-	441	3			N	-0-					-0-
05	651	N	430	-0-	-221	-0-	430	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
07	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
08	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
07	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
08	310	N	173	-0-	-137	-0-	173	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2154	N	857	-0-	-1297	-0-	857	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
06	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	1023	N	815	-0-	-208	-0-	815	3			N	-0-					-0-
08	961	N	744	-0-	-217	-0-	744	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
08	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	407	-0-	-580	-0-	407	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-
08	837	N	529	-0-	-308	-0-	529	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-
05	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
06	270	N	110	-0-	-160	-0-	110	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	226	2	185	9	N	168	168	1			-0-
04	375	N	375	-0-	-0-	-0-	200	3	175	9	N	159	159	1			-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	207	3	182	9	N	165	165	1			-0-
07	413	N	413	-0-	-0-	-0-	226	3	187	9	N	170	170	1			-0-
08	418	N	418	-0-	-0-	-0-	231	3	187	9	N	170	170	1			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					44
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					44
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					44
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					44
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					44
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					44

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	612	-0-	-109	-0-	612	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	570	N	409	-0-	-161	-0-	409	3			N	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-
04	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	1581	N	1509	-0-	-72	-0-	1509	3			N	-0-					-0-
06	1560	N	1537	-0-	-23	-0-	1537	3			N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-					-0-
08	1519	N	1117	-0-	-402	-0-	1117	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	390	N	262	-0-	-128	-0-	262	3			N	-0-					-0-
07	465	N	233	-0-	-232	-0-	233	3			N	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

03	842	N	623	-0-	-219	-0-	623	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	600	N	393	-0-	-207	-0-	393	3			N	-0-					-0-
07	682	N	350	-0-	-332	-0-	350	3			N	-0-					-0-
08	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

*03	961	N	-0-	-0-	-961	-0-					N	-0-	60	7			-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*05	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*07	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
08	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	-0-	-0-	-403	-0-					N	-0-	40	7			-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	403	N	61	-0-	-342	-0-	61	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	-0-	-0-	-217	-0-					N	-0-	4	7			-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	217	N	21	-0-	-196	-0-	21	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					16
04	750	N	291	-0-	-459	-0-	291	2			Y	-0-					16
05	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					16
06	690	N	573	-0-	-117	-0-	573	2			Y	-0-					16
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					16
08	1519	N	628	-0-	-891	-0-	628	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

03	93	N	34	-0-	-59	-0-	34	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

03	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	2			Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
06	570	N	279	-0-	-291	-0-	279	2			Y	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	2			Y	-0-					-0-
08	589	N	173	-0-	-416	-0-	173	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-
07	155	N	79	-0-	-76	-0-	79	2			Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					92
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					92
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					92
06	360	N	164	-0-	-196	-0-	164	2			N	-0-					92
07	310	N	83	-0-	-227	-0-	83	2			N	-0-					92
08	217	N	32	-0-	-185	-0-	32	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	349	-0-	-798	-0-	31	1	318	2	N	-0-					42
04	1290	N	405	-0-	-885	-0-	30	1	375	2	N	-0-					42
05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					42
06	1918	N	1918	-0-	-0-	-0-	30	1	1888	2	N	-0-					42
07	736	N	736	-0-	-0-	-0-	31	1	705	2	N	-0-					42
08	713	N	293	-0-	-420	-0-	31	1	262	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

03	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	900	N	780	-0-	-120	-0-	780	2			N	-0-					-0-
07	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					62
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					62
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					62
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					62
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					62
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-	132	1			13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
05	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
07	961	N	849	-0-	-112	-0-	849	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					115
04	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					122
05	651	N	521	-0-	-130	-0-	521	2			N	-0-					122
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					124
07	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					131
08	666	N	666	-0-	-0-	-0-	657	2	9	9	N	8					139

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
05	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	2			N	-0-					-0-
07	806	N	531	-0-	-275	-0-	531	2			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	333	-0-	-380	-0-	330	3	3	9	Y	3					10
04	690	N	475	-0-	-215	-0-	474	3	1	9	Y	1					11
05	1146	N	1146	-0-	-0-	-0-	1144	3	2	9	Y	2					13
06	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					14
07	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					14
*08	756	N	756	-0-	-0-	-0-	755	3	1	9	Y	1					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	889	3	9	9	N	8					22
04	764	N	764	-0-	-0-	-0-	763	3	1	9	N	1					23
05	740	N	740	-0-	-0-	-0-	739	3	1	9	N	1					24
06	864	N	864	-0-	-0-	-0-	863	3	1	9	N	1					25
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					25
*08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					25

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	281	-0-	-122	-0-	279	3	2	9	Y	2					11
04	360	N	208	-0-	-152	-0-	207	3	1	9	Y	1					12
05	372	N	244	-0-	-128	-0-	244	3			Y	-0-					12
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					12
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					12
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					12

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2					151
04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					151
05	1047	N	1047	-0-	-0-	-0-	1044	3	3	9	N	3					154
06	1140	N	1140	-0-	-0-	-0-	1137	3	3	9	N	3					157
07	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	N	3					160
*08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					163

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1768	-0-	-30	-0-	1758	3	10	9	Y	9					22
04	1775	N	1775	-0-	-0-	-0-	1773	3	2	9	Y	2					24
05	1845	N	1845	-0-	-0-	-0-	1843	3	2	9	Y	2					26
06	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	Y	2					28
07	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					28
08	1860	N	1661	-0-	-199	-0-	1660	3	1	9	Y	1					29

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					45
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					45
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					45
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45
07	465	N	382	-0-	-83	-0-	382	2			N	-0-					45
08	465	N	390	-0-	-75	-0-	390	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

03	775	N	744	-0-	-31	-0-	744	2			N	-0-					33
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					33
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					33
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					33
07	892	N	892	-0-	-0-	-0-	892	2			N	-0-					33
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
05	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
06	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
06	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-
07	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2526	N	783	-0-	-1743	-0-	783	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	147	3	19	9	Y	17	15	1			3
04	270	N	173	-0-	-97	-0-	153	3	20	9	Y	18	20	1			1
05	217	N	163	-0-	-54	-0-	149	3	14	9	Y	13	10	1			4
06	170	N	170	-0-	-0-	-0-	161	3	9	9	Y	8	7	1			5
07	262	N	262	-0-	-0-	-0-	255	3	7	9	Y	6	7	1			4
*08	233	N	233	-0-	-0-	-0-	225	3	8	9	Y	7	7	1			4

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	89	3	10	9	Y	9	7	1			6
04	120	N	85	-0-	-35	-0-	75	3	10	9	Y	9	10	1			5
05	121	N	121	-0-	-0-	-0-	113	3	8	9	Y	7	5	1			7
06	90	N	80	-0-	-10	-0-	76	3	4	9	Y	4	3	1			8
07	159	N	159	-0-	-0-	-0-	156	3	3	9	Y	3	3	1			8
*08	124	N	124	-0-	-0-	-0-	120	3	4	9	Y	4	3	1			9

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			Y	-0-					13
04	510	N	369	-0-	-141	-0-	369	3			Y	-0-					13
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					13
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					13
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					13
08	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					13

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-
04	510	N	378	-0-	-132	-0-	378	3			Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	458	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					11
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					11
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					11
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					11
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	540	-0-	-204	-0-	540	3			Y	-0-					15
04	930	N	619	-0-	-311	-0-	619	3			Y	-0-					15
05	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					15
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					15
07	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					15
08	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					15

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					38
04	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					39
05	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					40
06	390	N	350	-0-	-40	-0-	349	3	1	9	Y	1					41
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					41
08	434	N	376	-0-	-58	-0-	376	3			Y	-0-					41

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					137
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-	1	1			136
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					136
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					136
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					136
*08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					136

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	3			Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1734	-0-	-1366	3553	1734	3			Y	-0-					-0-
04	3000	N	1241	-0-	-1759	1794	1241	3			Y	-0-					-0-
05	3100	N	1410	-0-	-1690	104	1410	3			Y	-0-					-0-
06	1535	N	1431	-0-	-104	-0-	1431	3			Y	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	709	3	4	9	Y	4	4	1			18
04	510	N	507	-0-	-3	-0-	503	3	4	9	Y	4	5	1			17
05	573	N	573	-0-	-0-	-0-	569	3	4	9	Y	4	3	1			18
06	568	N	568	-0-	-0-	-0-	565	3	3	9	Y	3	3	1			18
07	697	N	697	-0-	-0-	-0-	694	3	3	9	Y	3	3	1			18
08	707	N	707	-0-	-0-	-0-	704	3	3	9	Y	3	3	1			18

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	339	-0-	-64	-0-	335	3	4	9	Y	4	4	1			2
04	540	N	322	-0-	-218	-0-	318	3	4	9	Y	4	5	1			1
05	465	N	364	-0-	-101	-0-	361	3	3	9	Y	3	2	1			2
06	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2
07	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1	2	1			1
*08	771	N	771	-0-	-0-	-0-	769	3	2	9	Y	2	2	1			1

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	757	3	18	9	Y	16	15	1			3
04	737	N	737	-0-	-0-	-0-	719	3	18	9	Y	16	19	1			-0-
05	838	N	838	-0-	-0-	-0-	824	3	14	9	Y	13	10	1			3
06	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8	8	1			3
07	775	N	638	-0-	-137	-0-	630	3	8	9	Y	7	7	1			3
08	837	N	725	-0-	-112	-0-	716	3	9	9	Y	8	7	1			4

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
08	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					5
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					5
05	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					5
06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					5
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					5
*08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					5

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1140	N	1140	-0-	-0-	-0-	1136	3	4	9	Y	4	4	1			3
04	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4	5	1			2
05	1176	N	1176	-0-	-0-	-0-	1173	3	3	9	Y	3	2	1			3
06	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2	2	1			3
07	713	N	502	-0-	-211	-0-	501	3	1	9	Y	1	2	1			2
*08	713	N	568	-0-	-145	-0-	566	3	2	9	Y	2	2	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	Y	7	7	1			34
04	840	N	804	-0-	-36	-0-	796	3	8	9	Y	7	9	1			32
05	1147	N	926	-0-	-221	-0-	919	3	7	9	Y	6	4	1			34
06	1080	N	731	-0-	-349	-0-	725	3	6	9	Y	5	5	1			34
07	875	N	875	-0-	-0-	-0-	871	3	4	9	Y	4	5	1			33
*08	1179	N	1179	-0-	-0-	-0-	1173	3	6	9	Y	5	5	1			33

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

03	93	N	38	-0-	-55	-0-	38	3			Y	-0-					26
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					26
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					26
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					26
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					26
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

03	1535	N	1535	-0-	-0-	-0-	1529	3	6	9	Y	5					94
04	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9					103
05	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	Y	7					110
06	1140	N	772	-0-	-368	-0-	766	3	6	9	Y	5					115
07	1209	N	849	-0-	-360	-0-	846	3	3	9	Y	3					118
08	1209	N	633	-0-	-576	-0-	632	3	1	9	Y	1					119

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					25
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					25
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					25
06	150	N	68	-0-	-82	-0-	68	3			Y	-0-					25
07	62	N	22	-0-	-40	-0-	22	3			Y	-0-					25
*08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					25

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

03	1962	N	995	-0-	-967	-0-	995	3			Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			Y	-0-					-0-
07	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-
08	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	973	3	24	9	Y	22	20	1			13
04	1058	N	1058	-0-	-0-	-0-	1035	3	23	9	Y	21	26	1			8
05	946	N	946	-0-	-0-	-0-	927	3	19	9	Y	17	13	1			12
06	1490	N	1490	-0-	-0-	-0-	1487	3	3	9	Y	3	3	1			12
07	1088	N	1088	-0-	-0-	-0-	1085	3	3	9	Y	3	3	1			12
*08	1415	N	1415	-0-	-0-	-0-	1412	3	3	9	Y	3	3	1			12

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

03	899	N	767	-0-	-132	-0-	767	3			Y	-0-					12
04	840	N	733	-0-	-107	-0-	733	3			Y	-0-					12
05	775	N	689	-0-	-86	-0-	689	3			Y	-0-					12
06	750	N	733	-0-	-17	-0-	733	3			Y	-0-					12
07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					12
*08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					27
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					27
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					27
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

03	2486	N	2486	-0-	-0-	-0-	2391	3	95	9	Y	86	74	1			22
04	2190	N	2065	-0-	-125	-0-	1974	3	91	9	Y	83	99	1			6
05	2376	N	2376	-0-	-0-	-0-	2300	3	76	9	Y	69	50	1			25
06	2431	N	2431	-0-	-0-	-0-	2394	3	37	9	Y	34	27	1			32
07	2139	N	1866	-0-	-273	-0-	1834	3	32	9	Y	29	26	1			35
*08	2387	N	2365	-0-	-22	-0-	2330	3	35	9	Y	32	26	1			41

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

03	3100	N	1145	-0-	-1955	1207	1145	3			Y	-0-					-0-
04	2253	N	1046	-0-	-1207	-0-	1046	3			Y	-0-					-0-
05	1240	N	1119	-0-	-121	-0-	1119	3			Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
08	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

03	3100	N	1018	-0-	-2082	795	1018	3			Y	-0-					-0-
04	1638	N	843	-0-	-795	-0-	843	3			Y	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	1069	3			Y	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
08	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					10
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					10
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					10
06	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9	8	1			11
07	310	N	303	-0-	-7	-0-	295	3	8	9	Y	7	8	1			10
08	310	N	296	-0-	-14	-0-	287	3	9	9	Y	8	8	1			10

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1468	-0-	-1632	2993	1468	3			Y	-0-					-0-
04	3000	N	1896	-0-	-1104	1889	1896	3			Y	-0-					-0-
05	3100	N	1560	-0-	-1540	349	1560	3			Y	-0-					-0-
06	2052	N	1703	-0-	-349	-0-	1703	3			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	Y	10	9	1			6
04	990	N	959	-0-	-31	-0-	948	3	11	9	Y	10	12	1			4
05	1240	N	1113	-0-	-127	-0-	1104	3	9	9	Y	8	6	1			6
06	1250	N	1250	-0-	-0-	-0-	1244	3	6	9	Y	5	4	1			7
07	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	Y	4	4	1			7
*08	1211	N	1211	-0-	-0-	-0-	1207	3	4	9	Y	4	4	1			7

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1311	-0-	-1789	1817	1311	3			Y	-0-					5
04	3000	N	1319	-0-	-1681	136	1319	3			Y	-0-					5
05	1551	N	1415	-0-	-136	-0-	1415	3			Y	-0-					5
06	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					5
07	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					5
08	1426	N	1373	-0-	-53	-0-	1373	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1235	-0-	-5	-0-	1228	3	7	9	Y	6	5	1			11
04	1303	N	1303	-0-	-0-	-0-	1296	3	7	9	Y	6	7	1			10
05	1452	N	1452	-0-	-0-	-0-	1446	3	6	9	Y	5	4	1			11
06	1368	N	1368	-0-	-0-	-0-	1366	3	2	9	Y	2	2	1			11
07	1395	X	1041	-0-	-354	-0-	1039	3	2	9	Y	2	2	1			11
*08	1457	X	1089	-0-	-368	-0-	1087	3	2	9	Y	2	2	1			11

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	535	3	15	9	Y	14	13	1			11
04	450	N	445	-0-	-5	-0-	431	3	14	9	Y	13	17	1			7
05	651	N	633	-0-	-18	-0-	621	3	12	9	Y	11	8	1			10
06	723	N	723	-0-	-0-	-0-	716	3	7	9	Y	6	6	1			10
07	535	N	535	-0-	-0-	-0-	529	3	6	9	Y	5	6	1			9
*08	669	N	669	-0-	-0-	-0-	662	3	7	9	Y	6	6	1			9

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	214	3	9	9	Y	8	8	1			1
04	285	N	285	-0-	-0-	-0-	275	3	10	9	Y	9	10	1			-0-
05	124	N	45	-0-	-79	-0-	37	3	8	9	Y	7	5	1			2
06	210	N	137	-0-	-73	-0-	137	3			Y	-0-					2
07	248	N	202	-0-	-46	-0-	202	3			Y	-0-					2
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2184	-0-	-916	6984	2184	3			Y	-0-					266
04	3000	N	1936	-0-	-1064	5920	1936	3			Y	-0-					266
05	3100	N	2142	-0-	-958	4962	2142	3			Y	-0-					266
06	3000	N	1845	-0-	-1155	3807	1845	3			Y	-0-					266
07	3100	N	1595	-0-	-1505	2302	1595	3			Y	-0-					266
08	3100	N	1932	-0-	-1168	1134	1932	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1096	3	30	9	Y	27	25	1			16
04	1198	N	1198	-0-	-0-	-0-	1169	3	29	9	Y	26	33	1			9
05	1163	N	1163	-0-	-0-	-0-	1139	3	24	9	Y	22	17	1			14
06	831	N	831	-0-	-0-	-0-	823	3	8	9	Y	7	6	1			15
07	1240	N	1017	-0-	-223	-0-	1010	3	7	9	Y	6	6	1			15
*08	1309	N	1309	-0-	-0-	-0-	1302	3	7	9	Y	6	6	1			15

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					27
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					27
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					27
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					27
08	403	N	291	-0-	-112	-0-	291	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3					38
04	330	N	221	-0-	-109	-0-	219	3	2	9	Y	2					40
05	418	N	418	-0-	-0-	-0-	416	3	2	9	Y	2					42
06	300	N	239	-0-	-61	-0-	230	3	9	9	Y	8					50
07	282	N	282	-0-	-0-	-0-	274	3	8	9	Y	7					57
*08	403	N	360	-0-	-43	-0-	356	3	4	9	Y	4					61

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	1042	3	51	9	Y	46	90	1			-0-
04	1320	N	1320	-0-	-0-	-0-	1295	3	25	9	Y	23					23
05	1239	N	1239	-0-	-0-	-0-	1204	3	35	9	Y	32					55
06	1099	N	1099	-0-	-0-	-0-	1074	3	25	9	Y	23					78
07	1364	X	1294	-0-	-70	-0-	1266	3	28	9	Y	25	98	1			5
*08	1591	X	1591	-0-	-0-	-0-	1569	3	22	9	Y	20					25

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	630	N	228	-0-	-402	-0-	228	3			Y	-0-					-0-
05	558	N	425	-0-	-133	-0-	425	3			Y	-0-					-0-
06	480	N	248	-0-	-232	-0-	248	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
08	434	N	231	-0-	-203	-0-	231	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					178
04	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					178
05	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					181
06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					181
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					181
08	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					181

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1	4	1			3
04	491	N	491	-0-	-0-	-0-	490	3	1	9	Y	1					4
05	813	N	813	-0-	-0-	-0-	812	3	1	9	Y	1					5
06	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					6
07	668	N	668	-0-	-0-	-0-	666	3	2	9	Y	2	6	1			2
08	806	N	706	-0-	-100	-0-	705	3	1	9	Y	1					3

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	307	-0-	307	1616	307	3			Y	-0-					-0-
04	DLQ	G-10	299	-0-	299	1915	299	3			Y	-0-					-0-
05	DLQ	G-10	335	-0-	335	2250	335	3			Y	-0-					-0-
06	2581	N	331	-0-	-2250	-0-	331	3			Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1208	-0-	-1892	2373	1189	3	19	9	Y	17	16	1			24
04	3000	N	1492	-0-	-1508	865	1473	3	19	9	Y	17	21	1			20
05	2039	N	1174	-0-	-865	-0-	1159	3	15	9	Y	14	11	1			23
06	1593	N	1593	-0-	-0-	-0-	1582	3	11	9	Y	10	9	1			24
07	1585	N	1585	-0-	-0-	-0-	1576	3	9	9	Y	8	8	1			24
*08	1881	N	1881	-0-	-0-	-0-	1871	3	10	9	Y	9	9	1			24

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					7
04	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					7
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					7
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					7
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					7
08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1923	-0-	-1177	2804	1916	3	7	9	N	6					50
04	3000	N	1673	-0-	-1327	1477	1666	3	7	9	N	6					56
05	3100	N	1653	-0-	-1447	30	1646	3	7	9	N	6					62
06	1860	N	1325	-0-	-535	-0-	1318	3	7	9	N	6					68
07	1736	N	1099	-0-	-637	-0-	1092	3	7	9	N	6					74
*08	1643	N	1418	-0-	-225	-0-	1409	3	9	9	N	8					82

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

03	3100	N	1688	-0-	-1412	4974	1688	3			Y	-0-					-0-
04	3000	N	1580	-0-	-1420	3554	1580	3			Y	-0-					-0-
05	3100	N	1709	-0-	-1391	2163	1709	3			Y	-0-					-0-
06	3000	N	1462	-0-	-1538	625	1462	3			Y	-0-					-0-
07	2243	N	1618	-0-	-625	-0-	1618	3			Y	-0-					-0-
08	1705	N	1360	-0-	-345	-0-	1360	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

03	1453	N	699	-0-	-754	-0-	699	3			Y	-0-					-0-
04	900	N	552	-0-	-348	-0-	552	3			Y	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	589	N	481	-0-	-108	-0-	481	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					41
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					41
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					42
06	120	N	117	-0-	-3	-0-	116	3	1	9	Y	1					43
07	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1					44
*08	124	N	94	-0-	-30	-0-	93	3	1	9	Y	1	4	1			41

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			Y	-0-					-0-
08	620	N	508	-0-	-112	-0-	508	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	482	-0-	-225	-0-	482	3			Y	-0-					-0-
04	690	N	554	-0-	-136	-0-	554	3			Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
08	682	N	636	-0-	-46	-0-	636	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	3			Y	-0-					2
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					2
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					2
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					2
07	341	N	288	-0-	-53	-0-	288	3			Y	-0-					2
08	372	N	352	-0-	-20	-0-	352	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	765	-0-	-390	-0-	765	3			Y	-0-					7
04	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					7
05	651	N	646	-0-	-5	-0-	646	3			Y	-0-					7
06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					7
07	1302	N	851	-0-	-451	-0-	851	3			Y	-0-					7
08	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	1579	-0-	-1521	2236	1579	3	N	-0-			-0-
04	3000	N	1143	-0-	-1857	379	1143	3	N	-0-			-0-
05	1085	N	492	-0-	-593	-0-	492	3	N	-0-			-0-
06	1050	N	248	-0-	-802	-0-	248	3	N	-0-			-0-
07	1085	N	245	-0-	-840	-0-	245	3	N	-0-			-0-
08	1227	N	1227	-0-	-0-	-0-	1227	3	N	-0-			-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2346	N	2346	-0-	-0-	-0-	2342	3 4 9	Y	4	4	1	10
04	1965	N	1965	-0-	-0-	-0-	1961	3 4 9	Y	4	5	1	9
05	1622	N	1622	-0-	-0-	-0-	1619	3 3 9	Y	3	2	1	10
06	2280	N	1787	-0-	-493	-0-	1785	3 2 9	Y	2	2	1	10
07	1674	N	1457	-0-	-217	-0-	1455	3 2 9	Y	2	2	1	10
08	1612	N	1446	-0-	-166	-0-	1444	3 2 9	Y	2	2	1	10

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1178	N	1139	-0-	-39	-0-	1118	3 21 9	Y	19	18	1	16
04	1339	N	1339	-0-	-0-	-0-	1318	3 21 9	Y	19	24	1	11
05	1185	N	1185	-0-	-0-	-0-	1168	3 17 9	Y	15	12	1	14
06	1110	N	1089	-0-	-21	-0-	1081	3 8 9	Y	7	7	1	14
07	1261	N	1261	-0-	-0-	-0-	1254	3 7 9	Y	6	6	1	14
*08	1396	N	1396	-0-	-0-	-0-	1388	3 8 9	Y	7	6	1	15

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2725	N	2725	-0-	-0-	-0-	2708	3 17 9	Y	15	13	1	15
04	1452	N	1452	-0-	-0-	-0-	1437	3 15 9	Y	14	18	1	11
05	2074	N	2074	-0-	-0-	-0-	2061	3 13 9	Y	12	9	1	14
06	1758	N	1758	-0-	-0-	-0-	1749	3 9 9	Y	8	7	1	15
07	1531	N	1531	-0-	-0-	-0-	1524	3 7 9	Y	6	7	1	14
*08	1356	N	1356	-0-	-0-	-0-	1348	3 8 9	Y	7	7	1	14

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	890	3 4 9	Y	4	4	1	2
04	923	N	923	-0-	-0-	-0-	919	3 4 9	Y	4	5	1	1
05	990	N	990	-0-	-0-	-0-	986	3 4 9	Y	4	3	1	2
06	870	N	851	-0-	-19	-0-	840	3 11 9	Y	10	9	1	3
07	995	N	995	-0-	-0-	-0-	986	3 9 9	Y	8	9	1	2
08	1019	N	1019	-0-	-0-	-0-	1009	3 10 9	Y	9	9	1	2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	1337	-0-	-1763	1678	1337	3	Y	-0-			1
04	3000	N	1435	-0-	-1565	113	1435	3	Y	-0-			1
05	1314	N	1201	-0-	-113	-0-	1201	3	Y	-0-			1
06	1692	N	1692	-0-	-0-	-0-	1692	3	Y	-0-			1
07	1333	N	1088	-0-	-245	-0-	1088	3	Y	-0-			1
08	1540	N	1540	-0-	-0-	-0-	1540	3	Y	-0-			1

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2697	N	2697	-0-	-0-	-0-	2688	3 9 9	Y	8	8	1	4
04	2002	N	2002	-0-	-0-	-0-	1993	3 9 9	Y	8	10	1	2
05	2031	N	2031	-0-	-0-	-0-	2023	3 8 9	Y	7	5	1	4
06	2001	N	2001	-0-	-0-	-0-	1972	3 29 9	Y	26	24	1	6
07	1960	N	1960	-0-	-0-	-0-	1937	3 23 9	Y	21	23	1	4
*08	2476	N	2476	-0-	-0-	-0-	2450	3 26 9	Y	24	23	1	5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	Y	6	6	1			11
04	1230	N	1112	-0-	-118	-0-	1105	3	7	9	Y	6	8	1			9
05	1271	N	1136	-0-	-135	-0-	1130	3	6	9	Y	5	4	1			10
06	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	Y	7	6	1			11
07	1667	N	1667	-0-	-0-	-0-	1660	3	7	9	Y	6	6	1			11
*08	1717	N	1717	-0-	-0-	-0-	1710	3	7	9	Y	6	6	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1	4	1			57
04	300	N	206	-0-	-94	-0-	205	3	1	9	Y	1					58
05	310	N	300	-0-	-10	-0-	299	3	1	9	Y	1					59
06	330	N	220	-0-	-110	-0-	219	3	1	9	Y	1					60
07	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1	3	1			58
08	310	N	285	-0-	-25	-0-	284	3	1	9	Y	1					59

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
05	372	N	254	-0-	-118	-0-	254	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
07	372	N	196	-0-	-176	-0-	196	3			Y	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	389	3	17	9	Y	15	61	1			-0-
04	450	N	340	-0-	-110	-0-	323	3	17	9	Y	15					15
05	403	N	374	-0-	-29	-0-	351	3	23	9	Y	21					36
06	390	N	329	-0-	-61	-0-	312	3	17	9	Y	15					51
07	384	N	384	-0-	-0-	-0-	365	3	19	9	Y	17	66	1			2
*08	372	N	365	-0-	-7	-0-	351	3	14	9	Y	13					15

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1196	-0-	-1904	871	1196	3			Y	-0-					-0-
04	2064	N	1193	-0-	-871	-0-	1193	3			Y	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
06	1170	N	1091	-0-	-79	-0-	1091	3			Y	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	1147	3			Y	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	1135	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	13	3	15	9	Y	14					17
04	318	N	318	-0-	-0-	-0-	306	3	12	9	Y	11					28
05	310	N	-0-	-0-	-310	-0-					Y	13					41
06	30	N	-0-	-0-	-30	-0-					Y	5					46
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	4					50
*08		DLQ G-10	388	-0-	388	388	386	3	2	9	Y	2					52

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

03	620	N	360	-0-	-260	-0-	360	3			Y	-0-					7
04	570	N	423	-0-	-147	-0-	423	3			Y	-0-					7
05	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					7
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					7
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					7
08	558	N	373	-0-	-185	-0-	373	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

03	3100	N	970	-0-	-2130	5737	970	3			Y	-0-					15
04	3000	N	1015	-0-	-1985	3752	1015	3			Y	-0-					15
05	3100	N	1180	-0-	-1920	1832	1180	3			Y	-0-					15
06	3000	N	1294	-0-	-1706	126	1294	3			Y	-0-					15
07	1381	N	1255	-0-	-126	-0-	1255	3			Y	-0-					15
08	1178	N	891	-0-	-287	-0-	891	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

03	310	N	50	-0-	-260	-0-	50	3			Y	-0-					24
04	150	N	98	-0-	-52	-0-	98	3			Y	-0-					24
05	310	N	71	-0-	-239	-0-	71	3			Y	-0-					24
06	60	N	41	-0-	-19	-0-	41	3			Y	-0-					24
07	93	N	17	-0-	-76	-0-	17	3			Y	-0-					24
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

03	899	N	858	-0-	-41	-0-	850	3	8	9	Y	7	7	1			17
04	840	N	805	-0-	-35	-0-	797	3	8	9	Y	7	9	1			15
05	874	N	874	-0-	-0-	-0-	867	3	7	9	Y	6	5	1			16
06	840	N	793	-0-	-47	-0-	790	3	3	9	Y	3	3	1			16
07	837	N	827	-0-	-10	-0-	824	3	3	9	Y	3	3	1			16
*08	868	N	777	-0-	-91	-0-	774	3	3	9	Y	3	3	1			16

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

03	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4	4	1			8
04	529	N	529	-0-	-0-	-0-	525	3	4	9	Y	4	5	1			7
05	248	N	182	-0-	-66	-0-	179	3	3	9	Y	3	2	1			8
06	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			9
07	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1	1	1			9
08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1	1	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	508	-0-	-50	-0-	495	3	13	9	Y	12	11	1			7
04	450	N	440	-0-	-10	-0-	427	3	13	9	Y	12	15	1			4
05	490	N	490	-0-	-0-	-0-	479	3	11	9	Y	10	8	1			6
06	480	N	448	-0-	-32	-0-	444	3	4	9	Y	4	4	1			6
07	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4	4	1			6
*08	496	N	451	-0-	-45	-0-	447	3	4	9	Y	4	4	1			6

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

03	1601	N	742	-0-	-859	-0-	742	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			Y	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	3			Y	-0-					-0-
07	744	N	706	-0-	-38	-0-	706	3			Y	-0-					-0-
08	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

03	480	N	480	-0-	-0-	-0-	466	3	14	9	Y	13					164
04	420	N	420	-0-	-0-	-0-	406	3	14	9	Y	13	167	1			10
05	480	N	480	-0-	-0-	-0-	467	3	13	9	Y	12					22
06	450	N	352	-0-	-98	-0-	349	3	3	9	Y	3					25
07	434	N	313	-0-	-121	-0-	310	3	3	9	Y	3					28
08	465	N	463	-0-	-2	-0-	461	3	2	9	Y	2					30

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

03	2115	N	2115	-0-	-0-	-0-	2103	3	12	9	Y	11	10	1			26
04	1454	N	1454	-0-	-0-	-0-	1442	3	12	9	Y	11	13	1			24
05	1612	N	1312	-0-	-300	-0-	1302	3	10	9	Y	9	7	1			26
06	1677	N	1677	-0-	-0-	-0-	1647	3	30	9	Y	27	25	1			28
07	1488	N	1141	-0-	-347	-0-	1117	3	24	9	Y	22	24	1			26
*08	1411	N	1411	-0-	-0-	-0-	1383	3	28	9	Y	25	24	1			27

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

03	265	N	265	-0-	-0-	-0-	244	3	21	9	Y	19	17	1			4
04	271	N	271	-0-	-0-	-0-	250	3	21	9	Y	19	23	1			-0-
05	248	N	248	-0-	-0-	-0-	231	3	17	9	Y	15	12	1			3
06	270	N	233	-0-	-37	-0-	226	3	7	9	Y	6	5	1			4
07	279	N	249	-0-	-30	-0-	243	3	6	9	Y	5	5	1			4
*08	248	N	223	-0-	-25	-0-	216	3	7	9	Y	6	5	1			5

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

03	3100	N	1208	-0-	-1892	1027	1208	3			N	-0-					-0-
04	2186	N	1159	-0-	-1027	-0-	1159	3			N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					-0-
06	1170	N	1089	-0-	-81	-0-	1089	3			N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
08	1178	N	1083	-0-	-95	-0-	1083	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	637	-0-	-198	-0-	623	3	14	9	N	13	12	1			20
04	602	N	602	-0-	-0-	-0-	588	3	14	9	N	13	16	1			17
05	651	N	598	-0-	-53	-0-	587	3	11	9	N	10	8	1			19
06	630	N	566	-0-	-64	-0-	551	3	15	9	N	14	13	1			20
07	620	N	606	-0-	-14	-0-	594	3	12	9	N	11	13	1			18
*08	589	N	572	-0-	-17	-0-	558	3	14	9	N	13	13	1			18

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

03	2494	N	892	-0-	-1602	-0-	892	3			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	899	N	659	-0-	-240	-0-	659	3			N	-0-					-0-
06	870	N	604	-0-	-266	-0-	604	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

03	2781	N	1049	-0-	-1732	-0-	1049	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
06	1020	N	942	-0-	-78	-0-	942	3			N	-0-					-0-
07	1023	N	930	-0-	-93	-0-	930	3			N	-0-					-0-
08	961	N	866	-0-	-95	-0-	866	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

03	3950	X	3950	-0-	-0-	-0-	3916	3	34	9	N	31	28	1			12
04	3864	X	3864	-0-	-0-	-0-	3831	3	33	9	N	30	38	1			4
05	3908	X	3908	-0-	-0-	-0-	3882	3	26	9	N	24	19	1			9
06	3585	X	3585	-0-	-0-	-0-	3570	3	15	9	N	14	13	1			10
07	3417	X	3417	-0-	-0-	-0-	3405	3	12	9	N	11	12	1			9
08	3781	X	3781	-0-	-0-	-0-	3767	3	14	9	N	13	12	1			10

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

03	2542	X	2479	-0-	-63	-0-	2451	3	28	9	Y	25	23	1			8
04	2400	X	2372	-0-	-28	-0-	2346	3	26	9	Y	24	31	1			1
05	2480	X	2389	-0-	-91	-0-	2367	3	22	9	Y	20	15	1			6
06	2400	X	2200	-0-	-200	-0-	2188	3	12	9	Y	11	10	1			7
07	2480	X	2116	-0-	-364	-0-	2106	3	10	9	Y	9	10	1			6
*08	2480	X	2118	-0-	-362	-0-	2107	3	11	9	Y	10	10	1			6

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

03	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15	14	1			31
04	635	N	635	-0-	-0-	-0-	618	3	17	9	N	15	18	1			28
05	744	N	740	-0-	-4	-0-	727	3	13	9	N	12	9	1			31
06	750	N	645	-0-	-105	-0-	641	3	4	9	N	4	4	1			31
07	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3	4	1			30
*08	744	N	667	-0-	-77	-0-	663	3	4	9	N	4	4	1			30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	1394	3	4	9	N	4	4	1			2
04	1564	N	1564	-0-	-0-	-0-	1560	3	4	9	N	4	5	1			1
05	1369	N	1369	-0-	-0-	-0-	1365	3	4	9	N	4	3	1			2
06	1350	N	1317	-0-	-33	-0-	1315	3	2	9	N	2	2	1			2
07	1612	N	1440	-0-	-172	-0-	1438	3	2	9	N	2	2	1			2
*08	1364	N	1331	-0-	-33	-0-	1329	3	2	9	N	2	2	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	858	3	26	9	N	24					218
04	858	N	858	-0-	-0-	-0-	823	3	35	9	N	32	178	1			72
05	868	N	858	-0-	-10	-0-	832	3	26	9	N	24					96
06	870	N	803	-0-	-67	-0-	783	3	20	9	N	18					114
07	899	N	763	-0-	-136	-0-	763	3			N	-0-					114
08	868	N	839	-0-	-29	-0-	839	3			N	-0-					114

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2101	N	948	-0-	-1153	-0-	948	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
06	900	N	755	-0-	-145	-0-	755	3			N	-0-					-0-
07	930	N	795	-0-	-135	-0-	795	3			N	-0-					-0-
08	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	663	3	24	9	N	22					180
04	641	N	641	-0-	-0-	-0-	611	3	30	9	N	27					207
05	651	N	647	-0-	-4	-0-	619	3	28	9	N	25	182	1			50
06	660	N	578	-0-	-82	-0-	564	3	14	9	N	13					63
07	651	N	559	-0-	-92	-0-	540	3	19	9	N	17					80
*08	651	N	626	-0-	-25	-0-	612	3	14	9	N	13					93

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	586	-0-	-812	-0-	586	3			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					63
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					63
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					63
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					63
07	248	N	115	-0-	-133	-0-	115	3			N	-0-					63
08	248	N	118	-0-	-130	-0-	118	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1822	N	913	-0-	-909	-0-	913	3			Y	-0-					8
04	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					8
05	899	N	859	-0-	-40	-0-	859	3			Y	-0-					8
06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					8
08	868	N	440	-0-	-428	-0-	440	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2870	N	952	-0-	-1918	-0-	952	3			Y	-0-					8
04	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					8
05	1023	N	859	-0-	-164	-0-	859	3			Y	-0-					8
06	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					8
07	837	N	811	-0-	-26	-0-	811	3			Y	-0-					8
08	868	N	784	-0-	-84	-0-	784	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	901	-0-	-2199	208	901	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2709	N	768	-0-	-1941	-0-	768	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	698	-0-	-415	-0-	698	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					4
04	60	N	-0-	-0-	-60	-0-					Y	-0-					4
05	62	N	-0-	-0-	-62	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					4
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1250	-0-	-1850	807	1250	3			Y	-0-					8
04	2015	N	1208	-0-	-807	-0-	1208	3			Y	-0-					8
05	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					8
06	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					8
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					8
08	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
07	72	X	1	-0-	-71	-0-	1	3			Y	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
08	403	N	151	-0-	-252	-0-	151	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 3360 PERF. 6015 - 6065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	42					N	4	4	8			-0-
04	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		746	-0-	746	3095	746	3			Y	-0-					107
04	T. A.		700	-0-	700	3795	700	3			Y	-0-					107
05	3801	X	6	-0-	-3795	-0-	6	3			Y	-0-					107
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					107
07	620	N	554	-0-	-66	-0-	554	3			Y	-0-					107
08	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		565	-0-	565	2730	565	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2730					Y	-0-					-0-
05	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-
06	T. A.		1072	-0-	1072	1072	1072	3			Y	-0-					-0-
07	T. A.		202	-0-	202	1274	202	3			Y	-0-					-0-
08	T. A.		774	-0-	774	2048	774	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	541	-0-	-147	-0-	541	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		746	-0-	746	3095	746	3			Y	-0-					80
04	T. A.		700	-0-	700	3795	700	3			Y	-0-					80
05	3801	X	6	-0-	-3795	-0-	6	3			Y	-0-					80
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					80
07	682	N	554	-0-	-128	-0-	554	3			Y	-0-					80
08	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	-0-	-0-	31	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1527	N	429	-0-	-1098	-0-	429	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	527	N	344	-0-	-183	-0-	344	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	641	-0-	-128	-0-	641	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					6
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					6
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					6
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					6
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					18
04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					18
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-					18
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					18
07	651	N	599	-0-	-52	-0-	599	3			Y	-0-					18
08	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	434	-0-	-884	-0-	434	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	592	-0-	-1103	-0-	592	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		55	-0-	55	55	55	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	55					N	-0-					-0-
06	14B2 EXT		55	-0-	55	110	55	3			N	-0-					-0-
07	162	X	52	-0-	-110	-0-	52	3			N	-0-					-0-
08	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

03	T. A.		58	-0-	58	384	58	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	384					Y	-0-					-0-
05	384	X	-0-	-0-	-384	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

03	T. A.		148	-0-	148	1091	148	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1091					Y	-0-					-0-
05	1091	X	-0-	-0-	-1091	-0-					Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

03	868	X	845	-0-	-23	-0-	845	3			N	-0-					16
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					16
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					16
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					16
07	868	N	250	-0-	-618	-0-	250	3			N	-0-					16
08	868	N	-0-	-0-	-868	-0-					N	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	41	-0-	41	84	41	2			N	-0-					-0-
04	14B	DENY	41	-0-	41	125	41	2			N	-0-					-0-
05	14B	DENY	41	-0-	41	166	41	2			N	-0-					-0-
06	14B	DENY	33	-0-	33	199	33	2			N	-0-					-0-
07	14B	DENY	42	-0-	42	241	42	2			N	-0-					-0-
08	14B	DENY	19	-0-	19	260	19	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					6
04	390	N	135	-0-	-255	-0-	135	2			Y	-0-					6
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					6
06	450	N	262	-0-	-188	-0-	262	2			Y	-0-					6
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					6
08	403	N	396	-0-	-7	-0-	396	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	2			N	-0-					-0-
05	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					9
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					9
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
07	62	N	-0-	-0-	-62	-0-					Y	-0-					9
08	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	403	2			Y	-0-					7
04	420	N	384	-0-	-36	-0-	384	2			Y	-0-					7
05	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					7
06	390	N	385	-0-	-5	-0-	385	2			Y	-0-					7
07	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7
04	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					7
05	186	N	156	-0-	-30	-0-	156	2			Y	-0-					7
06	300	N	124	-0-	-176	-0-	124	2			Y	-0-					7
07	186	N	79	-0-	-107	-0-	79	2			Y	-0-					7
08	155	N	22	-0-	-133	-0-	22	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					42
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					42
05	124	N	73	-0-	-51	-0-	73	2			Y	-0-					42
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					42
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					42
08	62	N	35	-0-	-27	-0-	35	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					27
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					27
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					27
08	279	N	179	-0-	-100	-0-	179	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	126	2			Y	-0-					24
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					24
05	217	N	156	-0-	-61	-0-	156	2			Y	-0-					24
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
07	279	N	133	-0-	-146	-0-	133	2			Y	-0-					24
08	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	75	-0-	-111	-0-	75	2			Y	-0-					18
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					18
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
07	310	N	61	-0-	-249	-0-	61	2			Y	-0-					18
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					24
04	180	N	32	-0-	-148	-0-	32	2			Y	-0-					24
05	186	N	134	-0-	-52	-0-	134	2			Y	-0-					24
06	150	N	45	-0-	-105	-0-	45	2			Y	-0-					24
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					24
08	124	N	39	-0-	-85	-0-	39	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					1
04	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					1
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					1
07	620	N	535	-0-	-85	-0-	535	2			Y	-0-					1
08	620	N	32	-0-	-588	-0-	32	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	162	-0-	-55	-0-	162	2			Y	-0-					13
04	180	N	136	-0-	-44	-0-	136	2			Y	-0-					13
05	155	N	118	-0-	-37	-0-	118	2			Y	-0-					13
06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					13
07	155	N	116	-0-	-39	-0-	116	2			Y	-0-					13
08	124	N	23	-0-	-101	-0-	23	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	880	-0-	-2220	205	880	2			N	-0-					-0-
04	1268	N	1063	-0-	-205	-0-	1063	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					190
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					190
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					190
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					190
07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					190
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					4
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					4
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					4
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4
07	341	N	302	-0-	-39	-0-	302	2			Y	-0-					4
08	341	N	173	-0-	-168	-0-	173	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					27
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					27
08	341	N	70	-0-	-271	-0-	70	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1371	-0-	-1729	2774	1360	2	11	9	N	10					215
04	3000	N	1350	-0-	-1650	1124	1333	2	17	9	N	15	159	1			71
05	2550	N	1426	-0-	-1124	-0-	1415	2	11	9	N	10					81
06	1373	N	1373	-0-	-0-	-0-	1362	2	11	9	N	10					91
07	1445	N	1445	-0-	-0-	-0-	1434	2	11	9	N	10					101
08	1426	N	1398	-0-	-28	-0-	1387	2	11	9	N	10					111

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1368	-0-	-1732	2755	1360	2	8	9	N	7					176
04	3000	N	1339	-0-	-1661	1094	1332	2	7	9	N	6					182
05	2518	N	1424	-0-	-1094	-0-	1415	2	9	9	N	8					190
06	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					197
07	1440	N	1440	-0-	-0-	-0-	1434	2	6	9	N	5					202
08	1426	N	1387	-0-	-39	-0-	1387	2			N	-0-					202

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	208	3	7	9	N	6	6	1			2
04	210	N	196	-0-	-14	-0-	190	3	6	9	N	5	5	1			2
05	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6	6	1			2
06	210	N	208	-0-	-2	-0-	202	3	6	9	N	5	6	1			1
07	217	N	215	-0-	-2	-0-	209	3	6	9	N	5	5	1			1
08	217	N	211	-0-	-6	-0-	205	3	6	9	N	5	4	1			2

EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	2	N	-0-			13
04	294	N	294	-0-	-0-	-0-	294	3	N	-0-			13
05	324	N	324	-0-	-0-	-0-	324	3	N	-0-			13
06	304	N	304	-0-	-0-	-0-	304	3	N	-0-			13
07	332	N	332	-0-	-0-	-0-	332	3	N	-0-			13
08	339	N	339	-0-	-0-	-0-	339	3	N	-0-			13

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	2	N	-0-			111
04	214	N	214	-0-	-0-	-0-	214	3	N	-0-			111
05	236	N	236	-0-	-0-	-0-	236	3	N	-0-			111
06	240	N	222	-0-	-18	-0-	222	3	N	-0-			111
07	242	N	242	-0-	-0-	-0-	242	3	N	-0-			111
08	248	N	247	-0-	-1	-0-	247	3	N	-0-			111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	2	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	300	3	N	-0-			-0-
05	331	N	331	-0-	-0-	-0-	331	3	N	-0-			-0-
06	330	N	311	-0-	-19	-0-	311	3	N	-0-			-0-
07	339	N	339	-0-	-0-	-0-	339	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	346	3	N	-0-			-0-

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3	N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-			N	-0-			-0-
05	12	N	-0-	-0-	-12	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	3	N	-0-			-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

03	SWR 10		-0-	-0-	-0-	-0-					N	48	164	1			87
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					87
05	SWR 10		-0-	-0-	-0-	-0-					N	63					150
06	SWR 10		-0-	-0-	-0-	-0-					N	15					165
07	SWR 10		-0-	-0-	-0-	-0-					N	68					233
08	SWR 10		-0-	-0-	-0-	-0-					N	2	173	1			62

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	R	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	457	R	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	651	#	361	-0-	-290	-0-	361	2			Y	-0-					-0-
06	630	#	259	-0-	-371	-0-	259	2			Y	-0-					-0-
07	651	#	400	-0-	-251	-0-	400	2			Y	-0-					-0-
08	434	#	276	-0-	-158	-0-	276	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
05	365	R	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	348	R	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
07	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
08	372	#	124	-0-	-248	-0-	124	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	R	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	660	#	592	-0-	-68	-0-	592	2			Y	-0-					-0-
05	755	R	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
06	660	#	645	-0-	-15	-0-	645	2			Y	-0-					-0-
07	744	R	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
08	465	#	327	-0-	-138	-0-	327	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	274	-0-	-67	-0-	274	2			Y	-0-					-0-
04	300	#	174	-0-	-126	-0-	174	2			Y	-0-					-0-
05	279	#	183	-0-	-96	-0-	183	2			Y	-0-					-0-
06	270	#	191	-0-	-79	-0-	191	2			Y	-0-					-0-
07	279	#	158	-0-	-121	-0-	158	2			Y	-0-					-0-
08	279	#	182	-0-	-97	-0-	182	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					45
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	210	N	-0-	-0-	-210	-0-					N	-0-					45
07	217	N	-0-	-0-	-217	-0-					N	-0-					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					9
04	240	N	212	-0-	-28	-0-	212	2			Y	-0-					9
05	217	N	215	-0-	-2	-0-	215	2			Y	-0-					9
06	210	N	202	-0-	-8	-0-	202	2			Y	-0-					9
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					9
08	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					9

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

03	186	N	146	-0-	-40	-0-	145	2	1	9	Y	1					33
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					33
05	155	N	136	-0-	-19	-0-	135	2	1	9	Y	1					34
06	150	N	122	-0-	-28	-0-	122	2			Y	-0-					34
07	155	N	117	-0-	-38	-0-	114	2	3	9	Y	3					37
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					17
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					17
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					17
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					17
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

03	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					-0-
05	155	N	64	-0-	-91	-0-	64	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

03	324	N	324	-0-	-0-	-0-	323	2	1	9	Y	1					33
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33
05	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					34
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					34
07	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3					37
08	248	N	235	-0-	-13	-0-	235	2			Y	-0-					37

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

03	496	N	287	-0-	-209	-0-	287	2			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

03	434	N	347	-0-	-87	-0-	347	2			Y	-0-					15
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					15
05	341	N	328	-0-	-13	-0-	328	2			Y	-0-					15
06	330	N	299	-0-	-31	-0-	299	2			Y	-0-					15
07	341	N	330	-0-	-11	-0-	330	2			Y	-0-					15
08	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					94
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					94
05	124	N	118	-0-	-6	-0-	118	2			Y	-0-					94
06	120	N	119	-0-	-1	-0-	119	2			Y	-0-					94
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					94
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					94

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	301	2			Y	-0-					9
04	330	N	275	-0-	-55	-0-	275	2			Y	-0-					9
05	310	N	280	-0-	-30	-0-	279	2	1	9	Y	1					10
06	300	N	285	-0-	-15	-0-	285	2			Y	-0-					10
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					10
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					10

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	382	-0-	-114	-0-	382	2			Y	-0-					1
04	390	N	360	-0-	-30	-0-	360	2			Y	-0-					1
05	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					1
06	360	N	320	-0-	-40	-0-	320	2			Y	-0-					1
07	372	N	351	-0-	-21	-0-	351	2			Y	-0-					1
08	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					35
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					35
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					35
06	420	N	266	-0-	-154	-0-	266	2			N	-0-					35
07	403	N	283	-0-	-120	-0-	283	2			N	-0-					35
08	310	N	295	-0-	-15	-0-	295	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	373	-0-	-92	-0-	373	2			Y	-0-					13
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					13
05	372	N	348	-0-	-24	-0-	348	2			Y	-0-					13
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					13
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					13
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					134
04	630	N	579	-0-	-51	-0-	579	2			Y	-0-					134
05	589	N	573	-0-	-16	-0-	573	2			Y	-0-					134
06	600	N	534	-0-	-66	-0-	534	2			Y	-0-					134
07	589	N	522	-0-	-67	-0-	522	2			Y	-0-					134
08	558	N	544	-0-	-14	-0-	544	2			Y	-0-					134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	938	-0-	-271	-0-	937	2	1	9	Y	1					33
04	960	N	873	-0-	-87	-0-	873	2			Y	-0-					33
05	886	N	886	-0-	-0-	-0-	885	2	1	9	Y	1					34
06	900	N	633	-0-	-267	-0-	633	2			Y	-0-					34
07	899	N	713	-0-	-186	-0-	709	2	4	9	Y	4					38
08	899	N	892	-0-	-7	-0-	892	2			Y	-0-					38

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					116
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					116
05	155	N	116	-0-	-39	-0-	116	2			Y	-0-					116
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					116
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					116
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					116

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

03	558	N	213	-0-	-345	-0-	212	2	1	9	Y	1					33
04	450	N	343	-0-	-107	-0-	343	2			Y	-0-					33
05	326	N	326	-0-	-0-	-0-	325	2	1	9	Y	1					34
06	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					34
07	341	N	307	-0-	-34	-0-	303	2	4	9	Y	4					38
08	341	N	228	-0-	-113	-0-	228	2			Y	-0-					38

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

03	403	N	320	-0-	-83	-0-	320	2			N	-0-					68
04	360	N	282	-0-	-78	-0-	282	2			N	-0-					68
05	372	N	296	-0-	-76	-0-	296	2			N	-0-					68
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					68
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					68
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					68

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

03	449	N	449	-0-	-0-	-0-	443	1	6	9	N	5					44
04	435	N	435	-0-	-0-	-0-	429	1	6	9	N	5					49
05	445	N	445	-0-	-0-	-0-	439	1	6	9	N	5					54
06	420	N	420	-0-	-0-	-0-	414	1	6	9	N	5					59
07	435	N	435	-0-	-0-	-0-	429	1	6	9	N	5					64
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					64

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

03	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					46
04	390	N	329	-0-	-61	-0-	327	3	2	9	Y	2					48
05	351	N	351	-0-	-0-	-0-	345	3	6	9	Y	5					53
06	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					56
07	366	N	366	-0-	-0-	-0-	363	3	3	9	Y	3					59
08	341	N	262	-0-	-79	-0-	262	3			Y	-0-					59

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2023

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

03	1065	N	783	-0-	-282	-0-	783	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	756	-0-	-8	-0-	756	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
06	690	N	227	-0-	-463	-0-	227	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	167	3	4	9	Y	4	4	1			1
05	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	5	1			1
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1
07	172	N	172	-0-	-0-	-0-	168	3	4	9	Y	4	4	1			1
08	162	N	162	-0-	-0-	-0-	159	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			-0-
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			-0-
05	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1	1	1			-0-
06	60	N	51	-0-	-9	-0-	50	3	1	9	Y	1	1	1			-0-
07	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1	1	1			-0-
08	62	N	18	-0-	-44	-0-	17	3	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4					78
04	352	N	352	-0-	-0-	-0-	346	2	6	9	Y	5					83
05	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3	2	8			84
06	400	N	400	-0-	-0-	-0-	397	2	3	9	Y	3					87
07	431	N	431	-0-	-0-	-0-	428	2	3	9	Y	3					90
08	341	N	278	-0-	-63	-0-	277	2	1	9	Y	1	76	1	1	8	14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

03	1228	N	704	-0-	-524	-0-	704	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
08	682	N	501	-0-	-181	-0-	501	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

03	2264	N	869	-0-	-1395	-0-	860	3	9	9	N	8	6	1			9
04	862	N	862	-0-	-0-	-0-	855	3	7	9	N	6	6	1			9
05	874	N	874	-0-	-0-	-0-	866	3	8	9	N	7	12	1			4
06	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5	6	1			3
07	899	N	870	-0-	-29	-0-	864	3	6	9	N	5					8
*08	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4	6	1			6

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

03	124	N	101	-0-	-23	-0-	98	3	3	9	Y	3	3	1			1
04	120	N	56	-0-	-64	-0-	53	3	3	9	Y	3	3	1			1
05	124	N	31	-0-	-93	-0-	27	3	4	9	Y	4	4	1			1
06	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	3	1			1
07	118	N	118	-0-	-0-	-0-	115	3	3	9	Y	3	3	1			1
08	131	N	131	-0-	-0-	-0-	128	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

03	325	N	325	-0-	-0-	-0-	317	3	8	9	Y	7	7	1			2
04	313	N	313	-0-	-0-	-0-	306	3	7	9	Y	6	6	1			2
05	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2
06	304	N	304	-0-	-0-	-0-	297	3	7	9	Y	6	7	1			1
07	311	N	311	-0-	-0-	-0-	304	3	7	9	Y	6	6	1			1
08	310	N	306	-0-	-4	-0-	299	3	7	9	Y	6	5	1			2

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

03	1031	N	663	-0-	-368	-0-	663	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
07	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
08	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	180	N	41	-0-	-139	-0-	41	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

03	1957	N	816	-0-	-1141	-0-	815	3	1	9	N	1	1	1			1
04	811	N	811	-0-	-0-	-0-	810	3	1	9	N	1	1	1			1
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-	1	1			-0-
06	792	N	792	-0-	-0-	-0-	791	3	1	9	N	1	1	1			-0-
07	837	N	820	-0-	-17	-0-	819	3	1	9	N	1					1
*08	831	N	831	-0-	-0-	-0-	830	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
*08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

03	1563	N	722	-0-	-841	-0-	722	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

03	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

03	2541	N	820	-0-	-1721	-0-	820	3			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	1010	3			N	-0-					-0-
08	1054	N	807	-0-	-247	-0-	807	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

03	1797	N	797	-0-	-1000	-0-	797	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1	1	1			-0-
04	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1	1	1			-0-
05	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
06	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1	1	1			-0-
07	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1	1	1			-0-
08	209	N	209	-0-	-0-	-0-	208	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	1	1			2
04	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			2
05	161	N	161	-0-	-0-	-0-	160	3	1	9	N	1	2	1			1
06	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1	1	1			1
07	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					2
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-	1	1			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3	3	1			4
04	300	N	295	-0-	-5	-0-	292	3	3	9	N	3	3	1			4
05	310	N	300	-0-	-10	-0-	296	3	4	9	N	4	6	1			2
06	300	N	288	-0-	-12	-0-	286	3	2	9	N	2	3	1			1
07	310	N	299	-0-	-11	-0-	296	3	3	9	N	3					4
*08	310	N	302	-0-	-8	-0-	300	3	2	9	N	2	3	1			3

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3	3	1			4
04	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3	3	1			4
05	403	N	392	-0-	-11	-0-	388	3	4	9	N	4	6	1			2
06	390	N	375	-0-	-15	-0-	373	3	2	9	N	2	3	1			1
07	403	N	390	-0-	-13	-0-	387	3	3	9	N	3					4
*08	403	N	394	-0-	-9	-0-	392	3	2	9	N	2	3	1			3

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD '14' WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	605	-0-	-243	-0-	605	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	1			1
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	1	1			1
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-	1	1			-0-
06	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			-0-
07	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					1
*08	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-
07	248	N	228	-0-	-20	-0-	227	3	1	9	N	1					1
*08	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1	1	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

03	2481	N	1030	-0-	-1451	-0-	1030	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
07	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1256	-0-	-1844	1144	1256	3			N	-0-					-0-
04	2824	N	1680	-0-	-1144	-0-	1680	3			N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
06	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2	2	8			-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1215	-0-	-1885	1249	1150	3	65	9	Y	59	86	1			94
04	2427	N	1178	-0-	-1249	-0-	1113	3	65	9	Y	59	87	1			66
05	1209	N	1209	-0-	-0-	-0-	1144	3	65	9	Y	59	85	1			40
06	1162	N	1162	-0-	-0-	-0-	1107	3	55	9	Y	50					90
07	1204	N	1204	-0-	-0-	-0-	1143	3	61	9	Y	55	85	1	1	8	59
08	1202	N	1202	-0-	-0-	-0-	1137	3	65	9	Y	59					118

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	790	-0-	-958	-0-	790	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
08	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	733	-0-	-1015	-0-	733	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
06	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	8	3	2	9	N	2	2	8			-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	1	1			-0-
04	391	N	391	-0-	-0-	-0-	390	3	1	9	Y	1					1
05	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1	1	1			1
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	381	3	1	9	Y	1					1
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1					1
05	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1	1	1			1
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	1	1			-0-
07	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					1
08	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1	1	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	198	3	34	9	Y	31	39	1			9
04	584	N	584	-0-	-0-	-0-	512	3	72	9	Y	65					74
05	590	N	590	-0-	-0-	-0-	534	3	56	9	Y	51	66	1			59
06	563	N	563	-0-	-0-	-0-	520	3	43	9	Y	39	69	1			29
07	558	N	527	-0-	-31	-0-	486	3	41	9	Y	37					66
08	558	N	323	-0-	-235	-0-	291	3	32	9	Y	29	69	1			26

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	192	-0-	-118	-0-	183	3	9	9	Y	8	8	1			2
04	330	N	146	-0-	-184	-0-	137	3	9	9	Y	8	7	1			3
05	310	N	143	-0-	-167	-0-	134	3	9	9	Y	8	9	1			2
06	449	N	449	-0-	-0-	-0-	440	3	9	9	Y	8	8	1			2
07	488	N	488	-0-	-0-	-0-	481	3	7	9	Y	6	7	1			1
08	400	N	400	-0-	-0-	-0-	392	3	8	9	Y	7	6	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	370	3	10	9	Y	9	9	1			3
04	390	N	369	-0-	-21	-0-	360	3	9	9	Y	8	8	1			3
05	386	N	386	-0-	-0-	-0-	375	3	11	9	Y	10	10	1			3
06	379	N	379	-0-	-0-	-0-	370	3	9	9	Y	8	9	1			2
07	382	N	382	-0-	-0-	-0-	373	3	9	9	Y	8	8	1			2
08	377	N	377	-0-	-0-	-0-	368	3	9	9	Y	8	7	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3	3	1			1
04	156	N	156	-0-	-0-	-0-	153	3	3	9	Y	3	3	1			1
05	147	N	147	-0-	-0-	-0-	143	3	4	9	Y	4	4	1			1
06	120	N	112	-0-	-8	-0-	109	3	3	9	Y	3	3	1			1
07	124	N	119	-0-	-5	-0-	116	3	3	9	Y	3	3	1			1
08	124	N	112	-0-	-12	-0-	110	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	398	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	393	3	9	9	Y	8	8	1			3
05	428	N	428	-0-	-0-	-0-	416	3	12	9	Y	11	11	1			3
06	390	N	376	-0-	-14	-0-	367	3	9	9	Y	8	9	1			2
07	403	N	390	-0-	-13	-0-	381	3	9	9	Y	8	8	1			2
08	434	N	393	-0-	-41	-0-	384	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	411	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	392	3	10	9	Y	9	9	1			3
05	434	N	418	-0-	-16	-0-	406	3	12	9	Y	11	11	1			3
06	420	N	396	-0-	-24	-0-	386	3	10	9	Y	9	10	1			2
07	406	N	406	-0-	-0-	-0-	396	3	10	9	Y	9	9	1			2
08	408	N	408	-0-	-0-	-0-	398	3	10	9	Y	9	8	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	353	3	10	9	Y	9	9	1			3
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	8	1			3
05	332	N	332	-0-	-0-	-0-	321	3	11	9	Y	10	10	1			3
06	305	N	305	-0-	-0-	-0-	296	3	9	9	Y	8	9	1			2
07	309	N	309	-0-	-0-	-0-	301	3	8	9	Y	7	8	1			1
08	312	N	312	-0-	-0-	-0-	302	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	745	-0-	-358	-0-	741	3	4	9	Y	4	4	1			1
04	548	N	548	-0-	-0-	-0-	545	3	3	9	Y	3	3	1			1
05	744	N	490	-0-	-254	-0-	486	3	4	9	Y	4	4	1			1
06	720	N	440	-0-	-280	-0-	436	3	4	9	Y	4	4	1			1
07	642	N	642	-0-	-0-	-0-	639	3	3	9	Y	3	3	1			1
08	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	230	3	4	9	Y	4	5	1			1
04	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
05	248	N	236	-0-	-12	-0-	230	3	6	9	Y	5	5	1			2
06	240	N	222	-0-	-18	-0-	218	3	4	9	Y	4	5	1			1
07	248	N	221	-0-	-27	-0-	217	3	4	9	Y	4	4	1			1
08	248	N	226	-0-	-22	-0-	222	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			1
04	240	N	228	-0-	-12	-0-	224	3	4	9	Y	4	4	1			1
05	359	N	359	-0-	-0-	-0-	353	3	6	9	Y	5	5	1			1
06	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	4	1			1
07	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			1
08	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	218	3	7	9	Y	6	6	1			2
04	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	5	1			2
05	230	N	230	-0-	-0-	-0-	223	3	7	9	Y	6	6	1			2
06	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	5	1			1
07	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	5	1			1
08	225	N	225	-0-	-0-	-0-	219	3	6	9	Y	5	4	1			2

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
07	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	480	N	143	-0-	-337	-0-	143	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9	3	8			234
04	150	N	145	-0-	-5	-0-	142	2	3	9	N	3					237
05	156	N	156	-0-	-0-	-0-	153	2	3	9	N	3					240
06	150	N	130	-0-	-20	-0-	129	2	1	9	N	1					241
07	155	N	84	-0-	-71	-0-	82	2	2	9	N	2					243
08	155	N	117	-0-	-38	-0-	116	2	1	9	N	1					244

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	566	3	9	9	N	8	6	1			9
04	569	N	569	-0-	-0-	-0-	562	3	7	9	N	6	6	1			9
05	589	N	578	-0-	-11	-0-	570	3	8	9	N	7	12	1			4
06	570	N	555	-0-	-15	-0-	549	3	6	9	N	5	6	1			3
07	589	N	575	-0-	-14	-0-	569	3	6	9	N	5					8
*08	589	N	580	-0-	-9	-0-	576	3	4	9	N	4	6	1			6

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	183	3	3	9	N	3	3	8			-0-
06	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
08	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1073	-0-	-2027	352	1064	3	9	9	N	8	6	1			9
04	1416	N	1064	-0-	-352	-0-	1057	3	7	9	N	6	6	1			9
05	1080	N	1080	-0-	-0-	-0-	1072	3	8	9	N	7	12	1			4
06	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	N	5	6	1			3
07	1075	N	1075	-0-	-0-	-0-	1069	3	6	9	N	5					8
*08	1087	N	1087	-0-	-0-	-0-	1083	3	4	9	N	4	6	1			6

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2	1	1			2
04	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			2
05	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1	2	1			1
06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	1			1
07	342	N	342	-0-	-0-	-0-	341	3	1	9	N	1					2
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-	1	1			1

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2090	N	840	-0-	-1250	-0-	838	3	2	9	N	2	1	1			2
04	833	N	833	-0-	-0-	-0-	832	3	1	9	N	1	1	1			2
05	845	N	845	-0-	-0-	-0-	844	3	1	9	N	1	2	1			1
06	814	N	814	-0-	-0-	-0-	813	3	1	9	N	1	1	1			1
07	868	N	843	-0-	-25	-0-	842	3	1	9	N	1					2
*08	853	N	853	-0-	-0-	-0-	853	3			N	-0-	1	1			1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1	1	1			1
04	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1	1	1			1
05	310	N	296	-0-	-14	-0-	296	3			N	-0-	1	1			-0-
06	300	N	287	-0-	-13	-0-	286	3	1	9	N	1	1	1			-0-
07	310	N	297	-0-	-13	-0-	296	3	1	9	N	1					1
*08	310	N	301	-0-	-9	-0-	300	3	1	9	N	1	1	1			1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1353	-0-	-1747	2266	1306	3	47	9	N	43	62	1	10	8	80
04	3000	N	1193	-0-	-1807	459	1163	3	30	9	N	27					107
05	1747	N	1288	-0-	-459	-0-	1258	3	30	9	N	27	65	1			69
*06	1339	N	1339	-0-	-0-	-0-	1291	3	48	9	N	44	10	8			103
07	1318	N	1318	-0-	-0-	-0-	1288	3	30	9	N	27	65	1			65
08	1350	N	1350	-0-	-0-	-0-	1315	3	35	9	N	32					97

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1626	N	894	-0-	-732	-0-	894	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1510	N	660	-0-	-850	-0-	660	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
06	630	N	251	-0-	-379	-0-	251	3			N	-0-					-0-
07	682	N	404	-0-	-278	-0-	404	3			N	-0-					-0-
08	682	N	463	-0-	-219	-0-	463	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1595	N	763	-0-	-832	-0-	763	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	425	3	2	9	N	2	2	8			-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

03	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1	1	1			-0-
04	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					1
05	372	N	369	-0-	-3	-0-	368	3	1	9	Y	1	1	1			1
06	390	N	358	-0-	-32	-0-	358	3			Y	-0-	1	1			-0-
07	403	N	368	-0-	-35	-0-	367	3	1	9	Y	1					1
08	372	N	365	-0-	-7	-0-	364	3	1	9	Y	1	1	1			1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

03	1054	N	693	-0-	-361	-0-	692	3	1	9	Y	1	1	1			-0-
04	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					1
05	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	1			1
06	660	N	641	-0-	-19	-0-	641	3			Y	-0-	1	1			-0-
07	682	N	657	-0-	-25	-0-	656	3	1	9	Y	1					1
08	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1	1	1			1

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	570	N	389	-0-	-181	-0-	389	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	589	N	426	-0-	-163	-0-	426	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-
07	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1479	N	736	-0-	-743	-0-	736	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	804	-0-	-611	-0-	804	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
07	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1254	-0-	-1846	624	1254	3			N	-0-					-0-
04	1810	N	1186	-0-	-624	-0-	1186	3			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					-0-
06	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	764	-0-	-1139	-0-	764	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
06	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1655	N	1025	-0-	-630	-0-	1025	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
07	961	N	868	-0-	-93	-0-	868	3			N	-0-					-0-
08	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	N	644	-0-	-309	-0-	634	3	10	9	N	9	7	1			10
04	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8	7	1			11
05	651	N	646	-0-	-5	-0-	638	3	8	9	N	7	14	1			4
06	630	N	622	-0-	-8	-0-	615	3	7	9	N	6	7	1			3
07	651	N	644	-0-	-7	-0-	637	3	7	9	N	6					9
*08	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6	7	1			8

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	270	N	122	-0-	-148	-0-	122	3			N	-0-					-0-
05	279	N	63	-0-	-216	-0-	63	3			N	-0-					-0-
06	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

03	781	N	617	-0-	-164	-0-	617	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

03	748	N	693	-0-	-55	-0-	693	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1050	-0-	-2050	209	1050	3			Y	-0-					-0-
04	1310	N	1101	-0-	-209	-0-	1101	3			Y	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	3			Y	-0-					-0-
08	961	N	926	-0-	-35	-0-	926	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

03	143	N	143	-0-	-0-	-0-	136	3	7	9	N	6	5	1			7
04	150	N	141	-0-	-9	-0-	135	3	6	9	N	5	5	1			7
05	155	N	143	-0-	-12	-0-	137	3	6	9	N	5	9	1			3
06	150	N	136	-0-	-14	-0-	132	3	4	9	N	4	5	1			2
07	155	N	140	-0-	-15	-0-	136	3	4	9	N	4					6
*08	155	N	142	-0-	-13	-0-	138	3	4	9	N	4	5	1			5

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

03	410	N	410	-0-	-0-	-0-	402	3	8	9	Y	7	8	1			2
04	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8	7	1			3
05	420	N	420	-0-	-0-	-0-	410	3	10	9	Y	9	9	1			3
06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7	8	1			2
07	413	N	413	-0-	-0-	-0-	406	3	7	9	Y	6	7	1			1
08	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

03	656	N	656	-0-	-0-	-0-	641	3	15	9	Y	14	14	1			4
04	540	N	515	-0-	-25	-0-	501	3	14	9	Y	13	12	1			5
05	534	N	534	-0-	-0-	-0-	519	3	15	9	Y	14	15	1			4
06	630	N	546	-0-	-84	-0-	532	3	14	9	Y	13	14	1			3
07	531	N	531	-0-	-0-	-0-	519	3	12	9	Y	11	12	1			2
08	540	N	540	-0-	-0-	-0-	527	3	13	9	Y	12	10	1			4

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

03	465	N	450	-0-	-15	-0-	438	3	12	9	Y	11	12	1			3
04	439	N	439	-0-	-0-	-0-	427	3	12	9	Y	11	10	1			4
05	465	N	451	-0-	-14	-0-	437	3	14	9	Y	13	13	1			4
06	450	N	421	-0-	-29	-0-	410	3	11	9	Y	10	12	1			2
07	465	N	431	-0-	-34	-0-	420	3	11	9	Y	10	10	1			2
08	465	N	454	-0-	-11	-0-	443	3	11	9	Y	10	9	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1	2	1			-0-
04	39	N	39	-0-	-0-	-0-	37	3	2	9	Y	2	1	1			1
05	62	N	44	-0-	-18	-0-	43	3	1	9	Y	1	2	1			-0-
06	32	N	32	-0-	-0-	-0-	30	3	2	9	Y	2	2	1			-0-
07	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1	1	1			-0-
08	31	N	27	-0-	-4	-0-	26	3	1	9	Y	1	1	1			-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1056	-0-	-2044	23	1041	3	15	9	Y	14	15	1			4
04	466	N	443	-0-	-23	-0-	428	3	15	9	Y	14	13	1			5
05	723	N	723	-0-	-0-	-0-	704	3	19	9	Y	17	17	1			5
06	759	N	759	-0-	-0-	-0-	745	3	14	9	Y	13	15	1			3
07	1085	N	1085	-0-	-0-	-0-	1072	3	13	9	Y	12	13	1			2
08	996	N	996	-0-	-0-	-0-	982	3	14	9	Y	13	11	1			4

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	714	-0-	-661	-0-	697	3	17	9	Y	15	16	1			4
04	688	N	688	-0-	-0-	-0-	671	3	17	9	Y	15	14	1			5
05	744	N	710	-0-	-34	-0-	691	3	19	9	Y	17	17	1			5
06	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13	15	1			3
07	713	N	699	-0-	-14	-0-	686	3	13	9	Y	12	13	1			2
08	713	N	676	-0-	-37	-0-	662	3	14	9	Y	13	11	1			4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2052	N	829	-0-	-1223	-0-	810	3	19	9	Y	17	18	1			5
04	810	N	802	-0-	-8	-0-	783	3	19	9	Y	17	16	1			6
05	838	N	838	-0-	-0-	-0-	816	3	22	9	Y	20	20	1			6
06	810	N	800	-0-	-10	-0-	782	3	18	9	Y	16	18	1			4
07	837	N	828	-0-	-9	-0-	811	3	17	9	Y	15	16	1			3
08	837	N	817	-0-	-20	-0-	800	3	17	9	Y	15	13	1			5

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1074	-0-	-2026	529	1074	3			N	-0-					-0-
04	1579	N	1050	-0-	-529	-0-	1050	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3	3	1			1
04	150	N	124	-0-	-26	-0-	121	3	3	9	Y	3	3	1			1
05	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3	3	1			1
06	120	N	115	-0-	-5	-0-	112	3	3	9	Y	3	3	1			1
07	124	N	115	-0-	-9	-0-	113	3	2	9	Y	2	3	1			-0-
08	124	N	116	-0-	-8	-0-	113	3	3	9	Y	3	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	712	-0-	-87	-0-	697	3	15	9	Y	14	14	1			4
04	630	N	620	-0-	-10	-0-	606	3	14	9	Y	13	12	1			5
05	655	N	655	-0-	-0-	-0-	640	3	15	9	Y	14	15	1			4
06	630	N	517	-0-	-113	-0-	503	3	14	9	Y	13	14	1			3
07	651	N	560	-0-	-91	-0-	548	3	12	9	Y	11	12	1			2
08	651	N	588	-0-	-63	-0-	575	3	13	9	Y	12	10	1			4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		6	-0-	6	6	6	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

03	527	N	284	-0-	-243	-0-	284	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

03	503	N	503	-0-	-0-	-0-	489	3	14	9	Y	13	13	1			4
04	485	N	485	-0-	-0-	-0-	473	3	12	9	Y	11	11	1			4
05	504	N	504	-0-	-0-	-0-	489	3	15	9	Y	14	14	1			4
06	480	N	480	-0-	-0-	-0-	468	3	12	9	Y	11	12	1			3
07	496	N	491	-0-	-5	-0-	480	3	11	9	Y	10	11	1			2
08	496	N	485	-0-	-11	-0-	473	3	12	9	Y	11	9	1			4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
08	403	N	299	-0-	-104	-0-	297	3	2	9	N	2	2	8			-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

03	117	N	117	-0-	-0-	-0-	114	3	3	9	Y	3	3	1			1
04	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1
05	215	N	215	-0-	-0-	-0-	211	3	4	9	Y	4	4	1			1
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	3	1			1
07	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3	3	1			1
08	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	316	-0-	-428	-0-	316	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	276	3	7	9	Y	6	6	1			2
04	330	N	330	-0-	-0-	-0-	324	3	6	9	Y	5	5	1			2
05	341	N	329	-0-	-12	-0-	322	3	7	9	Y	6	6	1			2
06	297	N	297	-0-	-0-	-0-	291	3	6	9	Y	5	6	1			1
07	356	N	356	-0-	-0-	-0-	350	3	6	9	Y	5	5	1			1
08	341	N	293	-0-	-48	-0-	287	3	6	9	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	304	3	9	9	Y	8	9	1			2
04	304	N	304	-0-	-0-	-0-	295	3	9	9	Y	8	7	1			3
05	313	N	313	-0-	-0-	-0-	303	3	10	9	Y	9	9	1			3
06	300	N	284	-0-	-16	-0-	276	3	8	9	Y	7	8	1			2
07	310	N	300	-0-	-10	-0-	293	3	7	9	Y	6	7	1			1
08	310	N	297	-0-	-13	-0-	289	3	8	9	Y	7	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	10	1			3
04	429	N	429	-0-	-0-	-0-	419	3	10	9	Y	9	9	1			3
05	434	N	321	-0-	-113	-0-	309	3	12	9	Y	11	11	1			3
06	420	N	322	-0-	-98	-0-	312	3	10	9	Y	9	10	1			2
07	488	N	488	-0-	-0-	-0-	478	3	10	9	Y	9	9	1			2
08	389	N	389	-0-	-0-	-0-	379	3	10	9	Y	9	8	1			3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3	N	-0-			-0-
04	210	N	126	-0-	-84	-0-	126	3	N	-0-			-0-
05	355	N	355	-0-	-0-	-0-	355	3	N	-0-			-0-
06	350	N	350	-0-	-0-	-0-	350	3	N	-0-			-0-
07	330	N	330	-0-	-0-	-0-	330	3	N	-0-			-0-
08	365	N	365	-0-	-0-	-0-	365	3	N	-0-			-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2646	N	862	-0-	-1784	-0-	862	3	N	-0-			-0-
04	960	N	833	-0-	-127	-0-	833	3	N	-0-			-0-
05	930	N	859	-0-	-71	-0-	859	3	N	-0-			-0-
06	840	N	800	-0-	-40	-0-	800	3	N	-0-			-0-
07	883	N	883	-0-	-0-	-0-	883	3	N	-0-			-0-
08	869	N	869	-0-	-0-	-0-	869	3	N	-0-			-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3	N	-0-			-0-
04	632	N	632	-0-	-0-	-0-	632	3	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	597	3	N	-0-			-0-
06	563	N	563	-0-	-0-	-0-	563	3	N	-0-			-0-
07	570	N	570	-0-	-0-	-0-	570	3	N	-0-			-0-
08	577	N	577	-0-	-0-	-0-	577	3	N	-0-			-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	207	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	221	3	N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	196	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	197	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	194	3	N	-0-			-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	417	3	N	-0-			-0-
04	755	N	755	-0-	-0-	-0-	755	3	N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	790	3	N	-0-			-0-
06	751	N	751	-0-	-0-	-0-	751	3	N	-0-			-0-
07	837	N	837	-0-	-0-	-0-	837	3	N	-0-			-0-
08	835	N	835	-0-	-0-	-0-	835	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	529	3	14	9	Y	13	13	1			4
04	471	N	471	-0-	-0-	-0-	458	3	13	9	Y	12	12	1			4
05	464	N	464	-0-	-0-	-0-	447	3	17	9	Y	15	15	1			4
06	464	N	464	-0-	-0-	-0-	451	3	13	9	Y	12	13	1			3
07	444	N	444	-0-	-0-	-0-	432	3	12	9	Y	11	12	1			2
08	453	N	453	-0-	-0-	-0-	440	3	13	9	Y	12	10	1			4

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1126	-0-	-1974	714	1126	3			N	-0-					-0-
04	1813	N	1099	-0-	-714	-0-	1099	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
07	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2106	N	868	-0-	-1238	-0-	848	3	20	9	Y	18	19	1			5
04	810	N	758	-0-	-52	-0-	739	3	19	9	Y	17	16	1			6
05	837	N	790	-0-	-47	-0-	768	3	22	9	Y	20	20	1			6
06	810	N	646	-0-	-164	-0-	628	3	18	9	Y	16	18	1			4
07	775	N	606	-0-	-169	-0-	589	3	17	9	Y	15	16	1			3
08	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16	14	1			5

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8	8	1			2
04	384	N	384	-0-	-0-	-0-	375	3	9	9	Y	8	7	1			3
05	372	N	340	-0-	-32	-0-	332	3	8	9	Y	7	8	1			2
06	360	N	316	-0-	-44	-0-	307	3	9	9	Y	8	8	1			2
07	372	N	207	-0-	-165	-0-	200	3	7	9	Y	6	7	1			1
08	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	6	1			2

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1401	N	739	-0-	-662	-0-	721	3	18	9	Y	16	16	1			5
04	715	N	715	-0-	-0-	-0-	700	3	15	9	Y	14	14	1			5
05	746	N	746	-0-	-0-	-0-	727	3	19	9	Y	17	17	1			5
06	710	N	710	-0-	-0-	-0-	696	3	14	9	Y	13	15	1			3
07	719	N	719	-0-	-0-	-0-	705	3	14	9	Y	13	14	1			2
08	712	N	712	-0-	-0-	-0-	695	3	17	9	Y	15	12	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8	8	1			2
04	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8	7	1			3
05	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7	8	1			2
06	298	N	298	-0-	-0-	-0-	289	3	9	9	Y	8	8	1			2
07	284	N	284	-0-	-0-	-0-	277	3	7	9	Y	6	7	1			1
08	279	N	265	-0-	-14	-0-	257	3	8	9	Y	7	6	1			2

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1273	-0-	-1827	1805	1273	3			N	-0-					-0-
04	2998	N	1193	-0-	-1805	-0-	1193	3			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	6	1			2
04	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5	5	1			2
05	229	N	229	-0-	-0-	-0-	222	3	7	9	Y	6	6	1			2
06	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	6	1			1
07	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	5	1			1
08	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	4	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2405	N	893	-0-	-1512	-0-	883	3	10	9	N	9	7	1			10
04	886	N	886	-0-	-0-	-0-	877	3	9	9	N	8	7	1			11
05	899	N	897	-0-	-2	-0-	889	3	8	9	N	7	14	1			4
06	870	N	864	-0-	-6	-0-	857	3	7	9	N	6	7	1			3
07	930	N	894	-0-	-36	-0-	887	3	7	9	N	6					9
*08	906	N	906	-0-	-0-	-0-	899	3	7	9	N	6	7	1			8

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3083	N	953	-0-	-2130	-0-	924	3	29	9	Y	26	26	1			8
04	915	N	915	-0-	-0-	-0-	889	3	26	9	Y	24	23	1			9
05	930	N	847	-0-	-83	-0-	816	3	31	9	Y	28	29	1			8
06	900	N	707	-0-	-193	-0-	682	3	25	9	Y	23	26	1			5
07	1191	N	1191	-0-	-0-	-0-	1167	3	24	9	Y	22	23	1			4
08	1159	N	1159	-0-	-0-	-0-	1133	3	26	9	Y	24	20	1			8

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
08	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	685	-0-	-699	-0-	685	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	588	-0-	-168	-0-	588	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1440	N	687	-0-	-753	-0-	687	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1695	-0-	-1405	4259	1656	3	39	9	Y	35	36	1			10
04	3000	N	1647	-0-	-1353	2906	1611	3	36	9	Y	33	31	1			12
05	3100	N	1749	-0-	-1351	1555	1707	3	42	9	Y	38	39	1			11
06	2856	N	1301	-0-	-1555	-0-	1267	3	34	9	Y	31	35	1			7
07	1897	N	1897	-0-	-0-	-0-	1864	3	33	9	Y	30	31	1			6
08	1736	N	1691	-0-	-45	-0-	1658	3	33	9	Y	30	26	1			10

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1084	-0-	-2016	592	1054	3	30	9	Y	27	28	1			8
04	1663	N	1071	-0-	-592	-0-	1043	3	28	9	Y	25	24	1			9
05	1116	N	1107	-0-	-9	-0-	1073	3	34	9	Y	31	31	1			9
06	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	Y	25	28	1			6
07	1116	N	1079	-0-	-37	-0-	1054	3	25	9	Y	23	24	1			5
08	1116	N	1064	-0-	-52	-0-	1038	3	26	9	Y	24	21	1			8

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	463	3	26	9	Y	24	24	1			7
04	806	N	806	-0-	-0-	-0-	782	3	24	9	Y	22	21	1			8
05	1052	N	1052	-0-	-0-	-0-	1024	3	28	9	Y	25	26	1			7
06	1012	N	1012	-0-	-0-	-0-	989	3	23	9	Y	21	23	1			5
07	821	N	821	-0-	-0-	-0-	799	3	22	9	Y	20	21	1			4
08	1075	N	1075	-0-	-0-	-0-	1053	3	22	9	Y	20	17	1			7

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	348	-0-	-86	-0-	336	3	12	9	Y	11	12	1			3
04	390	N	339	-0-	-51	-0-	327	3	12	9	Y	11	10	1			4
05	372	N	356	-0-	-16	-0-	342	3	14	9	Y	13	13	1			4
06	379	N	379	-0-	-0-	-0-	368	3	11	9	Y	10	12	1			2
07	404	N	404	-0-	-0-	-0-	393	3	11	9	Y	10	10	1			2
08	400	N	400	-0-	-0-	-0-	389	3	11	9	Y	10	9	1			3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	179	3	8	9	Y	7	7	1			2
04	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	6	1			2
05	206	N	206	-0-	-0-	-0-	198	3	8	9	Y	7	7	1			2
06	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	7	1			1
07	204	N	204	-0-	-0-	-0-	197	3	7	9	Y	6	6	1			1
08	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	5	1			2

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1147	-0-	-1953	979	1147	3			N	-0-					-0-
04	2119	N	1140	-0-	-979	-0-	1140	3			N	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
06	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-
07	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
08	1178	N	1134	-0-	-44	-0-	1134	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	493	-0-	-281	-0-	493	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					43
04	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					47
05	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4					51
06	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					54
07	341	N	316	-0-	-25	-0-	313	3	3	9	Y	3	48	1			9
08	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					10

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	508	-0-	-261	-0-	493	3	15	9	Y	14	14	1			4
04	570	N	430	-0-	-140	-0-	415	3	15	9	Y	14	13	1			5
05	612	N	612	-0-	-0-	-0-	595	3	17	9	Y	15	16	1			4
06	588	N	588	-0-	-0-	-0-	574	3	14	9	Y	13	14	1			3
07	606	N	606	-0-	-0-	-0-	594	3	12	9	Y	11	12	1			2
08	606	N	606	-0-	-0-	-0-	592	3	14	9	Y	13	11	1			4

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	546	3	13	9	Y	12	12	1			4
04	540	N	487	-0-	-53	-0-	475	3	12	9	Y	11	11	1			4
05	558	N	524	-0-	-34	-0-	509	3	15	9	Y	14	14	1			4
06	540	N	515	-0-	-25	-0-	504	3	11	9	Y	10	12	1			2
07	529	N	529	-0-	-0-	-0-	517	3	12	9	Y	11	11	1			2
08	527	N	525	-0-	-2	-0-	513	3	12	9	Y	11	9	1			4

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	6	1			2
04	367	N	367	-0-	-0-	-0-	361	3	6	9	Y	5	5	1			2
05	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	7	1			2
06	361	N	361	-0-	-0-	-0-	355	3	6	9	Y	5	6	1			1
07	372	N	368	-0-	-4	-0-	362	3	6	9	Y	5	5	1			1
08	372	N	369	-0-	-3	-0-	363	3	6	9	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3	3	1			1
04	360	N	339	-0-	-21	-0-	336	3	3	9	Y	3	3	1			1
05	372	N	361	-0-	-11	-0-	357	3	4	9	Y	4	4	1			1
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3	3	1			1
07	373	N	373	-0-	-0-	-0-	370	3	3	9	Y	3	3	1			1
08	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	243	3	22	9	Y	20	21	1			6
04	270	N	259	-0-	-11	-0-	238	3	21	9	Y	19	18	1			7
05	279	N	268	-0-	-11	-0-	244	3	24	9	Y	22	23	1			6
06	270	N	255	-0-	-15	-0-	234	3	21	9	Y	19	21	1			4
07	279	N	253	-0-	-26	-0-	234	3	19	9	Y	17	18	1			3
08	279	N	259	-0-	-20	-0-	239	3	20	9	Y	18	15	1			6

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	246	-0-	-64	-0-	237	3	9	9	Y	8	8	1			2
04	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	7	1			3
05	317	N	317	-0-	-0-	-0-	308	3	9	9	Y	8	9	1			2
06	329	N	329	-0-	-0-	-0-	320	3	9	9	Y	8	8	1			2
07	342	N	342	-0-	-0-	-0-	335	3	7	9	Y	6	7	1			1
08	310	N	288	-0-	-22	-0-	280	3	8	9	Y	7	6	1			2

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	4	1			2
04	450	N	431	-0-	-19	-0-	427	3	4	9	Y	4	4	1			2
05	465	N	390	-0-	-75	-0-	387	3	3	9	Y	3	4	1			1
06	780	N	780	-0-	-0-	-0-	777	3	3	9	Y	3	3	1			1
07	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	2	1			2
08	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	Y	2	3	1			1

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	1			-0-
04	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					1
05	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	1			1
06	390	N	380	-0-	-10	-0-	380	3			Y	-0-	1	1			-0-
07	403	N	390	-0-	-13	-0-	389	3	1	9	Y	1					1
08	403	N	387	-0-	-16	-0-	386	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	525	3	12	9	Y	11	12	1			3
04	520	N	520	-0-	-0-	-0-	508	3	12	9	Y	11	10	1			4
05	541	N	541	-0-	-0-	-0-	527	3	14	9	Y	13	13	1			4
06	512	N	512	-0-	-0-	-0-	501	3	11	9	Y	10	12	1			2
07	532	N	532	-0-	-0-	-0-	521	3	11	9	Y	10	10	1			2
08	527	N	517	-0-	-10	-0-	506	3	11	9	Y	10	9	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	716	-0-	-318	-0-	701	3	15	9	Y	14	14	1			4
04	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13	12	1			5
05	787	N	787	-0-	-0-	-0-	772	3	15	9	Y	14	15	1			4
06	748	N	748	-0-	-0-	-0-	734	3	14	9	Y	13	14	1			3
07	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11	12	1			2
08	713	N	657	-0-	-56	-0-	644	3	13	9	Y	12	10	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1417	N	807	-0-	-610	-0-	792	3	15	9	Y	14	14	1			4
04	739	N	739	-0-	-0-	-0-	724	3	15	9	Y	14	13	1			5
05	771	N	771	-0-	-0-	-0-	754	3	17	9	Y	15	16	1			4
06	750	N	680	-0-	-70	-0-	666	3	14	9	Y	13	14	1			3
07	775	N	728	-0-	-47	-0-	716	3	12	9	Y	11	12	1			2
08	775	N	744	-0-	-31	-0-	730	3	14	9	Y	13	11	1			4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	416	3	8	9	Y	7	7	1			2
04	484	N	484	-0-	-0-	-0-	477	3	7	9	Y	6	6	1			2
05	505	N	505	-0-	-0-	-0-	496	3	9	9	Y	8	8	1			2
06	442	N	442	-0-	-0-	-0-	435	3	7	9	Y	6	7	1			1
07	496	N	496	-0-	-0-	-0-	489	3	7	9	Y	6	6	1			1
08	496	N	436	-0-	-60	-0-	429	3	7	9	Y	6	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	8	1			2
04	132	N	132	-0-	-0-	-0-	123	3	9	9	Y	8	7	1			3
05	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	9	1			2
06	131	N	131	-0-	-0-	-0-	122	3	9	9	Y	8	8	1			2
07	133	N	133	-0-	-0-	-0-	126	3	7	9	Y	6	7	1			1
08	131	N	131	-0-	-0-	-0-	123	3	8	9	Y	7	6	1			2

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2044	N	626	-0-	-1418	-0-	585	3	41	9	Y	37	38	1			11
04	630	N	579	-0-	-51	-0-	540	3	39	9	Y	35	33	1			13
05	620	N	570	-0-	-50	-0-	525	3	45	9	Y	41	42	1			12
06	1265	N	1265	-0-	-0-	-0-	1228	3	37	9	Y	34	38	1			8
07	1176	N	1176	-0-	-0-	-0-	1142	3	34	9	Y	31	33	1			6
08	1201	N	1201	-0-	-0-	-0-	1165	3	36	9	Y	33	28	1			11

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2845	N	1027	-0-	-1818	-0-	1002	3	25	9	Y	23	23	1			7
04	960	N	956	-0-	-4	-0-	933	3	23	9	Y	21	20	1			8
05	1005	N	1005	-0-	-0-	-0-	977	3	28	9	Y	25	26	1			7
06	990	N	918	-0-	-72	-0-	895	3	23	9	Y	21	23	1			5
07	1004	N	1004	-0-	-0-	-0-	983	3	21	9	Y	19	20	1			4
08	1009	N	1009	-0-	-0-	-0-	987	3	22	9	Y	20	17	1			7

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	259	3	7	9	Y	6	6	1			2
04	270	N	253	-0-	-17	-0-	246	3	7	9	Y	6	6	1			2
05	279	N	262	-0-	-17	-0-	254	3	8	9	Y	7	7	1			2
06	270	N	246	-0-	-24	-0-	240	3	6	9	Y	5	6	1			1
07	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	6	1			1
08	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2570	N	969	-0-	-1601	-0-	944	3	25	9	Y	23	23	1			7
04	960	N	918	-0-	-42	-0-	896	3	22	9	Y	20	20	1			7
05	961	N	956	-0-	-5	-0-	928	3	28	9	Y	25	25	1			7
06	930	N	896	-0-	-34	-0-	873	3	23	9	Y	21	23	1			5
07	961	N	845	-0-	-116	-0-	824	3	21	9	Y	19	20	1			4
08	961	N	926	-0-	-35	-0-	904	3	22	9	Y	20	17	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	905	-0-	-2195	3315	886	3	19	9	Y	17	17	1			5
04	3000	N	1727	-0-	-1273	2042	1709	3	18	9	Y	16	15	1			6
05	3100	N	1724	-0-	-1376	666	1704	3	20	9	Y	18	19	1			5
06	2288	N	1622	-0-	-666	-0-	1605	3	17	9	Y	15	17	1			3
07	1670	N	1670	-0-	-0-	-0-	1653	3	17	9	Y	15	15	1			3
08	1670	N	1670	-0-	-0-	-0-	1653	3	17	9	Y	15	13	1			5

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

03	1595	N	754	-0-	-841	-0-	747	3	7	9	N	6	5	1			7
04	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			7
05	758	N	758	-0-	-0-	-0-	752	3	6	9	N	5	9	1			3
06	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4	5	1			2
07	775	N	755	-0-	-20	-0-	751	3	4	9	N	4					6
*08	765	N	765	-0-	-0-	-0-	761	3	4	9	N	4	5	1			5

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

03	3100	N	1310	-0-	-1790	1519	1280	3	30	9	Y	27	27	1			8
04	2798	N	1279	-0-	-1519	-0-	1251	3	28	9	Y	25	24	1			9
05	1328	N	1328	-0-	-0-	-0-	1296	3	32	9	Y	29	30	1			8
06	1277	N	1277	-0-	-0-	-0-	1251	3	26	9	Y	24	27	1			5
07	1318	N	1318	-0-	-0-	-0-	1293	3	25	9	Y	23	24	1			4
08	1271	N	1268	-0-	-3	-0-	1242	3	26	9	Y	24	20	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1528	-0-	-1572	2938	1495	3	33	9	Y	30	30	1			9
04	3000	N	1478	-0-	-1522	1416	1448	3	30	9	Y	27	26	1			10
05	2951	N	1535	-0-	-1416	-0-	1500	3	35	9	Y	32	33	1			9
06	1472	N	1472	-0-	-0-	-0-	1442	3	30	9	Y	27	30	1			6
07	1527	N	1527	-0-	-0-	-0-	1499	3	28	9	Y	25	26	1			5
08	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	22	1			9

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	186	3	7	9	Y	6	6	1			2
04	240	N	216	-0-	-24	-0-	210	3	6	9	Y	5	5	1			2
05	217	N	206	-0-	-11	-0-	198	3	8	9	Y	7	7	1			2
06	227	N	227	-0-	-0-	-0-	221	3	6	9	Y	5	6	1			1
07	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	5	1			1
08	217	N	208	-0-	-9	-0-	202	3	6	9	Y	5	4	1			2

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	705	-0-	-610	-0-	702	3	3	9	N	3	3	1			4
04	700	N	700	-0-	-0-	-0-	697	3	3	9	N	3	3	1			4
05	713	N	711	-0-	-2	-0-	707	3	4	9	N	4	6	1			2
06	690	N	683	-0-	-7	-0-	681	3	2	9	N	2	3	1			1
07	713	N	708	-0-	-5	-0-	705	3	3	9	N	3					4
*08	716	N	716	-0-	-0-	-0-	714	3	2	9	N	2	3	1			3

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4
05	372	N	369	-0-	-3	-0-	365	3	4	9	N	4	6	1			2
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1
07	372	N	367	-0-	-5	-0-	364	3	3	9	N	3					4
*08	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	3	1			3

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	849	-0-	-1152	-0-	829	3	20	9	Y	18	18	1			5
04	780	N	780	-0-	-0-	-0-	762	3	18	9	Y	16	15	1			6
05	848	N	848	-0-	-0-	-0-	828	3	20	9	Y	18	19	1			5
06	812	N	812	-0-	-0-	-0-	794	3	18	9	Y	16	17	1			4
07	854	N	854	-0-	-0-	-0-	839	3	15	9	Y	14	15	1			3
08	945	N	945	-0-	-0-	-0-	928	3	17	9	Y	15	13	1			5

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4
05	372	N	369	-0-	-3	-0-	365	3	4	9	N	4	6	1			2
06	360	N	353	-0-	-7	-0-	351	3	2	9	N	2	3	1			1
07	372	N	367	-0-	-5	-0-	364	3	3	9	N	3					4
*08	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	3	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			3
04	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			3
05	470	N	470	-0-	-0-	-0-	464	3	6	9	Y	5	6	1			2
06	453	N	453	-0-	-0-	-0-	450	3	3	9	Y	3	4	1			1
07	467	N	467	-0-	-0-	-0-	463	3	4	9	Y	4	3	1			2
08	466	N	466	-0-	-0-	-0-	462	3	4	9	Y	4	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1773	-0-	-1327	4309	1729	3	44	9	Y	40	41	1			12
04	3000	N	1709	-0-	-1291	3018	1669	3	40	9	Y	36	35	1			13
05	3100	N	1688	-0-	-1412	1606	1640	3	48	9	Y	44	45	1			12
06	3000	N	1678	-0-	-1322	284	1638	3	40	9	Y	36	40	1			8
07	2035	N	1751	-0-	-284	-0-	1715	3	36	9	Y	33	35	1			6
08	1785	N	1785	-0-	-0-	-0-	1745	3	40	9	Y	36	30	1			12

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1
05	186	N	182	-0-	-4	-0-	182	3			N	-0-	1	1			-0-
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					1
*08	186	N	185	-0-	-1	-0-	184	3	1	9	N	1	1	1			1

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3083	N	983	-0-	-2100	-0-	983	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	1	1			1
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			1
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-	1	1			-0-
06	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1	1	1			-0-
07	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1					1
*08	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2	1	1			2
04	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	1			2
05	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	2	1			1
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			1
07	434	N	410	-0-	-24	-0-	409	3	1	9	N	1					2
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-	1	1			1

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	133	3	10	9	Y	9	9	1			3
04	139	N	139	-0-	-0-	-0-	130	3	9	9	Y	8	8	1			3
05	145	N	145	-0-	-0-	-0-	134	3	11	9	Y	10	10	1			3
06	134	N	134	-0-	-0-	-0-	125	3	9	9	Y	8	9	1			2
07	136	N	136	-0-	-0-	-0-	128	3	8	9	Y	7	8	1			1
08	136	N	136	-0-	-0-	-0-	127	3	9	9	Y	8	6	1			3

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3	3	1			1
06	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1
07	217	N	212	-0-	-5	-0-	210	3	2	9	Y	2	3	1			-0-
08	217	N	208	-0-	-9	-0-	205	3	3	9	Y	3	2	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	388	3	11	9	Y	10	10	1			3
04	390	N	384	-0-	-6	-0-	374	3	10	9	Y	9	9	1			3
05	403	N	398	-0-	-5	-0-	386	3	12	9	Y	11	11	1			3
06	390	N	385	-0-	-5	-0-	375	3	10	9	Y	9	10	1			2
07	403	N	396	-0-	-7	-0-	386	3	10	9	Y	9	9	1			2
08	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	8	1			3

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	290	3	8	9	Y	7	7	1			2
04	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	6	1			2
05	248	N	187	-0-	-61	-0-	178	3	9	9	Y	8	8	1			2
06	270	N	267	-0-	-3	-0-	260	3	7	9	Y	6	7	1			1
07	426	N	426	-0-	-0-	-0-	419	3	7	9	Y	6	6	1			1
08	311	N	311	-0-	-0-	-0-	304	3	7	9	Y	6	5	1			2

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	693	-0-	-650	-0-	681	3	12	9	Y	11	12	1			3
04	693	N	693	-0-	-0-	-0-	681	3	12	9	Y	11	10	1			4
05	720	N	720	-0-	-0-	-0-	706	3	14	9	Y	13	13	1			4
06	660	N	640	-0-	-20	-0-	629	3	11	9	Y	10	12	1			2
07	713	N	675	-0-	-38	-0-	664	3	11	9	Y	10	10	1			2
08	731	N	731	-0-	-0-	-0-	720	3	11	9	Y	10	9	1			3

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	408	3	8	9	Y	7	7	1			2
04	420	N	407	-0-	-13	-0-	400	3	7	9	Y	6	6	1			2
05	434	N	424	-0-	-10	-0-	415	3	9	9	Y	8	8	1			2
06	390	N	363	-0-	-27	-0-	356	3	7	9	Y	6	7	1			1
07	434	N	362	-0-	-72	-0-	355	3	7	9	Y	6	6	1			1
08	434	N	424	-0-	-10	-0-	417	3	7	9	Y	6	5	1			2

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-	3	1			1
04	420	N	406	-0-	-14	-0-	405	3	1	9	N	1	1	1			1
05	434	N	410	-0-	-24	-0-	410	3			N	-0-	1	1			-0-
06	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1	1	1			-0-
07	434	N	410	-0-	-24	-0-	409	3	1	9	N	1					1
*08	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	1			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	596	-0-	-76	-0-	589	3	7	9	N	6	5	1			7
04	591	N	591	-0-	-0-	-0-	585	3	6	9	N	5	5	1			7
05	599	N	599	-0-	-0-	-0-	593	3	6	9	N	5	9	1			3
06	575	N	575	-0-	-0-	-0-	571	3	4	9	N	4	5	1			2
07	620	N	595	-0-	-25	-0-	591	3	4	9	N	4					6
*08	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4	5	1			5

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	25	25	8			-0-
*08	625	X	625	-0-	-0-	-0-	619	3	6	9	N	5					5

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

03	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	7	1			3
05	310	N	309	-0-	-1	-0-	300	3	9	9	Y	8	9	1			2
06	300	N	299	-0-	-1	-0-	290	3	9	9	Y	8	8	1			2
07	310	N	307	-0-	-3	-0-	300	3	7	9	Y	6	7	1			1
08	310	N	309	-0-	-1	-0-	301	3	8	9	Y	7	6	1			2

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

03	244	N	244	-0-	-0-	-0-	237	3	7	9	Y	6	6	1			2
04	240	N	233	-0-	-7	-0-	227	3	6	9	Y	5	5	1			2
05	255	N	255	-0-	-0-	-0-	247	3	8	9	Y	7	7	1			2
06	242	N	242	-0-	-0-	-0-	236	3	6	9	Y	5	6	1			1
07	248	N	242	-0-	-6	-0-	236	3	6	9	Y	5	5	1			1
08	248	N	240	-0-	-8	-0-	234	3	6	9	Y	5	4	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

03	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1	2	1			-0-
04	53	N	53	-0-	-0-	-0-	51	3	2	9	Y	2	1	1			1
05	53	N	53	-0-	-0-	-0-	51	3	2	9	Y	2	2	1			1
06	50	N	50	-0-	-0-	-0-	49	3	1	9	Y	1	2	1			-0-
07	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1	1	1			-0-
08	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	608	-0-	-186	-0-	593	3	15	9	Y	14	14	1			4
04	584	N	584	-0-	-0-	-0-	571	3	13	9	Y	12	12	1			4
05	620	N	601	-0-	-19	-0-	584	3	17	9	Y	15	15	1			4
06	600	N	545	-0-	-55	-0-	532	3	13	9	Y	12	13	1			3
07	589	N	552	-0-	-37	-0-	540	3	12	9	Y	11	12	1			2
08	589	N	576	-0-	-13	-0-	563	3	13	9	Y	12	10	1			4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1357	N	767	-0-	-590	-0-	748	3	19	9	Y	17	17	1			5
04	728	N	728	-0-	-0-	-0-	710	3	18	9	Y	16	15	1			6
05	744	N	466	-0-	-278	-0-	446	3	20	9	Y	18	19	1			5
06	750	N	519	-0-	-231	-0-	502	3	17	9	Y	15	17	1			3
07	793	N	793	-0-	-0-	-0-	776	3	17	9	Y	15	15	1			3
08	756	N	756	-0-	-0-	-0-	739	3	17	9	Y	15	13	1			5

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	574	-0-	-148	-0-	574	3			N	-0-					-0-
04	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	132	3	12	9	Y	11	11	1			3
04	145	N	145	-0-	-0-	-0-	134	3	11	9	Y	10	9	1			4
05	292	N	292	-0-	-0-	-0-	280	3	12	9	Y	11	12	1			3
06	433	N	433	-0-	-0-	-0-	422	3	11	9	Y	10	11	1			2
07	268	N	268	-0-	-0-	-0-	258	3	10	9	Y	9	9	1			2
08	347	N	347	-0-	-0-	-0-	337	3	10	9	Y	9	8	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2	2	1			1
05	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2	2	1			1
06	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	2	1			-0-
07	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			-0-
08	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2	1	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9
05	259	N	259	-0-	-0-	-0-	251	3	8	9	N	7	12	1			4
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3
07	256	N	256	-0-	-0-	-0-	250	3	6	9	N	5					8
*08	258	N	258	-0-	-0-	-0-	254	3	4	9	N	4	6	1			6

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1210	-0-	-1890	1152	1200	3	10	9	N	9	7	1			10
04	2353	N	1201	-0-	-1152	-0-	1192	3	9	9	N	8	7	1			11
05	1216	N	1216	-0-	-0-	-0-	1208	3	8	9	N	7	14	1			4
06	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	N	6	7	1			3
07	1213	N	1213	-0-	-0-	-0-	1206	3	7	9	N	6					9
*08	1229	N	1229	-0-	-0-	-0-	1222	3	7	9	N	6	7	1			8

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

03	1406	N	697	-0-	-709	-0-	682	3	15	9	Y	14	15	1			4
04	690	N	656	-0-	-34	-0-	641	3	15	9	Y	14	13	1			5
05	713	N	599	-0-	-114	-0-	581	3	18	9	Y	16	16	1			5
06	660	N	537	-0-	-123	-0-	523	3	14	9	Y	13	15	1			3
07	706	N	706	-0-	-0-	-0-	693	3	13	9	Y	12	13	1			2
08	658	N	658	-0-	-0-	-0-	644	3	14	9	Y	13	11	1			4

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

03	2022	N	830	-0-	-1192	-0-	820	3	10	9	Y	9	8	1			4
04	836	N	836	-0-	-0-	-0-	827	3	9	9	Y	8	8	1			4
05	823	N	823	-0-	-0-	-0-	816	3	7	9	Y	6	8	1			2
06	810	N	746	-0-	-64	-0-	739	3	7	9	Y	6	6	1			2
07	868	N	778	-0-	-90	-0-	772	3	6	9	Y	5	4	1			3
08	837	N	780	-0-	-57	-0-	773	3	7	9	Y	6	6	1			3

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	638	-0-	-484	-0-	638	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
06	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
08	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	637	-0-	-285	-0-	637	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

03	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	5	1			3
04	360	N	352	-0-	-8	-0-	348	3	4	9	Y	4	5	1			2
05	372	N	361	-0-	-11	-0-	355	3	6	9	Y	5	5	1			2
06	360	N	347	-0-	-13	-0-	344	3	3	9	Y	3	4	1			1
07	372	N	323	-0-	-49	-0-	319	3	4	9	Y	4	3	1			2
08	372	N	352	-0-	-20	-0-	348	3	4	9	Y	4	4	1			2

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

03	1641	N	751	-0-	-890	-0-	751	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
08	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1
05	186	N	182	-0-	-4	-0-	182	3			N	-0-	1	1			-0-
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1	1	1			-0-
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					1
*08	186	N	185	-0-	-1	-0-	184	3	1	9	N	1	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9
05	259	N	259	-0-	-0-	-0-	251	3	8	9	N	7	12	1			4
06	248	N	248	-0-	-0-	-0-	242	3	6	9	N	5	6	1			3
07	256	N	256	-0-	-0-	-0-	250	3	6	9	N	5					8
*08	258	N	258	-0-	-0-	-0-	254	3	4	9	N	4	6	1			6

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	122	3	N	-0-			-0-
05	155	N	125	-0-	-30	-0-	125	3	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	94	3	N	-0-			-0-
07	124	N	93	-0-	-31	-0-	93	3	N	-0-			-0-
08	168	N	168	-0-	-0-	-0-	168	3	N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	115	3 2 9	Y	2	2	1	1
04	113	N	113	-0-	-0-	-0-	111	3 2 9	Y	2	2	1	1
05	117	N	117	-0-	-0-	-0-	114	3 3 9	Y	3	3	1	1
06	106	N	106	-0-	-0-	-0-	105	3 1 9	Y	1	2	1	-0-
07	110	N	110	-0-	-0-	-0-	108	3 2 9	Y	2	2	1	-0-
08	112	N	112	-0-	-0-	-0-	109	3 3 9	Y	3	2	1	1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	279	N	188	-0-	-91	-0-	188	3	N	-0-			-0-
04	173	N	173	-0-	-0-	-0-	173	3	N	-0-			-0-
05	124	N	49	-0-	-75	-0-	49	3	N	-0-			-0-
06	180	N	150	-0-	-30	-0-	150	3	N	-0-			-0-
07	186	N	66	-0-	-120	-0-	66	3	N	-0-			-0-
08	62	N	37	-0-	-25	-0-	37	3	N	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	472	3 11 9	Y	10	10	1	3
04	675	N	675	-0-	-0-	-0-	665	3 10 9	Y	9	9	1	3
05	659	N	659	-0-	-0-	-0-	647	3 12 9	Y	11	11	1	3
06	602	N	602	-0-	-0-	-0-	592	3 10 9	Y	9	10	1	2
07	575	N	575	-0-	-0-	-0-	566	3 9 9	Y	8	8	1	2
08	578	N	578	-0-	-0-	-0-	569	3 9 9	Y	8	7	1	3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	1308	-0-	-1792	937	1277	3 31 9	Y	28	29	1	8
04	2196	N	1259	-0-	-937	-0-	1229	3 30 9	Y	27	25	1	10
05	1298	N	1298	-0-	-0-	-0-	1264	3 34 9	Y	31	32	1	9
06	1181	N	1181	-0-	-0-	-0-	1152	3 29 9	Y	26	29	1	6
07	1302	N	1209	-0-	-93	-0-	1183	3 26 9	Y	24	25	1	5
08	1302	N	1216	-0-	-86	-0-	1188	3 28 9	Y	25	22	1	8

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3	N	-0-			-0-
04	330	N	326	-0-	-4	-0-	326	3	N	-0-			-0-
05	343	N	343	-0-	-0-	-0-	343	3	N	-0-			-0-
06	330	N	310	-0-	-20	-0-	310	3	N	-0-			-0-
07	341	N	309	-0-	-32	-0-	309	3	N	-0-			-0-
08	341	N	296	-0-	-45	-0-	296	3	N	-0-			-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	3	N	-0-			-0-
04	270	N	187	-0-	-83	-0-	187	3	N	-0-			-0-
05	248	N	193	-0-	-55	-0-	193	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	210	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	217	3	N	-0-			-0-
08	237	N	237	-0-	-0-	-0-	237	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	1	1			-0-
04	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1	1	1			-0-
05	236	N	236	-0-	-0-	-0-	235	3	1	9	Y	1	1	1			-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

03	2123	N	844	-0-	-1279	-0-	844	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

03	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2363						N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	3			N	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

03	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4	1	1			4
04	430	N	430	-0-	-0-	-0-	427	3	3	9	N	3	3	1			4
05	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4	6	1			2
06	420	N	419	-0-	-1	-0-	417	3	2	9	N	2	3	1			1
07	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					4
*08	440	N	440	-0-	-0-	-0-	438	3	2	9	N	2	3	1			3

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	620	N	334	-0-	-286	-0-	334	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1148	3	1	9	N	1	1	8			-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

03	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	16	1			5
04	510	N	489	-0-	-21	-0-	474	3	15	9	Y	14	14	1			5
05	527	N	508	-0-	-19	-0-	489	3	19	9	Y	17	17	1			5
06	510	N	486	-0-	-24	-0-	472	3	14	9	Y	13	15	1			3
07	511	N	511	-0-	-0-	-0-	496	3	15	9	Y	14	14	1			3
08	507	N	507	-0-	-0-	-0-	492	3	15	9	Y	14	12	1			5

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

03	287	N	287	-0-	-0-	-0-	279	3	8	9	Y	7	8	1			2
04	275	N	275	-0-	-0-	-0-	266	3	9	9	Y	8	7	1			3
05	279	N	253	-0-	-26	-0-	244	3	9	9	Y	8	9	1			2
06	270	N	266	-0-	-4	-0-	257	3	9	9	Y	8	8	1			2
07	279	N	270	-0-	-9	-0-	263	3	7	9	Y	6	7	1			1
08	268	N	268	-0-	-0-	-0-	260	3	8	9	Y	7	6	1			2

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

03	341	N	340	-0-	-1	-0-	329	3	11	9	Y	10	10	1			3
04	330	N	325	-0-	-5	-0-	315	3	10	9	Y	9	9	1			3
05	341	N	329	-0-	-12	-0-	316	3	13	9	Y	12	12	1			3
06	330	N	317	-0-	-13	-0-	307	3	10	9	Y	9	10	1			2
07	341	N	329	-0-	-12	-0-	319	3	10	9	Y	9	9	1			2
08	341	N	334	-0-	-7	-0-	324	3	10	9	Y	9	8	1			3

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

03	271	N	271	-0-	-0-	-0-	257	3	14	9	Y	13	13	1			4
04	240	N	236	-0-	-4	-0-	224	3	12	9	Y	11	11	1			4
05	274	N	274	-0-	-0-	-0-	259	3	15	9	Y	14	14	1			4
06	269	N	269	-0-	-0-	-0-	256	3	13	9	Y	12	13	1			3
07	272	N	272	-0-	-0-	-0-	261	3	11	9	Y	10	11	1			2
08	268	N	268	-0-	-0-	-0-	256	3	12	9	Y	11	9	1			4

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

03	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	9	1			3
04	388	N	388	-0-	-0-	-0-	379	3	9	9	Y	8	8	1			3
05	403	N	379	-0-	-24	-0-	368	3	11	9	Y	10	10	1			3
06	390	N	351	-0-	-39	-0-	342	3	9	9	Y	8	9	1			2
07	403	N	353	-0-	-50	-0-	345	3	8	9	Y	7	8	1			1
08	394	N	394	-0-	-0-	-0-	385	3	9	9	Y	8	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2
04	240	N	231	-0-	-9	-0-	225	3	6	9	Y	5	5	1			2
05	241	N	241	-0-	-0-	-0-	234	3	7	9	Y	6	6	1			2
06	240	N	226	-0-	-14	-0-	222	3	4	9	Y	4	5	1			1
07	248	N	237	-0-	-11	-0-	231	3	6	9	Y	5	5	1			1
08	248	N	231	-0-	-17	-0-	225	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	320	-0-	-52	-0-	310	3	10	9	Y	9	9	1			3
04	360	N	308	-0-	-52	-0-	299	3	9	9	Y	8	8	1			3
05	324	N	324	-0-	-0-	-0-	313	3	11	9	Y	10	10	1			3
06	316	N	316	-0-	-0-	-0-	307	3	9	9	Y	8	9	1			2
07	321	N	321	-0-	-0-	-0-	313	3	8	9	Y	7	8	1			1
08	315	N	315	-0-	-0-	-0-	306	3	9	9	Y	8	6	1			3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	297	3	8	9	Y	7	7	1			2
04	300	N	293	-0-	-7	-0-	286	3	7	9	Y	6	6	1			2
05	310	N	303	-0-	-7	-0-	294	3	9	9	Y	8	8	1			2
06	300	N	287	-0-	-13	-0-	280	3	7	9	Y	6	7	1			1
07	310	N	294	-0-	-16	-0-	287	3	7	9	Y	6	6	1			1
08	310	N	281	-0-	-29	-0-	274	3	7	9	Y	6	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	3	1			1
05	167	N	167	-0-	-0-	-0-	163	3	4	9	Y	4	4	1			1
06	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	4	1			1
07	186	N	180	-0-	-6	-0-	177	3	3	9	Y	3	3	1			1
08	175	N	175	-0-	-0-	-0-	172	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	85	3	3	9	Y	3	3	1			1
04	90	N	87	-0-	-3	-0-	85	3	2	9	Y	2	2	1			1
05	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	3	1			1
06	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3	3	1			1
07	93	N	78	-0-	-15	-0-	77	3	1	9	Y	1	2	1			-0-
08	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	180	N	162	-0-	-18	-0-	159	3	3	9	Y	3	3	1			1
05	186	N	119	-0-	-67	-0-	115	3	4	9	Y	4	4	1			1
06	180	N	117	-0-	-63	-0-	113	3	4	9	Y	4	4	1			1
07	155	N	118	-0-	-37	-0-	115	3	3	9	Y	3	3	1			1
08	124	N	120	-0-	-4	-0-	117	3	3	9	Y	3	3	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	270	3	9	9	Y	8	8	1			2
04	270	N	268	-0-	-2	-0-	259	3	9	9	Y	8	7	1			3
05	279	N	267	-0-	-12	-0-	258	3	9	9	Y	8	9	1			2
06	271	N	271	-0-	-0-	-0-	262	3	9	9	Y	8	8	1			2
07	279	N	278	-0-	-1	-0-	271	3	7	9	Y	6	7	1			1
08	279	N	274	-0-	-5	-0-	266	3	8	9	Y	7	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	159	3	8	9	Y	7	7	1			2
04	158	N	158	-0-	-0-	-0-	151	3	7	9	Y	6	6	1			2
05	155	N	155	-0-	-0-	-0-	146	3	9	9	Y	8	8	1			2
06	150	N	138	-0-	-12	-0-	131	3	7	9	Y	6	7	1			1
07	155	N	109	-0-	-46	-0-	102	3	7	9	Y	6	6	1			1
08	220	N	220	-0-	-0-	-0-	213	3	7	9	Y	6	5	1			2

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	303	3	9	9	Y	8	8	1			2
04	311	N	311	-0-	-0-	-0-	302	3	9	9	Y	8	7	1			3
05	320	N	320	-0-	-0-	-0-	311	3	9	9	Y	8	9	1			2
06	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	8	1			2
07	329	N	329	-0-	-0-	-0-	322	3	7	9	Y	6	7	1			1
08	319	N	319	-0-	-0-	-0-	311	3	8	9	Y	7	6	1			2

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			1
04	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			1
05	520	N	520	-0-	-0-	-0-	514	3	6	9	Y	5	5	1			1
06	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4	4	1			1
07	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	4	1			1
08	514	N	514	-0-	-0-	-0-	511	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

03	3100	N	1139	-0-	-1961	174	1139	3			N	-0-					-0-
04	1331	N	1157	-0-	-174	-0-	1157	3			N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
06	1110	N	442	-0-	-668	-0-	442	3			N	-0-					-0-
07	1209	N	988	-0-	-221	-0-	988	3			N	-0-					-0-
08	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

03	434	N	248	-0-	-186	-0-	248	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

03	190	N	190	-0-	-0-	-0-	184	3	6	9	Y	5	5	1			1
04	183	N	183	-0-	-0-	-0-	177	3	6	9	Y	5	4	1			2
05	188	N	188	-0-	-0-	-0-	184	3	4	9	Y	4	5	1			1
06	181	N	181	-0-	-0-	-0-	175	3	6	9	Y	5	5	1			1
07	186	N	185	-0-	-1	-0-	181	3	4	9	Y	4	4	1			1
08	186	N	178	-0-	-8	-0-	175	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	448	-0-	-79	-0-	440	3	8	9	Y	7	7	1			2
04	450	N	425	-0-	-25	-0-	418	3	7	9	Y	6	6	1			2
05	465	N	428	-0-	-37	-0-	420	3	8	9	Y	7	7	1			2
06	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6	7	1			1
07	434	N	416	-0-	-18	-0-	409	3	7	9	Y	6	6	1			1
08	434	N	412	-0-	-22	-0-	405	3	7	9	Y	6	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	824	-0-	-399	-0-	806	3	18	9	Y	16	16	1			5
04	719	N	719	-0-	-0-	-0-	704	3	15	9	Y	14	14	1			5
05	740	N	740	-0-	-0-	-0-	720	3	20	9	Y	18	18	1			5
06	660	N	616	-0-	-44	-0-	601	3	15	9	Y	14	16	1			3
07	770	N	770	-0-	-0-	-0-	755	3	15	9	Y	14	14	1			3
08	715	N	715	-0-	-0-	-0-	700	3	15	9	Y	14	12	1			5

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
06	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1312	N	600	-0-	-712	-0-	600	3			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	940	-0-	-2160	169	940	3			N	-0-					-0-
04	1050	N	825	-0-	-225	-0-	825	3			N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	985	3			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	992	N	940	-0-	-52	-0-	940	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2640	N	989	-0-	-1651	-0-	989	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	230	3	8	9	Y	7	7	1			2
04	302	N	302	-0-	-0-	-0-	295	3	7	9	Y	6	6	1			2
05	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8	8	1			2
06	273	N	273	-0-	-0-	-0-	266	3	7	9	Y	6	7	1			1
07	310	N	219	-0-	-91	-0-	212	3	7	9	Y	6	6	1			1
08	310	N	149	-0-	-161	-0-	142	3	7	9	Y	6	5	1			2

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2462	N	808	-0-	-1654	-0-	808	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	600	-0-	-110	-0-	585	3	15	9	Y	14	14	1			4
04	600	N	574	-0-	-26	-0-	559	3	15	9	Y	14	13	1			5
05	574	N	574	-0-	-0-	-0-	557	3	17	9	Y	15	16	1			4
06	575	N	575	-0-	-0-	-0-	561	3	14	9	Y	13	14	1			3
07	589	N	582	-0-	-7	-0-	570	3	12	9	Y	11	12	1			2
08	589	N	491	-0-	-98	-0-	477	3	14	9	Y	13	11	1			4

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2539	N	902	-0-	-1637	-0-	880	3	22	9	Y	20	21	1			6
04	885	N	885	-0-	-0-	-0-	864	3	21	9	Y	19	18	1			7
05	932	N	932	-0-	-0-	-0-	908	3	24	9	Y	22	23	1			6
06	845	N	845	-0-	-0-	-0-	824	3	21	9	Y	19	21	1			4
07	837	N	799	-0-	-38	-0-	780	3	19	9	Y	17	18	1			3
08	863	N	863	-0-	-0-	-0-	842	3	21	9	Y	19	16	1			6

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	756	-0-	-860	-0-	737	3	19	9	Y	17	17	1			5
04	720	N	701	-0-	-19	-0-	683	3	18	9	Y	16	15	1			6
05	744	N	705	-0-	-39	-0-	685	3	20	9	Y	18	19	1			5
06	720	N	677	-0-	-43	-0-	660	3	17	9	Y	15	17	1			3
07	636	N	636	-0-	-0-	-0-	619	3	17	9	Y	15	15	1			3
08	620	N	566	-0-	-54	-0-	549	3	17	9	Y	15	13	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	611	-0-	-164	-0-	604	3	7	9	Y	6	6	1			3
04	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6	6	1			3
05	626	N	626	-0-	-0-	-0-	620	3	6	9	Y	5	6	1			2
06	586	N	586	-0-	-0-	-0-	582	3	4	9	Y	4	5	1			1
07	593	N	593	-0-	-0-	-0-	587	3	6	9	Y	5	3	1			3
08	568	N	568	-0-	-0-	-0-	564	3	4	9	Y	4	5	1			2

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1633	N	785	-0-	-848	-0-	766	3	19	9	Y	17	18	1			5
04	750	N	734	-0-	-16	-0-	715	3	19	9	Y	17	16	1			6
05	725	N	725	-0-	-0-	-0-	703	3	22	9	Y	20	20	1			6
06	750	N	715	-0-	-35	-0-	697	3	18	9	Y	16	18	1			4
07	744	N	725	-0-	-19	-0-	708	3	17	9	Y	15	16	1			3
08	713	N	619	-0-	-94	-0-	602	3	17	9	Y	15	13	1			5

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
08	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	795	-0-	-817	-0-	785	3	10	9	Y	9	9	1			3
04	767	N	767	-0-	-0-	-0-	758	3	9	9	Y	8	8	1			3
05	767	N	767	-0-	-0-	-0-	756	3	11	9	Y	10	10	1			3
06	780	N	754	-0-	-26	-0-	745	3	9	9	Y	8	9	1			2
07	806	N	804	-0-	-2	-0-	796	3	8	9	Y	7	8	1			1
08	775	N	712	-0-	-63	-0-	702	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	182	3	6	9	Y	5	5	1			2
04	210	N	180	-0-	-30	-0-	174	3	6	9	Y	5	5	1			2
05	275	N	275	-0-	-0-	-0-	268	3	7	9	Y	6	6	1			2
06	210	N	210	-0-	-0-	-0-	206	3	4	9	Y	4	5	1			1
07	191	N	191	-0-	-0-	-0-	185	3	6	9	Y	5	5	1			1
08	186	N	180	-0-	-6	-0-	174	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	172	3	4	9	Y	4	5	1			1
04	180	N	177	-0-	-3	-0-	171	3	6	9	Y	5	4	1			2
05	186	N	185	-0-	-1	-0-	178	3	7	9	Y	6	6	1			2
06	181	N	181	-0-	-0-	-0-	177	3	4	9	Y	4	5	1			1
07	188	N	188	-0-	-0-	-0-	184	3	4	9	Y	4	4	1			1
08	186	N	185	-0-	-1	-0-	181	3	4	9	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	617	-0-	-265	-0-	617	3			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	750	-0-	-945	-0-	750	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	N	870	-0-	-1677	-0-	870	3			N	-0-					-0-
04	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-
07	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
08	930	N	660	-0-	-270	-0-	660	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	353	3	4	9	Y	4	5	1			1
04	395	N	395	-0-	-0-	-0-	389	3	6	9	Y	5	4	1			2
05	437	N	437	-0-	-0-	-0-	430	3	7	9	Y	6	6	1			2
06	360	N	321	-0-	-39	-0-	317	3	4	9	Y	4	5	1			1
07	403	N	394	-0-	-9	-0-	390	3	4	9	Y	4	4	1			1
08	434	N	293	-0-	-141	-0-	289	3	4	9	Y	4	4	1			1

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	468	-0-	-28	-0-	453	3	15	9	Y	14	15	1			4
04	458	N	458	-0-	-0-	-0-	443	3	15	9	Y	14	13	1			5
05	474	N	474	-0-	-0-	-0-	455	3	19	9	Y	17	17	1			5
06	450	N	450	-0-	-0-	-0-	436	3	14	9	Y	13	15	1			3
07	457	N	457	-0-	-0-	-0-	444	3	13	9	Y	12	13	1			2
08	458	N	458	-0-	-0-	-0-	444	3	14	9	Y	13	11	1			4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	664	-0-	-186	-0-	628	3	36	9	N	33	176	1			152
04	824	N	824	-0-	-0-	-0-	739	3	85	9	N	77					229
05	777	N	777	-0-	-0-	-0-	748	3	29	9	N	26					255
*06	733	N	733	-0-	-0-	-0-	702	3	31	9	N	28	9	8			274
07	775	N	753	-0-	-22	-0-	727	3	26	9	N	24	8	8			290
08	775	N	346	-0-	-429	-0-	331	3	15	9	N	14					304

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	574	-0-	-34	-0-	574	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	606	-0-	-93	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7	7	8			-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	736	3	4	9	N	4	4	8			-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2150	N	781	-0-	-1369	-0-	781	3			N	-0-					57
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					57
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					57
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					57
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					57
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1344	-0-	-1756	377	1344	3			N	-0-					-0-
04	1601	N	1224	-0-	-377	-0-	1224	3			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-
07	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
08	1271	N	816	-0-	-455	-0-	816	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	1020	N	964	-0-	-56	-0-	964	3			N	-0-					-0-
07	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-
08	1023	N	600	-0-	-423	-0-	600	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2344	N	816	-0-	-1528	-0-	816	3			N	-0-					-0-
04	810	N	639	-0-	-171	-0-	639	3			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	465	N	392	-0-	-73	-0-	390	3	2	9	N	2	2	8			-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1136	N	813	-0-	-323	-0-	813	3			N	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	696	3	2	9	N	2	2	8			-0-
06	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	713	N	549	-0-	-164	-0-	549	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2467	N	835	-0-	-1632	-0-	835	3			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	992	N	940	-0-	-52	-0-	940	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
08	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	1			5
04	1162	N	1162	-0-	-0-	-0-	1144	3	18	9	Y	16	15	1			6
05	1079	N	1079	-0-	-0-	-0-	1059	3	20	9	Y	18	19	1			5
06	985	N	985	-0-	-0-	-0-	967	3	18	9	Y	16	17	1			4
07	1209	N	1023	-0-	-186	-0-	1008	3	15	9	Y	14	15	1			3
08	1085	N	762	-0-	-323	-0-	745	3	17	9	Y	15	13	1			5

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	638	-0-	-425	-0-	638	3			N	-0-					-0-
04	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
08	620	N	33	-0-	-587	-0-	33	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2340	N	890	-0-	-1450	-0-	890	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1670	-0-	-1430	3369	1670	3			N	-0-					-0-
04	3000	N	1582	-0-	-1418	1951	1582	3			N	-0-					-0-
05	3100	N	1604	-0-	-1496	455	1604	3			N	-0-					-0-
06	2012	N	1557	-0-	-455	-0-	1557	3			N	-0-					-0-
07	1643	N	1638	-0-	-5	-0-	1638	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1549	N	820	-0-	-729	-0-	816	2	4	9	Y	4					78
04	734	N	734	-0-	-0-	-0-	728	2	6	9	Y	5					83
05	710	N	710	-0-	-0-	-0-	709	2	1	9	Y	1					84
06	780	N	593	-0-	-187	-0-	590	2	3	9	Y	3					87
07	744	N	667	-0-	-77	-0-	664	2	3	9	Y	3					90
08	713	N	579	-0-	-134	-0-	579	2			Y	-0-	76	1			14

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1465	-0-	-1635	2665	1465	3			N	-0-					-0-
04	3000	N	1440	-0-	-1560	1105	1440	3			N	-0-					-0-
05	2595	N	1490	-0-	-1105	-0-	1490	3			N	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
07	1488	N	1468	-0-	-20	-0-	1468	3			N	-0-					-0-
08	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	749	3	13	9	Y	12	12	1			4
04	741	N	741	-0-	-0-	-0-	729	3	12	9	Y	11	11	1			4
05	759	N	759	-0-	-0-	-0-	744	3	15	9	Y	14	14	1			4
06	726	N	726	-0-	-0-	-0-	715	3	11	9	Y	10	12	1			2
07	775	N	769	-0-	-6	-0-	757	3	12	9	Y	11	11	1			2
08	744	N	740	-0-	-4	-0-	728	3	12	9	Y	11	9	1			4

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	462	-0-	-2638	988	453	3	9	9	N	8	6	1			9
04	1445	N	457	-0-	-988	-0-	450	3	7	9	N	6	6	1			9
05	775	N	464	-0-	-311	-0-	456	3	8	9	N	7	12	1			4
06	450	N	445	-0-	-5	-0-	439	3	6	9	N	5	6	1			3
07	465	N	461	-0-	-4	-0-	455	3	6	9	N	5					8
*08	465	N	465	-0-	-0-	-0-	461	3	4	9	N	4	6	1			6

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2246	N	883	-0-	-1363	-0-	860	3	23	9	Y	21	21	1			6
04	840	N	816	-0-	-24	-0-	795	3	21	9	Y	19	18	1			7
05	811	N	811	-0-	-0-	-0-	787	3	24	9	Y	22	23	1			6
06	840	N	802	-0-	-38	-0-	782	3	20	9	Y	18	20	1			4
07	838	N	838	-0-	-0-	-0-	819	3	19	9	Y	17	18	1			3
08	806	N	651	-0-	-155	-0-	631	3	20	9	Y	18	15	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1066	-0-	-2034	33	1065	3	1	9	Y	1	2	1			-0-
04	1067	N	1034	-0-	-33	-0-	1032	3	2	9	Y	2					2
05	1014	N	1014	-0-	-0-	-0-	1013	3	1	9	Y	1	2	1			1
06	1020	N	988	-0-	-32	-0-	986	3	2	9	Y	2	2	1			1
07	1054	N	1010	-0-	-44	-0-	1009	3	1	9	Y	1					2
08	1023	N	1002	-0-	-21	-0-	1001	3	1	9	Y	1	2	1			1

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	672	-0-	-272	-0-	665	3	7	9	Y	6	7	1			2
04	651	N	651	-0-	-0-	-0-	645	3	6	9	Y	5					7
05	637	N	637	-0-	-0-	-0-	633	3	4	9	Y	4	6	1			5
06	660	N	620	-0-	-40	-0-	616	3	4	9	Y	4	6	1			3
07	682	N	633	-0-	-49	-0-	630	3	3	9	Y	3					6
08	651	N	632	-0-	-19	-0-	625	3	7	9	Y	6	7	1			5

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	220	3	1	9	N	1	1	1			-0-
07	248	N	228	-0-	-20	-0-	227	3	1	9	N	1					1
*08	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1	1	1			1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			-0-
04	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1					1
05	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1	1	1			1
06	480	N	467	-0-	-13	-0-	467	3			Y	-0-	1	1			-0-
07	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1					1
08	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1	1	1			1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1124	-0-	-1976	361	1115	3	9	9	Y	8	10	1			2
04	1451	N	1090	-0-	-361	-0-	1081	3	9	9	Y	8					10
05	1068	N	1068	-0-	-0-	-0-	1061	3	7	9	Y	6	9	1			7
06	1039	N	1039	-0-	-0-	-0-	1032	3	7	9	Y	6	9	1			4
07	1116	N	1063	-0-	-53	-0-	1057	3	6	9	Y	5					9
08	1056	N	1056	-0-	-0-	-0-	1048	3	8	9	Y	7	9	1			7

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	181	3	3	9	N	3	2	1			3
04	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2	2	1			3
05	186	N	183	-0-	-3	-0-	182	3	1	9	N	1	3	1			1
06	180	N	178	-0-	-2	-0-	176	3	2	9	N	2	2	1			1
07	186	N	183	-0-	-3	-0-	182	3	1	9	N	1					2
*08	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*06	270	N	8	-0-	-262	-0-	5	3	3	9	N	3	3	8			-0-
07	248	N	20	-0-	-228	-0-	20	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1
05	279	N	274	-0-	-5	-0-	274	3			N	-0-	1	1			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	1			-0-
07	279	N	274	-0-	-5	-0-	273	3	1	9	N	1					1
*08	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	1			1

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1	1	1			-0-
04	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					1
05	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1	1	1			1
06	330	N	301	-0-	-29	-0-	301	3			Y	-0-	1	1			-0-
07	341	N	309	-0-	-32	-0-	308	3	1	9	Y	1					1
08	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1	1	1			1

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2936	N	1157	-0-	-1779	-0-	1157	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	1110	N	1027	-0-	-83	-0-	1027	3			N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
08	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2661	N	982	-0-	-1679	-0-	981	3	1	9	Y	1	1	1			-0-
04	952	N	952	-0-	-0-	-0-	951	3	1	9	Y	1					1
05	934	N	934	-0-	-0-	-0-	933	3	1	9	Y	1	1	1			1
06	960	N	908	-0-	-52	-0-	908	3			Y	-0-	1	1			-0-
07	992	N	931	-0-	-61	-0-	930	3	1	9	Y	1					1
08	930	N	923	-0-	-7	-0-	922	3	1	9	Y	1	1	1			1

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	586	-0-	-358	-0-	586	3			N	-0-					-0-
04	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
05	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	475	3	12	9	N	11	9	1			13
04	482	N	482	-0-	-0-	-0-	472	3	10	9	N	9	9	1			13
05	496	N	490	-0-	-6	-0-	479	3	11	9	N	10	17	1			6
06	480	N	469	-0-	-11	-0-	461	3	8	9	N	7	9	1			4
07	496	N	486	-0-	-10	-0-	478	3	8	9	N	7					11
*08	496	N	492	-0-	-4	-0-	484	3	8	9	N	7	9	1			9

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3	3	1			4
04	273	N	273	-0-	-0-	-0-	270	3	3	9	N	3	3	1			4
05	279	N	278	-0-	-1	-0-	274	3	4	9	N	4	6	1			2
06	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	3	1			1
07	279	N	276	-0-	-3	-0-	273	3	3	9	N	3					4
*08	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2	3	1			3

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	675	-0-	-279	-0-	675	3			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
06	660	N	625	-0-	-35	-0-	625	3			Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1	1	1			-0-
04	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					1
05	341	N	335	-0-	-6	-0-	335	3			Y	-0-	1	1			-0-
06	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1	1	1			-0-
07	341	N	335	-0-	-6	-0-	334	3	1	9	Y	1					1
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-	1	1			-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1021	-0-	-2079	349	1021	3			N	-0-					-0-
04	1415	N	1066	-0-	-349	-0-	1066	3			N	-0-					-0-
05	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					-0-
06	990	N	565	-0-	-425	-0-	565	3			N	-0-					-0-
07	1116	N	215	-0-	-901	-0-	215	3			N	-0-					-0-
08	1023	N	11	-0-	-1012	-0-	11	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2115	N	781	-0-	-1334	-0-	781	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	782	-0-	-978	-0-	770	3	12	9	N	11	9	1			13
04	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9	9	1			13
05	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10	17	1			6
06	755	N	755	-0-	-0-	-0-	747	3	8	9	N	7	9	1			4
07	806	N	781	-0-	-25	-0-	773	3	8	9	N	7					11
*08	792	N	792	-0-	-0-	-0-	784	3	8	9	N	7	9	1			9

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1109	-0-	-1991	940	1080	3	29	9	Y	26	26	1			8
04	2010	N	1070	-0-	-940	-0-	1044	3	26	9	Y	24	23	1			9
05	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	Y	28	29	1			8
06	999	N	999	-0-	-0-	-0-	974	3	25	9	Y	23	26	1			5
07	1116	N	986	-0-	-130	-0-	962	3	24	9	Y	22	23	1			4
08	1085	N	946	-0-	-139	-0-	921	3	25	9	Y	23	19	1			8

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	362	3	9	9	N	8	6	1			9
04	367	N	367	-0-	-0-	-0-	360	3	7	9	N	6	6	1			9
05	373	N	373	-0-	-0-	-0-	365	3	8	9	N	7	12	1			4
06	360	N	357	-0-	-3	-0-	351	3	6	9	N	5	6	1			3
07	372	N	370	-0-	-2	-0-	364	3	6	9	N	5					8
*08	373	N	373	-0-	-0-	-0-	369	3	4	9	N	4	6	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1620	-0-	-1480	3703	1620	3			N	-0-					-0-
04	3000	N	1567	-0-	-1433	2270	1567	3			N	-0-					-0-
05	3100	N	1605	-0-	-1495	775	1605	3			N	-0-					-0-
06	2275	N	1500	-0-	-775	-0-	1500	3			N	-0-					-0-
07	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1789	N	666	-0-	-1123	-0-	666	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	3			N	-0-					-0-
08	775	N	688	-0-	-87	-0-	688	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	164	3	8	9	Y	7					64
04	165	N	165	-0-	-0-	-0-	158	3	7	9	Y	6					70
05	178	N	178	-0-	-0-	-0-	170	3	8	9	Y	7					77
06	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4					81
07	186	N	160	-0-	-26	-0-	157	3	3	9	Y	3	71	1			13
08	186	N	177	-0-	-9	-0-	175	3	2	9	Y	2					15

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	246	-0-	-33	-0-	238	3	8	9	Y	7					64
04	270	N	237	-0-	-33	-0-	230	3	7	9	Y	6					70
05	279	N	255	-0-	-24	-0-	247	3	8	9	Y	7					77
06	240	N	206	-0-	-34	-0-	202	3	4	9	Y	4					81
07	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3	71	1			13
08	256	N	256	-0-	-0-	-0-	254	3	2	9	Y	2					15

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2797	N	1006	-0-	-1791	-0-	1005	3	1	9	Y	1	2	1			-0-
04	976	N	976	-0-	-0-	-0-	974	3	2	9	Y	2					2
05	957	N	957	-0-	-0-	-0-	956	3	1	9	Y	1	2	1			1
06	960	N	932	-0-	-28	-0-	930	3	2	9	Y	2	2	1			1
07	1023	N	953	-0-	-70	-0-	952	3	1	9	Y	1					2
08	961	N	945	-0-	-16	-0-	944	3	1	9	Y	1	2	1			1

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	317	3	9	9	N	8	6	1			9
04	322	N	322	-0-	-0-	-0-	315	3	7	9	N	6	6	1			9
05	341	N	327	-0-	-14	-0-	319	3	8	9	N	7	12	1			4
06	330	N	314	-0-	-16	-0-	308	3	6	9	N	5	6	1			3
07	341	N	324	-0-	-17	-0-	318	3	6	9	N	5					8
*08	341	N	327	-0-	-14	-0-	323	3	4	9	N	4	6	1			6

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	434	N	49	-0-	-385	-0-	49	3			N	-0-					-0-
06	900	N	40	-0-	-860	-0-	40	3			N	-0-					-0-
07	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	452	-0-	-106	-0-	439	3	13	9	N	12	12	1			4
04	540	N	367	-0-	-173	-0-	355	3	12	9	N	11	11	1			4
05	527	N	363	-0-	-164	-0-	348	3	15	9	N	14	14	1			4
06	450	N	350	-0-	-100	-0-	339	3	11	9	N	10	12	1			2
07	372	N	354	-0-	-18	-0-	342	3	12	9	N	11	11	1			2
08	372	N	356	-0-	-16	-0-	344	3	12	9	N	11	9	1			4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	430	3	10	9	N	9	7	1			10
04	436	N	436	-0-	-0-	-0-	427	3	9	9	N	8	7	1			11
05	441	N	441	-0-	-0-	-0-	433	3	8	9	N	7	14	1			4
06	424	N	424	-0-	-0-	-0-	417	3	7	9	N	6	7	1			3
07	439	N	439	-0-	-0-	-0-	432	3	7	9	N	6					9
*08	445	N	445	-0-	-0-	-0-	438	3	7	9	N	6	7	1			8

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
*08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	686	-0-	-512	-0-	679	3	7	9	N	6	5	1			7
04	681	N	681	-0-	-0-	-0-	675	3	6	9	N	5	5	1			7
05	690	N	690	-0-	-0-	-0-	684	3	6	9	N	5	9	1			3
06	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4	5	1			2
07	713	N	686	-0-	-27	-0-	682	3	4	9	N	4					6
*08	695	N	695	-0-	-0-	-0-	691	3	4	9	N	4	5	1			5

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8	6	1			9
04	300	N	299	-0-	-1	-0-	292	3	7	9	N	6	6	1			9
05	310	N	304	-0-	-6	-0-	296	3	8	9	N	7	12	1			4
06	300	N	292	-0-	-8	-0-	286	3	6	9	N	5	6	1			3
07	310	N	302	-0-	-8	-0-	296	3	6	9	N	5					8
*08	310	N	294	-0-	-16	-0-	290	3	4	9	N	4	6	1			6

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8	6	1			9
04	457	N	457	-0-	-0-	-0-	450	3	7	9	N	6	6	1			9
05	465	N	464	-0-	-1	-0-	456	3	8	9	N	7	12	1			4
06	450	N	445	-0-	-5	-0-	439	3	6	9	N	5	6	1			3
07	465	N	461	-0-	-4	-0-	455	3	6	9	N	5					8
*08	465	N	465	-0-	-0-	-0-	461	3	4	9	N	4	6	1			6

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

03	310	N	295	-0-	-15	-0-	287	3	8	9	Y	7	8	1			2
04	330	N	300	-0-	-30	-0-	291	3	9	9	Y	8	7	1			3
05	312	N	312	-0-	-0-	-0-	302	3	10	9	Y	9	9	1			3
06	306	N	306	-0-	-0-	-0-	298	3	8	9	Y	7	8	1			2
07	320	N	320	-0-	-0-	-0-	313	3	7	9	Y	6	7	1			1
08	331	N	331	-0-	-0-	-0-	323	3	8	9	Y	7	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

03	129	N	129	-0-	-0-	-0-	127	3	2	9	Y	2	2	1			1
04	120	N	119	-0-	-1	-0-	117	3	2	9	Y	2	2	1			1
05	127	N	127	-0-	-0-	-0-	124	3	3	9	Y	3	3	1			1
06	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	2	1			-0-
07	124	N	116	-0-	-8	-0-	114	3	2	9	Y	2	2	1			-0-
08	124	N	123	-0-	-1	-0-	120	3	3	9	Y	3	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1	1	1			-0-
07	155	N	137	-0-	-18	-0-	136	3	1	9	N	1					1
*08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1	1	1			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

03	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1	1	1			-0-
04	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					1
05	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	1			1
06	480	N	462	-0-	-18	-0-	462	3			Y	-0-	1	1			-0-
07	496	N	474	-0-	-22	-0-	473	3	1	9	Y	1					1
08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

03	2129	N	868	-0-	-1261	-0-	860	3	8	9	Y	7	7	1			2
04	870	N	686	-0-	-184	-0-	679	3	7	9	Y	6	6	1			2
05	899	N	630	-0-	-269	-0-	621	3	9	9	Y	8	8	1			2
06	840	N	640	-0-	-200	-0-	633	3	7	9	Y	6	7	1			1
07	713	N	660	-0-	-53	-0-	653	3	7	9	Y	6	6	1			1
08	702	N	702	-0-	-0-	-0-	695	3	7	9	Y	6	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1057	-0-	-2043	165	1045	3	12	9	Y	11	10	1			5
04	1191	N	1026	-0-	-165	-0-	1016	3	10	9	Y	9	10	1			4
05	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9	10	1			3
06	1020	N	1007	-0-	-13	-0-	1000	3	7	9	Y	6	7	1			2
07	1023	N	381	-0-	-642	-0-	373	3	8	9	Y	7	5	1			4
08	1023	N	67	-0-	-956	-0-	60	3	7	9	Y	6	7	1			3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

03	834	N	687	-0-	-147	-0-	673	3	14	9	N	13	13	1			4
04	677	N	677	-0-	-0-	-0-	664	3	13	9	N	12	12	1			4
05	692	N	692	-0-	-0-	-0-	675	3	17	9	N	15	15	1			4
06	676	N	676	-0-	-0-	-0-	663	3	13	9	N	12	13	1			3
07	712	N	712	-0-	-0-	-0-	700	3	12	9	N	11	12	1			2
08	651	N	603	-0-	-48	-0-	590	3	13	9	N	12	10	1			4

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

03	103	N	103	-0-	-0-	-0-	99	2	4	9	Y	4					70
04	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2					72
05	175	N	175	-0-	-0-	-0-	174	2	1	9	Y	1					73
06	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					77
07	152	N	152	-0-	-0-	-0-	143	2	9	9	Y	8					85
08	112	N	112	-0-	-0-	-0-	98	2	14	9	Y	13					98

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

03	3100	N	1203	-0-	-1897	627	1172	3	31	9	Y	28	29	1			8
04	1777	N	1150	-0-	-627	-0-	1121	3	29	9	Y	26	25	1			9
05	1199	N	1199	-0-	-0-	-0-	1164	3	35	9	Y	32	32	1			9
06	1127	N	1127	-0-	-0-	-0-	1099	3	28	9	Y	25	28	1			6
07	1206	N	1206	-0-	-0-	-0-	1180	3	26	9	Y	24	25	1			5
08	1251	N	1251	-0-	-0-	-0-	1225	3	26	9	Y	24	21	1			8

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					71
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					71
05	392	N	392	-0-	-0-	-0-	379	3	13	9	Y	12	39	1			44
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					44
07	411	N	411	-0-	-0-	-0-	380	3	31	9	Y	28					72
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					72

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		672	-0-	672	3088	672	2			Y	-0-					19
04	DLQ G-10		634	-0-	634	3722	634	3			Y	-0-					19
05	100	N	957	-0-	857	4579	957	3			Y	-0-					19
06	3000	N	881	-0-	-2119	2460	881	3			Y	-0-					19
07	3100	N	903	-0-	-2197	263	903	3			Y	-0-					19
08	1163	N	900	-0-	-263	-0-	900	3			Y	-0-					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		462	-0-	462	2296	462	2			Y	-0-					5
04	DLQ G-10		436	-0-	436	2732	436	3			Y	-0-					5
05	100	N	658	-0-	558	3290	658	3			Y	-0-					5
06	3000	N	605	-0-	-2395	895	605	3			Y	-0-					5
07	1516	N	621	-0-	-895	-0-	621	3			Y	-0-					5
08	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					5

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					35
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					35
05	100	N	359	-0-	259	1655	359	3			Y	-0-					35
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					35
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					35
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					63
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					63
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					63
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					63
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					63
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					63

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					221
04	390	N	332	-0-	-58	-0-	302	3	30	9	N	27					248
05	341	N	310	-0-	-31	-0-	308	3	2	9	N	2					250
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					250
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					250
08	310	N	295	-0-	-15	-0-	294	3	1	9	N	1					251

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

03	DLQ	G-10	480	-0-	480	2875	480	2			Y	-0-					52
04	DLQ	G-10	468	-0-	468	3343	468	3			Y	-0-					52
05	100	N	455	-0-	355	3698	455	3			Y	-0-					52
06	3000	N	213	-0-	-2787	911	213	3			Y	-0-					52
07	1538	N	627	-0-	-911	-0-	627	3			Y	-0-					52
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		166	-0-	166	1446	166	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1622	176	3			Y	-0-					-0-
05	100	N	196	-0-	96	1718	196	3			Y	-0-					-0-
06	1936	N	218	-0-	-1718	-0-	218	3			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	24	7			-0-
*04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

03	DLQ G-10		102	-0-	102	887	102	2			Y	-0-					-0-
04	DLQ G-10		108	-0-	108	995	108	3			Y	-0-					-0-
05	100	N	121	-0-	21	1016	121	3			Y	-0-					-0-
06	1150	N	134	-0-	-1016	-0-	134	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

*03	DLQ G-10		322	-0-	322	1845	322	3			Y	-0-	57	7			-0-
*04	DLQ G-10		305	-0-	305	2150	305	3			Y	-0-					-0-
*05	100	N	327	-0-	227	2377	327	3			Y	-0-					-0-
*06	2692	N	315	-0-	-2377	-0-	315	3			Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					68
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					68
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					68
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					68
07	620	N	580	-0-	-40	-0-	580	3			N	-0-					68
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					68

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					26
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					26
05	100	N	359	-0-	259	1655	359	3			Y	-0-					26
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					26
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					26
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		168	-0-	168	772	168	2			Y	-0-					28
04	DLQ G-10		159	-0-	159	931	159	3			Y	-0-					28
05	100	N	239	-0-	139	1070	239	3			Y	-0-					28
06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					28
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					28
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		420	-0-	420	1931	420	2			Y	-0-					1
04	DLQ G-10		396	-0-	396	2327	396	3			Y	-0-					1
05	100	N	598	-0-	498	2825	598	3			Y	-0-					1
06	3000	N	550	-0-	-2450	375	550	3			Y	-0-					1
07	939	N	564	-0-	-375	-0-	564	3			Y	-0-					1
08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		294	-0-	294	1351	294	2			Y	-0-					4
04	DLQ G-10		277	-0-	277	1628	277	3			Y	-0-					4
05	100	N	419	-0-	319	1947	419	3			Y	-0-					4
06	2332	N	385	-0-	-1947	-0-	385	3			Y	-0-					4
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					4
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		168	-0-	168	772	168	2			Y	-0-					8
04	DLQ G-10		159	-0-	159	931	159	3			Y	-0-					8
05	100	N	239	-0-	139	1070	239	3			Y	-0-					8
06	1290	N	220	-0-	-1070	-0-	220	3			Y	-0-					8
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					8
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		210	-0-	210	966	210	2			Y	-0-					27
04	DLQ G-10		198	-0-	198	1164	198	3			Y	-0-					27
05	100	N	299	-0-	199	1363	299	3			Y	-0-					27
06	1638	N	275	-0-	-1363	-0-	275	3			Y	-0-					27
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					27
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					27

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		210	-0-	210	966	210	2			Y	-0-					39
04	DLQ G-10		198	-0-	198	1164	198	2			Y	-0-					39
05	DLQ G-10		299	-0-	299	1463	299	3			Y	-0-					39
06	1738	N	275	-0-	-1463	-0-	275	3			Y	-0-					39
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					39
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					39

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		336	-0-	336	1544	336	2			Y	-0-					37
04	DLQ G-10		317	-0-	317	1861	317	3			Y	-0-					37
05	100	N	479	-0-	379	2240	479	3			Y	-0-					37
06	2680	N	440	-0-	-2240	-0-	440	3			Y	-0-					37
*07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					37
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					37
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					37
05	100	N	359	-0-	259	1655	359	3			Y	-0-					37
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					37
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					37
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					23
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					23
05	100	N	359	-0-	259	1655	359	3			Y	-0-					23
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					23
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					23
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					23

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					42
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					42
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					42
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					42
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					42

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					7
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					7
05	100	N	359	-0-	259	1655	359	3			Y	-0-					7
06	1985	N	330	-0-	-1655	-0-	330	3			Y	-0-					7
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					7
08	341	N	337	-0-	-4	-0-	337	3			Y	-0-					7

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					9
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					9
05	645	N	645	-0-	-0-	-0-	632	3	13	9	Y	12	20	1			1
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					1
07	665	N	665	-0-	-0-	-0-	634	3	31	9	Y	28					29
08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					29

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					26
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					26
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					26
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					26
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					163
04	750	N	748	-0-	-2	-0-	748	3			N	-0-					163
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					163
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-	62	1			101
07	862	N	862	-0-	-0-	-0-	850	3	12	9	N	11					112
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					112

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					137
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					137
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					137
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-	36	1			101
07	1454	N	1454	-0-	-0-	-0-	1442	3	12	9	N	11					112
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					112

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					103
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					103
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-	32	1			71
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					71
07	651	N	649	-0-	-2	-0-	634	3	15	9	N	14					85
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					85

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					37
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					37
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					37
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					37
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					37
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	746	-0-	-122	-0-	746	3			N	-0-					60
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					60
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					60
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					60
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					60
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1702	N	852	-0-	-850	-0-	852	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					122
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					122
05	861	N	861	-0-	-0-	-0-	853	3	8	9	N	7	20	1			109
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					109
07	871	N	871	-0-	-0-	-0-	856	3	15	9	N	14					123
08	868	N	803	-0-	-65	-0-	803	3			N	-0-					123

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					23
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					26
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					26
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					26
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					26
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					26

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

03	744	N	468	-0-	-276	-0-	468	3			N	-0-					265
04	660	N	534	-0-	-126	-0-	504	3	30	9	N	27					292
05	558	N	515	-0-	-43	-0-	513	3	2	9	N	2					294
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					294
07	558	N	503	-0-	-55	-0-	503	3			N	-0-					294
08	527	N	491	-0-	-36	-0-	490	3	1	9	N	1					295

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					170
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					170
05	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	N	14	39	1			145
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					145
07	1077	N	1077	-0-	-0-	-0-	1046	3	31	9	N	28					173
08	1054	N	981	-0-	-73	-0-	981	3			N	-0-					173

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
08	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					85
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					85
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					85
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					85
07	713	N	698	-0-	-15	-0-	698	3			N	-0-					85
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					64
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					64
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					64
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					113
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					113
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					113
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					113
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					113
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					187
04	540	N	454	-0-	-86	-0-	454	3			N	-0-					187
05	620	N	579	-0-	-41	-0-	578	3	1	9	N	1	183	1			5
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					5
07	567	N	567	-0-	-0-	-0-	554	3	13	9	N	12					17
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					17

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					183
04	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					183
05	1798	N	1749	-0-	-49	-0-	1749	3			N	-0-					183
06	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					183
07	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					183
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					183

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					-0-
08	1519	N	1428	-0-	-91	-0-	1428	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					160
04	1800	N	1616	-0-	-184	-0-	1616	3			N	-0-					160
05	1860	N	1742	-0-	-118	-0-	1742	3			N	-0-					160
06	1830	N	1800	-0-	-30	-0-	1800	3			N	-0-					160
07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					160
08	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					160

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					189
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					189
05	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					189
06	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-	88	1			101
07	2673	N	2673	-0-	-0-	-0-	2661	3	12	9	N	11					112
08	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					112

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1203	-0-	-192	-0-	1203	3			N	-0-					103
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					103
05	1302	N	1226	-0-	-76	-0-	1226	3			N	-0-					103
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					103
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					103
08	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					45
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					45
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					45
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					45
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					45
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					46
05	329	N	329	-0-	-0-	-0-	316	3	13	9	N	12	39	1			19
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19
07	348	N	348	-0-	-0-	-0-	317	3	31	9	N	28					47
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	1			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	1			N	-0-					-0-
08	217	N	113	-0-	-104	-0-	113	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	440	-0-	-304	-0-	440	1			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	1			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	1			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	1			N	-0-					-0-
07	682	N	519	-0-	-163	-0-	519	1			N	-0-					-0-
08	589	N	475	-0-	-114	-0-	475	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	1			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	1			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	1			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	1			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	1			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	1			N	-0-					-0-
05	248	N	113	-0-	-135	-0-	113	1			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	1			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	1			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	186	-0-	186	32883	186	1		Y	-0-			16
04	DLQ G-10	239	-0-	239	33122	239	1		Y	-0-			16
05	DLQ G-10	129	-0-	129	33251	129	1		Y	-0-			16
06	DLQ G-10	157	-0-	157	33408	157	1		Y	-0-			16
07	DLQ G-10	174	-0-	174	33582	174	1		Y	-0-			16
08	DLQ G-10	78	-0-	78	33660	78	1		Y	-0-			16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

03	DLQ G-10	117	-0-	117	9941	117	1		Y	-0-			17
04	DLQ G-10	111	-0-	111	10052	111	1		Y	-0-			17
05	DLQ G-10	93	-0-	93	10145	93	1		Y	-0-			17
06	DLQ G-10	88	-0-	88	10233	88	1		Y	-0-			17
07	DLQ G-10	93	-0-	93	10326	93	1		Y	-0-			17
08	DLQ G-10	99	-0-	99	10425	99	1		Y	-0-			17

RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

03	93 N	48	-0-	-45	-0-	48	3		Y	-0-			-0-
04	152 N	152	-0-	-0-	-0-	152	3		Y	-0-			-0-
05	102 N	102	-0-	-0-	-0-	102	3		Y	-0-			-0-
06	108 N	108	-0-	-0-	-0-	108	3		Y	-0-			-0-
07	106 N	106	-0-	-0-	-0-	106	3		Y	-0-			-0-
08	93 N	78	-0-	-15	-0-	78	3		Y	-0-			-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

03	186 N	153	-0-	-33	-0-	153	3		Y	-0-			-0-
04	213 N	213	-0-	-0-	-0-	213	3		Y	-0-			-0-
05	464 N	464	-0-	-0-	-0-	464	3		Y	-0-			-0-
06	431 N	431	-0-	-0-	-0-	431	3		Y	-0-			-0-
07	406 N	406	-0-	-0-	-0-	406	3		Y	-0-			-0-
08	577 N	577	-0-	-0-	-0-	577	3		Y	-0-			-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

03	395 N	395	-0-	-0-	-0-	395	3		Y	-0-			-0-
04	517 N	517	-0-	-0-	-0-	517	3		Y	-0-			-0-
05	381 N	381	-0-	-0-	-0-	381	3		Y	-0-			-0-
06	360 N	314	-0-	-46	-0-	314	3		Y	-0-			-0-
07	376 N	376	-0-	-0-	-0-	376	3		Y	-0-			-0-
08	424 N	424	-0-	-0-	-0-	424	3		Y	-0-			-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

03	361 N	361	-0-	-0-	-0-	361	3		Y	-0-			-0-
04	330 N	318	-0-	-12	-0-	318	3		Y	-0-			-0-
05	310 N	240	-0-	-70	-0-	240	3		Y	-0-			-0-
06	366 N	366	-0-	-0-	-0-	366	3		Y	-0-			-0-
07	282 N	282	-0-	-0-	-0-	282	3		Y	-0-			-0-
08	416 N	416	-0-	-0-	-0-	416	3		Y	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	420	N	282	-0-	-138	-0-	282	3			Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

03	389	N	389	-0-	-0-	-0-	383	3	6	9	Y	5	4	1			32
04	360	N	356	-0-	-4	-0-	350	3	6	9	Y	5	4	1			33
05	525	N	525	-0-	-0-	-0-	516	3	9	9	Y	8	7	1			34
06	390	N	324	-0-	-66	-0-	310	3	14	9	Y	13	15	1			32
07	448	N	448	-0-	-0-	-0-	434	3	14	9	Y	13	12	1			33
*08	496	N	336	-0-	-160	-0-	321	3	15	9	Y	14	15	1			32

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	285	3	131	9	Y	119	118	1			1
07	379	N	379	-0-	-0-	-0-	248	3	131	9	Y	119	94	1			26
*08	445	N	445	-0-	-0-	-0-	318	3	127	9	Y	115	118	1			23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	799	-0-	-26	-0-	799	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	634	-0-	-280	-0-	598	3	36	9	Y	33	31	1			22
04	630	N	445	-0-	-185	-0-	403	3	42	9	Y	38	31	1			29
05	746	N	746	-0-	-0-	-0-	685	3	61	9	Y	55	51	1			33
06	600	N	498	-0-	-102	-0-	451	3	47	9	Y	43	48	1			28
07	592	N	592	-0-	-0-	-0-	545	3	47	9	Y	43	39	1			32
*08	713	N	491	-0-	-222	-0-	439	3	52	9	Y	47	48	1			31

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	141	3	25	9	Y	23	22	1			16
04	180	N	171	-0-	-9	-0-	140	3	31	9	Y	28	22	1			22
05	190	N	190	-0-	-0-	-0-	146	3	44	9	Y	40	37	1			25
06	150	N	148	-0-	-2	-0-	128	3	20	9	Y	18	20	1			23
07	186	N	158	-0-	-28	-0-	138	3	20	9	Y	18	16	1			25
*08	186	N	121	-0-	-65	-0-	100	3	21	9	Y	19	20	1			24

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	460	3	18	9	Y	16	16	1			33
04	485	N	485	-0-	-0-	-0-	464	3	21	9	Y	19	16	1			36
05	547	N	547	-0-	-0-	-0-	517	3	30	9	Y	27	26	1			37
06	374	N	374	-0-	-0-	-0-	364	3	10	9	Y	9	11	1			35
07	434	N	426	-0-	-8	-0-	416	3	10	9	Y	9	8	1			36
08	434	N	407	-0-	-27	-0-	396	3	11	9	Y	10	11	1			35

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
08	403	N	171	-0-	-232	-0-	171	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	252	3	79	9	Y	72					242
04	271	N	271	-0-	-0-	-0-	249	3	22	9	Y	20	173	1			89
05	263	N	263	-0-	-0-	-0-	233	3	30	9	Y	27					116
06	300	N	219	-0-	-81	-0-	189	3	30	9	Y	27					143
07	301	N	301	-0-	-0-	-0-	271	3	30	9	Y	27					170
08	298	N	298	-0-	-0-	-0-	268	3	30	9	Y	27	171	1			26

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	24	3	51	9	Y	46	102	1			38
04	91	N	91	-0-	-0-	-0-	39	3	52	9	Y	47					85
05	136	N	136	-0-	-0-	-0-	81	3	55	9	Y	50	96	1			39
06	60	N	48	-0-	-12	-0-	40	3	8	9	Y	7					46
07	93	N	38	-0-	-55	-0-	29	3	9	9	Y	8					54
*08	124	N	73	-0-	-51	-0-	64	3	9	9	Y	8					62

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
05	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1622	3	67	9	Y	61	60	1			1
07	1972	X	1972	-0-	-0-	-0-	1905	3	67	9	Y	61	48	1			14
08	2015	X	2015	-0-	-0-	-0-	1951	3	64	9	Y	58	60	1			12

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	432	3	10	9	Y	9	9	1			7
04	416	N	416	-0-	-0-	-0-	404	3	12	9	Y	11	9	1			9
05	777	N	777	-0-	-0-	-0-	760	3	17	9	Y	15	14	1			10
06	956	N	956	-0-	-0-	-0-	942	3	14	9	Y	13	15	1			8
07	961	N	961	-0-	-0-	-0-	947	3	14	9	Y	13	12	1			9
*08	1203	N	1203	-0-	-0-	-0-	1188	3	15	9	Y	14	15	1			8

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2100	N	818	-0-	-1282	-0-	818	3			Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5	4	1			3
04	1562	N	1562	-0-	-0-	-0-	1556	3	6	9	Y	5	4	1			4
05	1731	N	1731	-0-	-0-	-0-	1722	3	9	9	Y	8	7	1			5
06	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					5
07	1612	X	1167	-0-	-445	-0-	1167	3			Y	-0-					5
08	1736	X	1678	-0-	-58	-0-	1678	3			Y	-0-					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	1129	-0-	-1847	-0-	1118	3	11	9	Y	10	10	1			17
04	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	Y	12	10	1			19
05	601	N	601	-0-	-0-	-0-	581	3	20	9	Y	18	16	1			21
06	920	N	920	-0-	-0-	-0-	906	3	14	9	Y	13	15	1			19
07	1085	N	758	-0-	-327	-0-	744	3	14	9	Y	13	12	1			20
*08	1131	N	1131	-0-	-0-	-0-	1116	3	15	9	Y	14	15	1			19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	592	3	23	9	Y	21	20	1			1
07	775	N	572	-0-	-203	-0-	549	3	23	9	Y	21	16	1			6
08	879	N	879	-0-	-0-	-0-	858	3	21	9	Y	19	20	1			5

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

03	3100	N	1565	-0-	-1535	4238	1565	3			Y	-0-					-0-
04	3000	N	1620	-0-	-1380	2858	1620	3			Y	-0-					-0-
05	3100	N	1815	-0-	-1285	1573	1815	3			Y	-0-					-0-
06	3000	N	1883	-0-	-1117	456	1883	3			Y	-0-					-0-
07	1953	X	1497	-0-	-456	-0-	1497	3			Y	-0-					-0-
08	1829	X	1294	-0-	-535	-0-	1294	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	651	N	448	-0-	-203	-0-	448	3			Y	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

03	7	N	3	-0-	-4	-0-	3	3			N	-0-					165
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					165
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					165
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					165
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					165
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					103
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					103
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					103
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					103
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					103
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					103

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					4
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					4
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					4
07	248	N	163	-0-	-85	-0-	163	3			Y	-0-					4
08	248	N	234	-0-	-14	-0-	234	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					9
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					9
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					9
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					9
07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					9
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	143	-0-	-43	-0-	134	3	9	9	Y	8					120
04	168	N	168	-0-	-0-	-0-	143	3	25	9	Y	23					143
05	174	N	174	-0-	-0-	-0-	155	3	19	9	Y	17					160
06	158	N	158	-0-	-0-	-0-	143	3	15	9	Y	14					174
07	186	N	166	-0-	-20	-0-	162	3	4	9	Y	4	161	1			17
*08	186	N	145	-0-	-41	-0-	132	3	13	9	Y	12					29

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	454	-0-	-504	-0-	453	2	1	9	Y	1					38
04	461	N	461	-0-	-0-	-0-	453	2	8	9	Y	7					45
05	621	N	621	-0-	-0-	-0-	615	2	6	9	Y	5					50
06	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					52
07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4					56
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					15
04	180	N	90	-0-	-90	-0-	90	2			Y	-0-					15
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					15
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					15
07	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	668	2	2	9	Y	2					22
04	600	N	511	-0-	-89	-0-	494	2	17	9	Y	15					37
05	372	N	362	-0-	-10	-0-	359	2	3	9	Y	3					40
06	461	N	461	-0-	-0-	-0-	460	2	1	9	Y	1					41
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	442	-0-	-553	-0-	440	2	2	9	Y	2					17
04	445	N	445	-0-	-0-	-0-	420	2	25	9	Y	23					40
05	682	N	340	-0-	-342	-0-	340	2			Y	-0-					40
06	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2					42
07	407	N	407	-0-	-0-	-0-	405	2	2	9	Y	2					44
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					9
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					9
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					9
07	496	N	181	-0-	-315	-0-	181	3			N	-0-					9
08	434	N	316	-0-	-118	-0-	316	3			N	-0-					9

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14
04	180	N	-0-	-0-	-180	-0-					N	-0-					14
05	93	N	-0-	-0-	-93	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					14
05	124	N	-0-	-0-	-124	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	186	N	33	-0-	-153	-0-	33	3			N	-0-					14
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					14
04	150	N	-0-	-0-	-150	-0-					N	-0-					14
05	31	N	-0-	-0-	-31	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					19
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					19
05	434	N	239	-0-	-195	-0-	239	3			N	-0-					19
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					19
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					19
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					20
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					20
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					20
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					20
07	124	N	37	-0-	-87	-0-	37	3			N	-0-					20
08	124	N	65	-0-	-59	-0-	65	3			N	-0-					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1374	-0-	-1726	876	1374	3			N	-0-					28
04	2148	N	1272	-0-	-876	-0-	1272	3			N	-0-					28
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					28
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					28
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					28
08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					28

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
05	82	X	-0-	-0-	-82	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					57
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					57
05	372	N	254	-0-	-118	-0-	254	3			N	-0-					57
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					57
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	2			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
06	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
07	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
08	744	N	428	-0-	-316	-0-	428	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2751	N	2751	-0-	-0-	-0-	160	1	2591	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	22	1	312	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	21	1	298	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	20	1	289	3	N	-0-					-0-
07	341	N	313	-0-	-28	-0-	20	1	293	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2865	-0-	-235	9112	2865	2			N	-0-					-0-
04	3000	N	2283	-0-	-717	8395	2283	2			N	-0-					-0-
05	3100	N	2344	-0-	-756	7639	2344	2			N	-0-					-0-
06	3000	N	2212	-0-	-788	6851	2212	2			N	-0-					-0-
07	3100	N	2377	-0-	-723	6128	2377	2			N	-0-					-0-
08	3100	N	2176	-0-	-924	5204	2176	2			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	121	3	3	9	N	3					63
04	91	N	91	-0-	-0-	-0-	90	3	1	9	N	1					64
05	57	N	57	-0-	-0-	-0-	56	3	1	9	N	1					65
06	53	N	53	-0-	-0-	-0-	52	3	1	9	N	1					66
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	30	3	3	9	N	3					60
04	670	N	670	-0-	-0-	-0-	668	3	2	9	N	2					62
05	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					63
06	470	N	470	-0-	-0-	-0-	469	3	1	9	N	1					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1028	-0-	-2072	1208	1028	3			N	-0-					-0-
04	2058	N	850	-0-	-1208	-0-	850	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	774	-0-	-121	-0-	774	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	57	-0-	-408	-0-	57	3			N	-0-					-0-
04	300	N	47	-0-	-253	-0-	47	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
08	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1912	N	769	-0-	-1143	-0-	769	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	992	N	776	-0-	-216	-0-	776	3			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
07	837	N	564	-0-	-273	-0-	564	3			N	-0-					-0-
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2407	N	598	-0-	-1809	-0-	596	2	2	9	Y	2					5
04	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					7
05	628	N	628	-0-	-0-	-0-	626	2	2	9	Y	2					9
06	570	N	436	-0-	-134	-0-	434	2	2	9	Y	2					11
07	DLQ G-10		594	-0-	594	594	592	2	2	9	Y	2					13
08	1151	N	557	-0-	-594	-0-	555	2	2	9	Y	2					15

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					74
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					74
06	360	N	346	-0-	-14	-0-	346	2			N	-0-					74
07	372	N	273	-0-	-99	-0-	273	2			N	-0-					74
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2073	N	691	-0-	-1382	-0-	683	2	8	9	N	7					44
04	690	N	638	-0-	-52	-0-	632	2	6	9	N	5					49
05	724	N	724	-0-	-0-	-0-	717	2	7	9	N	6					55
06	738	N	738	-0-	-0-	-0-	728	2	10	9	N	9					64
07	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					70
08	760	N	760	-0-	-0-	-0-	750	2	10	9	N	9					79

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3072	N	845	-0-	-2227	-0-	845	2			N	-0-					143
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					143
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					143
06	810	N	796	-0-	-14	-0-	796	2			N	-0-					143
07	837	N	786	-0-	-51	-0-	782	2	4	9	N	4					147
08	837	N	639	-0-	-198	-0-	638	2	1	9	N	1					148

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	900	-0-	-2200	2100	894	2	6	9	Y	5					32
04	3000	N	902	-0-	-2098	2	899	2	3	9	Y	3					35
05	945	N	943	-0-	-2	-0-	939	2	4	9	Y	4					39
06	870	N	654	-0-	-216	-0-	651	2	3	9	Y	3					42
07	DLQ G-10		890	-0-	890	890	888	2	2	9	Y	2					44
08	1725	N	835	-0-	-890	-0-	832	2	3	9	Y	3					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	114	-0-	-227	-0-	114	1			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	1			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	1			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

03	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

03	423	N	423	-0-	-0-	-0-	37	1	379	3	Y	6	6	1			9
							7	9									
04	420	N	404	-0-	-16	-0-	34	1	361	3	Y	8	3	1			14
							9	9									
05	744	N	403	-0-	-341	-0-	36	1	361	3	Y	5	6	1			13
							6	9									
06	420	N	403	-0-	-17	-0-	34	1	363	3	Y	5	7	1			11
							6	9									
07	403	N	376	-0-	-27	-0-	34	1	339	3	Y	3					14
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

03	T. A.		39	-0-	39	762	3	1	36	3	Y	-0-					-0-
04	T. A.		40	-0-	40	802	3	1	37	3	Y	-0-					-0-
05	842	X	40	-0-	-802	-0-	4	1	36	3	Y	-0-					-0-
06	45	X	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	10	1	105	3	Y	2	2	1			2
							2	9									
04	120	N	115	-0-	-5	-0-	10	1	102	3	Y	3	1	1			4
							3	9									
05	114	N	114	-0-	-0-	-0-	10	1	102	3	Y	2	2	1			4
							2	9									
06	120	N	102	-0-	-18	-0-	9	1	92	3	Y	1	2	1			3
							1	9									
07	124	N	83	-0-	-41	-0-	8	1	75	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	36	1	367	3	Y	4	6	1			8
							4	9									
04	450	N	388	-0-	-62	-0-	33	1	347	3	Y	7	3	1			12
							8	9									
05	434	N	379	-0-	-55	-0-	34	1	338	3	Y	6	6	1			12
							7	9									
06	390	N	389	-0-	-1	-0-	33	1	352	3	Y	4	6	1			10
							4	9									
07	403	N	403	-0-	-0-	-0-	37	1	363	3	Y	3					13
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	8	1	82	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	450	N	255	-0-	-195	-0-	22	1	233	3	Y	-0-					-0-
05	341	N	198	-0-	-143	-0-	18	1	180	3	Y	-0-					-0-
06	270	N	173	-0-	-97	-0-	15	1	158	3	Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	31	1	311	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	888	-0-	-228	-0-	77 19	1 9	792	3	Y	17	12	1	2	8	17
04	1080	X	820	-0-	-260	-0-	70 17	1 9	733	3	Y	15	5	1			27
05	992	X	738	-0-	-254	-0-	66 12	1 9	660	3	Y	11	13	1			25
06	930	X	669	-0-	-261	-0-	57 7	1 9	605	3	Y	6	12	1			19
07	837	N	705	-0-	-132	-0-	64 6	1 9	635	3	Y	5					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	4 1	1 9	72	3	Y	1					1
06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					1
07	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	11 1	1 9	183	3	Y	1	1	1			8
04	217	N	217	-0-	-0-	-0-	11 1	1 9	205	3	Y	1	1	1			8
05	188	N	188	-0-	-0-	-0-	9 1	1 9	178	3	Y	1	1	1			8
06	180	N	159	-0-	-21	-0-	8 1	1 9	150	3	Y	1	1	1			8
07	217	N	210	-0-	-7	-0-	10 1	1 9	199	3	Y	1	1	1			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-	2	1			4
04	210	N	198	-0-	-12	-0-	17	1	181	3	Y	-0-	1	1			3
05	217	N	206	-0-	-11	-0-	19	1	187	3	Y	-0-	1	1			2
06	210	N	208	-0-	-2	-0-	18	1	190	3	Y	-0-	1	1			1
07	217	N	200	-0-	-17	-0-	18	1	182	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	28	1	286	3	Y	5	4	1			6
							6	9									
04	330	N	304	-0-	-26	-0-	26	1	271	3	Y	6	2	1			10
							7	9									
05	316	N	316	-0-	-0-	-0-	28	1	282	3	Y	5	5	1			10
							6	9									
06	307	N	307	-0-	-0-	-0-	26	1	278	3	Y	3	5	1			8
							3	9									
07	310	N	307	-0-	-3	-0-	28	1	277	3	Y	2					10
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	17	1	94	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	9	1	44	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	5	1	22	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	32	1	169	3	Y	3					5
							3	9									
04	151	N	151	-0-	-0-	-0-	25	1	122	3	Y	4					9
							4	9									
05	227	N	227	-0-	-0-	-0-	34	1	190	3	Y	3					12
							3	9									
06	210	N	108	-0-	-102	-0-	18	1	86	3	Y	4	2	8			14
							4	9									
07	155	N	83	-0-	-72	-0-	15	1	68	3	Y	-0-	12	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	336	-0-	-780	-0-	18	1	317	3	Y	1	2	1			2
							1	9									
04	1080	X	312	-0-	-768	-0-	16	1	294	3	Y	2	2	1			2
							2	9									
05	496	X	148	-0-	-348	-0-	7	1	140	3	Y	1	1	1			2
							1	9									
06	420	X	227	-0-	-193	-0-	11	1	213	3	Y	3	3	1			2
							3	9									
07	310	N	197	-0-	-113	-0-	10	1	186	3	Y	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	1	1			1
							1	9									
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					1
05	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1	1	1			1
							1	9									
06	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	1	1			1
							1	9									
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1144	-0-	-1956	1920	100	1	1023	3	Y	19	15	1			22
							21	9									
04	2993	N	1073	-0-	-1920	-0-	92	1	959	3	Y	20	7	1			35
							22	9									
05	1116	N	1039	-0-	-77	-0-	93	1	931	3	Y	14	16	1			33
							15	9									
06	1110	N	1074	-0-	-36	-0-	92	1	970	3	Y	11	17	1			27
							12	9									
07	1116	N	477	-0-	-639	-0-	44	1	430	3	Y	3					30
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	11	1	110	3	Y	3	4	1			6
							3	9									
04	360	N	33	-0-	-327	-0-	3	1	30	3	Y	-0-	1	1			5
05	558	N	288	-0-	-270	-0-	25	1	255	3	Y	7	2	1			10
							8	9									
06	168	N	168	-0-	-0-	-0-	14	1	153	3	Y	1	5	1			6
							1	9									
07	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	40	1	407	3	Y	6	3	1			5
							7	9									
04	174	N	174	-0-	-0-	-0-	15	1	156	3	Y	3	1	1			7
							3	9									
05	173	N	173	-0-	-0-	-0-	15	1	155	3	Y	3	4	1			6
							3	9									
06	330	N	176	-0-	-154	-0-	15	1	159	3	Y	2	3	1			5
							2	9									
07	186	N	124	-0-	-62	-0-	11	1	113	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	36	1	366	3	Y	10	6	1			10
							11	9									
04	450	N	423	-0-	-27	-0-	36	1	378	3	Y	8	3	1			15
							9	9									
05	434	N	378	-0-	-56	-0-	34	1	338	3	Y	5	7	1			13
							6	9									
06	390	N	340	-0-	-50	-0-	29	1	307	3	Y	4	7	1			10
							4	9									
07	434	N	346	-0-	-88	-0-	32	1	311	3	Y	3					13
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	84	1	524	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	75	1	461	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	70	1	484	3	N	-0-					-0-
06	600	N	468	-0-	-132	-0-	53	1	415	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	80	1	626	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	497	-0-	-332	-0-	44	1	449	3	Y	4	8	1			11
							4	9									
04	510	N	495	-0-	-15	-0-	42	1	444	3	Y	8	4	1			15
							9	9									
05	529	N	529	-0-	-0-	-0-	47	1	472	3	Y	9	7	1			17
							10	9									
06	484	N	484	-0-	-0-	-0-	41	1	439	3	Y	4	8	1			13
							4	9									
07	527	N	476	-0-	-51	-0-	43	1	429	3	Y	4					17
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	13	1	232	3	Y	2	1	1			3
							2	9									
04	252	N	252	-0-	-0-	-0-	13	1	238	3	Y	1	1	1			3
							1	9									
05	335	N	335	-0-	-0-	-0-	16	1	316	3	Y	3	1	1			5
							3	9									
06	310	N	310	-0-	-0-	-0-	15	1	294	3	Y	1	3	1			3
							1	9									
07	359	N	359	-0-	-0-	-0-	17	1	339	3	Y	3	2	1			4
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	46	1	787	3	Y	4	4	1			6
							4	9									
04	771	N	771	-0-	-0-	-0-	38	1	727	3	Y	5	4	1			7
							6	9									
05	812	N	812	-0-	-0-	-0-	40	1	768	3	Y	4	5	1			6
							4	9									
06	810	N	804	-0-	-6	-0-	39	1	758	3	Y	6	8	1			4
							7	9									
07	806	N	667	-0-	-139	-0-	32	1	629	3	Y	5	4	1			5
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	28	1	175	3	N	-0-					13
04	487	N	487	-0-	-0-	-0-	68	1	419	3	N	-0-					13
05	410	N	410	-0-	-0-	-0-	52	1	358	3	N	-0-					13
06	309	N	309	-0-	-0-	-0-	35	1	274	3	N	-0-					13
07	496	N	485	-0-	-11	-0-	55	1	430	3	N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	44	1	756	3	Y	10	5	1			15
							11	9									
04	813	N	813	-0-	-0-	-0-	40	1	754	3	Y	17	6	1			26
							19	9									
05	775	N	723	-0-	-52	-0-	34	1	668	3	Y	19	7	1			38
							21	9									
06	780	N	645	-0-	-135	-0-	31	1	613	3	Y	1	13	1			26
							1	9									
07	837	N	764	-0-	-73	-0-	36	1	707	3	Y	19	9	1			36
							21	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	11	1	191	3	Y	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1	1	1			1
							1	9									
05	186	N	161	-0-	-25	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
06	210	N	150	-0-	-60	-0-	7	1	142	3	Y	1	1	1			1
							1	9									
07	217	N	169	-0-	-48	-0-	8	1	160	3	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	836	-0-	-2264	528	74	1	762	3	Y	-0-					-0-
04	1283	N	755	-0-	-528	-0-	66	1	689	3	Y	-0-					-0-
05	961	N	771	-0-	-190	-0-	70	1	701	3	Y	-0-					-0-
06	810	N	518	-0-	-292	-0-	45	1	473	3	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	87	1	863	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2971	N	799	-0-	-2172	-0-	70	1	719	3	Y	9	10	1			16
							10	9									
04	773	N	773	-0-	-0-	-0-	66	1	692	3	Y	14	5	1			25
							15	9									
05	806	N	725	-0-	-81	-0-	65	1	649	3	Y	10	11	1			24
							11	9									
06	780	N	741	-0-	-39	-0-	63	1	670	3	Y	7	12	1			19
							8	9									
07	806	N	696	-0-	-110	-0-	63	1	627	3	Y	5					24
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-	2	1			1
04	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					1
05	217	N	61	-0-	-156	-0-	3	1	58	3	Y	-0-					1
06	120	N	51	-0-	-69	-0-	2	1	49	3	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
06	180	N	153	-0-	-27	-0-	7	1	146	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	55	1	940	3	Y	17	8	1			23
							19	9									
04	987	N	987	-0-	-0-	-0-	48	1	909	3	Y	27	8	1			42
							30	9									
05	961	N	913	-0-	-48	-0-	43	1	837	3	Y	30	10	1			62
							33	9									
06	990	N	852	-0-	-138	-0-	41	1	810	3	Y	1	21	1			42
							1	9									
07	1023	N	993	-0-	-30	-0-	47	1	911	3	Y	32	14	1			60
							35	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					1
04	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					1
05	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					1
06	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	2	1			-0-
							1	9									
07	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1296	N	864	-0-	-432	-0-	24	1	420	3	Y	382	376	1			322
							420	9									
04	558	N	558	-0-	-0-	-0-	9	1	162	3	Y	352	364	1			310
							387	9									
05	961	N	561	-0-	-400	-0-	12	1	224	3	Y	295	365	1			240
							325	9									
06	840	N	514	-0-	-326	-0-	13	1	262	3	Y	217	190	1	2	8	267
							239	9									
07	589	N	460	-0-	-129	-0-	12	1	230	3	Y	198	190	1			275
							218	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					275

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	21	1	357	3	Y	1	2	1			2
							1	9									
04	394	N	394	-0-	-0-	-0-	20	1	371	3	Y	3	2	1			3
							3	9									
05	423	N	423	-0-	-0-	-0-	21	1	400	3	Y	2	2	1			3
							2	9									
06	363	N	363	-0-	-0-	-0-	17	1	342	3	Y	4	5	1			2
							4	9									
07	403	N	368	-0-	-35	-0-	18	1	348	3	Y	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	27	1	472	3	Y	4	2	1			5
							4	9									
04	492	N	492	-0-	-0-	-0-	25	1	465	3	Y	2	3	1			4
							2	9									
05	465	N	430	-0-	-35	-0-	21	1	406	3	Y	3	2	1			5
							3	9									
06	480	N	388	-0-	-92	-0-	19	1	367	3	Y	2	3	1			4
							2	9									
07	496	N	435	-0-	-61	-0-	21	1	411	3	Y	3	2	1			5
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					2
							1	9									
04	147	N	147	-0-	-0-	-0-	7	1	139	3	Y	1	1	1			2
							1	9									
05	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1	1	1			2
							1	9									
06	395	N	395	-0-	-0-	-0-	19	1	372	3	Y	4	3	1			3
							4	9									
07	155	N	94	-0-	-61	-0-	5	1	89	3	Y	-0-	1	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	10	1	102	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	9	1	91	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	9	1	91	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					12
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					12
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					12
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					12
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	31	1	537	3	Y	2	3	1			3
							2	9									
04	523	N	523	-0-	-0-	-0-	26	1	493	3	Y	4	3	1			4
							4	9									
05	569	N	569	-0-	-0-	-0-	28	1	538	3	Y	3	3	1			4
							3	9									
06	543	N	543	-0-	-0-	-0-	26	1	513	3	Y	4	5	1			3
							4	9									
07	575	N	575	-0-	-0-	-0-	28	1	544	3	Y	3	3	1			3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
06	8	N	5	-0-	-3	-0-	5	3			Y	-0-	1	1			-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	39	1	670	3	Y	3	4	1			4
							3	9									
04	582	N	582	-0-	-0-	-0-	29	1	549	3	Y	4	4	1			4
							4	9									
05	868	N	599	-0-	-269	-0-	29	1	566	3	Y	4	3	1			5
							4	9									
06	690	N	558	-0-	-132	-0-	27	1	528	3	Y	3	5	1			3
							3	9									
07	589	N	572	-0-	-17	-0-	28	1	540	3	Y	4	3	1			4
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	74	1	1279	3	Y	6	6	1			8
							7	9									
04	1251	N	1251	-0-	-0-	-0-	62	1	1179	3	Y	9	7	1			10
							10	9									
05	1147	N	924	-0-	-223	-0-	45	1	872	3	Y	6	8	1			8
							7	9									
06	1320	N	946	-0-	-374	-0-	46	1	892	3	Y	7	10	1			5
							8	9									
07	1364	X	258	-0-	-1106	-0-	12	1	245	3	Y	1	2	1			4
							1	9									
08	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	9 1	1 9	161	3	Y	1	1	1			2
04	319	N	319	-0-	-0-	-0-	16 2	1 9	301	3	Y	2	1	1			3
05	341	N	307	-0-	-34	-0-	15 1	1 9	291	3	Y	1	2	1			2
06	289	N	289	-0-	-0-	-0-	14 3	1 9	272	3	Y	3	3	1			2
07	341	N	293	-0-	-48	-0-	14 1	1 9	278	3	Y	1	1	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	38 3	1 9	658	3	Y	3	2	1			3
04	432	N	432	-0-	-0-	-0-	22 3	1 9	407	3	Y	3	3	1			3
05	596	N	596	-0-	-0-	-0-	29 3	1 9	564	3	Y	3	2	1			4
06	690	N	406	-0-	-284	-0-	20 3	1 9	383	3	Y	3	5	1			2
07	460	N	460	-0-	-0-	-0-	22 2	1 9	436	3	Y	2	1	1			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	6 1	1 9	28	3	Y	1					1
05	30	N	30	-0-	-0-	-0-	4 1	1 9	25	3	Y	1					2
06	29	N	29	-0-	-0-	-0-	5	1	24	3	Y	-0-					2
07	31	N	30	-0-	-1	-0-	5	1	25	3	Y	-0-	2	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	41 3	1 9	704	3	Y	3	4	1			4
04	600	N	600	-0-	-0-	-0-	30 4	1 9	566	3	Y	4	3	1			5
05	682	N	410	-0-	-272	-0-	20 1	1 9	389	3	Y	1	3	1			3
06	720	N	541	-0-	-179	-0-	26 4	1 9	511	3	Y	4	4	1			3
07	620	N	216	-0-	-404	-0-	10 1	1 9	205	3	Y	1	2	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	35	1	596	3	Y	3	3	1			4
							3	9									
04	532	N	532	-0-	-0-	-0-	27	1	502	3	Y	3	3	1			4
							3	9									
05	651	N	542	-0-	-109	-0-	26	1	513	3	Y	3	3	1			4
							3	9									
06	600	N	480	-0-	-120	-0-	23	1	453	3	Y	4	5	1			3
							4	9									
07	558	N	524	-0-	-34	-0-	25	1	497	3	Y	2	2	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

03	635	N	635	-0-	-0-	-0-	35	1	597	3	Y	3	4	1			3
							3	9									
04	586	N	586	-0-	-0-	-0-	29	1	553	3	Y	4	3	1			4
							4	9									
05	651	N	644	-0-	-7	-0-	31	1	607	3	Y	5	4	1			5
							6	9									
06	616	N	616	-0-	-0-	-0-	30	1	582	3	Y	4	6	1			3
							4	9									
07	620	N	527	-0-	-93	-0-	25	1	499	3	Y	3	3	1			3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

03	424	N	424	-0-	-0-	-0-	58	1	366	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	51	1	312	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	49	1	340	3	N	-0-					-0-
06	420	N	227	-0-	-193	-0-	26	1	201	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	47	1	368	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

03	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1
05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-
06	71	N	71	-0-	-0-	-0-	3	1	67	3	Y	1	1	1			-0-
							1	9									
07	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-	5	1			7
04	129	N	129	-0-	-0-	-0-	11	1	117	3	Y	1	2	1			6
							1	9									
05	155	N	139	-0-	-16	-0-	12	1	120	3	Y	6	3	1			9
							7	9									
06	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-	4	1			5
07	133	N	133	-0-	-0-	-0-	12	1	118	3	Y	3					8
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	7	1	126	3	Y	1	1	1			1
							1	9									
04	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
05	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
06	127	N	127	-0-	-0-	-0-	6	1	119	3	Y	2	2	1			1
							2	9									
07	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	22	1	306	3	N	6	5	1	2	8	3
							7	9									
04	330	N	329	-0-	-1	-0-	23	1	299	3	N	6	4	1			5
							7	9									
05	343	N	343	-0-	-0-	-0-	26	1	313	3	N	4	4	1			5
							4	9									
06	334	N	334	-0-	-0-	-0-	30	1	301	3	N	3	4	1			4
							3	9									
07	342	N	342	-0-	-0-	-0-	28	1	1	2	N	6	5	1			5
							306	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1075	-0-	-2025	1505	94	1	967	3	Y	13	15	1			21
							14	9									
04	2532	N	1027	-0-	-1505	-0-	88	1	918	3	Y	19	7	1			33
							21	9									
05	1178	N	729	-0-	-449	-0-	65	1	653	3	Y	10	15	1			28
							11	9									
06	1050	N	942	-0-	-108	-0-	80	1	851	3	Y	10	14	1			24
							11	9									
07	1054	N	1042	-0-	-12	-0-	95	1	939	3	Y	7					31
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	85	1	530	3	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	80	1	492	3	N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	71	1	490	3	N	-0-					-0-
06	540	N	446	-0-	-94	-0-	51	1	393	3	N	2	2	8			-0-
							2	9									
07	645	N	645	-0-	-0-	-0-	73	1	572	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	21	1	366	3	Y	1	2	1			2
							1	9									
04	361	N	361	-0-	-0-	-0-	18	1	340	3	Y	3	2	1			3
							3	9									
05	403	N	352	-0-	-51	-0-	17	1	333	3	Y	2	2	1			3
							2	9									
06	390	N	338	-0-	-52	-0-	16	1	319	3	Y	3	4	1			2
							3	9									
07	372	N	331	-0-	-41	-0-	16	1	314	3	Y	1	1	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1278	-0-	-1822	381	70	1	1200	3	Y	7	9	1			9
							8	9									
04	1728	N	1347	-0-	-381	-0-	67	1	1265	3	Y	14	11	1			12
							15	9									
05	1488	N	1319	-0-	-169	-0-	64	1	1242	3	Y	12	12	1			12
							13	9									
06	1230	N	980	-0-	-250	-0-	47	1	925	3	Y	7	12	1			7
							8	9									
07	1395	N	801	-0-	-594	-0-	38	1	754	3	Y	8	5	1			10
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	632	-0-	-854	-0-	55	1	565	3	Y	11	9	1			12
							12	9									
04	630	N	602	-0-	-28	-0-	51	1	538	3	Y	12	4	1			20
							13	9									
05	620	N	617	-0-	-3	-0-	55	1	553	3	Y	8	9	1			19
							9	9									
06	600	N	586	-0-	-14	-0-	50	1	529	3	Y	6	10	1			15
							7	9									
07	620	N	594	-0-	-26	-0-	54	1	534	3	Y	5					20
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1343	-0-	-1757	666	210	1	1101	3	Y	29					39
							32	9									
04	2047	N	1381	-0-	-666	-0-	231	1	1122	3	Y	25					64
							28	9									
05	1519	N	1369	-0-	-150	-0-	203	1	1135	3	Y	28					92
							31	9									
06	1365	N	1365	-0-	-0-	-0-	234	1	1111	3	Y	18					110
							20	9									
07	1426	N	1371	-0-	-55	-0-	238	1	1112	3	Y	19	99	1			30
							21	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	17	1	175	3	Y	1	3	1			5
							1	9									
04	180	N	150	-0-	-30	-0-	13	1	135	3	Y	2	2	1			5
							2	9									
05	403	N	281	-0-	-122	-0-	25	1	252	3	Y	4	2	1			7
							4	9									
06	443	N	443	-0-	-0-	-0-	38	1	402	3	Y	3	3	1			7
							3	9									
07	442	N	442	-0-	-0-	-0-	40	1	400	3	Y	2					9
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-	1	1			2
04	120	N	71	-0-	-49	-0-	6	1	63	3	Y	2	1	1			3
							2	9									
05	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-	1	1			2
06	374	N	374	-0-	-0-	-0-	32	1	339	3	Y	3	1	1			4
							3	9									
07	78	N	78	-0-	-0-	-0-	7	1	70	3	Y	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	598	-0-	-777	-0-	87	1	511	3	N	-0-					115
04	600	N	569	-0-	-31	-0-	73	1	496	3	N	-0-					115
05	593	N	593	-0-	-0-	-0-	77	1	516	3	N	-0-					115
06	599	N	599	-0-	-0-	-0-	76	1	523	3	N	-0-					115
07	607	N	607	-0-	-0-	-0-	66	1	541	3	N	-0-					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	35	1	219	3	N	-0-					90
04	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-					90
05	246	N	246	-0-	-0-	-0-	31	1	215	3	N	-0-					90
06	240	N	141	-0-	-99	-0-	16	1	125	3	N	-0-					90
07	186	N	1	-0-	-185	-0-	1	3			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	42	1	433	3	Y	-0-					82
04	529	N	529	-0-	-0-	-0-	46	1	483	3	Y	-0-					82
05	544	N	544	-0-	-0-	-0-	49	1	495	3	Y	-0-					82
06	450	N	231	-0-	-219	-0-	20	1	211	3	Y	-0-					82
07	558	N	300	-0-	-258	-0-	28	1	272	3	Y	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1167	-0-	-1933	3064	103	1	1061	3	Y	3	34	1			24
							3	9									
04	3000	N	1117	-0-	-1883	1181	92	1	969	3	Y	51					75
							56	9									
05	2176	N	995	-0-	-1181	-0-	90	1	903	3	Y	2	52	1			25
							2	9									
06	1140	N	1053	-0-	-87	-0-	88	1	929	3	Y	33	31	1			27
							36	9									
07	1147	N	1144	-0-	-3	-0-	105	1	1037	3	Y	2					29
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3021	N	829	-0-	-2192	-0-	73	1	746	3	N	9					363
							10	9									
04	810	N	771	-0-	-39	-0-	67	1	698	3	N	5					368
							6	9									
05	837	N	803	-0-	-34	-0-	72	1	720	3	N	10					378
							11	9									
06	810	N	752	-0-	-58	-0-	65	1	687	3	N	-0-					378
07	806	N	766	-0-	-40	-0-	70	1	695	3	N	1					379
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1797	-0-	-373	-0-	1774	3	23	9	N	21					138
04	2040	X	1758	-0-	-282	-0-	1737	3	21	9	N	19					157
05	2015	X	1870	-0-	-145	-0-	1852	3	18	9	N	16					173
06	1920	X	1851	-0-	-69	-0-	1823	3	28	9	N	25	3	8			195
07	1829	N	1797	-0-	-32	-0-	1783	3	14	9	N	13					208
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					5
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					5
05	15	N	15	-0-	-0-	-0-	2	1	12	3	N	1					6
							1	9									
06	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					6
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57 3 WELL #: 1 RRCID -> 295250 COMPL. DATE 10/07/2010 TOTAL DEPTH 8347 PERF. 5124 - 6776

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 3715

*04	4455	X	740	-0-	-3715	-0-	111	1	501	3	Y	116	2	8			114
							128	9									
*05	853	X	853	-0-	-0-	-0-	143	1	620	3	Y	82					196
							90	9									
*06	690	X	568	-0-	-122	-0-	138	1	400	3	Y	27	46	1			177
							30	9									
*07	713	X	626	-0-	-87	-0-	143	1	443	3	Y	36					213
							40	9									
*08	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					213

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					157
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					157
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					157
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					157
07	372	N	328	-0-	-44	-0-	328	2			N	-0-					157
08	372	N	343	-0-	-29	-0-	343	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	176	2	1	9	Y	1	14	1			5
04	287	N	287	-0-	-0-	-0-	285	2	2	9	Y	2					7
05	204	N	204	-0-	-0-	-0-	202	2	2	9	Y	2					9
06	180	N	158	-0-	-22	-0-	157	2	1	9	Y	1					10
07	DLQ G-10		187	-0-	187	187	185	2	2	9	Y	2					12
08	DLQ G-10		175	-0-	175	362	175	2			Y	-0-					12

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	162	2	1	9	Y	1	13	1			-0-
04	180	N	173	-0-	-7	-0-	171	2	2	9	Y	2					2
05	190	N	190	-0-	-0-	-0-	188	2	2	9	Y	2					4
06	150	N	127	-0-	-23	-0-	126	2	1	9	Y	1					5
07	DLQ G-10		59	-0-	59	59	58	2	1	9	Y	1					6
08	DLQ G-10		149	-0-	149	208	149	2			Y	-0-					6

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	458	2	6	9	Y	5	36	1			-0-
04	487	N	487	-0-	-0-	-0-	481	2	6	9	Y	5					5
05	543	N	543	-0-	-0-	-0-	537	2	6	9	Y	5					10
06	430	N	430	-0-	-0-	-0-	427	2	3	9	Y	3					13
07	DLQ G-10		508	-0-	508	508	501	2	7	9	Y	6					19
08	DLQ G-10		516	-0-	516	1024	515	2	1	9	Y	1					20

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2	32	1			2
04	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					7
05	513	N	513	-0-	-0-	-0-	509	2	4	9	Y	4					11
06	406	N	406	-0-	-0-	-0-	403	2	3	9	Y	3					14
07	DLQ G-10		461	-0-	461	461	455	2	6	9	Y	5					19
08	DLQ G-10		479	-0-	479	940	478	2	1	9	Y	1					20

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	88	-0-	-129	-0-	88	2			Y	-0-	7	1			6
04	150	N	113	-0-	-37	-0-	112	2	1	9	Y	1					7
05	217	N	73	-0-	-144	-0-	72	2	1	9	Y	1					8
06	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					9
07	DLQ G-10		94	-0-	94	94	93	2	1	9	Y	1					10
08	DLQ G-10		74	-0-	74	168	74	2			Y	-0-					10

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2	23	1			2
04	330	N	314	-0-	-16	-0-	311	2	3	9	Y	3					5
05	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					8
06	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					10
07	DLQ G-10		326	-0-	326	326	322	2	4	9	Y	4					14
08	DLQ G-10		326	-0-	326	652	325	2	1	9	Y	1					15

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	161	-0-	-149	-0-	161	2			Y	-0-	13	1			8
04	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3					11
05	310	N	109	-0-	-201	-0-	108	2	1	9	Y	1					12
06	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1					13
07	DLQ G-10		148	-0-	148	148	146	2	2	9	Y	2					15
08	DLQ G-10		96	-0-	96	244	96	2			Y	-0-					15

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-	12	1			15
04	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4					19
05	436	N	436	-0-	-0-	-0-	432	2	4	9	Y	4					23
06	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25
07	DLQ G-10		405	-0-	405	405	399	2	6	9	Y	5					30
08	DLQ G-10		391	-0-	391	796	390	2	1	9	Y	1					31

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					-0-
08	DLQ G-10		11	-0-	11	21	11	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2	25	1			-0-
04	330	N	325	-0-	-5	-0-	323	2	2	9	Y	2					2
05	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					4
06	300	N	296	-0-	-4	-0-	294	2	2	9	Y	2					6
07	DLQ G-10		344	-0-	344	344	341	2	3	9	Y	3					9
08	DLQ G-10		351	-0-	351	695	349	2	2	9	Y	2					11

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-
05	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	184	-0-	-157	-0-	10	1	174	3	Y	-0-			-0-
04	270	N	244	-0-	-26	-0-	13	1	231	3	Y	-0-			-0-
05	520	N	520	-0-	-0-	-0-	30	1	490	3	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-			-0-
07	530	N	530	-0-	-0-	-0-	29	1	501	3	Y	-0-			-0-
08	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	20	1	369	3	Y	-0-			-0-
04	681	N	681	-0-	-0-	-0-	37	1	644	3	Y	-0-			-0-
05	465	N	457	-0-	-8	-0-	27	1	430	3	Y	-0-			-0-
06	390	N	371	-0-	-19	-0-	19	1	352	3	Y	-0-			-0-
07	655	N	655	-0-	-0-	-0-	36	1	619	3	Y	-0-			-0-
08	654	N	654	-0-	-0-	-0-	38	1	616	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	564	-0-	-273	-0-	29	1	535	3	Y	-0-			-0-
04	955	N	955	-0-	-0-	-0-	52	1	903	3	Y	-0-			-0-
05	775	N	547	-0-	-228	-0-	32	1	515	3	Y	-0-			-0-
06	540	N	409	-0-	-131	-0-	22	1	387	3	Y	-0-			-0-
07	1113	N	1113	-0-	-0-	-0-	60	1	1053	3	Y	-0-			-0-
08	717	N	717	-0-	-0-	-0-	41	1	676	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-			-0-
05	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-			-0-
06	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-			-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-			-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-			-0-
04	943	N	943	-0-	-0-	-0-	51	1	892	3	Y	-0-			-0-
05	455	N	455	-0-	-0-	-0-	27	1	428	3	Y	-0-			-0-
06	450	N	162	-0-	-288	-0-	9	1	153	3	Y	-0-			-0-
07	1020	N	1020	-0-	-0-	-0-	55	1	965	3	Y	-0-			-0-
08	836	N	836	-0-	-0-	-0-	47	1	789	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

03	124	N	36	-0-	-88	-0-	2	1	34	3	Y	-0-					-0-
04	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	3	1	60	3	Y	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

03	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
04	330	N	123	-0-	-207	-0-	7	1	116	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

03	341	N	237	-0-	-104	-0-	12	1	225	3	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	21	1	366	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
06	240	N	176	-0-	-64	-0-	10	1	166	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	17	1	279	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

03	93	N	49	-0-	-44	-0-	3	1	46	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	32	1	527	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	262	-0-	-513	-0-	13	1	249	3	Y	-0-					-0-
04	840	N	436	-0-	-404	-0-	24	1	412	3	Y	-0-					-0-
05	403	N	326	-0-	-77	-0-	19	1	307	3	Y	-0-					-0-
06	923	N	923	-0-	-0-	-0-	48	1	875	3	Y	-0-					-0-
07	465	N	395	-0-	-70	-0-	22	1	373	3	Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	21	1	341	3	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	40	1	733	3	Y	-0-					-0-
04	564	N	564	-0-	-0-	-0-	31	1	533	3	Y	-0-					-0-
05	527	N	18	-0-	-509	-0-	1	1	17	3	Y	-0-					-0-
06	510	N	391	-0-	-119	-0-	20	1	371	3	Y	-0-					-0-
07	372	N	97	-0-	-275	-0-	5	1	92	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1789	N	1627	-0-	-162	-0-	83	1	1544	3	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	86	1	1493	3	Y	-0-					-0-
05	1736	N	955	-0-	-781	-0-	56	1	899	3	Y	-0-					-0-
06	1560	N	1172	-0-	-388	-0-	61	1	1111	3	Y	-0-					-0-
07	1612	N	1528	-0-	-84	-0-	83	1	1445	3	Y	-0-					-0-
*08	1487	N	1487	-0-	-0-	-0-	85	1	1402	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
04	330	N	85	-0-	-245	-0-	4	1	81	3	Y	-0-					-0-
05	124	N	48	-0-	-76	-0-	3	1	45	3	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	24	1	454	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-					-0-
05	341	N	190	-0-	-151	-0-	11	1	179	3	Y	-0-					-0-
06	420	N	217	-0-	-203	-0-	11	1	206	3	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	17	1	297	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-			-0-
04	120	N	59	-0-	-61	-0-	3	1	56	3	Y	-0-			-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
06	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-			-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-			-0-
08	93	N	55	-0-	-38	-0-	2	1	53	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	104	-0-	-82	-0-	5	1	99	3	Y	-0-			-0-
04	180	N	133	-0-	-47	-0-	8	1	125	3	Y	-0-			-0-
05	155	N	98	-0-	-57	-0-	5	1	93	3	Y	-0-			-0-
06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-			-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-			-0-
*08	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	64	-0-	-122	-0-	4	1	60	3	Y	-0-			-0-
04	180	N	38	-0-	-142	-0-	2	1	36	3	Y	-0-			-0-
05	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-			-0-
06	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-			-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-			-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	204	-0-	-261	-0-	11	1	193	3	Y	-0-			-0-
04	570	N	286	-0-	-284	-0-	16	1	270	3	Y	-0-			-0-
05	465	N	189	-0-	-276	-0-	11	1	178	3	Y	-0-			-0-
06	716	N	716	-0-	-0-	-0-	38	1	678	3	Y	-0-			-0-
07	310	N	181	-0-	-129	-0-	10	1	171	3	Y	-0-			-0-
08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-			-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-			-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-			-0-
06	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-			-0-
07	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-			-0-
08	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-			-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-			-0-
04	90	N	36	-0-	-54	-0-	2	1	34	3	Y	-0-			-0-
05	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-			-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-			-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

03	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
04	210	N	117	-0-	-93	-0-	7	1	110	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
06	180	N	74	-0-	-106	-0-	4	1	70	3	Y	-0-					-0-
07	124	N	30	-0-	-94	-0-	2	1	28	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

03	496	N	398	-0-	-98	-0-	20	1	378	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	19	1	327	3	Y	-0-					-0-
05	558	N	161	-0-	-397	-0-	9	1	152	3	Y	-0-					-0-
06	390	N	211	-0-	-179	-0-	11	1	200	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	19	1	340	3	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	468	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	7	1	119	3	Y	-0-					-0-
05	186	N	66	-0-	-120	-0-	4	1	62	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	136	-0-	-701	-0-	7	1	129	3	Y	-0-					-0-
04	750	N	260	-0-	-490	-0-	14	1	246	3	Y	-0-					-0-
05	651	N	168	-0-	-483	-0-	9	1	159	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	14	1	244	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	293	-0-	-854	-0-	15	1	278	3	Y	-0-					-0-
04	1110	N	506	-0-	-604	-0-	27	1	479	3	Y	-0-					-0-
05	1147	N	343	-0-	-804	-0-	19	1	324	3	Y	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	96	1	1748	3	Y	-0-					-0-
07	527	N	440	-0-	-87	-0-	23	1	417	3	Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	29	1	480	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	5	1	92	3	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	6	1	107	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	2	1	23	3	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2048	N	2048	-0-	-0-	-0-	105	1	1943	3	Y	-0-			-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

03	248	N	45	-0-	-203	-0-	2	1	43	3	Y	-0-			-0-
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-			-0-
05	93	N	7	-0-	-86	-0-	7	3			Y	-0-			-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

03	527	N	131	-0-	-396	-0-	7	1	124	3	Y	-0-			-0-
04	660	N	323	-0-	-337	-0-	18	1	305	3	Y	-0-			-0-
05	651	N	237	-0-	-414	-0-	13	1	224	3	Y	-0-			-0-
06	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-			-0-
07	341	N	202	-0-	-139	-0-	11	1	191	3	Y	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	36	1	588	3	Y	-0-			-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

03	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-			-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	Y	-0-			-0-
05	279	N	227	-0-	-52	-0-	13	1	214	3	Y	-0-			-0-
06	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-			-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	2	1	31	3	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2013	-0-	-1087	3561	103	1	1910	3	Y	-0-					-0-
04	3000	N	1988	-0-	-1012	2549	108	1	1880	3	Y	-0-					-0-
05	3100	N	1151	-0-	-1949	600	67	1	1084	3	Y	-0-					-0-
06	2023	N	1423	-0-	-600	-0-	75	1	1348	3	Y	-0-					-0-
07	2046	N	1788	-0-	-258	-0-	96	1	1692	3	Y	-0-					-0-
*08	1687	N	1687	-0-	-0-	-0-	96	1	1591	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	27	-0-	-97	-0-	2	1	25	3	Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	153	-0-	-405	-0-	8	1	145	3	Y	-0-					-0-
04	690	N	367	-0-	-323	-0-	20	1	347	3	Y	-0-					-0-
05	589	N	450	-0-	-139	-0-	26	1	424	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-					-0-
07	372	N	161	-0-	-211	-0-	8	1	153	3	Y	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	44	1	722	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1807	-0-	-1293	1583	93	1	1714	3	Y	-0-					-0-
04	3000	N	1563	-0-	-1437	146	85	1	1478	3	Y	-0-					-0-
05	961	N	224	-0-	-737	-0-	13	1	211	3	Y	-0-					-0-
06	1740	N	705	-0-	-1035	-0-	37	1	668	3	Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	65	1	1128	3	Y	-0-					-0-
*08	1775	N	1775	-0-	-0-	-0-	102	1	1673	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	85	-0-	-194	-0-	4	1	81	3	Y	-0-			-0-
04	360	N	202	-0-	-158	-0-	11	1	191	3	Y	-0-			-0-
05	403	N	221	-0-	-182	-0-	13	1	208	3	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-			-0-
07	354	N	354	-0-	-0-	-0-	19	1	335	3	Y	-0-			-0-
*08	429	N	429	-0-	-0-	-0-	24	1	405	3	Y	-0-			-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	6	1	106	3	Y	-0-			-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	Y	-0-			-0-
05	439	N	439	-0-	-0-	-0-	25	1	414	3	Y	-0-			-0-
06	1623	N	1623	-0-	-0-	-0-	85	1	1538	3	Y	-0-			-0-
07	217	N	143	-0-	-74	-0-	8	1	135	3	Y	-0-			-0-
08	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-			-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-			-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-			-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-			-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-			-0-
06	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-			-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-			-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	218	-0-	-61	-0-	11	1	207	3	Y	-0-			-0-
04	270	N	250	-0-	-20	-0-	13	1	237	3	Y	-0-			-0-
05	279	N	259	-0-	-20	-0-	15	1	244	3	Y	-0-			-0-
06	210	N	147	-0-	-63	-0-	7	1	140	3	Y	-0-			-0-
07	377	N	377	-0-	-0-	-0-	21	1	356	3	Y	-0-			-0-
*08	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-			-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-			-0-
04	180	N	116	-0-	-64	-0-	6	1	110	3	Y	-0-			-0-
05	186	N	103	-0-	-83	-0-	6	1	97	3	Y	-0-			-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-			-0-
07	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-			-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

03	248	N	57	-0-	-191	-0-	3	1	54	3	Y	-0-					-0-
04	180	N	144	-0-	-36	-0-	8	1	136	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-
07	155	N	81	-0-	-74	-0-	4	1	77	3	Y	-0-					-0-
08	93	N	31	-0-	-62	-0-	2	1	29	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

03	455	N	455	-0-	-0-	-0-	23	1	432	3	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	30	1	512	3	Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	14	1	214	3	Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	34	1	622	3	Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	33	1	580	3	Y	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	46	1	750	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

03	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

03	465	N	401	-0-	-64	-0-	20	1	381	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	18	1	311	3	Y	-0-					-0-
05	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	3	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	22	1	404	3	Y	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	61	1	1062	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					-0-
06	360	N	121	-0-	-239	-0-	7	1	114	3	Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	36	1	630	3	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2458	N	766	-0-	-1692	-0-	39	1	727	3	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	37	1	640	3	Y	-0-					-0-
05	961	N	412	-0-	-549	-0-	24	1	388	3	Y	-0-					-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	40	1	703	3	Y	-0-					-0-
08	594	N	594	-0-	-0-	-0-	34	1	560	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
05	155	N	50	-0-	-105	-0-	3	1	47	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	4	1	68	3	Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	4	1	68	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-
05	217	N	55	-0-	-162	-0-	3	1	52	3	Y	-0-					-0-
06	240	N	118	-0-	-122	-0-	6	1	112	3	Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	3	1	50	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					26
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					26
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					26
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					26
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					26
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	164	-0-	-53	-0-	8	1	155	3	Y	1					54
							1	9									
04	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					54
05	217	N	160	-0-	-57	-0-	9	1	151	3	Y	-0-					54
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					54
07	217	N	176	-0-	-41	-0-	9	1	167	3	Y	-0-					54
08	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					54

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	406	-0-	-59	-0-	20	1	383	3	Y	3					23
							3	9									
04	480	N	338	-0-	-142	-0-	18	1	319	3	Y	1					24
							1	9									
05	496	N	300	-0-	-196	-0-	17	1	279	3	Y	4					28
							4	9									
06	390	N	348	-0-	-42	-0-	18	1	329	3	Y	1					29
							1	9									
07	375	N	375	-0-	-0-	-0-	20	1	354	3	Y	1					30
							1	9									
08	310	N	310	-0-	-0-	-0-	18	1	291	3	Y	1					31
							1	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	256	-0-	-54	-0-	12	1	236	3	Y	7					22
							8	9									
04	300	N	217	-0-	-83	-0-	11	1	203	3	Y	3					25
							3	9									
05	248	N	114	-0-	-134	-0-	5	1	84	3	Y	23					48
							25	9									
06	240	N	226	-0-	-14	-0-	11	1	208	3	Y	6					54
							7	9									
07	217	N	165	-0-	-52	-0-	9	1	154	3	Y	2					56
							2	9									
08	138	N	138	-0-	-0-	-0-	8	1	127	3	Y	3					59
							3	9									

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	433	-0-	-94	-0-	21	1	403	3	Y	8					69
							9	9									
04	510	N	387	-0-	-123	-0-	21	1	364	3	Y	2	71	1			-0-
							2	9									
05	527	N	311	-0-	-216	-0-	17	1	272	3	Y	20					20
							22	9									
06	456	N	456	-0-	-0-	-0-	24	1	431	3	Y	1					21
							1	9									
07	403	N	395	-0-	-8	-0-	21	1	374	3	Y	-0-					21
08	341	N	341	-0-	-0-	-0-	20	1	319	3	Y	2					23
							2	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	17	1	332	3	Y	-0-					42
04	360	N	333	-0-	-27	-0-	18	1	315	3	Y	-0-					42
05	341	N	275	-0-	-66	-0-	16	1	259	3	Y	-0-					42
06	330	N	301	-0-	-29	-0-	16	1	285	3	Y	-0-					42
07	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					42
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	9	1	168	3	Y	-0-					23
04	180	N	175	-0-	-5	-0-	9	1	164	3	Y	2					25
							2	9									
05	186	N	135	-0-	-51	-0-	8	1	127	3	Y	-0-					25
06	180	N	165	-0-	-15	-0-	8	1	154	3	Y	3					28
							3	9									
07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					28
08	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					28

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	139	-0-	-78	-0-	7	1	132	3	N	-0-					46
04	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					46
05	124	N	14	-0-	-110	-0-	1	1	13	3	N	-0-					46
06	120	N	5	-0-	-115	-0-	5	3			N	-0-					46
07	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					46
08	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2538	N	1434	-0-	-1104	-0-	74	1	1360	3	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	78	1	1354	3	N	-0-					-0-
05	1426	N	846	-0-	-580	-0-	49	1	797	3	N	-0-					-0-
06	1380	N	1062	-0-	-318	-0-	56	1	1006	3	N	-0-					-0-
07	1488	N	1359	-0-	-129	-0-	74	1	1285	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	77	1	1267	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					42
04	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					42
05	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					42
06	120	N	93	-0-	-27	-0-	5	1	88	3	Y	-0-					42
07	124	N	91	-0-	-33	-0-	5	1	86	3	Y	-0-					42
08	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

03	217	N	177	-0-	-40	-0-	9	1	168	3	Y	-0-					31
04	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					31
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					31
06	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-					31
07	217	N	176	-0-	-41	-0-	9	1	167	3	Y	-0-					31
08	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									
04	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					43
05	279	N	196	-0-	-83	-0-	11	1	185	3	Y	-0-					43
06	240	N	213	-0-	-27	-0-	11	1	202	3	Y	-0-					43
07	217	N	214	-0-	-3	-0-	11	1	202	3	Y	1					44
							1	9									
08	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1					45
							1	9									

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					30
04	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					30
05	186	N	109	-0-	-77	-0-	6	1	103	3	Y	-0-					30
06	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					30
07	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					30
08	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					9
04	180	N	131	-0-	-49	-0-	7	1	124	3	N	-0-					9
05	186	N	152	-0-	-34	-0-	9	1	142	3	N	1					10
							1	9									
06	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1					11
							1	9									
07	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					11
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					39
04	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					39
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					39
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					39
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					39
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					13
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					13
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					13
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					13
07	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					13
08	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

03	96	N	96	-0-	-0-	-0-	5	1	88	3	Y	3					54
							3	9									
04	90	N	87	-0-	-3	-0-	5	1	81	3	Y	1					55
							1	9									
05	93	N	78	-0-	-15	-0-	4	1	73	3	Y	1					56
							1	9									
06	90	N	81	-0-	-9	-0-	4	1	74	3	Y	3					59
							3	9									
07	93	N	79	-0-	-14	-0-	4	1	74	3	Y	1					60
							1	9									
08	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1					61
							1	9									

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

03	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1					14
							1	9									
04	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1					15
							1	9									
05	496	N	350	-0-	-146	-0-	20	1	330	3	Y	-0-					15
06	450	N	374	-0-	-76	-0-	19	1	355	3	Y	-0-					15
07	434	N	394	-0-	-40	-0-	21	1	373	3	Y	-0-					15
08	355	N	355	-0-	-0-	-0-	21	1	334	3	Y	-0-					15

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

03	155	N	129	-0-	-26	-0-	6	1	123	3	Y	-0-					37
04	150	N	124	-0-	-26	-0-	7	1	117	3	Y	-0-					37
05	155	N	115	-0-	-40	-0-	7	1	108	3	Y	-0-					37
06	120	N	118	-0-	-2	-0-	6	1	112	3	Y	-0-					37
07	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					37
08	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	18	1	337	3	Y	-0-					3
04	330	N	206	-0-	-124	-0-	11	1	195	3	Y	-0-					3
05	341	N	246	-0-	-95	-0-	14	1	232	3	Y	-0-					3
06	330	N	302	-0-	-28	-0-	16	1	286	3	Y	-0-					3
07	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1					4
							1	9									
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					4

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	12	1	235	3	Y	2					15
							2	9									
04	270	N	260	-0-	-10	-0-	14	1	246	3	Y	-0-					15
05	279	N	209	-0-	-70	-0-	12	1	197	3	Y	-0-					15
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					16
							1	9									
07	279	N	234	-0-	-45	-0-	12	1	221	3	Y	1					17
							1	9									
08	224	N	224	-0-	-0-	-0-	13	1	209	3	Y	2					19
							2	9									

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					42
04	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					42
05	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					42
06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					42
07	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					42
08	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	21	1	394	3	Y	6					48
							7	9									
04	480	N	454	-0-	-26	-0-	24	1	429	3	Y	1					49
							1	9									
05	465	N	419	-0-	-46	-0-	24	1	392	3	Y	3					52
							3	9									
06	428	N	428	-0-	-0-	-0-	22	1	400	3	Y	5					57
							6	9									
07	465	N	432	-0-	-33	-0-	23	1	408	3	Y	1					58
							1	9									
08	434	N	397	-0-	-37	-0-	23	1	370	3	Y	4					62
							4	9									

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	604	-0-	-384	-0-	30	1	566	3	Y	7					92
							8	9									
04	630	N	567	-0-	-63	-0-	30	1	530	3	Y	6					98
							7	9									
05	651	N	537	-0-	-114	-0-	31	1	503	3	Y	3					101
							3	9									
06	570	N	542	-0-	-28	-0-	28	1	511	3	Y	3					104
							3	9									
07	589	N	565	-0-	-24	-0-	30	1	532	3	Y	3					107
							3	9									
08	527	N	526	-0-	-1	-0-	30	1	493	3	Y	3					110
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					21
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					21
05	93	N	59	-0-	-34	-0-	3	1	54	3	Y	2					23
							2	9									
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					23
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					23
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1					24
							1	9									

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2143	N	776	-0-	-1367	-0-	38	1	724	3	Y	13					27
							14	9									
04	810	N	777	-0-	-33	-0-	41	1	732	3	Y	4					31
							4	9									
05	868	N	601	-0-	-267	-0-	34	1	556	3	Y	10					41
							11	9									
06	750	N	725	-0-	-25	-0-	37	1	677	3	Y	10					51
							11	9									
07	806	N	696	-0-	-110	-0-	36	1	651	3	Y	8					59
							9	9									
08	672	N	672	-0-	-0-	-0-	38	1	620	3	Y	13					72
							14	9									

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-					21
04	300	N	262	-0-	-38	-0-	14	1	248	3	Y	-0-					21
05	310	N	233	-0-	-77	-0-	13	1	220	3	Y	-0-					21
06	270	N	251	-0-	-19	-0-	13	1	238	3	Y	-0-					21
07	279	N	243	-0-	-36	-0-	13	1	230	3	Y	-0-					21
08	248	N	225	-0-	-23	-0-	13	1	212	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					29
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29
05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					29
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					29
08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	246	-0-	-33	-0-	12	1	231	3	Y	3					54
							3	9									
04	270	N	232	-0-	-38	-0-	12	1	220	3	Y	-0-					54
05	279	N	207	-0-	-72	-0-	12	1	195	3	Y	-0-					54
06	240	N	212	-0-	-28	-0-	11	1	201	3	Y	-0-					54
07	248	N	213	-0-	-35	-0-	11	1	202	3	Y	-0-					54
08	217	N	196	-0-	-21	-0-	11	1	185	3	Y	-0-					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	10	1	186	3	Y	4					45
							4	9									
04	216	N	216	-0-	-0-	-0-	11	1	202	3	Y	3					48
							3	9									
05	186	N	175	-0-	-11	-0-	10	1	163	3	Y	2					50
							2	9									
06	198	N	198	-0-	-0-	-0-	10	1	181	3	Y	6					56
							7	9									
07	202	N	202	-0-	-0-	-0-	10	1	186	3	Y	5					61
							6	9									
08	186	N	186	-0-	-0-	-0-	10	1	168	3	Y	7					68
							8	9									

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	525	-0-	-33	-0-	26	1	493	3	Y	5					21
							6	9									
04	540	N	484	-0-	-56	-0-	26	1	457	3	Y	1					22
							1	9									
05	589	N	392	-0-	-197	-0-	22	1	364	3	Y	5					27
							6	9									
06	510	N	417	-0-	-93	-0-	21	1	392	3	Y	4					31
							4	9									
07	496	N	415	-0-	-81	-0-	22	1	387	3	Y	5					36
							6	9									
08	403	N	390	-0-	-13	-0-	22	1	365	3	Y	3					39
							3	9									

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	15	1	280	3	Y	2					56
							2	9									
04	297	N	297	-0-	-0-	-0-	16	1	279	3	Y	2					58
							2	9									
05	310	N	232	-0-	-78	-0-	13	1	219	3	Y	-0-					58
06	300	N	264	-0-	-36	-0-	14	1	249	3	Y	1					59
							1	9									
07	310	N	305	-0-	-5	-0-	16	1	288	3	Y	1					60
							1	9									
08	501	N	501	-0-	-0-	-0-	29	1	471	3	Y	1					61
							1	9									

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	116	3	Y	8					48
							9	9									
04	130	N	130	-0-	-0-	-0-	7	1	119	3	Y	4					52
							4	9									
05	155	N	103	-0-	-52	-0-	6	1	91	3	Y	5					57
							6	9									
06	129	N	129	-0-	-0-	-0-	6	1	114	3	Y	8					65
							9	9									
07	124	N	98	-0-	-26	-0-	5	1	91	3	Y	2					67
							2	9									
08	109	N	109	-0-	-0-	-0-	6	1	96	3	Y	6					73
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	271	-0-	-39	-0-	13	1	254	3	Y	4					50
							4	9									
04	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					50
05	279	N	236	-0-	-43	-0-	13	1	217	3	Y	5					55
							6	9									
06	270	N	256	-0-	-14	-0-	13	1	240	3	Y	3					58
							3	9									
07	279	N	261	-0-	-18	-0-	14	1	244	3	Y	3					61
							3	9									
08	248	N	240	-0-	-8	-0-	14	1	225	3	Y	1					62
							1	9									

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	64	-0-	-29	-0-	3	1	61	3	Y	-0-					23
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					23
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					23
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					23
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					23
08	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	14	1	265	3	Y	-0-					53
04	330	N	240	-0-	-90	-0-	13	1	227	3	Y	-0-					53
05	341	N	232	-0-	-109	-0-	13	1	216	3	Y	3	46	1			10
							3	9									
06	270	N	216	-0-	-54	-0-	11	1	205	3	Y	-0-					10
07	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					10
08	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					10

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	11	1	213	3	Y	-0-					9
04	240	N	218	-0-	-22	-0-	12	1	206	3	Y	-0-					9
05	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					9
06	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					9
07	217	N	213	-0-	-4	-0-	11	1	202	3	Y	-0-					9
08	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1					40
							1	9									
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					40
05	155	N	118	-0-	-37	-0-	7	1	110	3	Y	1					41
							1	9									
06	150	N	104	-0-	-46	-0-	5	1	98	3	Y	1					42
							1	9									
07	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1					43
							1	9									
08	124	N	118	-0-	-6	-0-	7	1	110	3	Y	1					44
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	9	1	180	3	Y	2					28
							2	9									
04	210	N	207	-0-	-3	-0-	11	1	194	3	Y	2					30
							2	9									
05	217	N	144	-0-	-73	-0-	8	1	135	3	Y	1					31
							1	9									
06	180	N	166	-0-	-14	-0-	9	1	156	3	Y	1					32
							1	9									
07	186	N	163	-0-	-23	-0-	9	1	154	3	Y	-0-					32
08	161	N	161	-0-	-0-	-0-	9	1	150	3	Y	2					34
							2	9									

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

03	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					38
04	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					38
05	363	N	363	-0-	-0-	-0-	21	1	342	3	Y	-0-					38
06	307	N	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					38
07	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-					38
08	310	N	276	-0-	-34	-0-	16	1	260	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

03	279	N	255	-0-	-24	-0-	13	1	241	3	Y	1					35
							1	9									
04	272	N	272	-0-	-0-	-0-	14	1	257	3	Y	1					36
							1	9									
05	310	N	225	-0-	-85	-0-	13	1	212	3	Y	-0-					36
06	240	N	187	-0-	-53	-0-	10	1	177	3	Y	-0-					36
07	279	N	269	-0-	-10	-0-	14	1	255	3	Y	-0-					36
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					36

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					12
04	180	N	166	-0-	-14	-0-	9	1	157	3	Y	-0-					12
05	186	N	140	-0-	-46	-0-	8	1	132	3	Y	-0-					12
06	180	N	153	-0-	-27	-0-	8	1	145	3	Y	-0-					12
07	186	N	152	-0-	-34	-0-	8	1	144	3	Y	-0-					12
08	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

03	341	N	317	-0-	-24	-0-	16	1	297	3	Y	4					21
							4	9									
04	330	N	308	-0-	-22	-0-	16	1	291	3	Y	1					22
							1	9									
05	341	N	252	-0-	-89	-0-	14	1	236	3	Y	2					24
							2	9									
06	355	N	355	-0-	-0-	-0-	18	1	335	3	Y	2					26
							2	9									
07	310	N	58	-0-	-252	-0-	3	1	54	3	Y	1					27
							1	9									
08	248	N	215	-0-	-33	-0-	12	1	202	3	Y	1					28
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	652	-0-	-630	-0-	32	1	614	3	Y	5					62
							6	9									
04	690	N	616	-0-	-74	-0-	33	1	581	3	Y	2					64
							2	9									
05	713	N	428	-0-	-285	-0-	25	1	403	3	Y	-0-					64
06	630	N	587	-0-	-43	-0-	30	1	551	3	Y	5					69
							6	9									
07	589	N	551	-0-	-38	-0-	29	1	520	3	Y	2					71
							2	9									
08	526	N	526	-0-	-0-	-0-	30	1	493	3	Y	3					74
							3	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	12	1	230	3	Y	3					15
							3	9									
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					15
05	217	N	180	-0-	-37	-0-	9	1	153	3	Y	16					31
							18	9									
06	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					31
07	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					31
08	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					31

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					12
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					12
05	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					12
06	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					12
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					12
08	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	5	1	103	3	Y	2					47
							2	9									
04	120	N	109	-0-	-11	-0-	6	1	102	3	Y	1					48
							1	9									
05	124	N	105	-0-	-19	-0-	6	1	98	3	Y	1					49
							1	9									
06	120	N	105	-0-	-15	-0-	5	1	99	3	Y	1					50
							1	9									
07	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					50
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					50

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	448	-0-	-79	-0-	22	1	423	3	Y	3					24
							3	9									
04	480	N	452	-0-	-28	-0-	24	1	427	3	Y	1					25
							1	9									
05	496	N	417	-0-	-79	-0-	24	1	392	3	Y	1					26
							1	9									
06	485	N	485	-0-	-0-	-0-	25	1	458	3	Y	2					28
							2	9									
07	480	N	480	-0-	-0-	-0-	25	1	455	3	Y	-0-					28
08	431	N	431	-0-	-0-	-0-	25	1	405	3	Y	1					29
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	8	1	157	3	Y	2					64
							2	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					64
05	186	N	139	-0-	-47	-0-	8	1	131	3	Y	-0-					64
06	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1					65
							1	9									
07	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					65
08	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					65

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	1	1	26	3	Y	1					8
							1	9									
04	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					8
05	62	N	50	-0-	-12	-0-	3	1	46	3	Y	1					9
							1	9									
06	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					10
							1	9									
07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					10
08	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					10

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					6
04	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					6
05	124	N	78	-0-	-46	-0-	4	1	74	3	Y	-0-					6
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					6
07	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					6
08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	15	1	289	3	Y	1					80
							1	9									
04	330	N	286	-0-	-44	-0-	15	1	271	3	Y	-0-	69	1			11
05	341	N	266	-0-	-75	-0-	15	1	247	3	Y	4					15
							4	9									
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					15
07	310	N	265	-0-	-45	-0-	14	1	251	3	Y	-0-					15
08	279	N	243	-0-	-36	-0-	14	1	229	3	Y	-0-					15

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	541	-0-	-212	-0-	27	1	511	3	Y	3					40
							3	9									
04	600	N	524	-0-	-76	-0-	28	1	492	3	Y	4					44
							4	9									
05	620	N	413	-0-	-207	-0-	22	1	367	3	Y	22					66
							24	9									
06	510	N	491	-0-	-19	-0-	25	1	454	3	Y	11					77
							12	9									
07	527	N	472	-0-	-55	-0-	25	1	443	3	Y	4					81
							4	9									
08	468	N	468	-0-	-0-	-0-	27	1	437	3	Y	4					85
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-			37
04	150	N	17	-0-	-133	-0-	1	1	16	3	N	-0-			37
05	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-			37
06	120	N	4	-0-	-116	-0-	4	3			N	-0-			37
07	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			37
08	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-			32
04	30	N	3	-0-	-27	-0-	3	3			N	-0-			32
05	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			32
06	11	N	1	-0-	-10	-0-	1	3			N	-0-			32
07	3	N	-0-	-0-	-3	-0-					N	-0-			32
08	31	N	-0-	-0-	-31	-0-					N	-0-			32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	54	-0-	-163	-0-	3	1	51	3	N	-0-			42
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-			42
05	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-			42
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			42
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			42
08	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-			41
04	240	N	226	-0-	-14	-0-	12	1	214	3	N	-0-			41
05	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-			41
06	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-			41
07	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-			41
08	3100	N	4180	-0-	1080	1080	243	1	3937	3	N	-0-			41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2178	N	780	-0-	-1398	-0-	39	1	741	3	N	-0-			19
04	840	N	742	-0-	-98	-0-	40	1	702	3	N	-0-			19
05	837	N	568	-0-	-269	-0-	33	1	535	3	N	-0-			19
06	750	N	744	-0-	-6	-0-	39	1	705	3	N	-0-			19
07	775	N	630	-0-	-145	-0-	33	1	597	3	N	-0-			19
08	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-			19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-			41
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			41
05	93	N	-0-	-0-	-93	-0-					N	-0-			41
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			41
07	8	N	6	-0-	-2	-0-	6	3			N	-0-			41
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-			30
04	240	N	222	-0-	-18	-0-	12	1	210	3	Y	-0-			30
05	248	N	196	-0-	-52	-0-	11	1	185	3	Y	-0-			30
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-			30
07	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-			30
08	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-			30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	16	1	304	3	Y	6			52
							7	9							
04	330	N	315	-0-	-15	-0-	17	1	296	3	Y	2			54
							2	9							
05	341	N	256	-0-	-85	-0-	15	1	239	3	Y	2			56
							2	9							
06	330	N	281	-0-	-49	-0-	14	1	264	3	Y	3			59
							3	9							
07	310	N	294	-0-	-16	-0-	15	1	277	3	Y	2			61
							2	9							
08	282	N	282	-0-	-0-	-0-	16	1	264	3	Y	2			63
							2	9							

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	12	1	238	3	Y	-0-			24
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-			24
05	279	N	221	-0-	-58	-0-	13	1	208	3	Y	-0-			24
06	240	N	220	-0-	-20	-0-	11	1	209	3	Y	-0-			24
07	248	N	217	-0-	-31	-0-	11	1	206	3	Y	-0-			24
08	217	N	203	-0-	-14	-0-	12	1	191	3	Y	-0-			24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-			22
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-			22
05	155	N	52	-0-	-103	-0-	3	1	49	3	Y	-0-			22
06	120	N	101	-0-	-19	-0-	5	1	96	3	Y	-0-			22
07	93	N	81	-0-	-12	-0-	4	1	77	3	Y	-0-			22
08	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-			22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-			16
04	210	N	204	-0-	-6	-0-	11	1	193	3	Y	-0-			16
05	217	N	190	-0-	-27	-0-	11	1	177	3	Y	2			18
							2	9							
06	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1			19
							1	9							
07	217	N	202	-0-	-15	-0-	11	1	190	3	Y	1			20
							1	9							
08	190	N	190	-0-	-0-	-0-	11	1	172	3	Y	6			26
							7	9							

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-			6
04	210	N	158	-0-	-52	-0-	8	1	150	3	Y	-0-			6
05	186	N	125	-0-	-61	-0-	7	1	118	3	Y	-0-			6
06	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-			6
07	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-			6
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-			6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	17	1	323	3	N	-0-			23
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-			23
05	403	N	292	-0-	-111	-0-	17	1	275	3	N	-0-			23
06	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-			23
07	372	N	337	-0-	-35	-0-	18	1	319	3	N	-0-			23
08	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					29
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					29
05	42	N	42	-0-	-0-	-0-	2	1	39	3	Y	1					30
							1	9									
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					30
07	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					30
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

03	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					27
04	330	N	318	-0-	-12	-0-	17	1	301	3	N	-0-					27
05	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-					27
06	300	N	258	-0-	-42	-0-	13	1	245	3	N	-0-					27
07	341	N	284	-0-	-57	-0-	15	1	269	3	N	-0-					27
08	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

03	465	N	439	-0-	-26	-0-	22	1	417	3	Y	-0-					9
04	510	N	405	-0-	-105	-0-	21	1	378	3	Y	5					14
							6	9									
05	496	N	353	-0-	-143	-0-	20	1	333	3	Y	-0-					14
06	420	N	362	-0-	-58	-0-	19	1	343	3	Y	-0-					14
07	376	N	376	-0-	-0-	-0-	20	1	356	3	Y	-0-					14
08	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					14

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

03	434	N	402	-0-	-32	-0-	20	1	382	3	Y	-0-					52
04	420	N	390	-0-	-30	-0-	21	1	369	3	Y	-0-					52
05	434	N	378	-0-	-56	-0-	22	1	356	3	Y	-0-					52
06	390	N	370	-0-	-20	-0-	19	1	351	3	Y	-0-					52
07	403	N	391	-0-	-12	-0-	21	1	370	3	Y	-0-					52
08	372	N	352	-0-	-20	-0-	20	1	332	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

03	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					55
04	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					55
05	248	N	199	-0-	-49	-0-	11	1	188	3	N	-0-					55
06	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					55
07	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					55
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					15
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					15
05	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					15
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					15
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					15
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-			29
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-			29
05	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			29
06	120	N	100	-0-	-20	-0-	5	1	95	3	Y	-0-			29
07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-			29
08	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1			43
							1	9							
04	240	N	233	-0-	-7	-0-	12	1	220	3	Y	1			44
							1	9							
05	248	N	189	-0-	-59	-0-	11	1	177	3	Y	1			45
							1	9							
06	240	N	189	-0-	-51	-0-	10	1	178	3	Y	1			46
							1	9							
07	248	N	206	-0-	-42	-0-	11	1	195	3	Y	-0-			46
08	186	N	185	-0-	-1	-0-	11	1	174	3	Y	-0-			46

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

03	465	N	422	-0-	-43	-0-	21	1	398	3	Y	3			40
							3	9							
04	450	N	395	-0-	-55	-0-	21	1	374	3	Y	-0-			40
05	465	N	324	-0-	-141	-0-	19	1	305	3	Y	-0-			40
06	420	N	329	-0-	-91	-0-	17	1	311	3	Y	1			41
							1	9							
07	403	N	324	-0-	-79	-0-	17	1	307	3	Y	-0-			41
08	310	N	307	-0-	-3	-0-	18	1	287	3	Y	2			43
							2	9							

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

03	527	N	422	-0-	-105	-0-	21	1	399	3	N	2			35
							2	9							
04	480	N	412	-0-	-68	-0-	22	1	387	3	N	3			38
							3	9							
05	496	N	436	-0-	-60	-0-	24	1	397	3	N	14			52
							15	9							
06	420	N	390	-0-	-30	-0-	18	1	335	3	N	34			86
							37	9							
07	434	N	339	-0-	-95	-0-	18	1	321	3	N	-0-			86
08	434	N	365	-0-	-69	-0-	20	1	330	3	N	14			100
							15	9							

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			9
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-			9
05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			9
06	120	N	-0-	-0-	-120	-0-					N	-0-			9
07	124	N	-0-	-0-	-124	-0-					N	-0-			9
08	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					14
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					14
05	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					14
06	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					14
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					14
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					33
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					33
05	124	N	85	-0-	-39	-0-	5	1	80	3	Y	-0-					33
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					33
07	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					33
08	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					34
04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					34
05	93	N	18	-0-	-75	-0-	1	1	17	3	Y	-0-					34
06	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					34
07	186	N	116	-0-	-70	-0-	6	1	110	3	Y	-0-					34
08	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	17	-0-	-76	-0-	9	3	8	9	Y	7	26	1			12
04	60	N	18	-0-	-42	-0-	1	1	14	3	Y	3					15
							3	9									
05	62	N	18	-0-	-44	-0-	1	1	16	3	Y	1					16
							1	9									
06	30	N	9	-0-	-21	-0-	2	3	7	9	Y	6					22
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-	18	1			4
*08	31	N	8	-0-	-23	-0-	2	3	6	9	Y	5					9

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	333	-0-	-194	-0-	17	1	316	3	Y	-0-					-0-
04	480	N	176	-0-	-304	-0-	9	1	167	3	Y	-0-					-0-
05	527	N	188	-0-	-339	-0-	11	1	177	3	Y	-0-					-0-
06	330	N	287	-0-	-43	-0-	15	1	272	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					102
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					102
05	403	N	291	-0-	-112	-0-	17	1	274	3	Y	-0-					102
06	330	N	322	-0-	-8	-0-	17	1	305	3	Y	-0-					102
07	372	N	316	-0-	-56	-0-	17	1	298	3	Y	1					103
							1	9									
08	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-					103

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					10
04	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					10
05	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					10
06	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					10
07	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					10
08	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					28
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					28
05	31	N	-0-	-0-	-31	-0-					Y	-0-					28
06	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					28
07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					28
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					27
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					27
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					27
06	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					27
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					27
08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					27

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	18	1	345	3	Y	2					9
							2	9									
04	376	N	376	-0-	-0-	-0-	19	1	346	3	Y	10					19
							11	9									
05	341	N	311	-0-	-30	-0-	17	1	286	3	Y	7					26
							8	9									
06	330	N	312	-0-	-18	-0-	16	1	292	3	Y	4					30
							4	9									
07	403	N	341	-0-	-62	-0-	18	1	323	3	Y	-0-					30
08	319	N	319	-0-	-0-	-0-	18	1	299	3	Y	2					32
							2	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	10	1	199	3	Y	1					15
							1	9									
04	240	N	222	-0-	-18	-0-	12	1	209	3	Y	1					16
							1	9									
05	248	N	211	-0-	-37	-0-	12	1	199	3	Y	-0-					16
06	222	N	222	-0-	-0-	-0-	11	1	209	3	Y	2					18
							2	9									
07	217	N	210	-0-	-7	-0-	11	1	198	3	Y	1					19
							1	9									
08	217	N	172	-0-	-45	-0-	10	1	162	3	Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	5	1	95	3	Y	1					8
							1	9									
04	120	N	98	-0-	-22	-0-	5	1	92	3	Y	1					9
							1	9									
05	124	N	87	-0-	-37	-0-	5	1	81	3	Y	1					10
							1	9									
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					11
							1	9									
07	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					11
08	93	N	86	-0-	-7	-0-	5	1	80	3	Y	1					12
							1	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	7	1	143	3	Y	1					28
							1	9									
04	180	N	138	-0-	-42	-0-	7	1	130	3	Y	1					29
							1	9									
05	155	N	137	-0-	-18	-0-	8	1	128	3	Y	1					30
							1	9									
06	150	N	139	-0-	-11	-0-	7	1	131	3	Y	1					31
							1	9									
07	155	N	141	-0-	-14	-0-	7	1	133	3	Y	1					32
							1	9									
08	134	N	134	-0-	-0-	-0-	8	1	125	3	Y	1					33
							1	9									

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	26	1	498	3	Y	-0-					5
04	510	N	465	-0-	-45	-0-	25	1	440	3	Y	-0-					5
05	527	N	406	-0-	-121	-0-	23	1	383	3	Y	-0-					5
06	510	N	451	-0-	-59	-0-	23	1	428	3	Y	-0-					5
07	496	N	450	-0-	-46	-0-	24	1	426	3	Y	-0-					5
08	403	N	386	-0-	-17	-0-	22	1	364	3	Y	-0-					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	13	1	246	3	Y	3					20
							3	9									
04	300	N	249	-0-	-51	-0-	13	1	233	3	Y	3					23
							3	9									
05	310	N	214	-0-	-96	-0-	12	1	199	3	Y	3					26
							3	9									
06	240	N	209	-0-	-31	-0-	11	1	197	3	Y	1					27
							1	9									
07	248	N	221	-0-	-27	-0-	12	1	209	3	Y	-0-					27
08	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					27

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					66
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					66
05	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					66
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					66
07	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					66
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	609	-0-	-271	-0-	30	1	577	3	N	2	42	1			55
							2	9									
04	690	N	610	-0-	-80	-0-	32	1	572	3	N	5					60
							6	9									
05	589	N	537	-0-	-52	-0-	30	1	500	3	N	6					66
							7	9									
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					66
07	620	N	600	-0-	-20	-0-	32	1	568	3	N	-0-					66
08	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					66

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	3	3	48	9	N	44	137	1			-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	14	1	267	3	N	5					19
							6	9									
04	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2					21
							2	9									
05	248	N	232	-0-	-16	-0-	12	1	202	3	N	16					37
							18	9									
06	240	N	233	-0-	-7	-0-	12	1	221	3	N	-0-					37
07	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1					38
							1	9									
08	236	N	236	-0-	-0-	-0-	14	1	221	3	N	1					39
							1	9									

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					22
04	180	N	15	-0-	-165	-0-	1	1	14	3	N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					22
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					22
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-					53
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-					53
05	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					53
06	330	N	315	-0-	-15	-0-	16	1	296	3	N	3					56
							3	9									
07	341	N	297	-0-	-44	-0-	16	1	281	3	N	-0-					56
08	372	N	263	-0-	-109	-0-	15	1	248	3	N	-0-					56

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	465	-0-	-62	-0-	23	1	442	3	N	-0-					67
04	570	N	450	-0-	-120	-0-	24	1	426	3	N	-0-					67
05	434	N	192	-0-	-242	-0-	11	1	181	3	N	-0-					67
06	450	N	312	-0-	-138	-0-	16	1	296	3	N	-0-					67
07	465	N	245	-0-	-220	-0-	13	1	232	3	N	-0-					67
08	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					19
04	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					19
05	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					19
06	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					19
07	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					19
08	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-	9	1			49
04	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					49
05	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					49
06	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					49
07	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					49
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-	9	1			54
04	150	N	143	-0-	-7	-0-	8	1	135	3	Y	-0-					54
05	248	N	136	-0-	-112	-0-	8	1	128	3	Y	-0-					54
06	556	N	556	-0-	-0-	-0-	29	1	527	3	Y	-0-					54
07	680	N	680	-0-	-0-	-0-	36	1	644	3	Y	-0-					54
08	709	N	709	-0-	-0-	-0-	41	1	668	3	Y	-0-					54

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					13
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					13
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					13
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					13
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					13
08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-					16
04	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					16
05	279	N	207	-0-	-72	-0-	12	1	195	3	N	-0-					16
06	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-					16
07	248	N	225	-0-	-23	-0-	12	1	213	3	N	-0-					16
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					39
04	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					39
05	248	N	205	-0-	-43	-0-	12	1	193	3	N	-0-					39
06	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					39
07	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					39
08	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					9
04	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-					9
05	310	N	14	-0-	-296	-0-	1	1	13	3	N	-0-					9
06	270	N	99	-0-	-171	-0-	5	1	94	3	N	-0-					9
07	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					9
08	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					17
04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					17
05	155	N	45	-0-	-110	-0-	3	1	42	3	N	-0-					17
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					17
07	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					17
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-					50
04	360	N	335	-0-	-25	-0-	18	1	317	3	N	-0-					50
05	372	N	300	-0-	-72	-0-	17	1	283	3	N	-0-					50
06	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					50
07	341	N	327	-0-	-14	-0-	17	1	310	3	N	-0-					50
08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	23	1	446	3	N	4					33
							4	9									
04	540	N	454	-0-	-86	-0-	24	1	426	3	N	4					37
							4	9									
05	527	N	330	-0-	-197	-0-	19	1	309	3	N	2					39
							2	9									
06	450	N	439	-0-	-11	-0-	22	1	407	3	N	9					48
							10	9									
07	465	N	409	-0-	-56	-0-	22	1	387	3	N	-0-					48
08	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					48

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					31
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-					31
05	248	N	200	-0-	-48	-0-	11	1	189	3	N	-0-					31
06	240	N	208	-0-	-32	-0-	11	1	197	3	N	-0-					31
07	248	N	207	-0-	-41	-0-	11	1	196	3	N	-0-					31
08	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					23
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					23
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					23
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					23
07	5	N	-0-	-0-	-5	-0-					N	-0-					23
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1059	-0-	-2041	1059	53	1	1006	3	N	-0-					14
04	2219	N	1160	-0-	-1059	-0-	60	1	1066	3	N	31					45
							34	9									
05	1085	N	703	-0-	-382	-0-	40	1	655	3	N	7					52
							8	9									
06	1107	N	1107	-0-	-0-	-0-	57	1	1047	3	N	3					55
							3	9									
07	1209	N	944	-0-	-265	-0-	50	1	894	3	N	-0-					55
08	1087	N	1087	-0-	-0-	-0-	63	1	1024	3	N	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					14
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					14
05	217	N	121	-0-	-96	-0-	7	1	114	3	N	-0-					14
06	180	N	142	-0-	-38	-0-	7	1	135	3	N	-0-					14
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					14
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1					23
							1	9									
04	150	N	-0-	-0-	-150	-0-					Y	1					24
05	124	N	-0-	-0-	-124	-0-					Y	1					25
06	120	N	-0-	-0-	-120	-0-					Y	1					26
07	0	N	-0-	-0-	-0-	-0-					Y	1					27
08	0	N	-0-	-0-	-0-	-0-					Y	1					28

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	230	-0-	-80	-0-	11	1	218	3	N	1					42
							1	9									
04	347	N	347	-0-	-0-	-0-	18	1	327	3	N	2					44
							2	9									
05	310	N	218	-0-	-92	-0-	12	1	202	3	N	4					48
							4	9									
06	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					48
07	310	N	206	-0-	-104	-0-	11	1	195	3	N	-0-					48
08	217	N	176	-0-	-41	-0-	10	1	166	3	N	-0-					48

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-					61
04	270	N	259	-0-	-11	-0-	13	1	237	3	N	8					69
							9	9									
05	310	N	200	-0-	-110	-0-	11	1	188	3	N	1					70
							1	9									
06	270	N	217	-0-	-53	-0-	11	1	206	3	N	-0-					70
07	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-					70
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					70

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					53
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					53
05	186	N	160	-0-	-26	-0-	8	1	139	3	Y	12					65
							13	9									
06	180	N	169	-0-	-11	-0-	9	1	160	3	Y	-0-	48	1			17
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					17
08	171	N	171	-0-	-0-	-0-	10	1	159	3	Y	2					19
							2	9									

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					15
04	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					15
05	217	N	133	-0-	-84	-0-	8	1	125	3	Y	-0-					15
06	180	N	172	-0-	-8	-0-	9	1	163	3	Y	-0-					15
07	155	N	148	-0-	-7	-0-	8	1	140	3	Y	-0-					15
08	124	N	118	-0-	-6	-0-	7	1	111	3	Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					17
04	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					17
05	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					17
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					17
07	186	N	149	-0-	-37	-0-	8	1	141	3	N	-0-					17
08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					36
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					36
05	72	N	72	-0-	-0-	-0-	4	1	59	3	Y	8					44
							9	9									
06	78	N	78	-0-	-0-	-0-	4	1	71	3	Y	3					47
							3	9									
07	81	N	81	-0-	-0-	-0-	4	1	76	3	Y	1					48
							1	9									
08	72	N	72	-0-	-0-	-0-	4	1	62	3	Y	5					53
							6	9									

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					14
04	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					14
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					14
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					14
07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					14
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					21
04	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					21
05	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					21
06	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					21
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					21
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	186	-0-	-31	-0-	9	1	175	3	Y	2					46
							2	9									
04	210	N	186	-0-	-24	-0-	10	1	175	3	Y	1					47
							1	9									
05	217	N	182	-0-	-35	-0-	10	1	172	3	Y	-0-					47
06	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					47
07	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1					48
							1	9									
08	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1					49
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					32
04	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					32
05	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					32
06	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					32
07	248	N	229	-0-	-19	-0-	12	1	217	3	Y	-0-					32
08	219	N	219	-0-	-0-	-0-	12	1	198	3	Y	8					40
							9	9									

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	529	-0-	-29	-0-	26	1	499	3	Y	4					26
							4	9									
04	509	N	509	-0-	-0-	-0-	27	1	481	3	Y	1					27
							1	9									
05	496	N	407	-0-	-89	-0-	23	1	383	3	Y	1					28
							1	9									
06	510	N	413	-0-	-97	-0-	21	1	391	3	Y	1					29
							1	9									
07	527	N	424	-0-	-103	-0-	22	1	402	3	Y	-0-					29
08	427	N	427	-0-	-0-	-0-	25	1	402	3	Y	-0-					29

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					9
04	570	N	496	-0-	-74	-0-	26	1	470	3	N	-0-					9
05	496	N	407	-0-	-89	-0-	23	1	384	3	N	-0-					9
06	510	N	471	-0-	-39	-0-	24	1	447	3	N	-0-					9
07	527	N	462	-0-	-65	-0-	24	1	438	3	N	-0-					9
08	476	N	476	-0-	-0-	-0-	28	1	448	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	330	-0-	-73	-0-	16	1	314	3	N	-0-					71
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					71
05	372	N	271	-0-	-101	-0-	16	1	255	3	N	-0-					71
06	330	N	329	-0-	-1	-0-	17	1	312	3	N	-0-	56	1			15
07	341	N	304	-0-	-37	-0-	16	1	288	3	N	-0-					15
08	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					15

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2411	-0-	-689	3682	120	1	2291	3	N	-0-					16
04	3000	N	2900	-0-	-100	3582	155	1	2745	3	N	-0-					16
05	3100	N	4690	-0-	1590	5172	269	1	4421	3	N	-0-					16
06	3000	N	3279	-0-	279	5451	170	1	3109	3	N	-0-					16
07	3100	N	19	-0-	-3081	2370	1	1	18	3	N	-0-					16
08	2383	X	13	-0-	-2370	-0-	1	1	12	3	N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	293	-0-	-79	-0-	15	1	278	3	N	-0-					79
04	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					79
05	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					79
06	424	N	424	-0-	-0-	-0-	22	1	395	3	N	6					85
							7	9									
07	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					85
08	372	N	362	-0-	-10	-0-	21	1	337	3	N	4					89
							4	9									

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					4
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					4
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					4
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					35
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					35
05	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					35
06	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					35
07	155	N	145	-0-	-10	-0-	8	1	137	3	Y	-0-					35
08	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	65	-0-	-183	-0-	3	1	62	3	N	-0-					35
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					35
05	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					35
06	60	N	-0-	-0-	-60	-0-					N	-0-					35
07	124	N	-0-	-0-	-124	-0-					N	-0-					35
08	15	N	-0-	-0-	-15	-0-					N	-0-					35

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					23
04	90	N	87	-0-	-3	-0-	5	1	82	3	Y	-0-					23
05	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					23
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					23
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					23
08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	16	1	303	3	N	-0-					51
04	330	N	281	-0-	-49	-0-	15	1	266	3	N	-0-					51
05	341	N	272	-0-	-69	-0-	16	1	256	3	N	-0-					51
06	300	N	273	-0-	-27	-0-	14	1	259	3	N	-0-					51
07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					51
08	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1					25
							1	9									
04	356	N	356	-0-	-0-	-0-	19	1	335	3	Y	2					27
							2	9									
05	372	N	265	-0-	-107	-0-	15	1	249	3	Y	1					28
							1	9									
06	330	N	324	-0-	-6	-0-	17	1	306	3	Y	1					29
							1	9									
07	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					29
08	305	N	305	-0-	-0-	-0-	18	1	286	3	Y	1					30
							1	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					43
04	270	N	269	-0-	-1	-0-	14	1	255	3	N	-0-					43
05	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-					43
06	240	N	228	-0-	-12	-0-	12	1	216	3	N	-0-					43
07	279	N	244	-0-	-35	-0-	13	1	231	3	N	-0-					43
08	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	24	1	455	3	N	20					71
							22	9									
04	510	N	438	-0-	-72	-0-	23	1	413	3	N	2					73
							2	9									
05	527	N	366	-0-	-161	-0-	21	1	344	3	N	1					74
							1	9									
06	480	N	472	-0-	-8	-0-	24	1	435	3	N	12					86
							13	9									
07	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-	65	1			21
08	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					21

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	462	-0-	-556	-0-	23	1	439	3	N	-0-					95
04	600	N	472	-0-	-128	-0-	25	1	447	3	N	-0-					95
05	558	N	345	-0-	-213	-0-	20	1	325	3	N	-0-					95
06	450	N	408	-0-	-42	-0-	21	1	387	3	N	-0-					95
07	496	N	382	-0-	-114	-0-	20	1	362	3	N	-0-					95
08	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					95

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					20
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20
05	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					20
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					20
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-					20
04	450	N	408	-0-	-42	-0-	22	1	386	3	N	-0-					20
05	465	N	300	-0-	-165	-0-	17	1	283	3	N	-0-					20
06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-					20
07	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					20
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					14
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					14
06	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					14
08	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

03	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					55
04	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					55
05	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-					55
06	276	N	276	-0-	-0-	-0-	14	1	253	3	N	8					63
							9	9									
07	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-					63
08	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					63

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

03	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					19
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-					19
05	341	N	220	-0-	-121	-0-	13	1	207	3	N	-0-					19
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					19
07	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-					19
08	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

03	403	N	338	-0-	-65	-0-	17	1	321	3	N	-0-					68
04	360	N	324	-0-	-36	-0-	17	1	307	3	N	-0-					68
05	372	N	327	-0-	-45	-0-	19	1	308	3	N	-0-					68
06	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					68
07	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					68
08	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					68

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

03	372	N	336	-0-	-36	-0-	16	1	311	3	Y	8					66
							9	9									
04	360	N	339	-0-	-21	-0-	17	1	304	3	Y	16	82	1			-0-
							18	9									
05	341	N	279	-0-	-62	-0-	15	1	251	3	Y	12					12
							13	9									
06	330	N	287	-0-	-43	-0-	15	1	269	3	Y	3					15
							3	9									
07	341	N	286	-0-	-55	-0-	15	1	263	3	Y	7					22
							8	9									
08	279	N	265	-0-	-14	-0-	15	1	239	3	Y	10					32
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					35
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					35
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					35
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					35
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					35
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					35
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					35
05	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					35
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					35
07	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					35
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					28
04	150	N	62	-0-	-88	-0-	3	1	59	3	N	-0-					28
05	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					28
06	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					28
07	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					28
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					35
04	270	N	265	-0-	-5	-0-	14	1	251	3	N	-0-					35
05	279	N	225	-0-	-54	-0-	13	1	212	3	N	-0-					35
06	270	N	236	-0-	-34	-0-	12	1	217	3	N	6					41
							7	9									
07	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-					41
08	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					41

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	406	-0-	-59	-0-	20	1	386	3	N	-0-					81
04	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					81
05	496	N	210	-0-	-286	-0-	12	1	198	3	N	-0-					81
06	390	N	321	-0-	-69	-0-	17	1	304	3	N	-0-					81
07	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					81
08	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					81

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					20
04	270	N	240	-0-	-30	-0-	13	1	227	3	N	-0-					20
05	279	N	211	-0-	-68	-0-	12	1	199	3	N	-0-					20
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					20
07	248	N	229	-0-	-19	-0-	12	1	217	3	N	-0-					20
08	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	300	-0-	-72	-0-	15	1	285	3	N	-0-					28
04	390	N	289	-0-	-101	-0-	15	1	274	3	N	-0-					28
05	403	N	180	-0-	-223	-0-	10	1	170	3	N	-0-					28
06	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					28
07	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					28
08	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	256	-0-	-54	-0-	13	1	243	3	Y	-0-					42
04	352	N	352	-0-	-0-	-0-	19	1	333	3	Y	-0-					42
05	310	N	279	-0-	-31	-0-	16	1	263	3	Y	-0-					42
06	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					42
07	372	N	264	-0-	-108	-0-	14	1	250	3	Y	-0-					42
08	279	N	238	-0-	-41	-0-	14	1	224	3	Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					38
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					38
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					38
06	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					38
07	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					38
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					10
04	897	N	897	-0-	-0-	-0-	48	1	849	3	N	-0-					10
05	12	N	-0-	-0-	-12	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	31	N	-0-	-0-	-31	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					24
04	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					24
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					24
06	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-					24
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					24
08	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					47
							1	9									
04	180	N	165	-0-	-15	-0-	9	1	155	3	Y	1					48
							1	9									
05	186	N	152	-0-	-34	-0-	9	1	142	3	Y	1					49
							1	9									
06	150	N	145	-0-	-5	-0-	7	1	137	3	Y	1					50
							1	9									
07	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					50
08	167	N	167	-0-	-0-	-0-	10	1	155	3	Y	2					52
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					53
04	480	N	423	-0-	-57	-0-	23	1	400	3	N	-0-					53
05	496	N	361	-0-	-135	-0-	21	1	340	3	N	-0-					53
06	420	N	396	-0-	-24	-0-	20	1	373	3	N	3					56
							3	9									
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					56
08	372	N	328	-0-	-44	-0-	19	1	309	3	N	-0-					56

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	285	-0-	-211	-0-	14	1	271	3	N	-0-					34
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					34
05	372	N	176	-0-	-196	-0-	10	1	166	3	N	-0-					34
06	2066	N	2066	-0-	-0-	-0-	107	1	1959	3	N	-0-					34
07	3100	N	3487	-0-	387	387	184	1	3303	3	N	-0-					34
08	2588	N	2201	-0-	-387	-0-	128	1	2073	3	N	-0-					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	10	1	195	3	Y	1					37
							1	9									
04	243	N	243	-0-	-0-	-0-	13	1	224	3	Y	5					42
							6	9									
05	248	N	220	-0-	-28	-0-	12	1	202	3	Y	5					47
							6	9									
06	224	N	224	-0-	-0-	-0-	11	1	207	3	Y	5					52
							6	9									
07	248	N	203	-0-	-45	-0-	11	1	191	3	Y	1					53
							1	9									
08	217	N	186	-0-	-31	-0-	11	1	175	3	Y	-0-					53

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					43
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					43
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					43
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					43
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					13
04	480	N	446	-0-	-34	-0-	24	1	422	3	N	-0-					13
05	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					13
06	450	N	439	-0-	-11	-0-	23	1	416	3	N	-0-					13
07	465	N	452	-0-	-13	-0-	24	1	428	3	N	-0-					13
08	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					42
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					42
05	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					42
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					42
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					42
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	350	-0-	-53	-0-	17	1	332	3	Y	1					34
							1	9									
04	390	N	338	-0-	-52	-0-	18	1	318	3	Y	2					36
							2	9									
05	403	N	266	-0-	-137	-0-	14	1	237	3	Y	14					50
							15	9									
06	330	N	321	-0-	-9	-0-	17	1	302	3	Y	2					52
							2	9									
07	341	N	314	-0-	-27	-0-	16	1	291	3	Y	6					58
							7	9									
08	281	N	281	-0-	-0-	-0-	16	1	262	3	Y	3					61
							3	9									

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

03	155	N	128	-0-	-27	-0-	6	1	122	3	Y	-0-					11
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					11
05	155	N	103	-0-	-52	-0-	6	1	97	3	Y	-0-					11
06	120	N	117	-0-	-3	-0-	6	1	110	3	Y	1					12
							1	9									
07	124	N	122	-0-	-2	-0-	6	1	115	3	Y	1					13
							1	9									
08	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1					14
							1	9									

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

03	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					36
04	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					36
05	372	N	366	-0-	-6	-0-	21	1	345	3	N	-0-					36
06	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					36
07	496	N	347	-0-	-149	-0-	18	1	329	3	N	-0-					36
08	372	N	309	-0-	-63	-0-	18	1	291	3	N	-0-					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					19
04	180	N	131	-0-	-49	-0-	7	1	124	3	N	-0-					19
05	186	N	119	-0-	-67	-0-	7	1	112	3	N	-0-					19
06	150	N	117	-0-	-33	-0-	6	1	111	3	N	-0-					19
07	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					19
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					19

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

03	403	N	356	-0-	-47	-0-	18	1	338	3	Y	-0-					52
04	390	N	383	-0-	-7	-0-	20	1	354	3	Y	8	38	1			22
							9	9									
05	434	N	325	-0-	-109	-0-	19	1	306	3	Y	-0-					22
06	330	N	320	-0-	-10	-0-	17	1	303	3	Y	-0-					22
07	372	N	361	-0-	-11	-0-	19	1	342	3	Y	-0-					22
08	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	12	1	231	3	N	8					39
							9	9									
04	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					39
05	217	N	145	-0-	-72	-0-	8	1	137	3	N	-0-					39
06	240	N	163	-0-	-77	-0-	8	1	155	3	N	-0-					39
07	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					39
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					39

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					34
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					34
05	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					34
06	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					34
07	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					34
08	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	10	1	191	3	Y	7					37
							8	9									
04	240	N	178	-0-	-62	-0-	9	1	168	3	Y	1					38
							1	9									
05	217	N	165	-0-	-52	-0-	9	1	155	3	Y	1					39
							1	9									
06	210	N	143	-0-	-67	-0-	7	1	134	3	Y	2					41
							2	9									
07	194	N	194	-0-	-0-	-0-	10	1	183	3	Y	1					42
							1	9									
08	160	N	160	-0-	-0-	-0-	9	1	150	3	Y	1					43
							1	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	532	-0-	-854	-0-	26	1	503	3	N	3					58
							3	9									
04	750	N	702	-0-	-48	-0-	37	1	661	3	N	4					62
							4	9									
05	744	N	459	-0-	-285	-0-	26	1	430	3	N	3					65
							3	9									
06	621	N	621	-0-	-0-	-0-	32	1	589	3	N	-0-	63	1			2
07	713	N	573	-0-	-140	-0-	30	1	543	3	N	-0-					2
08	465	N	449	-0-	-16	-0-	26	1	423	3	N	-0-					2

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	8	1	156	3	Y	2					28
							2	9									
04	150	N	104	-0-	-46	-0-	6	1	98	3	Y	-0-					28
05	186	N	161	-0-	-25	-0-	9	1	152	3	Y	-0-					28
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					28
07	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					28
08	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					
04	126	N	126	-0-	-0-	-0-	7	1	118	3	Y	1					60
							1	9									
05	155	N	148	-0-	-7	-0-	8	1	139	3	Y	1					61
							1	9									
06	150	N	133	-0-	-17	-0-	7	1	126	3	Y	-0-					61
07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					61
08	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-					61

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					30
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					30
05	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					30
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					30
07	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					30
08	93	N	31	-0-	-62	-0-	2	1	29	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					38
04	120	N	98	-0-	-22	-0-	5	1	93	3	Y	-0-					38
05	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					38
06	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					38
07	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					38
08	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					30
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					30
05	186	N	144	-0-	-42	-0-	8	1	136	3	Y	-0-					30
06	150	N	140	-0-	-10	-0-	7	1	133	3	Y	-0-					30
07	155	N	144	-0-	-11	-0-	8	1	136	3	Y	-0-					30
08	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					23
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					23
05	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					23
06	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					23
07	349	N	349	-0-	-0-	-0-	18	1	331	3	N	-0-					23
08	341	N	311	-0-	-30	-0-	18	1	293	3	N	-0-					23

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	426	-0-	-70	-0-	21	1	405	3	Y	-0-	9	1			71
04	450	N	405	-0-	-45	-0-	22	1	383	3	Y	-0-					71
05	465	N	350	-0-	-115	-0-	20	1	330	3	Y	-0-					71
06	420	N	410	-0-	-10	-0-	21	1	389	3	Y	-0-					71
07	372	N	366	-0-	-6	-0-	19	1	347	3	Y	-0-					71
08	341	N	251	-0-	-90	-0-	15	1	236	3	Y	-0-					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					21
04	300	N	283	-0-	-17	-0-	15	1	268	3	Y	-0-					21
05	279	N	245	-0-	-34	-0-	14	1	231	3	Y	-0-					21
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					21
07	279	N	258	-0-	-21	-0-	14	1	244	3	Y	-0-					21
08	248	N	243	-0-	-5	-0-	14	1	228	3	Y	1					22
							1	9									

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2693	N	881	-0-	-1812	-0-	44	1	837	3	N	-0-					43
04	360	N	273	-0-	-87	-0-	15	1	258	3	N	-0-					43
05	372	N	248	-0-	-124	-0-	14	1	234	3	N	-0-					43
06	360	N	262	-0-	-98	-0-	14	1	248	3	N	-0-					43
07	279	N	249	-0-	-30	-0-	13	1	236	3	N	-0-					43
08	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					16
04	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					16
05	186	N	159	-0-	-27	-0-	9	1	150	3	Y	-0-					16
06	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					16
07	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					16
08	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	18	1	348	3	Y	-0-					26
04	360	N	353	-0-	-7	-0-	19	1	334	3	Y	-0-					26
05	372	N	304	-0-	-68	-0-	17	1	286	3	Y	1					27
							1	9									
06	360	N	310	-0-	-50	-0-	16	1	294	3	Y	-0-					27
07	372	N	321	-0-	-51	-0-	17	1	304	3	Y	-0-					27
08	310	N	268	-0-	-42	-0-	16	1	252	3	Y	-0-					27

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					24
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					24
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					24
06	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-					24
07	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					24
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	12	1	235	3	Y	-0-					34
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-					34
05	279	N	205	-0-	-74	-0-	12	1	193	3	Y	-0-					34
06	240	N	223	-0-	-17	-0-	12	1	211	3	Y	-0-					34
07	248	N	162	-0-	-86	-0-	9	1	153	3	Y	-0-					34
08	217	N	160	-0-	-57	-0-	9	1	151	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					16
04	180	N	151	-0-	-29	-0-	8	1	143	3	Y	-0-					16
05	186	N	85	-0-	-101	-0-	5	1	80	3	Y	-0-					16
06	180	N	100	-0-	-80	-0-	5	1	95	3	Y	-0-					16
07	155	N	78	-0-	-77	-0-	4	1	74	3	Y	-0-					16
08	93	N	24	-0-	-69	-0-	1	1	23	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

03	407	N	407	-0-	-0-	-0-	19	1	368	3	N	18					84
							20	9									
04	330	N	310	-0-	-20	-0-	16	1	281	3	N	12					96
							13	9									
05	341	N	261	-0-	-80	-0-	15	1	243	3	N	3					99
							3	9									
06	330	N	261	-0-	-69	-0-	13	1	244	3	N	4	86	1			17
							4	9									
07	310	N	225	-0-	-85	-0-	12	1	213	3	N	-0-					17
08	248	N	200	-0-	-48	-0-	12	1	188	3	N	-0-					17

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

03	438	N	438	-0-	-0-	-0-	22	1	414	3	N	2					21
							2	9									
04	484	N	484	-0-	-0-	-0-	26	1	457	3	N	1					22
							1	9									
05	465	N	401	-0-	-64	-0-	23	1	378	3	N	-0-					22
06	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					22
07	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-					22
08	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					22

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

03	558	N	475	-0-	-83	-0-	24	1	449	3	Y	2					26
							2	9									
04	570	N	528	-0-	-42	-0-	28	1	499	3	Y	1					27
							1	9									
05	589	N	454	-0-	-135	-0-	26	1	425	3	Y	3					30
							3	9									
06	507	N	507	-0-	-0-	-0-	26	1	480	3	Y	1					31
							1	9									
07	558	N	509	-0-	-49	-0-	27	1	482	3	Y	-0-					31
08	482	N	482	-0-	-0-	-0-	28	1	453	3	Y	1					32
							1	9									

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

03	496	N	457	-0-	-39	-0-	23	1	434	3	Y	-0-					10
04	480	N	453	-0-	-27	-0-	24	1	429	3	Y	-0-					10
05	496	N	368	-0-	-128	-0-	21	1	347	3	Y	-0-					10
06	450	N	418	-0-	-32	-0-	22	1	396	3	Y	-0-					10
07	465	N	405	-0-	-60	-0-	21	1	384	3	Y	-0-					10
08	372	N	364	-0-	-8	-0-	21	1	343	3	Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					27
04	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					27
05	155	N	114	-0-	-41	-0-	7	1	107	3	Y	-0-					27
06	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					27
07	155	N	144	-0-	-11	-0-	8	1	136	3	Y	-0-					27
08	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					44
04	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					44
05	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					44
06	400	N	400	-0-	-0-	-0-	21	1	379	3	N	-0-					44
07	1384	N	1384	-0-	-0-	-0-	73	1	1311	3	N	-0-					44
08	1554	N	1554	-0-	-0-	-0-	90	1	1464	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					19
04	150	N	48	-0-	-102	-0-	3	1	45	3	N	-0-					19
05	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					19
06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					19
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					19
08	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					21
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					21
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					21
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					21
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	314	-0-	-120	-0-	16 1	1 9	297	3	Y	1					41
04	390	N	236	-0-	-154	-0-	13	1	223	3	Y	-0-					41
05	434	N	294	-0-	-140	-0-	17	1	277	3	Y	-0-					41
06	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					41
07	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					41
08	305	N	305	-0-	-0-	-0-	18	1	287	3	Y	-0-					41

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-	9	1			62
04	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-					62
05	248	N	232	-0-	-16	-0-	13	1	219	3	Y	-0-					62
06	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					62
07	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					62
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					62

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					13
04	90	N	43	-0-	-47	-0-	2	1	41	3	Y	-0-					13
05	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					13
06	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					13
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					13
08	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	11	1	205	3	N	-0-					25
04	276	N	276	-0-	-0-	-0-	14	1	254	3	N	7					32
							8	9									
05	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-					32
06	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					32
07	279	N	205	-0-	-74	-0-	11	1	194	3	N	-0-					32
08	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					32

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	16	1	298	3	N	-0-					9
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					9
05	372	N	280	-0-	-92	-0-	16	1	260	3	N	4					13
							4	9									
06	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					13
07	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					13
08	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					13

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					55
04	510	N	434	-0-	-76	-0-	23	1	411	3	N	-0-					55
05	527	N	413	-0-	-114	-0-	24	1	389	3	N	-0-					55
06	450	N	444	-0-	-6	-0-	23	1	421	3	N	-0-					55
07	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-					55
08	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					55

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	529	-0-	-29	-0-	26	1	495	3	Y	7	26	1			12
							8	9									
04	540	N	511	-0-	-29	-0-	27	1	481	3	Y	3					15
							3	9									
05	558	N	460	-0-	-98	-0-	26	1	433	3	Y	1					16
							1	9									
06	510	N	411	-0-	-99	-0-	21	1	383	3	Y	6					22
							7	9									
07	527	N	368	-0-	-159	-0-	19	1	349	3	Y	-0-	18	1			4
*08	465	N	437	-0-	-28	-0-	25	1	406	3	Y	5					9
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	277	-0-	-33	-0-	14	1	262	3	Y	1					26
							1	9									
04	300	N	267	-0-	-33	-0-	14	1	253	3	Y	-0-					26
05	279	N	249	-0-	-30	-0-	14	1	235	3	Y	-0-					26
06	315	N	315	-0-	-0-	-0-	16	1	298	3	Y	1					27
							1	9									
07	313	N	313	-0-	-0-	-0-	16	1	295	3	Y	2					29
							2	9									
08	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					30
							1	9									

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					42
04	90	N	44	-0-	-46	-0-	2	1	42	3	Y	-0-					42
05	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					42
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					42
07	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					42
08	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	224	-0-	-179	-0-	11	1	213	3	Y	-0-					53
04	390	N	265	-0-	-125	-0-	14	1	251	3	Y	-0-					53
05	248	N	110	-0-	-138	-0-	6	1	104	3	Y	-0-					53
06	210	N	147	-0-	-63	-0-	8	1	139	3	Y	-0-					53
07	155	N	153	-0-	-2	-0-	8	1	145	3	Y	-0-					53
08	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	489	-0-	-2611	477	24	1	465	3	N	-0-					92
04	1080	N	333	-0-	-747	-0-	18	1	315	3	N	-0-					92
05	930	N	469	-0-	-461	-0-	27	1	439	3	N	3					95
							3	9									
06	480	N	378	-0-	-102	-0-	20	1	358	3	N	-0-					95
07	341	N	322	-0-	-19	-0-	17	1	305	3	N	-0-					95
08	465	N	299	-0-	-166	-0-	17	1	282	3	N	-0-					95

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					28
04	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					28
05	186	N	139	-0-	-47	-0-	8	1	131	3	N	-0-					28
06	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					28
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					28
08	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	23	1	436	3	Y	-0-	9	1			74
04	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					74
05	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					74
06	444	N	444	-0-	-0-	-0-	23	1	421	3	Y	-0-					74
07	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					74
08	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					74

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	8	1	158	3	Y	-0-					-0-
04	180	N	66	-0-	-114	-0-	4	1	62	3	Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
08	217	N	142	-0-	-75	-0-	8	1	134	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	234	-0-	-231	-0-	12	1	222	3	N	-0-					28
04	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					28
05	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					28
06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					28
07	403	N	337	-0-	-66	-0-	18	1	319	3	N	-0-					28
08	372	N	236	-0-	-136	-0-	14	1	222	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	6	1	116	3	Y	-0-					27
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					27
05	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					27
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					27
07	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					27
08	124	N	101	-0-	-23	-0-	6	1	95	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					38
04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					38
05	217	N	175	-0-	-42	-0-	10	1	165	3	N	-0-					38
06	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					38
07	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					38
08	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	18	1	345	3	Y	-0-					57
04	329	N	329	-0-	-0-	-0-	17	1	299	3	Y	12	59	1			10
							13	9									
05	372	N	227	-0-	-145	-0-	13	1	210	3	Y	4					14
							4	9									
06	360	N	267	-0-	-93	-0-	14	1	253	3	Y	-0-					14
07	341	N	317	-0-	-24	-0-	17	1	300	3	Y	-0-					14
08	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	16	1	302	3	Y	-0-					33
04	330	N	311	-0-	-19	-0-	17	1	294	3	Y	-0-					33
05	341	N	256	-0-	-85	-0-	15	1	241	3	Y	-0-					33
06	300	N	290	-0-	-10	-0-	15	1	275	3	Y	-0-					33
07	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					33
08	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	5	1	92	3	Y	2			48
							2	9							
04	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-			48
05	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-			48
06	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-			48
07	108	N	108	-0-	-0-	-0-	6	1	101	3	Y	1			49
							1	9							
08	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1			50
							1	9							

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			20
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-			20
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			20
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-			20
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			20
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-			20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	4	1	80	3	Y	1			60
							1	9							
04	90	N	86	-0-	-4	-0-	5	1	80	3	Y	1			61
							1	9							
05	93	N	71	-0-	-22	-0-	4	1	66	3	Y	1			62
							1	9							
06	92	N	92	-0-	-0-	-0-	5	1	85	3	Y	2			64
							2	9							
07	93	N	81	-0-	-12	-0-	4	1	76	3	Y	1			65
							1	9							
08	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-			65

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-			32
04	643	N	643	-0-	-0-	-0-	34	1	609	3	N	-0-			32
05	372	N	87	-0-	-285	-0-	5	1	82	3	N	-0-			32
06	0	N	-0-	-0-	-0-	-0-					N	-0-			32
07	651	N	-0-	-0-	-651	-0-					N	-0-			32
08	93	N	-0-	-0-	-93	-0-					N	-0-			32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	29	1	556	3	Y	-0-			-0-
04	637	N	637	-0-	-0-	-0-	34	1	603	3	Y	-0-			-0-
05	527	N	470	-0-	-57	-0-	27	1	443	3	Y	-0-			-0-
06	570	N	493	-0-	-77	-0-	26	1	467	3	Y	-0-			-0-
07	620	N	350	-0-	-270	-0-	18	1	332	3	Y	-0-			-0-
08	465	N	158	-0-	-307	-0-	9	1	149	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-			43
04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-			43
05	248	N	181	-0-	-67	-0-	10	1	171	3	Y	-0-			43
06	240	N	181	-0-	-59	-0-	9	1	172	3	Y	-0-			43
07	217	N	193	-0-	-24	-0-	10	1	183	3	Y	-0-			43
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-			43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					15
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					15
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					15
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					15
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					15
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					15

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	15	1	290	3	N	-0-					50
04	330	N	79	-0-	-251	-0-	4	1	75	3	N	-0-					50
05	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					50
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					50
07	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					50
08	341	N	253	-0-	-88	-0-	15	1	238	3	N	-0-					50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					14
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					14
05	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					14
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					14
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					14
08	15	N	6	-0-	-9	-0-	6	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					8
04	270	N	265	-0-	-5	-0-	14	1	251	3	Y	-0-					8
05	310	N	214	-0-	-96	-0-	12	1	202	3	Y	-0-					8
06	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					8
07	279	N	259	-0-	-20	-0-	14	1	245	3	Y	-0-					8
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	448	-0-	-48	-0-	22	1	424	3	Y	2					93
							2	9									
04	550	N	550	-0-	-0-	-0-	29	1	519	3	Y	2	85	1			10
							2	9									
05	609	N	609	-0-	-0-	-0-	35	1	568	3	Y	5					15
							6	9									
06	753	N	753	-0-	-0-	-0-	39	1	712	3	Y	2					17
							2	9									
07	558	N	379	-0-	-179	-0-	20	1	358	3	Y	1					18
							1	9									
08	620	N	348	-0-	-272	-0-	20	1	325	3	Y	3					21
							3	9									

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	11	1	209	3	Y	-0-					25
04	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-					25
05	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					25
06	210	N	189	-0-	-21	-0-	10	1	179	3	Y	-0-					25
07	217	N	192	-0-	-25	-0-	10	1	182	3	Y	-0-					25
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	342	-0-	-61	-0-	17	1	325	3	Y	-0-					57
04	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-					57
05	434	N	338	-0-	-96	-0-	19	1	319	3	Y	-0-					57
06	345	N	345	-0-	-0-	-0-	18	1	326	3	Y	1					58
							1	9									
07	341	N	214	-0-	-127	-0-	11	1	203	3	Y	-0-					58
08	341	N	278	-0-	-63	-0-	16	1	262	3	Y	-0-					58

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					10
04	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					10
05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					10
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					10
07	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					10
08	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	273	-0-	-99	-0-	13	1	258	3	Y	2					8
							2	9									
04	330	N	238	-0-	-92	-0-	13	1	225	3	Y	-0-					8
05	341	N	243	-0-	-98	-0-	14	1	229	3	Y	-0-					8
06	273	N	273	-0-	-0-	-0-	14	1	258	3	Y	1					9
							1	9									
07	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					9
08	269	N	269	-0-	-0-	-0-	16	1	252	3	Y	1					10
							1	9									

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	9	1	170	3	Y	-0-					28
04	180	N	167	-0-	-13	-0-	9	1	158	3	Y	-0-					28
05	186	N	143	-0-	-43	-0-	8	1	135	3	Y	-0-					28
06	180	N	137	-0-	-43	-0-	6	1	117	3	Y	13					41
							14	9									
07	186	N	139	-0-	-47	-0-	7	1	132	3	Y	-0-					41
08	155	N	150	-0-	-5	-0-	9	1	141	3	Y	-0-					41

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	427	-0-	-69	-0-	21	1	406	3	N	-0-					42
04	450	N	182	-0-	-268	-0-	10	1	172	3	N	-0-					42
05	372	N	82	-0-	-290	-0-	5	1	77	3	N	-0-					42
06	420	N	70	-0-	-350	-0-	4	1	66	3	N	-0-					42
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					42
08	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					30
04	1	N	-0-	-0-	-1	-0-					N	-0-					30
05	5	N	-0-	-0-	-5	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					5
04	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					5
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					5
06	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					5
07	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					5
08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	287	-0-	-1004	-0-	14	1	273	3	N	-0-					22
04	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-					22
05	403	N	23	-0-	-380	-0-	1	1	22	3	N	-0-					22
06	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					22
07	310	N	277	-0-	-33	-0-	15	1	262	3	N	-0-					22
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	18	1	338	3	Y	-0-					20
04	360	N	343	-0-	-17	-0-	18	1	325	3	Y	-0-					20
05	372	N	293	-0-	-79	-0-	17	1	276	3	Y	-0-					20
06	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-					20
07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					20
08	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					37
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					37
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					37
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					37
07	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					37
08	62	N	23	-0-	-39	-0-	1	1	22	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	12	1	233	3	Y	-0-					8
04	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					8
05	317	N	317	-0-	-0-	-0-	18	1	299	3	Y	-0-					8
06	651	N	651	-0-	-0-	-0-	34	1	617	3	Y	-0-					8
07	248	N	231	-0-	-17	-0-	12	1	219	3	Y	-0-					8
08	248	N	212	-0-	-36	-0-	12	1	200	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	711	-0-	-960	-0-	35 15	1 9	661	3	Y	14					59
04	750	N	594	-0-	-156	-0-	29 57	1 9	508	3	Y	52	111	1			-0-
05	806	N	303	-0-	-503	-0-	17 7	1 9	279	3	Y	6					6
06	690	N	626	-0-	-64	-0-	32 3	1 9	591	3	Y	3					9
07	636	N	636	-0-	-0-	-0-	33 6	1 9	597	3	Y	5					14
08	587	N	587	-0-	-0-	-0-	34 7	1 9	546	3	Y	6					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	783	-0-	-2317	1138	39	1	744	3	N	-0-					55
04	1367	N	229	-0-	-1138	-0-	12	1	217	3	N	-0-					55
05	1271	N	309	-0-	-962	-0-	18	1	291	3	N	-0-					55
06	750	N	311	-0-	-439	-0-	16	1	295	3	N	-0-					55
07	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-					55
08	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

03	279	N	136	-0-	-143	-0-	6	1	121	3	N	8					50
							9	9									
04	300	N	216	-0-	-84	-0-	11	1	202	3	N	3					53
							3	9									
05	341	N	264	-0-	-77	-0-	15	1	243	3	N	5					58
							6	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					58
07	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					58
08	279	N	228	-0-	-51	-0-	13	1	215	3	N	-0-					58

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

03	13	N	5	-0-	-8	-0-	5	3			N	-0-					3
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					3
05	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					3
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					3
07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					3
08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

03	186	N	149	-0-	-37	-0-	7	1	142	3	Y	-0-					64
04	120	N	115	-0-	-5	-0-	6	1	107	3	Y	2	60	1			6
							2	9									
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					6
06	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1					7
							1	9									
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					7
08	186	N	160	-0-	-26	-0-	9	1	151	3	Y	-0-					7

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

03	465	N	390	-0-	-75	-0-	19	1	371	3	Y	-0-					8
04	450	N	363	-0-	-87	-0-	19	1	344	3	Y	-0-					8
05	372	N	312	-0-	-60	-0-	17	1	287	3	Y	7					15
							8	9									
06	390	N	346	-0-	-44	-0-	18	1	328	3	Y	-0-					15
07	372	N	345	-0-	-27	-0-	18	1	327	3	Y	-0-					15
08	335	N	335	-0-	-0-	-0-	19	1	312	3	Y	4					19
							4	9									

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

03	1725	N	563	-0-	-1162	-0-	28	1	535	3	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-
05	651	N	276	-0-	-375	-0-	16	1	260	3	Y	-0-					-0-
06	540	N	342	-0-	-198	-0-	18	1	324	3	Y	-0-					-0-
07	806	N	527	-0-	-279	-0-	28	1	499	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	27	1	444	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	14	1	259	3	Y	-0-					4
04	300	N	280	-0-	-20	-0-	15	1	265	3	Y	-0-					4
05	279	N	230	-0-	-49	-0-	13	1	216	3	Y	1					5
							1	9									
06	270	N	230	-0-	-40	-0-	12	1	218	3	Y	-0-					5
07	279	N	184	-0-	-95	-0-	10	1	174	3	Y	-0-					5
08	217	N	206	-0-	-11	-0-	12	1	194	3	Y	-0-					5

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					48
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					48
05	217	N	57	-0-	-160	-0-	3	1	54	3	N	-0-					48
06	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					48
07	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					48
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2700	N	731	-0-	-1969	-0-	36	1	695	3	N	-0-					16
04	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					16
05	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					16
06	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-					16
07	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-					16
08	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	444	-0-	-52	-0-	22	1	415	3	Y	6					56
							7	9									
04	480	N	376	-0-	-104	-0-	20	1	354	3	Y	2					58
							2	9									
05	527	N	281	-0-	-246	-0-	16	1	264	3	Y	1					59
							1	9									
06	420	N	325	-0-	-95	-0-	17	1	306	3	Y	2					61
							2	9									
07	372	N	317	-0-	-55	-0-	17	1	300	3	Y	-0-					61
08	309	N	309	-0-	-0-	-0-	18	1	291	3	Y	-0-					61

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	360	-0-	-43	-0-	18	1	342	3	N	-0-					7
04	390	N	348	-0-	-42	-0-	19	1	329	3	N	-0-					7
05	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-					7
06	360	N	325	-0-	-35	-0-	17	1	308	3	N	-0-					7
07	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-					7
08	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					14
04	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					14
05	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					14
06	150	N	128	-0-	-22	-0-	7	1	121	3	Y	-0-					14
07	155	N	120	-0-	-35	-0-	6	1	114	3	Y	-0-					14
08	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	401	-0-	-95	-0-	20	1	381	3	N	-0-					54
04	420	N	399	-0-	-21	-0-	21	1	367	3	N	10					64
							11	9									
05	434	N	340	-0-	-94	-0-	19	1	320	3	N	1					65
							1	9									
06	390	N	372	-0-	-18	-0-	19	1	353	3	N	-0-					65
07	403	N	350	-0-	-53	-0-	18	1	332	3	N	-0-					65
08	341	N	104	-0-	-237	-0-	6	1	98	3	N	-0-					65

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					38
04	120	N	96	-0-	-24	-0-	5	1	91	3	Y	-0-					38
05	124	N	85	-0-	-39	-0-	5	1	80	3	Y	-0-					38
06	90	N	85	-0-	-5	-0-	4	1	81	3	Y	-0-					38
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					38
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	255	-0-	-179	-0-	13	1	242	3	Y	-0-					11
04	390	N	324	-0-	-66	-0-	17	1	307	3	Y	-0-					11
05	403	N	301	-0-	-102	-0-	17	1	283	3	Y	1					12
							1	9									
06	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					12
07	341	N	334	-0-	-7	-0-	18	1	316	3	Y	-0-					12
08	310	N	306	-0-	-4	-0-	18	1	288	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	19	1	358	3	Y	-0-					28
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					28
05	434	N	363	-0-	-71	-0-	21	1	342	3	Y	-0-					28
06	360	N	336	-0-	-24	-0-	17	1	319	3	Y	-0-					28
07	372	N	337	-0-	-35	-0-	18	1	319	3	Y	-0-					28
08	372	N	295	-0-	-77	-0-	17	1	278	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	16	1	302	3	Y	3					17
							3	9									
04	330	N	298	-0-	-32	-0-	16	1	281	3	Y	1					18
							1	9									
05	651	N	651	-0-	-0-	-0-	37	1	613	3	Y	1					19
							1	9									
06	300	N	280	-0-	-20	-0-	14	1	265	3	Y	1					20
							1	9									
07	279	N	263	-0-	-16	-0-	14	1	248	3	Y	1					21
							1	9									
08	279	N	258	-0-	-21	-0-	15	1	241	3	Y	2					23
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					34
04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					34
05	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					34
06	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					34
07	155	N	68	-0-	-87	-0-	4	1	64	3	N	-0-					34
08	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2					36
							2	9									

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

03	2831	N	936	-0-	-1895	-0-	46	1	887	3	Y	3					20
							3	9									
04	870	N	870	-0-	-0-	-0-	46	1	821	3	Y	3					23
							3	9									
05	899	N	577	-0-	-322	-0-	33	1	544	3	Y	-0-					23
06	870	N	682	-0-	-188	-0-	35	1	647	3	Y	-0-					23
07	899	N	554	-0-	-345	-0-	29	1	525	3	Y	-0-					23
08	628	N	628	-0-	-0-	-0-	36	1	592	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

03	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					5
04	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					5
05	155	N	69	-0-	-86	-0-	4	1	65	3	Y	-0-					5
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					5
07	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					5
08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					21
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					21
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					21
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					21
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					21
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	444	-0-	-83	-0-	22	1	422	3	Y	-0-					54
04	480	N	429	-0-	-51	-0-	23	1	404	3	Y	2	49	1			7
							2	9									
05	496	N	350	-0-	-146	-0-	20	1	328	3	Y	2					9
							2	9									
06	420	N	393	-0-	-27	-0-	20	1	373	3	Y	-0-					9
07	434	N	240	-0-	-194	-0-	13	1	227	3	Y	-0-					9
08	422	N	422	-0-	-0-	-0-	24	1	397	3	Y	1					10
							1	9									

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	11	1	205	3	Y	-0-					17
04	240	N	227	-0-	-13	-0-	12	1	215	3	Y	-0-					17
05	248	N	188	-0-	-60	-0-	11	1	177	3	Y	-0-					17
06	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					17
07	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					17
08	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	10	1	190	3	Y	1					20
							1	9									
04	210	N	193	-0-	-17	-0-	10	1	182	3	Y	1					21
							1	9									
05	217	N	150	-0-	-67	-0-	9	1	141	3	Y	-0-					21
06	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					21
07	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					21
08	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					35
04	270	N	202	-0-	-68	-0-	11	1	191	3	Y	-0-					35
05	279	N	58	-0-	-221	-0-	3	1	55	3	Y	-0-					35
06	240	N	83	-0-	-157	-0-	4	1	79	3	Y	-0-					35
07	217	N	109	-0-	-108	-0-	6	1	103	3	Y	-0-					35
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					3
04	90	N	78	-0-	-12	-0-	4	1	74	3	Y	-0-					3
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					3
06	90	N	70	-0-	-20	-0-	4	1	66	3	Y	-0-					3
07	93	N	69	-0-	-24	-0-	4	1	65	3	Y	-0-					3
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	9	1	163	3	N	1					73
							1	9									
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					73
05	248	N	169	-0-	-79	-0-	9	1	153	3	N	6					79
							7	9									
06	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					79
07	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					79
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					79

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					10
04	120	N	94	-0-	-26	-0-	5	1	89	3	Y	-0-					10
05	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					10
06	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					10
07	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					10
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1					34
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					34
05	155	N	107	-0-	-48	-0-	6	1	100	3	Y	1					35
							1	9									
06	121	N	121	-0-	-0-	-0-	6	1	114	3	Y	1					36
							1	9									
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					36
08	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					36

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	7	1	133	3	Y	-0-					13
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					13
05	155	N	120	-0-	-35	-0-	7	1	113	3	Y	-0-					13
06	150	N	123	-0-	-27	-0-	6	1	117	3	Y	-0-					13
07	124	N	91	-0-	-33	-0-	5	1	86	3	Y	-0-					13
08	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					4
04	2	N	-0-	-0-	-2	-0-					Y	-0-					4
05	1	N	-0-	-0-	-1	-0-					Y	-0-					4
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					5
04	150	N	144	-0-	-6	-0-	8	1	135	3	Y	1					6
							1	9									
05	155	N	121	-0-	-34	-0-	7	1	113	3	Y	1					7
							1	9									
06	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					8
							1	9									
07	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-					8
08	124	N	124	-0-	-0-	-0-	7	1	116	3	Y	1					9
							1	9									

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					49
04	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					49
05	434	N	207	-0-	-227	-0-	12	1	195	3	N	-0-					49
06	390	N	264	-0-	-126	-0-	14	1	250	3	N	-0-					49
07	403	N	282	-0-	-121	-0-	15	1	267	3	N	-0-					49
08	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					49

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1					25
							1	9									
04	150	N	146	-0-	-4	-0-	8	1	137	3	Y	1					26
							1	9									
05	155	N	122	-0-	-33	-0-	7	1	115	3	Y	-0-					26
06	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					26
07	155	N	136	-0-	-19	-0-	7	1	128	3	Y	1					27
							1	9									
08	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					68
04	211	N	211	-0-	-0-	-0-	10	1	179	3	Y	20					88
							22	9									
05	217	N	47	-0-	-170	-0-	3	1	42	3	Y	2					90
							2	9									
06	226	N	226	-0-	-0-	-0-	10	1	191	3	Y	23					113
							25	9									
07	205	N	205	-0-	-0-	-0-	10	1	178	3	Y	15					128
							17	9									
08	151	N	151	-0-	-0-	-0-	9	1	140	3	Y	2	92	1			38
							2	9									

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	123	-0-	-63	-0-	6	1	117	3	Y	-0-					9
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					9
05	155	N	107	-0-	-48	-0-	6	1	101	3	Y	-0-					9
06	120	N	88	-0-	-32	-0-	5	1	83	3	Y	-0-					9
07	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					9
08	93	N	64	-0-	-29	-0-	4	1	60	3	Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	598	-0-	-462	-0-	30	1	568	3	Y	-0-					61
04	660	N	589	-0-	-71	-0-	31	1	545	3	Y	12	65	1			8
							13	9									
05	682	N	466	-0-	-216	-0-	27	1	439	3	Y	-0-					8
06	570	N	540	-0-	-30	-0-	28	1	511	3	Y	1					9
							1	9									
07	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					9
08	494	N	494	-0-	-0-	-0-	29	1	465	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	33	1	630	3	Y	-0-					29
04	500	N	500	-0-	-0-	-0-	27	1	473	3	Y	-0-					29
05	651	N	575	-0-	-76	-0-	32	1	521	3	Y	20					49
							22	9									
06	690	N	690	-0-	-0-	-0-	36	1	654	3	Y	-0-					49
07	618	N	618	-0-	-0-	-0-	33	1	585	3	Y	-0-					49
08	608	N	608	-0-	-0-	-0-	35	1	563	3	Y	9					58
							10	9									

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					27
04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					27
05	186	N	66	-0-	-120	-0-	4	1	62	3	Y	-0-					27
06	150	N	97	-0-	-53	-0-	5	1	92	3	Y	-0-					27
07	155	N	143	-0-	-12	-0-	8	1	135	3	Y	-0-					27
08	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	6	1	115	3	Y	1					55
							1	9									
04	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					55
05	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1					56
							1	9									
06	120	N	112	-0-	-8	-0-	6	1	105	3	Y	1					57
							1	9									
07	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					57
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2864	N	905	-0-	-1959	-0-	45	1	860	3	Y	-0-					47
04	960	N	718	-0-	-242	-0-	36	1	646	3	Y	33	80	1			-0-
							36	9									
05	899	N	552	-0-	-347	-0-	31	1	515	3	Y	5					5
							6	9									
06	870	N	530	-0-	-340	-0-	27	1	497	3	Y	5					10
							6	9									
07	744	N	637	-0-	-107	-0-	34	1	603	3	Y	-0-					10
08	690	N	690	-0-	-0-	-0-	40	1	650	3	Y	-0-					10

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					24
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					24
05	124	N	97	-0-	-27	-0-	6	1	91	3	Y	-0-					24
06	120	N	97	-0-	-23	-0-	5	1	92	3	Y	-0-					24
07	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					24
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	174	-0-	-43	-0-	9	1	165	3	Y	-0-					3
04	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					3
05	217	N	172	-0-	-45	-0-	10	1	162	3	Y	-0-					3
06	180	N	143	-0-	-37	-0-	7	1	136	3	Y	-0-					3
07	217	N	182	-0-	-35	-0-	10	1	172	3	Y	-0-					3
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2787	N	771	-0-	-2016	-0-	38	1	733	3	N	-0-					40
04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					40
05	651	N	188	-0-	-463	-0-	11	1	177	3	N	-0-					40
06	630	N	26	-0-	-604	-0-	1	1	25	3	N	-0-					40
07	651	N	14	-0-	-637	-0-	1	1	13	3	N	-0-					40
08	186	N	41	-0-	-145	-0-	2	1	39	3	N	-0-					40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	8	1	156	3	Y	7	26	1			12
							8	9									
04	190	N	190	-0-	-0-	-0-	10	1	177	3	Y	3					15
							3	9									
05	229	N	229	-0-	-0-	-0-	13	1	215	3	Y	1					16
							1	9									
06	180	N	155	-0-	-25	-0-	8	1	140	3	Y	6					22
							7	9									
07	186	N	145	-0-	-41	-0-	8	1	137	3	Y	-0-	18	1			4
*08	217	N	136	-0-	-81	-0-	8	1	124	3	Y	4					8
							4	9									

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					29
04	270	N	268	-0-	-2	-0-	14	1	254	3	Y	-0-					29
05	279	N	236	-0-	-43	-0-	14	1	222	3	Y	-0-					29
06	270	N	240	-0-	-30	-0-	12	1	228	3	Y	-0-					29
07	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					29
08	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	12	1	223	3	Y	-0-					42
04	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					42
05	248	N	198	-0-	-50	-0-	11	1	187	3	Y	-0-					42
06	240	N	217	-0-	-23	-0-	11	1	206	3	Y	-0-					42
07	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					42
08	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	511	-0-	-47	-0-	25	1	486	3	Y	-0-					40
04	570	N	504	-0-	-66	-0-	27	1	477	3	Y	-0-					40
05	589	N	415	-0-	-174	-0-	24	1	389	3	Y	2					42
							2	9									
06	480	N	401	-0-	-79	-0-	21	1	380	3	Y	-0-					42
07	527	N	432	-0-	-95	-0-	23	1	409	3	Y	-0-					42
08	403	N	393	-0-	-10	-0-	23	1	369	3	Y	1					43
							1	9									

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	371	-0-	-32	-0-	18	1	353	3	Y	-0-					41
04	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					41
05	558	N	315	-0-	-243	-0-	18	1	295	3	Y	2					43
							2	9									
06	360	N	247	-0-	-113	-0-	13	1	234	3	Y	-0-					43
07	372	N	263	-0-	-109	-0-	14	1	249	3	Y	-0-					43
08	367	N	367	-0-	-0-	-0-	21	1	346	3	Y	-0-					43

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					57
04	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					57
05	527	N	285	-0-	-242	-0-	16	1	269	3	N	-0-					57
06	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					57
07	496	N	398	-0-	-98	-0-	21	1	377	3	N	-0-					57
08	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					57

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	78	-0-	-201	-0-	4	1	74	3	Y	-0-					46
04	240	N	221	-0-	-19	-0-	12	1	207	3	Y	2					48
							2	9									
05	186	N	157	-0-	-29	-0-	9	1	148	3	Y	-0-	20	1			28
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					28
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					28
08	155	N	131	-0-	-24	-0-	8	1	123	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					24
04	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					24
05	93	N	62	-0-	-31	-0-	4	1	58	3	Y	-0-					24
06	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					24
07	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					24
08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	221	-0-	-182	-0-	11	1	210	3	N	-0-					8
04	390	N	98	-0-	-292	-0-	5	1	93	3	N	-0-					8
05	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-					8
06	210	N	56	-0-	-154	-0-	3	1	53	3	N	-0-					8
07	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					8
08	186	N	45	-0-	-141	-0-	3	1	42	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					15
04	379	N	379	-0-	-0-	-0-	20	1	359	3	N	-0-					15
05	403	N	297	-0-	-106	-0-	17	1	280	3	N	-0-					15
06	390	N	386	-0-	-4	-0-	20	1	366	3	N	-0-					15
07	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-					15
08	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	8	1	153	3	Y	-0-					13
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					13
05	186	N	158	-0-	-28	-0-	9	1	149	3	Y	-0-					13
06	150	N	132	-0-	-18	-0-	7	1	125	3	Y	-0-					13
07	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					13
08	155	N	145	-0-	-10	-0-	8	1	137	3	Y	-0-					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	11	1	212	3	N	3					16
							3	9									
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					16
05	217	N	134	-0-	-83	-0-	8	1	125	3	N	1					17
							1	9									
06	210	N	193	-0-	-17	-0-	10	1	180	3	N	3					20
							3	9									
07	186	N	138	-0-	-48	-0-	7	1	131	3	N	-0-					20
08	124	N	94	-0-	-30	-0-	5	1	86	3	N	3					23
							3	9									

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					33
04	399	N	399	-0-	-0-	-0-	21	1	378	3	Y	-0-					33
05	719	N	719	-0-	-0-	-0-	41	1	678	3	Y	-0-					33
06	300	N	289	-0-	-11	-0-	15	1	274	3	Y	-0-					33
07	403	N	267	-0-	-136	-0-	14	1	253	3	Y	-0-					33
08	527	N	293	-0-	-234	-0-	17	1	276	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	12	1	222	3	Y	1					17
							1	9									
04	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					17
05	248	N	174	-0-	-74	-0-	10	1	163	3	Y	1					18
							1	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					18
07	252	N	252	-0-	-0-	-0-	13	1	238	3	Y	1					19
							1	9									
08	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	366	-0-	-37	-0-	18	1	348	3	Y	-0-					7
04	403	N	403	-0-	-0-	-0-	20	1	358	3	Y	23					30
							25	9									
05	434	N	328	-0-	-106	-0-	18	1	288	3	Y	20					50
							22	9									
06	360	N	304	-0-	-56	-0-	15	1	280	3	Y	8					58
							9	9									
07	341	N	331	-0-	-10	-0-	17	1	314	3	Y	-0-					58
08	341	N	275	-0-	-66	-0-	16	1	258	3	Y	1	22	1			37
							1	9									

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					35
04	480	N	410	-0-	-70	-0-	22	1	381	3	Y	6	21	1			20
							7	9									
05	496	N	310	-0-	-186	-0-	18	1	292	3	Y	-0-					20
06	420	N	278	-0-	-142	-0-	14	1	264	3	Y	-0-					20
07	391	N	391	-0-	-0-	-0-	21	1	370	3	Y	-0-					20
08	374	N	374	-0-	-0-	-0-	22	1	352	3	Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					33
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					33
05	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					33
06	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					33
07	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					33
08	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1315	-0-	-1785	1748	65	1	1250	3	Y	-0-					51
04	2953	N	1205	-0-	-1748	-0-	64	1	1141	3	Y	-0-					51
05	1302	N	1013	-0-	-289	-0-	57	1	938	3	Y	16	55	1			12
							18	9									
06	1260	N	998	-0-	-262	-0-	52	1	946	3	Y	-0-					12
07	1240	N	986	-0-	-254	-0-	52	1	934	3	Y	-0-					12
08	1023	N	931	-0-	-92	-0-	53	1	864	3	Y	13					25
							14	9									

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1322	-0-	-1778	3610	66	1	1256	3	Y	-0-					20
04	3000	N	992	-0-	-2008	1602	52	1	917	3	Y	21					41
							23	9									
05	2036	N	434	-0-	-1602	-0-	25	1	409	3	Y	-0-					41
06	1290	N	842	-0-	-448	-0-	44	1	795	3	Y	3					44
							3	9									
07	1023	N	757	-0-	-266	-0-	40	1	717	3	Y	-0-					44
08	864	N	864	-0-	-0-	-0-	50	1	814	3	Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	690	-0-	-708	-0-	34	1	649	3	N	6					27
							7	9									
04	690	N	658	-0-	-32	-0-	34	1	609	3	N	14					41
							15	9									
05	775	N	545	-0-	-230	-0-	31	1	508	3	N	5					46
							6	9									
06	660	N	603	-0-	-57	-0-	31	1	572	3	N	-0-					46
07	682	N	606	-0-	-76	-0-	32	1	574	3	N	-0-					46
08	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					46

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	578	-0-	-281	-0-	28	1	542	3	Y	7	26	1			12
							8	9									
04	840	N	567	-0-	-273	-0-	30	1	534	3	Y	3					15
							3	9									
05	682	N	477	-0-	-205	-0-	27	1	449	3	Y	1					16
							1	9									
06	570	N	540	-0-	-30	-0-	28	1	505	3	Y	6					22
							7	9									
07	589	N	511	-0-	-78	-0-	27	1	484	3	Y	-0-	18	1			4
*08	503	N	503	-0-	-0-	-0-	29	1	470	3	Y	4					8
							4	9									

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					54
04	540	N	463	-0-	-77	-0-	25	1	438	3	N	-0-					54
05	558	N	397	-0-	-161	-0-	23	1	372	3	N	2					56
							2	9									
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-					56
07	465	N	173	-0-	-292	-0-	9	1	164	3	N	-0-					56
08	403	N	165	-0-	-238	-0-	10	1	155	3	N	-0-					56

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					28
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					28
05	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					28
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					28
07	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					28
08	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	27	1	521	3	N	-0-					53
04	570	N	433	-0-	-137	-0-	23	1	410	3	N	-0-					53
05	558	N	372	-0-	-186	-0-	21	1	351	3	N	-0-					53
06	540	N	389	-0-	-151	-0-	20	1	369	3	N	-0-					53
07	434	N	366	-0-	-68	-0-	19	1	347	3	N	-0-					53
08	372	N	323	-0-	-49	-0-	19	1	304	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					16
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					16
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					16
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					16
07	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					16
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	824	N	631	-0-	-193	-0-	31	1	600	3	N	-0-			13
04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-			13
05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-			13
06	210	N	-0-	-0-	-210	-0-					N	-0-			13
07	217	N	2	-0-	-215	-0-	2	3			N	-0-			13
08	217	N	1	-0-	-216	-0-	1	3			N	-0-			13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	443	-0-	-84	-0-	22	1	421	3	N	-0-			30
04	450	N	447	-0-	-3	-0-	24	1	423	3	N	-0-			30
05	496	N	448	-0-	-48	-0-	25	1	417	3	N	5			35
							6	9							
06	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-			35
07	480	N	480	-0-	-0-	-0-	25	1	455	3	N	-0-			35
08	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-			35

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	22	1	427	3	N	-0-			60
04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-			60
05	341	N	204	-0-	-137	-0-	12	1	192	3	N	-0-			60
06	330	N	220	-0-	-110	-0-	11	1	209	3	N	-0-			60
07	341	N	207	-0-	-134	-0-	11	1	196	3	N	-0-			60
08	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-			60

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	933	-0-	-2167	278	46	1	887	3	Y	-0-			39
04	1128	N	850	-0-	-278	-0-	45	1	805	3	Y	-0-			39
05	1054	N	472	-0-	-582	-0-	27	1	437	3	Y	7			46
							8	9							
06	900	N	869	-0-	-31	-0-	45	1	824	3	Y	-0-			46
07	813	N	813	-0-	-0-	-0-	43	1	764	3	Y	5			51
							6	9							
08	747	N	747	-0-	-0-	-0-	43	1	702	3	Y	2			53
							2	9							

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-			37
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			37
05	155	N	127	-0-	-28	-0-	7	1	108	3	N	11			48
							12	9							
06	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-			48
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			48
08	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-			48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2172	N	1075	-0-	-1097	-0-	53	1	1014	3	Y	7	26	1			12
							8	9									
04	791	N	791	-0-	-0-	-0-	42	1	746	3	Y	3					15
							3	9									
05	899	N	899	-0-	-0-	-0-	52	1	846	3	Y	1					16
							1	9									
06	906	N	906	-0-	-0-	-0-	47	1	852	3	Y	6					22
							7	9									
07	997	N	997	-0-	-0-	-0-	53	1	944	3	Y	-0-	18	1			4
*08	981	N	981	-0-	-0-	-0-	57	1	921	3	Y	3					7
							3	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1327	-0-	-1773	3149	66	1	1259	3	N	2					30
							2	9									
04	3000	N	1303	-0-	-1697	1452	69	1	1219	3	N	14					44
							15	9									
05	2332	N	880	-0-	-1452	-0-	50	1	823	3	N	6					50
							7	9									
06	1290	N	1202	-0-	-88	-0-	62	1	1130	3	N	9	54	1			5
							10	9									
07	1333	N	1154	-0-	-179	-0-	61	1	1091	3	N	2					7
							2	9									
08	1136	N	1136	-0-	-0-	-0-	65	1	1061	3	N	9					16
							10	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1024	N	1024	-0-	-0-	-0-	51	1	973	3	N	-0-					22
04	1293	N	1293	-0-	-0-	-0-	69	1	1224	3	N	-0-					22
05	1355	N	1355	-0-	-0-	-0-	78	1	1277	3	N	-0-					22
06	330	N	175	-0-	-155	-0-	9	1	166	3	N	-0-					22
07	341	N	175	-0-	-166	-0-	9	1	166	3	N	-0-					22
08	341	N	145	-0-	-196	-0-	8	1	137	3	N	-0-					22

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2566	-0-	-503	-0-	128	1	2438	3	N	-0-					47
04	2850	X	2371	-0-	-479	-0-	126	1	2244	3	N	1					48
							1	9									
05	2914	X	1619	-0-	-1295	-0-	93	1	1525	3	N	1					49
							1	9									
06	2820	X	2231	-0-	-589	-0-	116	1	2115	3	N	-0-					49
07	2449	N	2134	-0-	-315	-0-	112	1	2022	3	N	-0-					49
08	1612	N	1329	-0-	-283	-0-	77	1	1252	3	N	-0-					49

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	453	-0-	-43	-0-	22	1	428	3	Y	3					77
							3	9									
04	480	N	448	-0-	-32	-0-	24	1	420	3	Y	4					81
							4	9									
05	496	N	323	-0-	-173	-0-	18	1	304	3	Y	1					82
							1	9									
06	450	N	434	-0-	-16	-0-	22	1	408	3	Y	4					86
							4	9									
07	465	N	419	-0-	-46	-0-	22	1	395	3	Y	2					88
							2	9									
08	396	N	396	-0-	-0-	-0-	23	1	369	3	Y	4					92
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	13	1	246	3	Y	-0-					57
04	330	N	329	-0-	-1	-0-	16	1	291	3	Y	20					77
							22	9									
05	288	N	288	-0-	-0-	-0-	17	1	271	3	Y	-0-					77
06	304	N	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					77
07	311	N	311	-0-	-0-	-0-	16	1	295	3	Y	-0-					77
08	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					77

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

03	3100	N	882	-0-	-2218	67	43	1	828	3	N	10					76
							11	9									
04	800	N	733	-0-	-67	-0-	39	1	686	3	N	7					83
							8	9									
05	342	N	342	-0-	-0-	-0-	19	1	316	3	N	6					89
							7	9									
06	467	N	467	-0-	-0-	-0-	24	1	442	3	N	1					90
							1	9									
07	310	N	11	-0-	-299	-0-	1	1	10	3	N	-0-					90
08	310	N	-0-	-0-	-310	-0-					N	-0-					90

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

03	326	N	326	-0-	-0-	-0-	10	1	192	3	N	113					230
							124	9									
04	326	N	326	-0-	-0-	-0-	5	1	81	3	N	218					448
							240	9									
05	0	N	-0-	-0-	-0-	-0-					N	40	177	1			311
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					311
07	121	N	121	-0-	-0-	-0-	3	1	60	3	N	53					364
							58	9									
08	86	N	86	-0-	-0-	-0-	2	1	31	3	N	48					412
							53	9									

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

03	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
04	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
05	139	R	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	149	R	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
07	62	#	18	-0-	-44	-0-	18	2			Y	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	R	129	-0-	-0-	-0-	128	2	1	9	Y	1					89
04	150	#	118	-0-	-32	-0-	118	2			Y	-0-					89
05	155	#	124	-0-	-31	-0-	123	2	1	9	Y	1					90
06	150	#	148	-0-	-2	-0-	148	2			Y	-0-					90
07	155	#	152	-0-	-3	-0-	152	2			Y	-0-					90
08	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					90

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	202	-0-	-15	-0-	200	3	2	9	Y	2					34
04	210	#	183	-0-	-27	-0-	182	3	1	9	Y	1					35
05	217	#	191	-0-	-26	-0-	189	3	2	9	Y	2					37
06	210	#	186	-0-	-24	-0-	184	3	2	9	Y	2					39
07	217	#	182	-0-	-35	-0-	180	3	2	9	Y	2					41
08	217	#	170	-0-	-47	-0-	170	3			Y	-0-					41

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	R	801	-0-	-0-	-0-	799	2	2	9	N	2					13
04	749	R	749	-0-	-0-	-0-	748	2	1	9	N	1					14
05	801	R	801	-0-	-0-	-0-	797	2	4	9	N	4					18
06	859	R	859	-0-	-0-	-0-	845	2	14	9	N	13					31
07	846	R	846	-0-	-0-	-0-	834	2	12	9	N	11					42
08	744	#	714	-0-	-30	-0-	699	2	15	9	N	14					56

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	R	1057	-0-	-0-	-0-	1036	2	21	9	N	19					128
04	744	R	744	-0-	-0-	-0-	727	2	17	9	N	15					143
05	563	R	563	-0-	-0-	-0-	551	2	12	9	N	11					154
06	414	R	414	-0-	-0-	-0-	414	2			N	-0-					154
07	372	#	233	-0-	-139	-0-	233	2			N	-0-					154
08	372	#	204	-0-	-168	-0-	204	2			N	-0-					154

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	322	-0-	-50	-0-	241	3	81	9	Y	74	71	1			24
04	379	R	379	-0-	-0-	-0-	283	3	96	9	Y	87	71	1			40
05	449	R	449	-0-	-0-	-0-	311	3	138	9	Y	125	117	1			48
06	433	R	433	-0-	-0-	-0-	315	3	118	9	Y	107	120	1			35
07	601	R	601	-0-	-0-	-0-	483	3	118	9	Y	107	96	1			46
*08	404	R	404	-0-	-0-	-0-	275	3	129	9	Y	117	120	1			43

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	R	615	-0-	-0-	-0-	586	3	29	9	N	26	25	1			32
04	420	#	410	-0-	-10	-0-	376	3	34	9	N	31	25	1			38
05	1278	R	1278	-0-	-0-	-0-	1230	3	48	9	N	44	41	1			41
06	1303	R	1303	-0-	-0-	-0-	1261	3	42	9	N	38	42	1			37
07	1234	R	1234	-0-	-0-	-0-	1192	3	42	9	N	38	34	1			41
*08	1523	R	1523	-0-	-0-	-0-	1478	3	45	9	N	41	42	1			40

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	R	674	-0-	-0-	-0-	664	3	10	9	Y	9	9	1			6
04	821	R	821	-0-	-0-	-0-	809	3	12	9	Y	11	9	1			8
05	1858	R	1858	-0-	-0-	-0-	1841	3	17	9	Y	15	14	1			9
06	1556	R	1556	-0-	-0-	-0-	1542	3	14	9	Y	13	15	1			7
07	1473	R	1473	-0-	-0-	-0-	1459	3	14	9	Y	13	12	1			8
*08	1273	R	1273	-0-	-0-	-0-	1258	3	15	9	Y	14	15	1			7

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	120	-0-	-66	-0-	92	3	28	9	N	25	44	1			1
04	180	#	142	-0-	-38	-0-	113	3	29	9	N	26					27
05	212	R	212	-0-	-0-	-0-	182	3	30	9	N	27	52	1			2
06	150	R	150	-0-	-0-	-0-	140	3	10	9	N	9					11
07	155	#	148	-0-	-7	-0-	136	3	12	9	N	11					22
*08	217	#	156	-0-	-61	-0-	144	3	12	9	N	11					33

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		238	-0-	238	13781	238	1			N	-0-					26
04	0		109	-0-	109	13890	109	1			N	-0-					26
05	0		296	-0-	296	14186	296	1			N	-0-					26
06	0		90	-0-	90	14276	90	1			N	-0-					26
07	0		90	-0-	90	14366	90	1			N	-0-					26
08	0		90	-0-	90	14456	90	1			N	-0-					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	57	-0-	-191	-0-	57	3			N	-0-					-0-
04	240	#	130	-0-	-110	-0-	130	3			N	-0-					-0-
05	155	#	65	-0-	-90	-0-	65	3			N	-0-					-0-
06	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
07	1302	N	1280	-0-	-22	-0-	1280	2			Y	-0-					-0-
*08	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	668	-0-	-138	-0-	668	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
06	660	N	622	-0-	-38	-0-	622	2			Y	-0-					-0-
07	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
*08	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
05	1488	N	1362	-0-	-126	-0-	1362	2			N	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
08	1364	N	525	-0-	-839	-0-	525	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					1
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					1
05	341	N	105	-0-	-236	-0-	105	2			N	-0-					1
06	330	N	19	-0-	-311	-0-	19	2			N	-0-					1
07	341	N	30	-0-	-311	-0-	30	2			N	-0-					1
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-
04	2490	X	2349	-0-	-141	-0-	2349	2			Y	-0-					-0-
05	2480	X	2125	-0-	-355	-0-	2125	2			Y	-0-					-0-
06	2400	X	2231	-0-	-169	-0-	2231	2			Y	-0-					-0-
07	2480	X	1702	-0-	-778	-0-	1702	2			Y	-0-					-0-
08	2418	X	177	-0-	-2241	-0-	177	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	899	N	357	-0-	-542	-0-	357	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					88
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					88
05	899	N	757	-0-	-142	-0-	757	2			N	-0-					88
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					88
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					88
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	620	N	348	-0-	-272	-0-	348	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	713	N	411	-0-	-302	-0-	411	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	806	N	84	-0-	-722	-0-	84	2			N	-0-					-0-
06	780	N	109	-0-	-671	-0-	109	2			N	-0-					-0-
07	806	N	173	-0-	-633	-0-	173	2			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	1116	N	92	-0-	-1024	-0-	92	2			N	-0-					-0-
06	990	N	212	-0-	-778	-0-	212	2			N	-0-					-0-
07	1023	N	187	-0-	-836	-0-	187	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2717	-0-	-104	-0-	2717	2			N	-0-					-0-
04	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
05	2945	X	305	-0-	-2640	-0-	305	2			N	-0-					-0-
06	2850	X	582	-0-	-2268	-0-	582	2			N	-0-					-0-
07	2945	X	922	-0-	-2023	-0-	922	2			N	-0-					-0-
08	2945	X	2382	-0-	-563	-0-	2382	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
05	2015	N	201	-0-	-1814	-0-	201	2			N	-0-					-0-
06	1950	N	357	-0-	-1593	-0-	357	2			N	-0-					-0-
07	2015	N	318	-0-	-1697	-0-	318	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	708	-0-	-295	-0-	708	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
06	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
08	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

03	124 N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120 N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

03	155 N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	155 N	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	120 N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124 N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124 N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8 N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

03	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390 N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	360 N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	341 N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341 N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	742	-0-	-264	-0-	742	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
06	720	N	626	-0-	-94	-0-	626	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1718	-0-	-1382	3637	1718	3			N	-0-					-0-
04	3000	N	1613	-0-	-1387	2250	1613	3			N	-0-					-0-
05	3100	N	1646	-0-	-1454	796	1646	3			N	-0-					-0-
06	2365	N	1569	-0-	-796	-0-	1569	3			N	-0-					-0-
07	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
08	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

03	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					11
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					11
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					11
06	450	N	421	-0-	-29	-0-	421	3			Y	-0-					11
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					11
08	434	N	364	-0-	-70	-0-	364	3			Y	-0-	11	1			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	3			Y	-0-					-0-
08	T. A.		5	-0-	5	15	5	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	170	3	11	9	Y	10					99
04	151	N	151	-0-	-0-	-0-	140	3	11	9	Y	10					109
05	155	N	155	-0-	-0-	-0-	144	3	11	9	Y	10					119
06	150	N	113	-0-	-37	-0-	113	3			Y	-0-					119
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					119
08	155	N	52	-0-	-103	-0-	52	3			Y	-0-					119

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		883	-0-	883	5324	883	3			Y	-0-					-0-
04	DLQ G-10		841	-0-	841	6165	841	3			Y	-0-					-0-
05	DLQ G-10		900	-0-	900	7065	900	3			Y	-0-					-0-
06	3000	N	711	-0-	-2289	4776	711	3			Y	-0-					-0-
07	3100	N	681	-0-	-2419	2357	681	3			Y	-0-					-0-
08	3100	N	780	-0-	-2320	37	779	3	1	9	Y	1					1

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1195	N	743	-0-	-452	-0-	743	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					13
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					13
05	155	N	118	-0-	-37	-0-	118	3			Y	-0-					13
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					13
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					13
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

03	3100	N	1481	-0-	-1619	2509	1481	3			Y	-0-					-0-
04	3000	N	1425	-0-	-1575	934	1425	3			Y	-0-					-0-
05	2341	N	1407	-0-	-934	-0-	1407	3			Y	-0-					-0-
06	1440	N	1377	-0-	-63	-0-	1377	3			Y	-0-					-0-
07	1488	N	1324	-0-	-164	-0-	1324	3			Y	-0-					-0-
08	1395	N	1230	-0-	-165	-0-	1230	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	2	-0-	-277	-0-	2	3			Y	-0-					4
04	240	N	1	-0-	-239	-0-	1	3			Y	-0-					4
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					4
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
07	182	X	182	-0-	-0-	-0-	182	3			Y	-0-					4
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2554	N	958	-0-	-1596	-0-	958	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
07	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
08	899	N	687	-0-	-212	-0-	687	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	194	-0-	-147	-0-	194	3			N	-0-					5
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					5
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					5
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
07	341	N	271	-0-	-70	-0-	271	3			N	-0-					5
08	341	N	222	-0-	-119	-0-	222	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3992	-0-	-193	-0-	3983	3	9	9	N	8					294
04	4050	X	3956	-0-	-94	-0-	3954	3	2	9	N	2					296
05	4185	X	4160	-0-	-25	-0-	4158	3	2	9	N	2					298
06	3930	X	3691	-0-	-239	-0-	3687	3	4	9	N	4					302
07	4092	X	3955	-0-	-137	-0-	3952	3	3	9	N	3					305
08	4154	X	3375	-0-	-779	-0-	3374	3	1	9	N	1					306

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1083	-0-	-2017	1947	1083	3			N	-0-					-0-
04	3000	N	1544	-0-	-1456	491	1544	3			N	-0-					-0-
05	2075	N	1584	-0-	-491	-0-	1584	3			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1581	N	1153	-0-	-428	-0-	1153	3			N	-0-					-0-
08	1581	N	998	-0-	-583	-0-	998	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					60
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					61
05	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					62
06	393	N	393	-0-	-0-	-0-	391	3	2	9	N	2					64
07	558	N	279	-0-	-279	-0-	278	3	1	9	N	1					65
08	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1					66

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					20
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					20
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					20
06	150	N	101	-0-	-49	-0-	101	3			N	-0-					20
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					20
08	155	N	104	-0-	-51	-0-	104	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

03	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-							-0-
04	300	N	256	-0-	-44	-0-	17	1	239	2	Y	-0-							-0-
05	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-							-0-
06	270	N	184	-0-	-86	-0-	12	1	172	2	Y	-0-							-0-
07	279	N	211	-0-	-68	-0-	14	1	197	2	Y	-0-							-0-
*08	262	N	262	-0-	-0-	-0-	18	1	244	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

03	3100	N	2151	-0-	-949	2505	136	1	2004	2	Y	10	13	1					4
							11	9											
04	3000	N	2057	-0-	-943	1562	135	1	1912	2	Y	9	9	1					4
							10	9											
05	3100	N	1873	-0-	-1227	335	110	1	1754	2	Y	8	9	1	1	8			2
							9	9											
06	2220	N	1480	-0-	-740	-0-	93	1	1377	2	Y	9	4	1	1	8			6
							10	9											
07	2139	N	1696	-0-	-443	-0-	115	1	1571	2	Y	9	9	1					6
							10	9											
*08	2106	N	2106	-0-	-0-	-0-	144	1	1951	2	Y	10	9	1					7
							11	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

03	455	N	455	-0-	-0-	-0-	29	1	426	2	Y	-0-							-0-
04	510	N	435	-0-	-75	-0-	29	1	406	2	Y	-0-							-0-
05	434	N	396	-0-	-38	-0-	23	1	373	2	Y	-0-							-0-
06	480	N	312	-0-	-168	-0-	20	1	292	2	Y	-0-							-0-
07	465	N	358	-0-	-107	-0-	24	1	334	2	Y	-0-							-0-
*08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-							-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

03	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-							-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-							-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-							-0-
06	90	N	74	-0-	-16	-0-	5	1	69	2	N	-0-							-0-
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-							-0-
*08	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-							-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					180
04	870	N	854	-0-	-16	-0-	854	2			N	-0-					180
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					180
06	870	N	851	-0-	-19	-0-	850	2	1	9	N	1					181
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

03 H15 VIOL			-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/06/2023																	

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
04 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
05 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
06 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
07 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
08 P&A COND			-0-	-0-	-0-	-0-					N	-0-					145
PLUGGED AND ABANDONED_____ 04/19/2023																	

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

03	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					11
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					11
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					11
06	41	N	41	-0-	-0-	-0-	28	1	13	3	N	-0-					11
07	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					22
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					22
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					22
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					22
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					22
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 06/01/2023 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
04	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
07	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
08	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	48	-0-	48	-0-	48	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

03	DLQ G-10	341	-0-	341	751	341	2			Y	-0-					-0-
04	DLQ G-10	282	-0-	282	1033	282	2			Y	-0-					-0-
05	1141 N	108	-0-	-1033	-0-	107	2	1	9	Y	1	1	8			-0-
06	330 N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	318 N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	355 N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

03	DLQ G-10	273	-0-	273	601	273	2			Y	-0-					39
04	DLQ G-10	226	-0-	226	827	226	2			Y	-0-					39
05	912 N	85	-0-	-827	-0-	85	2			Y	-0-					39
06	270 N	259	-0-	-11	-0-	259	2			Y	-0-					39
07	254 N	254	-0-	-0-	-0-	254	2			Y	-0-					39
08	284 N	284	-0-	-0-	-0-	284	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	DLQ G-10	1297	-0-	1297	2855	1297	2			Y	-0-					36
04	DLQ G-10	1076	-0-	1076	3931	1072	2	4	9	Y	4	4	8			36
05	3100 N	405	-0-	-2695	1236	405	2			Y	-0-					36
06	2465 N	1229	-0-	-1236	-0-	1229	2			Y	-0-					36
07	1357 N	1357	-0-	-0-	-0-	1208	2	149	9	Y	135	135	1			36
08	1350 N	1350	-0-	-0-	-0-	1350	2			Y	-0-					36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

03	310 N	166	-0-	-144	-0-	166	2			N	-0-					22
04	300 N	179	-0-	-121	-0-	179	2			N	-0-					22
05	868 N	322	-0-	-546	-0-	322	2			N	-0-					22
06	150 N	126	-0-	-24	-0-	126	2			N	-0-					22
07	186 N	148	-0-	-38	-0-	148	2			N	-0-					22
08	310 N	186	-0-	-124	-0-	186	2			N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					20
04	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					20
05	1271	N	469	-0-	-802	-0-	469	2			N	-0-					20
06	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					20
07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					20
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					20

NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5300	-0-	-1303	-0-	324	1	4967	2	N	8					90
							9	9									
*04	6300	X	5900	-0-	-400	-0-	5878	1	22	9	N	20					110
*05	6448	X	-0-	-0-	-6448	-0-					N	-0-					110
*06	6240	X	4425	-0-	-1815	-0-	4421	1	4	9	N	4					114
*07	6255	X	6255	-0-	-0-	-0-	6246	1	9	9	N	8					122
08	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					122

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2474	N	2474	-0-	-0-	-0-	157	1	2317	2	Y	-0-					-0-
04	2130	N	2110	-0-	-20	-0-	133	1	1977	2	Y	-0-					-0-
05	2325	N	2046	-0-	-279	-0-	133	1	1913	2	Y	-0-					-0-
06	2250	N	1835	-0-	-415	-0-	132	1	1703	2	Y	-0-					-0-
07	DLQ G-10		2187	-0-	2187	2187	161	1	2026	2	Y	-0-					-0-
08	DLQ G-10		1878	-0-	1878	4065	134	1	1744	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2051	N	2051	-0-	-0-	-0-	130	1	1918	2	Y	3	3	1			289
							3	9									
04	2070	N	1951	-0-	-119	-0-	122	1	1825	2	Y	4	3	1			290
							4	9									
05	2046	N	1946	-0-	-100	-0-	126	1	1817	2	Y	3	2	1			291
							3	9									
06	1980	N	1767	-0-	-213	-0-	127	1	1638	2	Y	2	3	1			290
							2	9									
07	2015	N	1854	-0-	-161	-0-	136	1	1716	2	Y	2	2	1			290
							2	9									
08	1953	N	1914	-0-	-39	-0-	136	1	1776	2	Y	2	3	1			289
							2	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4451	X	4451	-0-	-0-	-0-	271	1	4005	2	Y	159	155	1			125
							175	9									
04	4214	X	4214	-0-	-0-	-0-	255	1	3805	2	Y	140	127	1			138
							154	9									
05	4254	X	4254	-0-	-0-	-0-	265	1	3816	2	Y	157	117	1			178
							173	9									
06	3858	X	3858	-0-	-0-	-0-	256	1	3309	2	Y	266	165	1			279
							293	9									
07	4162	X	4162	-0-	-0-	-0-	297	1	3741	2	Y	113	88	1			304
							124	9									
08	4442	X	4442	-0-	-0-	-0-	309	1	4027	2	Y	96	138	1			262
							106	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	33	1	490	2	Y	3	3	1			2
							3	9									
04	480	N	452	-0-	-28	-0-	28	1	420	2	Y	4	3	1			3
							4	9									
05	527	N	512	-0-	-15	-0-	33	1	476	2	Y	3	2	1			4
							3	9									
06	542	N	542	-0-	-0-	-0-	39	1	501	2	Y	2	3	1			3
							2	9									
07	468	N	468	-0-	-0-	-0-	34	1	432	2	Y	2	2	1			3
							2	9									
08	496	N	489	-0-	-7	-0-	35	1	452	2	Y	2	3	1			2
							2	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

03	372	N	363	-0-	-9	-0-	23	1	340	2	N	-0-					28
04	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-					28
05	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					28
06	480	N	480	-0-	-0-	-0-	34	1	446	2	N	-0-					28
07	452	N	452	-0-	-0-	-0-	33	1	419	2	N	-0-					28
08	465	N	446	-0-	-19	-0-	32	1	414	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

03	969	N	969	-0-	-0-	-0-	61	1	908	2	N	-0-					-0-
04	1020	N	927	-0-	-93	-0-	58	1	869	2	N	-0-					-0-
05	1023	N	873	-0-	-150	-0-	57	1	816	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	62	1	797	2	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	62	1	779	2	N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	63	1	817	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

03	372	N	318	-0-	-54	-0-	20	1	295	2	Y	3	3	1			2
							3	9									
04	360	N	309	-0-	-51	-0-	19	1	286	2	Y	4	3	1			3
							4	9									
05	310	N	306	-0-	-4	-0-	20	1	283	2	Y	3	2	1			4
							3	9									
06	300	N	281	-0-	-19	-0-	20	1	255	2	Y	5	3	1			6
							6	9									
07	310	N	278	-0-	-32	-0-	20	1	256	2	Y	2	2	1			6
							2	9									
08	310	N	280	-0-	-30	-0-	20	1	258	2	Y	2	3	1			5
							2	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2411	N	2411	-0-		-0-	-0-	148	1	2193	2	Y	64	62	1			50
								70	9									
04	2160	N	2153	-0-		-7	-0-	131	1	1960	2	Y	56	51	1			55
								62	9									
05	2480	N	2373	-0-		-107	-0-	150	1	2154	2	Y	63	47	1			71
								69	9									
06	2340	N	1584	-0-		-756	-0-	110	1	1419	2	Y	50	66	1			55
								55	9									
07	2357	N	2357	-0-		-0-	-0-	170	1	2137	2	Y	45	35	1			65
								50	9									
08	2325	N	2076	-0-		-249	-0-	145	1	1889	2	Y	38	55	1			48
								42	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

03	3100	N	1789	-0-		-1311	5117	90	1	1336	2	Y	330	310	1			367
								363	9									
04	3000	N	1767	-0-		-1233	3884	91	1	1355	2	Y	292	255	1			404
								321	9									
05	3100	N	1627	-0-		-1473	2411	83	1	1200	2	Y	313	234	1			483
								344	9									
06	3000	N	1798	-0-		-1202	1209	108	1	1401	2	Y	263	318	1			428
								289	9									
07	2891	N	1682	-0-		-1209	-0-	106	1	1331	2	Y	223	172	1			479
								245	9									
08	1703	N	1703	-0-		-0-	-0-	105	1	1375	2	Y	203	267	1			415
								223	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

03	1580	N	680	-0-		-900	-0-	43	1	637	2	Y	-0-					4
04	639	N	639	-0-		-0-	-0-	40	1	599	2	Y	-0-					4
05	621	N	621	-0-		-0-	-0-	40	1	581	2	Y	-0-					4
06	646	N	646	-0-		-0-	-0-	46	1	600	2	Y	-0-					4
07	623	N	623	-0-		-0-	-0-	46	1	577	2	Y	-0-					4
08	623	N	623	-0-		-0-	-0-	44	1	579	2	Y	-0-					4

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

03	2480	X	2296	-0-		-184	-0-	145	1	2151	2	Y	-0-					-0-
04	2220	N	2031	-0-		-189	-0-	128	1	1903	2	Y	-0-					-0-
05	2480	N	1664	-0-		-816	-0-	108	1	1556	2	Y	-0-					-0-
06	2220	N	1213	-0-		-1007	-0-	87	1	1126	2	Y	-0-					-0-
07	2108	N	1222	-0-		-886	-0-	90	1	1132	2	Y	-0-					-0-
08	1674	N	1197	-0-		-477	-0-	85	1	1112	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

03	640	N	640	-0-		-0-	-0-	40	1	597	2	Y	3	3	1			2
								3	9									
04	660	N	618	-0-		-42	-0-	39	1	575	2	Y	4	3	1			3
								4	9									
05	621	N	621	-0-		-0-	-0-	40	1	578	2	Y	3	2	1			4
								3	9									
06	630	N	559	-0-		-71	-0-	40	1	513	2	Y	5	3	1			6
								6	9									
07	620	N	531	-0-		-89	-0-	39	1	490	2	Y	2	2	1			6
								2	9									
08	620	N	561	-0-		-59	-0-	40	1	519	2	Y	2	3	1			5
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2494	N	1359	-0-	-1135	-0-	86	1	1273	2	Y	-0-					8
04	1410	N	1410	-0-	-0-	-0-	89	1	1321	2	Y	-0-					8
05	1362	N	1362	-0-	-0-	-0-	89	1	1273	2	Y	-0-					8
06	1213	N	1213	-0-	-0-	-0-	87	1	1126	2	Y	-0-					8
07	1240	N	1189	-0-	-51	-0-	88	1	1101	2	Y	-0-					8
08	1424	N	1424	-0-	-0-	-0-	101	1	1323	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	73	1	1073	2	Y	-0-					31
04	1114	N	1114	-0-	-0-	-0-	70	1	1044	2	Y	-0-					31
05	1099	N	1099	-0-	-0-	-0-	71	1	1028	2	Y	-0-					31
06	990	N	990	-0-	-0-	-0-	71	1	919	2	Y	-0-					31
07	1085	N	1048	-0-	-37	-0-	77	1	971	2	Y	-0-					31
08	1085	N	1071	-0-	-14	-0-	76	1	995	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1955	N	1955	-0-	-0-	-0-	124	1	1828	2	Y	3	3	1			2
							3	9									
04	1866	N	1866	-0-	-0-	-0-	117	1	1745	2	Y	4	3	1			3
							4	9									
05	1798	N	1754	-0-	-44	-0-	114	1	1637	2	Y	3	2	1			4
							3	9									
06	1800	N	1585	-0-	-215	-0-	114	1	1470	2	Y	1	3	1			2
							1	9									
07	1705	N	1625	-0-	-80	-0-	120	1	1504	2	Y	1	1	1			2
							1	9									
08	1705	N	1367	-0-	-338	-0-	97	1	1269	2	Y	1	1	1			2
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	43	1	642	2	Y	-0-					186
04	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					186
05	760	N	760	-0-	-0-	-0-	49	1	711	2	Y	-0-					186
06	600	N	574	-0-	-26	-0-	41	1	533	2	Y	-0-					186
07	695	N	695	-0-	-0-	-0-	51	1	644	2	Y	-0-					186
08	620	N	598	-0-	-22	-0-	43	1	555	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3098	X	3098	-0-	-0-	-0-	196	1	2902	2	N	-0-					-0-
04	2940	X	2878	-0-	-62	-0-	181	1	2697	2	N	-0-					-0-
05	3038	X	2942	-0-	-96	-0-	191	1	2751	2	N	-0-					-0-
06	2940	X	2596	-0-	-344	-0-	186	1	2410	2	N	-0-					-0-
07	3038	X	2679	-0-	-359	-0-	197	1	2482	2	N	-0-					-0-
08	3038	X	2772	-0-	-266	-0-	197	1	2575	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					13
04	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					13
05	155	N	81	-0-	-74	-0-	5	1	76	2	Y	-0-					13
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					13
07	155	N	3	-0-	-152	-0-	3	2			Y	-0-					13
08	198	N	198	-0-	-0-	-0-	14	1	184	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

03	2706	N	2024	-0-	-682	-0-	2024	2			Y	-0-					115
04	1975	N	1975	-0-	-0-	-0-	1961	2	14	9	Y	13					128
05	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					128
06	1950	N	1894	-0-	-56	-0-	1894	2			Y	-0-					128
07	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					128
08	2015	N	2012	-0-	-3	-0-	11	1	2001	2	Y	-0-					128

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					73
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					73
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					73
06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					73
07	12	N	6	-0-	-6	-0-	6	2			Y	-0-					73
08	11	N	3	-0-	-8	-0-	3	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					125
04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					125
05	5270	X	4991	-0-	-279	-0-	4991	2			N	-0-					125
06	5100	X	4611	-0-	-489	-0-	4611	2			N	-0-					125
07	5270	X	4966	-0-	-304	-0-	4966	2			N	-0-					125
08	5115	X	4691	-0-	-424	-0-	25	1	4666	2	N	-0-					125

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					73
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					73
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					73
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					73
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					73
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					82
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					82
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					82
06	671	N	671	-0-	-0-	-0-	606	2	65	9	N	59					141
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					141
08	603	N	603	-0-	-0-	-0-	3	1	600	2	N	-0-					141

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	337	-0-	-1084	-0-	337	2			N	-0-					2
04	360	N	325	-0-	-35	-0-	325	2			N	-0-					2
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					2
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					2
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					2
08	1609	N	1609	-0-	-0-	-0-	8	1	1601	2	N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2184	-0-	-916	1899	2184	2			Y	-0-					45
04	3000	N	1887	-0-	-1113	786	1887	2			Y	-0-					45
05	2716	N	1930	-0-	-786	-0-	1930	2			Y	-0-					45
06	2100	N	1739	-0-	-361	-0-	1739	2			Y	-0-					45
07	2170	X	1868	-0-	-302	-0-	1868	2			Y	-0-					45
08	2170	X	1707	-0-	-463	-0-	9	1	1698	2	Y	-0-					45

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					24
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					24
05	186	N	156	-0-	-30	-0-	156	2			N	-0-					24
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					24
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					24
08	155	N	142	-0-	-13	-0-	1	1	141	2	N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					7
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					7
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					7
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					7
08	180	N	180	-0-	-0-	-0-	1	1	179	2	N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

03	2071	N	828	-0-	-1243	-0-	767	2	61	9	N	55	3	1			233
04	780	N	726	-0-	-54	-0-	682	2	44	9	N	40	179	1			94
05	899	N	820	-0-	-79	-0-	775	2	45	9	N	41	2	1			133
06	810	N	766	-0-	-44	-0-	720	2	46	9	N	42	1	1			174
07	811	N	811	-0-	-0-	-0-	758	2	53	9	N	48	177	1	1	8	44
08	806	N	784	-0-	-22	-0-	4	1	736	2	N	40	2	1			82
							44	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

03	14B2 EXT		156	-0-	156	172	156	2			N	-0-					94
04	14B2 EXT		116	-0-	116	288	116	2			N	-0-					94
05	14B2 EXT		83	-0-	83	371	83	2			N	-0-					94
06	14B2 EXT		51	-0-	51	422	51	2			N	-0-					94
07	476	X	54	-0-	-422	-0-	54	2			N	-0-					94
08	93	N	50	-0-	-43	-0-	50	2			N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

03	2376	N	803	-0-	-1573	-0-	803	2			Y	-0-					36
04	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					36
05	1922	N	1725	-0-	-197	-0-	1725	2			Y	-0-					36
06	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					36
07	2511	X	1604	-0-	-907	-0-	1604	2			Y	-0-					36
08	2511	X	448	-0-	-2063	-0-	2	1	446	2	Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

03	992	N	209	-0-	-783	-0-	152	2	57	9	N	52	54	1			183
04	922	N	922	-0-	-0-	-0-	879	2	43	9	N	39	38	1			184
05	931	N	931	-0-	-0-	-0-	801	2	130	9	N	118	38	1			264
06	876	N	876	-0-	-0-	-0-	813	2	63	9	N	57	27	1	1	8	293
07	961	N	545	-0-	-416	-0-	495	2	50	9	N	45	209	1			129
08	930	N	615	-0-	-315	-0-	3	1	561	2	N	46	28	1			147
							51	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27
04	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					28
05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					28
06	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					28
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					28
08	929	N	929	-0-	-0-	-0-	5	1	924	2	N	-0-					28

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2557	-0-	-233	-0-	2520	2	37	9	N	34	36	1			97
04	2700	X	2549	-0-	-151	-0-	2416	2	133	9	N	121	26	1			192
05	2790	X	2382	-0-	-408	-0-	2341	2	41	9	N	37	26	1	3	8	200
06	2700	X	2157	-0-	-543	-0-	2114	2	43	9	N	39	190	1			49
07	2790	X	2631	-0-	-159	-0-	2597	2	34	9	N	31	18	1			62
08	2635	X	2371	-0-	-264	-0-	12	1	2338	2	N	19	19	1			62
							21	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3425	-0-	325	325	3355	2	70	9	N	64	36	1			160
04	2962	N	2637	-0-	-325	-0-	2575	2	62	9	N	56	25	1			191
05	2316	N	2316	-0-	-0-	-0-	2270	2	46	9	N	42	25	1			208
06	2175	X	2175	-0-	-0-	-0-	2128	2	47	9	N	43	191	1	1	8	59
07	2476	X	2476	-0-	-0-	-0-	2423	2	53	9	N	48	18	1			89
08	2215	X	2215	-0-	-0-	-0-	11	1	2143	2	N	55	19	1			125
							61	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2891	N	2891	-0-	-0-	-0-	2854	2	37	9	N	34	36	1			216
04	2735	N	2735	-0-	-0-	-0-	2641	2	94	9	N	85	211	1	2	8	88
05	2883	N	2669	-0-	-214	-0-	2635	2	34	9	N	31	25	1			94
06	2790	N	2541	-0-	-249	-0-	2501	2	40	9	N	36	18	1			112
07	2821	N	2625	-0-	-196	-0-	2594	2	31	9	N	28	18	1			122
08	2666	N	2522	-0-	-144	-0-	13	1	2459	2	N	45	19	1			148
							50	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	390	N	253	-0-	-137	-0-	253	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		301	-0-	301	888	301	2			Y	-0-					2
04	DLQ G-10		484	-0-	484	1372	291	2	193	9	Y	175	175	1			2
05	1561	N	189	-0-	-1372	-0-	189	2			Y	-0-					2
06	300	N	181	-0-	-119	-0-	181	2			Y	-0-					2
07	496	N	271	-0-	-225	-0-	271	2			Y	-0-					2
*08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		356	-0-	356	2663	356	2			Y	-0-					26
04	DLQ G-10		383	-0-	383	3046	383	2			Y	-0-					26
05	3100	N	690	-0-	-2410	636	690	2			Y	-0-					26
06	907	N	271	-0-	-636	-0-	271	2			Y	-0-					26
07	403	N	318	-0-	-85	-0-	318	2			Y	-0-					26
08	682	N	398	-0-	-284	-0-	398	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1356	-0-	-1744	1225	1356	2			N	-0-					-0-
04	2534	N	1309	-0-	-1225	-0-	1309	2			N	-0-					-0-
05	1240	N	849	-0-	-391	-0-	849	2			N	-0-					-0-
06	1200	N	814	-0-	-386	-0-	814	2			N	-0-					-0-
07	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		178	-0-	178	1331	178	2			Y	-0-					24
04	DLQ G-10		192	-0-	192	1523	192	2			Y	-0-					24
05	1868	N	345	-0-	-1523	-0-	345	2			Y	-0-					24
06	180	N	135	-0-	-45	-0-	135	2			Y	-0-					24
07	186	N	159	-0-	-27	-0-	159	2			Y	-0-					24
08	341	N	199	-0-	-142	-0-	199	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		486	-0-	486	3638	486	2			Y	-0-					26
04	DLQ G-10		524	-0-	524	4162	524	2			Y	-0-					26
05	3100	N	943	-0-	-2157	2005	943	2			Y	-0-					26
06	2375	N	370	-0-	-2005	-0-	370	2			Y	-0-					26
07	527	N	435	-0-	-92	-0-	435	2			Y	-0-					26
08	930	N	543	-0-	-387	-0-	543	2			Y	-0-					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		241	-0-	241	711	241	2			Y	-0-					5
04	DLQ G-10		233	-0-	233	944	233	2			Y	-0-					5
05	1095	N	151	-0-	-944	-0-	151	2			Y	-0-					5
06	240	N	145	-0-	-95	-0-	145	2			Y	-0-					5
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					5
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-
06	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

03	DLQ G-10		452	-0-	452	1332	452	2			Y	-0-					3
04	DLQ G-10		436	-0-	436	1768	436	2			Y	-0-					3
05	2051	N	283	-0-	-1768	-0-	283	2			Y	-0-					3
06	450	N	271	-0-	-179	-0-	271	2			Y	-0-					3
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					3
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

03	DLQ G-10		331	-0-	331	1752	331	2			Y	-0-					37
04	DLQ G-10		324	-0-	324	2076	320	2	4	9	Y	4	4	8			37
05	2284	N	208	-0-	-2076	-0-	208	2			Y	-0-					37
06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					37
07	341	N	298	-0-	-43	-0-	298	2			Y	-0-					37
08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

03	DLQ G-10		663	-0-	663	3483	663	2			Y	-0-					9
04	DLQ G-10		640	-0-	640	4123	640	2			Y	-0-					9
05	3100	N	415	-0-	-2685	1438	415	2			Y	-0-					9
06	1836	N	398	-0-	-1438	-0-	398	2			Y	-0-					9
07	651	N	596	-0-	-55	-0-	596	2			Y	-0-					9
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

03	DLQ G-10		392	-0-	392	1155	392	2			Y	-0-					-0-
04	DLQ G-10		378	-0-	378	1533	378	2			Y	-0-					-0-
05	1778	N	245	-0-	-1533	-0-	245	2			Y	-0-					-0-
06	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2583	N	1025	-0-	-1558	-0-	1025	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
05	961	N	642	-0-	-319	-0-	642	2			N	-0-					-0-
06	930	N	615	-0-	-315	-0-	615	2			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	34	1	504	2	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	2	Y	-0-					-0-
05	558	N	552	-0-	-6	-0-	36	1	516	2	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-					-0-
07	DLQ G-10		608	-0-	608	608	45	1	563	2	Y	-0-					-0-
08	DLQ G-10		537	-0-	537	1145	38	1	499	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	67	1	987	2	Y	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	72	1	1070	2	Y	-0-					-0-
05	992	N	941	-0-	-51	-0-	61	1	880	2	Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	72	1	925	2	Y	-0-					-0-
07	1085	N	1070	-0-	-15	-0-	79	1	991	2	Y	-0-					-0-
08	930	N	881	-0-	-49	-0-	63	1	818	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	9	1	133	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	25	1	356	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-					-0-
07	341	N	340	-0-	-1	-0-	25	1	315	2	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	612	-0-	-403	-0-	39	1	573	2	Y	-0-					-0-
04	600	N	514	-0-	-86	-0-	32	1	482	2	Y	-0-					-0-
05	620	N	504	-0-	-116	-0-	33	1	471	2	Y	-0-					-0-
06	600	N	513	-0-	-87	-0-	37	1	476	2	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	41	1	522	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	39	1	506	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	36	1	528	2	Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	35	1	502	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-					-0-
07	527	N	492	-0-	-35	-0-	36	1	456	2	Y	-0-					-0-
08	527	N	502	-0-	-25	-0-	36	1	466	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					1
04	630	N	584	-0-	-46	-0-	37	1	547	2	Y	-0-					1
05	620	N	575	-0-	-45	-0-	37	1	538	2	Y	-0-					1
06	600	N	504	-0-	-96	-0-	36	1	468	2	Y	-0-					1
07	589	N	510	-0-	-79	-0-	38	1	472	2	Y	-0-					1
08	589	N	531	-0-	-58	-0-	38	1	493	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	706	-0-	-162	-0-	45	1	661	2	Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	61	1	905	2	Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	57	1	817	2	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	56	1	726	2	Y	-0-					-0-
07	992	N	592	-0-	-400	-0-	44	1	548	2	Y	-0-					-0-
08	868	N	567	-0-	-301	-0-	40	1	527	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1311	N	1311	-0-	-0-	-0-	83	1	1228	2	N	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	79	1	1180	2	N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	84	1	1207	2	N	-0-					-0-
06	1260	N	1099	-0-	-161	-0-	79	1	1020	2	N	-0-					-0-
07	1302	N	1148	-0-	-154	-0-	85	1	1063	2	N	-0-					-0-
08	1302	N	1252	-0-	-50	-0-	89	1	1163	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	2	N	-0-					-0-
04	1230	N	1190	-0-	-40	-0-	75	1	1115	2	N	-0-					-0-
05	1209	N	1201	-0-	-8	-0-	78	1	1123	2	N	-0-					-0-
06	1230	N	1093	-0-	-137	-0-	78	1	1015	2	N	-0-					-0-
07	1240	N	1144	-0-	-96	-0-	84	1	1060	2	N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	84	1	1100	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	30	1	389	2	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	935	-0-	-2165	39	59	1	876	2	Y	-0-					7
04	1024	N	985	-0-	-39	-0-	62	1	923	2	Y	-0-					7
05	930	N	876	-0-	-54	-0-	57	1	819	2	Y	-0-					7
06	900	N	801	-0-	-99	-0-	57	1	744	2	Y	-0-					7
07	930	N	818	-0-	-112	-0-	60	1	758	2	Y	-0-					7
08	868	N	705	-0-	-163	-0-	50	1	655	2	Y	-0-					7

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	21	1	313	2	Y	-0-					-0-
04	300	N	208	-0-	-92	-0-	13	1	195	2	Y	-0-					-0-
05	310	N	195	-0-	-115	-0-	13	1	182	2	Y	-0-					-0-
06	300	N	212	-0-	-88	-0-	15	1	197	2	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	18	1	227	2	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
05	155	N	108	-0-	-47	-0-	7	1	101	2	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	7	1	92	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	694	-0-	-605	-0-	44	1	650	2	N	-0-					58
04	625	N	625	-0-	-0-	-0-	39	1	586	2	N	-0-					58
05	744	N	599	-0-	-145	-0-	39	1	560	2	N	-0-					58
06	660	N	580	-0-	-80	-0-	42	1	538	2	N	-0-					58
07	651	N	499	-0-	-152	-0-	37	1	462	2	N	-0-					58
08	589	N	519	-0-	-70	-0-	37	1	482	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1875	N	1875	-0-	-0-	-0-	119	1	1756	2	Y	-0-					34
04	990	N	990	-0-	-0-	-0-	57	1	845	2	Y	80	2	1			112
							88	9									
05	85	N	85	-0-	-0-	-0-	7	2	78	9	Y	71	66	1			117
06	30	N	-0-	-0-	-30	-0-					Y	-0-	77	1			40
07	31	N	-0-	-0-	-31	-0-					Y	-0-	4	1			36
08	89	N	89	-0-	-0-	-0-	6	1	82	2	Y	1	2	1			35
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

03	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	23	1	298	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

03	519	N	519	-0-	-0-	-0-	33	1	483	2	Y	3	3	1			2
							3	9									
04	554	N	554	-0-	-0-	-0-	35	1	515	2	Y	4	3	1			3
							4	9									
05	556	N	556	-0-	-0-	-0-	36	1	517	2	Y	3	2	1			4
							3	9									
06	572	N	572	-0-	-0-	-0-	41	1	525	2	Y	5	3	1			6
							6	9									
07	544	N	544	-0-	-0-	-0-	40	1	502	2	Y	2	2	1			6
							2	9									
08	624	N	624	-0-	-0-	-0-	44	1	578	2	Y	2	3	1			5
							2	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	31	1	401	2	Y	-0-					-0-
07	620	N	277	-0-	-343	-0-	20	1	257	2	Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	26	1	345	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

03	1739	N	749	-0-	-990	-0-	47	1	702	2	N	-0-					25
04	750	N	707	-0-	-43	-0-	44	1	663	2	N	-0-					25
05	837	N	721	-0-	-116	-0-	47	1	674	2	N	-0-					25
06	720	N	646	-0-	-74	-0-	46	1	600	2	N	-0-					25
07	744	N	521	-0-	-223	-0-	38	1	483	2	N	-0-					25
08	806	N	806	-0-	-0-	-0-	57	1	749	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

03	2349	N	2349	-0-	-0-	-0-	149	1	2200	2	Y	-0-					-0-
04	2340	N	2283	-0-	-57	-0-	143	1	2140	2	Y	-0-					-0-
05	2449	N	2430	-0-	-19	-0-	158	1	2272	2	Y	-0-					-0-
06	2280	N	2256	-0-	-24	-0-	162	1	2094	2	Y	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	180	1	2262	2	Y	-0-					-0-
08	3100	N	5040	-0-	1940	1940	359	1	4681	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

03	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	33	1	482	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	21	1	267	2	Y	-0-					-0-
08	465	N	271	-0-	-194	-0-	19	1	252	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

03	1250	N	1250	-0-	-0-	-0-	79 3	1 9	1168	2	Y	3	3	1			2
04	1011	N	1011	-0-	-0-	-0-	63 4	1 9	944	2	Y	4	3	1			3
05	679	N	679	-0-	-0-	-0-	44 3	1 9	632	2	Y	3	2	1			4
06	750	N	490	-0-	-260	-0-	35 2	1 9	453	2	Y	2	3	1			3
07	620	N	473	-0-	-147	-0-	35 2	1 9	436	2	Y	2	2	1			3
08	647	N	647	-0-	-0-	-0-	46 2	1 9	599	2	Y	2	3	1			2

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

03	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	37	1	526	2	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	36	1	467	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	31	1	404	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

03	1633	N	1633	-0-	-0-	-0-	103	1	1530	2	Y	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	92	1	1367	2	Y	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	92	1	1325	2	Y	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	88	1	1137	2	Y	-0-					-0-
07	1395	N	1231	-0-	-164	-0-	91	1	1140	2	Y	-0-					-0-
08	1395	N	1387	-0-	-8	-0-	99	1	1288	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	593	-0-	-40	-0-	38	1	555	2	Y	-0-					-0-
04	540	N	539	-0-	-1	-0-	34	1	505	2	Y	-0-					-0-
05	558	N	538	-0-	-20	-0-	35	1	503	2	Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	39	1	501	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	43	1	539	2	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	41	1	531	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	2	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	8	1	120	2	N	-0-					-0-
06	150	N	110	-0-	-40	-0-	8	1	102	2	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	35	1	502	2	Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	36	1	471	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	55	1	692	2	Y	-0-					-0-
08	944	N	944	-0-	-0-	-0-	67	1	877	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
05	310	N	279	-0-	-31	-0-	18	1	261	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	27	1	352	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					76
04	458	N	458	-0-	-0-	-0-	29	1	429	2	Y	-0-					76
05	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					76
06	390	N	271	-0-	-119	-0-	19	1	252	2	Y	-0-					76
07	403	N	298	-0-	-105	-0-	22	1	276	2	Y	-0-					76
08	409	N	409	-0-	-0-	-0-	29	1	380	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	46	1	687	2	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	52	1	773	2	Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	55	1	797	2	Y	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	73	1	939	2	Y	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	81	1	1018	2	Y	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	82	1	1073	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	35	1	512	2	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	29	1	373	2	Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	25	1	314	2	Y	-0-					-0-
08	372	N	258	-0-	-114	-0-	18	1	240	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	20	1	295	2	Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	21	1	303	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
07	341	N	130	-0-	-211	-0-	10	1	120	2	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	25	1	321	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1300	N	1300	-0-	-0-	-0-	82	1	1218	2	N	-0-					15
04	1290	N	1237	-0-	-53	-0-	78	1	1159	2	N	-0-					15
05	1302	N	1249	-0-	-53	-0-	81	1	1168	2	N	-0-					15
06	1260	N	1147	-0-	-113	-0-	82	1	1065	2	N	-0-					15
07	1271	N	1196	-0-	-75	-0-	88	1	1108	2	N	-0-					15
08	1240	N	1239	-0-	-1	-0-	88	1	1151	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	2	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	2	Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	15	1	199	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	35	1	514	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	32	1	481	2	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	35	1	509	2	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	40	1	522	2	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	41	1	514	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	42	1	542	2	Y	-0-					-0-

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	528	-0-	-98	-0-	33	1	495	2	Y	-0-					-0-
04	600	N	518	-0-	-82	-0-	33	1	485	2	Y	-0-					-0-
05	620	N	564	-0-	-56	-0-	37	1	527	2	Y	-0-					-0-
06	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-
07	527	N	464	-0-	-63	-0-	34	1	430	2	Y	-0-					-0-
08	558	N	464	-0-	-94	-0-	33	1	431	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	12	1	166	2	Y	-0-					-0-
06	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	15	1	193	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-			-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-			-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-			-0-
08	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-			-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

03	1112	N	1112	-0-	-0-	-0-	70	1	1042	2	Y	-0-			-0-
04	1149	N	1149	-0-	-0-	-0-	72	1	1077	2	Y	-0-			-0-
05	1027	N	1027	-0-	-0-	-0-	67	1	960	2	Y	-0-			-0-
06	906	N	906	-0-	-0-	-0-	65	1	841	2	Y	-0-			-0-
07	973	N	973	-0-	-0-	-0-	72	1	901	2	Y	-0-			-0-
08	1000	N	1000	-0-	-0-	-0-	71	1	929	2	Y	-0-			-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

03	866	N	866	-0-	-0-	-0-	55	1	811	2	Y	-0-			1
04	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-			1
05	786	N	786	-0-	-0-	-0-	51	1	735	2	Y	-0-			1
06	695	N	695	-0-	-0-	-0-	50	1	645	2	Y	-0-			1
07	684	N	684	-0-	-0-	-0-	50	1	634	2	Y	-0-			1
08	682	N	640	-0-	-42	-0-	46	1	594	2	Y	-0-			1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

03	1273	N	684	-0-	-589	-0-	43	1	641	2	Y	-0-			-0-
04	690	N	643	-0-	-47	-0-	40	1	603	2	Y	-0-			-0-
05	682	N	646	-0-	-36	-0-	42	1	604	2	Y	-0-			-0-
06	660	N	589	-0-	-71	-0-	42	1	547	2	Y	-0-			-0-
07	651	N	621	-0-	-30	-0-	46	1	575	2	Y	-0-			-0-
08	651	N	500	-0-	-151	-0-	36	1	464	2	Y	-0-			-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			15
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			15
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			15
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			15
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-			-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-			-0-
05	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-			-0-
06	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-			-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-			-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

03	448	N	448	-0-	-0-	-0-	28	1	420	2	Y	-0-			-0-
04	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-			-0-
05	434	N	431	-0-	-3	-0-	28	1	403	2	Y	-0-			-0-
06	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-			-0-
07	434	N	392	-0-	-42	-0-	29	1	363	2	Y	-0-			-0-
08	434	N	431	-0-	-3	-0-	31	1	400	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

03	3100	N	929	-0-	-2171	949	59	1	870	2	Y	-0-					-0-
04	1910	N	961	-0-	-949	-0-	60	1	901	2	Y	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	89	1	1277	2	Y	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	93	1	1199	2	Y	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	74	1	929	2	Y	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	96	1	1247	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

03	625	N	625	-0-	-0-	-0-	40	1	585	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	2	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	38	1	549	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	2	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	46	1	581	2	Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	56	1	734	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

03	372	N	323	-0-	-49	-0-	20	1	303	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	25	1	327	2	Y	-0-					-0-
07	372	N	304	-0-	-68	-0-	22	1	282	2	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
06	300	N	225	-0-	-75	-0-	16	1	209	2	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	17	1	214	2	Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	15	1	189	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

03	843	N	843	-0-	-0-	-0-	53	1	790	2	Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-					-0-
05	908	N	908	-0-	-0-	-0-	59	1	849	2	Y	-0-					-0-
06	810	N	581	-0-	-229	-0-	42	1	539	2	Y	-0-					-0-
07	992	N	514	-0-	-478	-0-	38	1	476	2	Y	-0-					-0-
08	899	N	576	-0-	-323	-0-	41	1	535	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-			-0-
04	378	N	378	-0-	-0-	-0-	24	1	354	2	Y	-0-			-0-
05	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-			-0-
06	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-			-0-
07	355	N	355	-0-	-0-	-0-	26	1	329	2	Y	-0-			-0-
08	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	40	1	596	2	Y	-0-			-0-
04	763	N	763	-0-	-0-	-0-	48	1	715	2	Y	-0-			-0-
05	587	N	587	-0-	-0-	-0-	38	1	549	2	Y	-0-			-0-
06	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-			-0-
07	874	N	874	-0-	-0-	-0-	64	1	810	2	Y	-0-			-0-
08	834	N	834	-0-	-0-	-0-	59	1	775	2	Y	-0-			-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-			1
04	521	N	521	-0-	-0-	-0-	33	1	488	2	Y	-0-			1
05	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-			1
06	480	N	480	-0-	-0-	-0-	34	1	446	2	Y	-0-			1
07	567	N	567	-0-	-0-	-0-	42	1	525	2	Y	-0-			1
08	557	N	557	-0-	-0-	-0-	40	1	517	2	Y	-0-			1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-			-0-
05	289	N	289	-0-	-0-	-0-	19	1	270	2	Y	-0-			-0-
06	263	N	263	-0-	-0-	-0-	19	1	244	2	Y	-0-			-0-
07	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-			-0-
08	289	N	289	-0-	-0-	-0-	21	1	268	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	60	1	890	2	Y	-0-			-0-
04	990	N	864	-0-	-126	-0-	54	1	810	2	Y	-0-			-0-
05	912	N	912	-0-	-0-	-0-	59	1	853	2	Y	-0-			-0-
06	930	N	831	-0-	-99	-0-	60	1	771	2	Y	-0-			-0-
07	899	N	806	-0-	-93	-0-	59	1	747	2	Y	-0-			-0-
08	899	N	893	-0-	-6	-0-	64	1	829	2	Y	-0-			-0-

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-			-0-
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-			-0-
05	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-			-0-
06	379	N	379	-0-	-0-	-0-	27	1	352	2	Y	-0-			-0-
07	391	N	391	-0-	-0-	-0-	29	1	362	2	Y	-0-			-0-
08	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-			-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-			-0-
04	210	N	196	-0-	-14	-0-	12	1	184	2	Y	-0-			-0-
05	217	N	172	-0-	-45	-0-	11	1	161	2	Y	-0-			-0-
06	210	N	179	-0-	-31	-0-	13	1	166	2	Y	-0-			-0-
07	217	N	212	-0-	-5	-0-	16	1	196	2	Y	-0-			-0-
08	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	35	-0-	-58	-0-	2	1	33	2	Y	-0-			-0-
04	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-			-0-
05	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-			-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-			-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1684	-0-	-1416	1865	107	1	1577	2	Y	-0-			1
04	3000	N	1302	-0-	-1698	167	82	1	1220	2	Y	-0-			1
05	1256	N	1089	-0-	-167	-0-	71	1	1018	2	Y	-0-			1
06	1620	N	828	-0-	-792	-0-	59	1	769	2	Y	-0-			1
07	1333	N	1176	-0-	-157	-0-	87	1	1089	2	Y	-0-			1
08	1343	N	1343	-0-	-0-	-0-	96	1	1247	2	Y	-0-			1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-			-0-
08	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-			-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	Y	-0-			-0-
04	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-			-0-
05	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-			-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-			-0-
07	372	N	367	-0-	-5	-0-	27	1	340	2	Y	-0-			-0-
08	341	N	339	-0-	-2	-0-	24	1	315	2	Y	-0-			-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1579	N	1579	-0-	-0-	-0-	100	1	1479	2	Y	-0-			-0-
04	1465	N	1465	-0-	-0-	-0-	92	1	1373	2	Y	-0-			-0-
05	1212	N	1212	-0-	-0-	-0-	79	1	1133	2	Y	-0-			-0-
06	960	N	795	-0-	-165	-0-	57	1	738	2	Y	-0-			-0-
07	930	N	675	-0-	-255	-0-	50	1	625	2	Y	-0-			-0-
08	930	N	843	-0-	-87	-0-	60	1	783	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	760	-0-	-883	-0-	48	1	712	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	45	1	676	2	Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	47	1	683	2	Y	-0-					-0-
06	690	N	651	-0-	-39	-0-	47	1	604	2	Y	-0-					-0-
07	713	N	680	-0-	-33	-0-	50	1	630	2	Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	52	1	676	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	12	1	177	2	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	24	1	307	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	31	1	443	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	28	1	361	2	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	28	1	363	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1112	-0-	-1988	600	70	1	1042	2	Y	-0-					18
04	1663	N	1063	-0-	-600	-0-	67	1	996	2	Y	-0-					18
05	1031	N	1031	-0-	-0-	-0-	67	1	964	2	Y	-0-					18
06	1006	N	1006	-0-	-0-	-0-	72	1	934	2	Y	-0-					18
07	1054	N	1054	-0-	-0-	-0-	78	1	976	2	Y	-0-					18
08	1050	N	1050	-0-	-0-	-0-	75	1	975	2	Y	-0-					18

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-
05	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
06	390	N	329	-0-	-61	-0-	24	1	305	2	Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-
05	186	N	72	-0-	-114	-0-	5	1	67	2	Y	-0-					-0-
06	300	N	230	-0-	-70	-0-	17	1	213	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	15	1	186	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	30	1	437	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	29	1	374	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	31	1	390	2	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	505	-0-	-673	-0-	29	1	425	2	Y	46	58	1			36
							51	9									
04	600	N	378	-0-	-222	-0-	23	1	340	2	Y	14	36	1			14
							15	9									
05	465	N	305	-0-	-160	-0-	20	1	283	2	Y	2	11	1			5
							2	9									
06	480	N	264	-0-	-216	-0-	18	1	236	2	Y	9	5	1			9
							10	9									
07	403	N	212	-0-	-191	-0-	15	1	194	2	Y	3	2	1			10
							3	9									
08	490	N	490	-0-	-0-	-0-	35	1	453	2	Y	2	3	1			9
							2	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1750	N	1750	-0-	-0-	-0-	111	1	1639	2	Y	-0-					66
04	1740	N	1728	-0-	-12	-0-	109	1	1619	2	Y	-0-					66
05	1815	N	1815	-0-	-0-	-0-	118	1	1697	2	Y	-0-					66
06	1680	N	1583	-0-	-97	-0-	114	1	1469	2	Y	-0-					66
07	1798	N	1631	-0-	-167	-0-	120	1	1511	2	Y	-0-					66
08	1829	N	1707	-0-	-122	-0-	122	1	1585	2	Y	-0-					66

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	60	1	884	2	Y	-0-					-0-
04	960	N	887	-0-	-73	-0-	56	1	831	2	Y	-0-					-0-
05	930	N	883	-0-	-47	-0-	57	1	826	2	Y	-0-					-0-
06	900	N	819	-0-	-81	-0-	59	1	760	2	Y	-0-					-0-
07	930	N	820	-0-	-110	-0-	60	1	760	2	Y	-0-					-0-
08	868	N	824	-0-	-44	-0-	59	1	765	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	51	1	747	2	Y	3	3	1			2
							3	9									
04	780	N	697	-0-	-83	-0-	44	1	649	2	Y	4	3	1			3
							4	9									
05	863	N	863	-0-	-0-	-0-	56	1	804	2	Y	3	2	1			4
							3	9									
06	804	N	804	-0-	-0-	-0-	57	1	741	2	Y	5	3	1			6
							6	9									
07	739	N	739	-0-	-0-	-0-	54	1	683	2	Y	2	2	1			6
							2	9									
08	868	N	712	-0-	-156	-0-	51	1	659	2	Y	2	3	1			5
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	29	1	432	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	43	1	537	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	28	1	369	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

03	1623	N	1623	-0-	-0-	-0-	101	1	1487	2	Y	32	31	1			25
							35	9									
04	1562	N	1562	-0-	-0-	-0-	96	1	1435	2	Y	28	25	1			28
							31	9									
05	1503	N	1503	-0-	-0-	-0-	96	1	1374	2	Y	30	23	1			35
							33	9									
06	1580	N	1580	-0-	-0-	-0-	106	1	1374	2	Y	91	33	1			93
							100	9									
07	1549	N	1549	-0-	-0-	-0-	112	1	1414	2	Y	21	15	1			99
							23	9									
08	1611	N	1611	-0-	-0-	-0-	113	1	1476	2	Y	20	26	1			93
							22	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

03	575	N	575	-0-	-0-	-0-	36	1	539	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	21	1	297	2	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	27	1	344	2	Y	-0-					-0-
07	434	N	310	-0-	-124	-0-	23	1	287	2	Y	-0-					-0-
08	310	N	193	-0-	-117	-0-	14	1	179	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

03	2102	N	2102	-0-	-0-	-0-	133	1	1966	2	N	3	3	1			105
							3	9									
04	1978	N	1978	-0-	-0-	-0-	124	1	1851	2	N	3	3	1			105
							3	9									
05	1959	N	1959	-0-	-0-	-0-	127	1	1829	2	N	3	2	1			106
							3	9									
06	1836	N	1836	-0-	-0-	-0-	132	1	1702	2	N	2	3	1			105
							2	9									
07	1963	N	1963	-0-	-0-	-0-	144	1	1816	2	N	3	2	1			106
							3	9									
08	2016	N	2016	-0-	-0-	-0-	143	1	1871	2	N	2	3	1			105
							2	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

03	1792	N	1083	-0-	-709	-0-	66	1	982	2	Y	32	31	1			25
							35	9									
04	1044	N	1044	-0-	-0-	-0-	64	1	949	2	Y	28	25	1			28
							31	9									
05	1190	N	1190	-0-	-0-	-0-	75	1	1081	2	Y	31	23	1			36
							34	9									
06	992	N	992	-0-	-0-	-0-	67	1	867	2	Y	53	33	1			56
							58	9									
07	1085	N	1030	-0-	-55	-0-	74	1	931	2	Y	23	18	1			61
							25	9									
08	1085	N	604	-0-	-481	-0-	42	1	541	2	Y	19	28	1			52
							21	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	95	-0-	-122	-0-	6	1	89	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	20	1	263	2	Y	-0-					-0-
07	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-					-0-
08	248	N	220	-0-	-28	-0-	16	1	204	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	25	-0-	-533	-0-	2	1	23	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	81	1	1194	2	Y	-0-	35	1			89
04	1200	N	893	-0-	-307	-0-	56	1	837	2	Y	-0-					89
05	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	Y	-0-					89
06	1200	N	625	-0-	-575	-0-	45	1	580	2	Y	-0-					89
07	930	N	764	-0-	-166	-0-	56	1	708	2	Y	-0-					89
08	1240	N	953	-0-	-287	-0-	68	1	885	2	Y	-0-					89

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	19	1	276	2	Y	-0-					1
04	300	N	174	-0-	-126	-0-	11	1	163	2	Y	-0-					1
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					1
06	897	N	897	-0-	-0-	-0-	64	1	833	2	Y	-0-					1
07	793	N	793	-0-	-0-	-0-	58	1	735	2	Y	-0-					1
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	39	1	570	2	Y	-0-					97
04	509	N	509	-0-	-0-	-0-	32	1	477	2	Y	-0-					97
05	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					97
06	474	N	474	-0-	-0-	-0-	34	1	440	2	Y	-0-					97
07	465	N	441	-0-	-24	-0-	32	1	409	2	Y	-0-					97
08	465	N	341	-0-	-124	-0-	24	1	317	2	Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	2	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	26	1	377	2	Y	-0-					-0-
06	420	N	352	-0-	-68	-0-	25	1	327	2	Y	-0-					-0-
07	403	N	341	-0-	-62	-0-	25	1	316	2	Y	-0-					-0-
08	403	N	350	-0-	-53	-0-	25	1	325	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-
05	434	N	367	-0-	-67	-0-	24	1	343	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	40	1	520	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	34	1	432	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2525	N	1309	-0-	-1216	-0-	83	1	1223	2	Y	3	3	1			2
							3	9									
04	1500	N	1134	-0-	-366	-0-	71	1	1059	2	Y	4	3	1			3
							4	9									
05	1333	N	1302	-0-	-31	-0-	84	1	1215	2	Y	3	2	1			4
							3	9									
06	1260	N	1127	-0-	-133	-0-	80	1	1041	2	Y	5	3	1			6
							6	9									
07	1178	N	1125	-0-	-53	-0-	83	1	1040	2	Y	2	2	1			6
							2	9									
08	1283	N	1283	-0-	-0-	-0-	91	1	1190	2	Y	2	3	1			5
							2	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	18	1	263	2	Y	-0-					-0-
05	310	N	258	-0-	-52	-0-	17	1	241	2	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	29	1	381	2	Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	35	1	459	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	348	-0-	-241	-0-	22	1	326	2	Y	-0-					-0-
04	600	N	378	-0-	-222	-0-	24	1	354	2	Y	-0-					-0-
05	527	N	248	-0-	-279	-0-	16	1	232	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	47	1	587	2	Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	47	1	609	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	2	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	28	1	357	2	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	28	1	371	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	28	1	419	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	30	1	377	2	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	27	1	353	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	2	Y	-0-					-0-
05	589	N	501	-0-	-88	-0-	33	1	468	2	Y	-0-					-0-
06	570	N	350	-0-	-220	-0-	25	1	325	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	46	1	578	2	Y	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	117	1	1520	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	42	1	617	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	36	1	536	2	Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	38	1	553	2	Y	-0-					-0-
06	630	N	554	-0-	-76	-0-	40	1	514	2	Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	43	1	555	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	35	1	524	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	38	1	547	2	Y	-0-					-0-
06	600	N	383	-0-	-217	-0-	27	1	356	2	Y	-0-					-0-
07	558	N	384	-0-	-174	-0-	28	1	356	2	Y	-0-					-0-
08	558	N	493	-0-	-65	-0-	35	1	458	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	36	1	538	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	33	1	474	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	34	1	441	2	Y	-0-					-0-
07	558	N	481	-0-	-77	-0-	35	1	446	2	Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	37	1	479	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					76
04	330	N	303	-0-	-27	-0-	19	1	284	2	Y	-0-					76
05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					76
06	360	N	311	-0-	-49	-0-	22	1	289	2	Y	-0-					76
07	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					76
08	437	N	437	-0-	-0-	-0-	31	1	406	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					22
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					22
05	526	N	526	-0-	-0-	-0-	34	1	492	2	Y	-0-					22
06	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					22
07	465	N	345	-0-	-120	-0-	25	1	320	2	Y	-0-					22
08	505	N	505	-0-	-0-	-0-	36	1	469	2	Y	-0-					22

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-
05	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	29	1	376	2	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	29	1	434	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	29	1	416	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	33	1	426	2	Y	-0-					-0-
07	465	N	458	-0-	-7	-0-	34	1	424	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	33	1	425	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	54	1	805	2	Y	-0-					82
04	812	N	812	-0-	-0-	-0-	51	1	761	2	Y	-0-					82
05	804	N	804	-0-	-0-	-0-	52	1	752	2	Y	-0-					82
06	741	N	741	-0-	-0-	-0-	53	1	688	2	Y	-0-					82
07	793	N	793	-0-	-0-	-0-	58	1	735	2	Y	-0-					82
08	682	N	677	-0-	-5	-0-	48	1	629	2	Y	-0-					82

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	251	-0-	-59	-0-	16	1	235	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	26	1	324	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	26	1	337	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	39	1	577	2	Y	3	3	1			2
							3	9									
04	522	N	522	-0-	-0-	-0-	33	1	485	2	Y	4	3	1			3
							4	9									
05	558	N	484	-0-	-74	-0-	31	1	450	2	Y	3	2	1			4
							3	9									
06	600	N	412	-0-	-188	-0-	29	1	374	2	Y	8	3	1			9
							9	9									
07	527	N	461	-0-	-66	-0-	34	1	424	2	Y	3	2	1			10
							3	9									
08	503	N	503	-0-	-0-	-0-	36	1	465	2	Y	2	3	1			9
							2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1396	-0-	-1704	2389	88	1	1308	2	Y	-0-					-0-
04	3000	N	1331	-0-	-1669	720	84	1	1247	2	Y	-0-					-0-
05	2041	N	1321	-0-	-720	-0-	86	1	1235	2	Y	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	84	1	1082	2	Y	-0-					-0-
07	1240	N	1218	-0-	-22	-0-	90	1	1128	2	Y	-0-					-0-
08	1240	N	1003	-0-	-237	-0-	71	1	932	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	1904	N	1904	-0-	-0-	-0-	121	1	1783	2	Y	-0-					1
04	1800	N	1575	-0-	-225	-0-	99	1	1476	2	Y	-0-					1
05	1674	N	1651	-0-	-23	-0-	107	1	1544	2	Y	-0-					1
06	1800	N	1578	-0-	-222	-0-	113	1	1465	2	Y	-0-					1
07	1643	N	1610	-0-	-33	-0-	119	1	1491	2	Y	-0-					1
08	1643	N	1464	-0-	-179	-0-	104	1	1360	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1044	-0-	-2056	556	66	1	978	2	Y	-0-					1
04	1605	N	1049	-0-	-556	-0-	66	1	983	2	Y	-0-					1
05	1108	N	1108	-0-	-0-	-0-	72	1	1036	2	Y	-0-					1
06	1039	N	1039	-0-	-0-	-0-	75	1	964	2	Y	-0-					1
07	1095	N	1095	-0-	-0-	-0-	81	1	1014	2	Y	-0-					1
08	1142	N	1142	-0-	-0-	-0-	81	1	1061	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2191	-0-	-909	5127	139	1	2052	2	Y	-0-					1
04	3000	N	2091	-0-	-909	4218	131	1	1960	2	Y	-0-					1
05	3100	N	2090	-0-	-1010	3208	136	1	1954	2	Y	-0-					1
06	3000	N	1871	-0-	-1129	2079	134	1	1737	2	Y	-0-					1
07	3100	N	1849	-0-	-1251	828	136	1	1713	2	Y	-0-					1
08	2325	N	1497	-0-	-828	-0-	107	1	1390	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	81	1	1203	2	Y	-0-					8
04	1120	N	1120	-0-	-0-	-0-	70	1	1050	2	Y	-0-					8
05	1185	N	1185	-0-	-0-	-0-	77	1	1108	2	Y	-0-					8
06	1095	N	1095	-0-	-0-	-0-	79	1	1016	2	Y	-0-					8
07	1085	N	1079	-0-	-6	-0-	79	1	1000	2	Y	-0-					8
08	1129	N	1129	-0-	-0-	-0-	80	1	1049	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	28	1	358	2	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	35	1	435	2	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2009	-0-	-99	-0-	127	1	1882	2	Y	-0-					1
04	2040	N	1909	-0-	-131	-0-	120	1	1789	2	Y	-0-					1
05	2108	N	2035	-0-	-73	-0-	132	1	1903	2	Y	-0-					1
06	2211	N	2211	-0-	-0-	-0-	159	1	2052	2	Y	-0-					1
07	1986	N	1986	-0-	-0-	-0-	146	1	1840	2	Y	-0-					1
08	2147	N	2147	-0-	-0-	-0-	153	1	1994	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					82
04	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					82
05	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					82
06	238	N	238	-0-	-0-	-0-	17	1	221	2	Y	-0-					82
07	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					82
08	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					82

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	26	1	388	2	Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	24	1	361	2	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	25	1	361	2	Y	-0-					-0-
06	390	N	344	-0-	-46	-0-	25	1	319	2	Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	26	1	329	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	756	-0-	-143	-0-	48	1	708	2	Y	-0-					1
04	1171	N	1171	-0-	-0-	-0-	74	1	1097	2	Y	-0-					1
05	1101	N	1101	-0-	-0-	-0-	72	1	1029	2	Y	-0-					1
06	720	N	704	-0-	-16	-0-	51	1	653	2	Y	-0-					1
07	930	N	676	-0-	-254	-0-	50	1	626	2	Y	-0-					1
08	930	N	693	-0-	-237	-0-	49	1	644	2	Y	-0-					1

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2809	N	2809	-0-	-0-	-0-	178	1	2631	2	Y	-0-					-0-
04	2636	N	2636	-0-	-0-	-0-	166	1	2470	2	Y	-0-					-0-
05	2620	N	2620	-0-	-0-	-0-	170	1	2450	2	Y	-0-					-0-
06	2550	N	2403	-0-	-147	-0-	172	1	2231	2	Y	-0-					-0-
07	2635	N	2620	-0-	-15	-0-	193	1	2427	2	Y	-0-					-0-
08	2705	N	2705	-0-	-0-	-0-	193	1	2512	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	983	N	983	-0-		-0-	-0-	62	1	918	2	Y	3	3	1			2
								3	9									
04	900	N	867	-0-		-33	-0-	54	1	809	2	Y	4	3	1			3
								4	9									
05	930	N	917	-0-		-13	-0-	59	1	855	2	Y	3	2	1			4
								3	9									
06	900	N	732	-0-		-168	-0-	51	1	657	2	Y	22	3	1			23
								24	9									
07	899	N	309	-0-		-590	-0-	23	1	284	2	Y	2	2	1			23
								2	9									
08	996	N	996	-0-		-0-	-0-	71	1	923	2	Y	2	3	1			22
								2	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	649	N	649	-0-		-0-	-0-	41	1	605	2	Y	3	3	1			2
								3	9									
04	1489	N	1489	-0-		-0-	-0-	93	1	1392	2	Y	4	3	1			3
								4	9									
05	1289	N	1289	-0-		-0-	-0-	84	1	1202	2	Y	3	2	1			4
								3	9									
06	1158	N	1158	-0-		-0-	-0-	83	1	1073	2	Y	2	3	1			3
								2	9									
07	1117	N	1117	-0-		-0-	-0-	82	1	1033	2	Y	2	2	1			3
								2	9									
08	1206	N	1206	-0-		-0-	-0-	86	1	1118	2	Y	2	3	1			2
								2	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	1767	N	1119	-0-		-648	-0-	71	1	1045	2	Y	3	3	1			2
								3	9									
04	1590	N	1415	-0-		-175	-0-	89	1	1322	2	Y	4	3	1			3
								4	9									
05	1488	N	1331	-0-		-157	-0-	86	1	1242	2	Y	3	2	1			4
								3	9									
06	1203	N	1203	-0-		-0-	-0-	85	1	1094	2	Y	22	3	1			23
								24	9									
07	1457	N	1386	-0-		-71	-0-	102	1	1282	2	Y	2	2	1			23
								2	9									
08	1569	N	1569	-0-		-0-	-0-	112	1	1455	2	Y	2	3	1			22
								2	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	1311	N	657	-0-		-654	-0-	42	1	615	2	Y	-0-					-0-
04	604	N	604	-0-		-0-	-0-	38	1	566	2	Y	-0-					-0-
05	620	N	620	-0-		-0-	-0-	40	1	580	2	Y	-0-					-0-
06	747	N	747	-0-		-0-	-0-	40	1	519	2	Y	171					171
								188	9									
07	620	N	581	-0-		-39	-0-	43	1	538	2	Y	-0-					171
08	620	N	599	-0-		-21	-0-	43	1	556	2	Y	-0-					171

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1965	N	1965	-0-	-0-	-0-	124	1	1838	2	Y	3	3	1			2
							3	9									
04	2066	N	2066	-0-	-0-	-0-	130	1	1932	2	Y	4	3	1			3
							4	9									
05	1870	N	1870	-0-	-0-	-0-	121	1	1746	2	Y	3	2	1			4
							3	9									
06	1440	N	1347	-0-	-93	-0-	95	1	1228	2	Y	22	3	1			23
							24	9									
07	1860	N	1338	-0-	-522	-0-	98	1	1238	2	Y	2	2	1			23
							2	9									
08	1860	N	1394	-0-	-466	-0-	99	1	1293	2	Y	2	3	1			22
							2	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					49
04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					49
05	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2	2	8			49
06	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					49
07	1739	N	1739	-0-	-0-	-0-	1736	2	3	9	N	3					52
08	1829	N	1629	-0-	-200	-0-	9	1	1620	2	N	-0-					52

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

03	279	N	198	-0-	-81	-0-	198	2			N	-0-					213
04	270	N	56	-0-	-214	-0-	56	2			N	-0-					213
05	279	N	58	-0-	-221	-0-	58	2			N	-0-					213
06	180	N	51	-0-	-129	-0-	51	2			N	-0-					213
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					213
08	98	N	98	-0-	-0-	-0-	1	1	97	2	N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					120
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					120
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					120
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					120
08	372	N	348	-0-	-24	-0-	2	1	346	2	N	-0-					120

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

03	155	N	59	-0-	-96	-0-	4	1	55	2	N	-0-	1	1			35
04	180	N	-0-	-0-	-180	-0-					N	1					36
05	186	N	-0-	-0-	-186	-0-					N	-0-					36
06	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-					36
07	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					36
08	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					36

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

03	13	N	-0-	-0-	-13	-0-					N	-0-					103
04	30	N	-0-	-0-	-30	-0-					N	-0-					103
05	31	N	-0-	-0-	-31	-0-					N	-0-					103
06	62	N	62	-0-	-0-	-0-	55	2	7	9	N	6					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	58	N	58	-0-	-0-	-0-	52	2	6	9	N	5					114

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	3			Y	-0-					-0-
05	930	N	21	-0-	-909	-0-	21	3			Y	-0-					-0-
06	870	N	427	-0-	-443	-0-	427	3			Y	-0-					-0-
07	T. A.		934	-0-	934	934	934	3			Y	-0-					-0-
08	T. A.		535	-0-	535	1469	535	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

03	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	21607	X	18990	-0-	-2617	-0-	18436	2	289	4	Y	241	83	0			214
							265	9									
04	20910	X	16028	-0-	-4882	-0-	15617	2	1	4	Y	373	394	0			193
							410	9									
05	22636	X	22636	-0-	-0-	-0-	19405	2	2815	4	Y	378	307	0			264
							416	9									
06	30148	X	30148	-0-	-0-	-0-	27189	2	2553	4	Y	369	483	0			150
							406	9									
07	36171	X	36171	-0-	-0-	-0-	33009	2	2149	4	Y	921	689	0			382
							1013	9									
08	30904	X	30904	-0-	-0-	-0-	21510	2	8416	4	Y	889	941	0			330
							978	9									

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	840	X	20	-0-	-820	-0-	20	2			N	-0-					-0-
05	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
04	4260	X	3251	-0-	-1009	-0-	3251	2			N	-0-					-0-
05	3627	X	3251	-0-	-376	-0-	3251	2			N	-0-					-0-
06	3510	X	3306	-0-	-204	-0-	3306	2			N	-0-					-0-
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-
08	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

03	1731	N	906	-0-	-825	-0-	884	3	22	9	N	20					163
04	1260	N	1120	-0-	-140	-0-	1102	3	18	9	N	16					179
05	1271	N	917	-0-	-354	-0-	880	3	37	9	N	34					213
06	870	N	680	-0-	-190	-0-	673	3	7	9	N	6	174	1			45
07	1307	N	1307	-0-	-0-	-0-	1268	3	39	9	N	35					80
08	1237	N	1237	-0-	-0-	-0-	1200	3	37	9	N	34	6	8			108

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	153296 X	153296	-0-	-0-	-0-	150749	3	2547	9	Y	2315	2184	0					1335
04	176052 X	176052	-0-	-0-	-0-	173435	3	2617	9	Y	2379	2411	0	250	1			1053
05	183084 X	183084	-0-	-0-	-0-	180093	3	2991	9	Y	2719	2519	0	244	1			1009
06	171800 X	171800	-0-	-0-	-0-	169252	3	2548	9	Y	2316	2323	0					1002
07	175662 X	175662	-0-	-0-	-0-	173213	3	2449	9	Y	2226	2054	0					1174
08	183086 X	180406	-0-	-2680	-0-	177715	3	2691	9	Y	2446	2425	0					1195

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

03	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

03	5673	1488	-0-	-4185	3619	1421	3	67	9	Y	61					147
04	6162	2543	-0-	-3619	-0-	869	3	1674	9	Y	1522	1418	0			251
05	4433 #	1798	-0-	-2635	-0-	857	3	941	9	Y	855	1022	0			84
06	2625 R	2625	-0-	-0-	-0-	1213	3	1412	9	Y	1284	941	0			427
07	4224 R	4224	-0-	-0-	-0-	1695	3	2529	9	Y	2299	2447	0			279
08	4805 R	4805	-0-	-0-	-0-	2194	3	2611	9	Y	2374	2308	0			345

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	-0-	-0-	-0-	2937					Y	-0-					-0-
04	PF UNIT	-0-	-0-	-0-	2937					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	2937					Y	-0-					-0-
06	PF UNIT	178	-0-	178	3115	178	3			Y	-0-					-0-
07	14B DENY	47	-0-	47	3162	47	3			Y	-0-					-0-
08	14B DENY	52	-0-	52	3214	52	3			Y	-0-					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1550	N	1499	-0-	-51	-0-	1499	3			N	-0-					-0-
06	1500	N	1488	-0-	-12	-0-	1488	3			N	-0-					-0-
07	1550	N	1527	-0-	-23	-0-	1527	3			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1171	N	729	-0-	-442	-0-	729	3			N	-0-	15	7			-0-
*04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
*07	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-	57	7			-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2744	-0-	-46	-0-	2744	3			N	-0-					41
04	2700	X	2192	-0-	-508	-0-	2192	3			N	-0-					41
05	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					41
06	2700	X	1570	-0-	-1130	-0-	1570	3			N	-0-					41
07	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					41
08	2790	X	340	-0-	-2450	-0-	340	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	H15	VIOL	452	-0-	452 B	452	452	2			N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0- B	452					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0- B	452					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0- B	452					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0- B	452					N	-0-					-0-

09/01 BALANCING DATE STATUS -> 452

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

03	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
04	1980	N	1934	-0-	-46	-0-	1934	2			N	-0-					-0-
05	2046	N	191	-0-	-1855	-0-	191	2			N	-0-					-0-
06	1950	N	607	-0-	-1343	-0-	607	2			N	-0-					-0-
07	1984	N	301	-0-	-1683	-0-	301	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

03	14B	DENY	5	-0-	5	5	5	2			N	-0-					40
04	14B2	EXT	3	-0-	3	8	3	2			N	-0-					40
05	14B2	EXT	3	-0-	3	11	3	2			N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	11					N	3					43
07	0	#	NO RPT	-0-	-0-	11					N	NO RPT					43
08	0	#	NO RPT	-0-	-0-	11					N	NO RPT					43

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

03	14B	DENY	5	-0-	5	5	5	2			N	-0-					38
04	14B2	EXT	2	-0-	2	7	2	2			N	-0-					38
05	14B2	EXT	2	-0-	2	9	2	2			N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	9					N	2					40
07	0	X	NO RPT	-0-	-0-	9					N	NO RPT					40
08	0	X	NO RPT	-0-	-0-	9					N	NO RPT					40

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

03	14B	DENY	3	-0-	3	3	3	2			N	-0-					17
04	14B2	EXT	2	-0-	2	5	2	2			N	-0-					17
05	14B2	EXT	2	-0-	2	7	2	2			N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	7					N	2					19
07	0	X	NO RPT	-0-	-0-	7					N	NO RPT					19
08	0	X	NO RPT	-0-	-0-	7					N	NO RPT					19

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	46					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	62 N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	62 N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	8 N	-0-	-0-	-8	-0-					N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
08	217	N	25	-0-	-192	-0-	25	3			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	372	N	224	-0-	-148	-0-	224	3			N	-0-					-0-
08	434	N	74	-0-	-360	-0-	74	3			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

03	1853	N	1204	-0-	-649	-0-	1204	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
07	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

03	2880	N	294	-0-	-2586	-0-	294	3			N	-0-					-0-
04	330	N	145	-0-	-185	-0-	145	3			N	-0-					-0-
05	713	N	299	-0-	-414	-0-	299	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

03	14B2 EXT		70	-0-	70	500	70	3			N	-0-					-0-
04	562	X	62	-0-	-500	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

03	1401	N	904	-0-	-497	-0-	904	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
05	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	279	N	27	-0-	-252	-0-	27	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	480	N	104	-0-	-376	-0-	104	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	570	N	44	-0-	-526	-0-	44	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3		N	-0-			-0-
04	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
05	654	N	654	-0-	-0-	-0-	654	3		N	-0-			-0-
06	646	N	646	-0-	-0-	-0-	646	3		N	-0-			-0-
07	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
08	1053	N	1053	-0-	-0-	-0-	1053	3		N	-0-			-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

03	398	N	398	-0-	-0-	-0-	398	3		N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	331	3		N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

03	398	N	398	-0-	-0-	-0-	398	3		N	-0-			-0-
04	300	N	283	-0-	-17	-0-	283	3		N	-0-			-0-
05	310	N	264	-0-	-46	-0-	264	3		N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
07	332	N	332	-0-	-0-	-0-	332	3		N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

03	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
05	93	N	52	-0-	-41	-0-	52	3		N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
07	155	N	60	-0-	-95	-0-	60	3		N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

03	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
04	15	N	8	-0-	-7	-0-	8	3		N	-0-			-0-
05	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
06	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
08	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
05	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
07	186	N	76	-0-	-110	-0-	76	3		N	-0-			-0-
08	124	N	-0-	-0-	-124	-0-				N	-0-			-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	1245	3		N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	451	3		N	-0-			-0-
05	612	N	612	-0-	-0-	-0-	612	3		N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
07	651	N	651	-0-	-0-	-0-	651	3		N	-0-			-0-
08	279	N	225	-0-	-54	-0-	225	3		N	-0-			-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1910	N	779	-0-	-1131	-0-	779	3		N	-0-			-0-
04	649	N	649	-0-	-0-	-0-	649	3		N	-0-			-0-
05	478	N	478	-0-	-0-	-0-	478	3		N	-0-			-0-
06	383	N	383	-0-	-0-	-0-	383	3		N	-0-			-0-
07	279	N	150	-0-	-129	-0-	150	3		N	-0-			-0-
08	279	N	-0-	-0-	-279	-0-				N	-0-			-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
05	31	N	13	-0-	-18	-0-	13	3		N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
07	93	N	58	-0-	-35	-0-	58	3		N	-0-			-0-
08	13	N	2	-0-	-11	-0-	2	3		N	-0-			-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
04	530	N	530	-0-	-0-	-0-	530	3		N	-0-			-0-
05	93	N	34	-0-	-59	-0-	34	3		N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-				N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	27	1	246	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	248	N	147	-0-	-101	B	-0-	147	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
05	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
08	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0- B	-0-	79	1	788	3	N	-0-					-0-
04	840	N	831	-0-	-9 B	-0-	77	1	754	3	N	-0-					-0-
05	868	N	847	-0-	-21 B	-0-	76	1	771	3	N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	79	1	754	3	N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	88	1	800	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
04	210	N	3	-0-	-207	-0-	3	3			Y	-0-					1
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					1
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					1
07	473	N	473	-0-	-0-	-0-	375	3	98	9	Y	89					90
*08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					90

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					1
04	270	N	3	-0-	-267	-0-	3	3			Y	-0-					1
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					1
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1
07	306	N	306	-0-	-0-	-0-	296	3	10	9	Y	9					10
*08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					10

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					22
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					22
05	210	X	210	-0-	-0-	-0-	195	3	15	9	Y	14	7	8			29
06	150	X	150	-0-	-0-	-0-	135	3	15	9	Y	14	7	8			36
07	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4					40
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					25
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					25
05	377	N	377	-0-	-0-	-0-	354	3	23	9	Y	21	11	8			35
06	175	N	175	-0-	-0-	-0-	152	3	23	9	Y	21	11	8			45
07	150	N	150	-0-	-0-	-0-	143	3	7	9	Y	6					51
*08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					51

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					21
05	131	X	131	-0-	-0-	-0-	116	3	15	9	Y	14	7	8			28
06	147	X	147	-0-	-0-	-0-	132	3	15	9	Y	14	7	8			35
07	123	N	123	-0-	-0-	-0-	119	3	4	9	Y	4					39
*08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					39

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					11
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					11
05	140	N	140	-0-	-0-	-0-	132	3	8	9	Y	7	4	8			14
06	86	N	86	-0-	-0-	-0-	78	3	8	9	Y	7	4	8			17
07	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2					19
*08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					19

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1072	-0-	-2028	286	1059	3	13	9	N	12					158
04	1516	N	1230	-0-	-286	-0-	1224	3	6	9	N	5					163
05	1171	N	1171	-0-	-0-	-0-	1163	3	8	9	N	7					170
06	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2					172
07	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					175
08	558	N	-0-	-0-	-558	-0-					N	6					181

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	445	-0-	-621	-0-	445	3			Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	420	N	118	-0-	-302	-0-	118	3			Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
08	DLQ G-10		45	-0-	45	280	45	3			Y	-0-					-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	-0-	-0-	-496	-0-					N	2					54
04	552	N	552	-0-	-0-	-0-	551	3	1	9	N	1					55
05	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					56
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					56

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	5975	-0-	-2054	-0-	443	1	5532	2	N	-0-	7	1			171
04	7350	X	5515	-0-	-1835	-0-	408	1	5107	2	N	-0-					171
05	7192	X	5717	-0-	-1475	-0-	424	1	5293	2	N	-0-					171
06	6960	X	5833	-0-	-1127	-0-	434	1	5399	2	N	-0-					171
07	6727	X	6509	-0-	-218	-0-	492	1	6017	2	N	-0-	3	1			168
08	6257	X	6257	-0-	-0-	-0-	475	1	5782	2	N	-0-					168

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	303	-0-	-69	-0-	22	1	275	2	N	5	22	1			71
							6	9									
04	420	N	365	-0-	-55	-0-	27	1	332	2	N	5					76
							6	9									
05	506	N	506	-0-	-0-	-0-	37	1	462	2	N	6					82
							7	9									
06	368	N	368	-0-	-0-	-0-	27	1	338	2	N	3					85
							3	9									
07	401	N	401	-0-	-0-	-0-	30	1	369	2	N	2	19	1			68
							2	9									
08	496	N	359	-0-	-137	-0-	27	1	329	2	N	3					71
							3	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	45	1	559	2	N	-0-					27
04	553	N	553	-0-	-0-	-0-	41	1	512	2	N	-0-					27
05	589	N	580	-0-	-9	-0-	43	1	537	2	N	-0-					27
06	573	N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					27
07	589	N	589	-0-	-0-	-0-	44	1	545	2	N	-0-					27
08	589	N	575	-0-	-14	-0-	44	1	531	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1039	-0-	-15	-0-	77	1	962	2	N	-0-					48
04	1020	N	999	-0-	-21	-0-	74	1	925	2	N	-0-					48
05	1054	N	1021	-0-	-33	-0-	76	1	945	2	N	-0-					48
06	1020	N	935	-0-	-85	-0-	70	1	865	2	N	-0-					48
07	1023	N	948	-0-	-75	-0-	72	1	876	2	N	-0-					48
08	1023	N	934	-0-	-89	-0-	71	1	863	2	N	-0-					48

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	42	1	529	2	N	60	2	1			102
							66	9									
04	563	N	563	-0-	-0-	-0-	42	1	520	2	N	1					103
							1	9									
05	579	N	579	-0-	-0-	-0-	43	1	535	2	N	1					104
							1	9									
06	575	N	575	-0-	-0-	-0-	43	1	531	2	N	1					105
							1	9									
07	585	N	585	-0-	-0-	-0-	44	1	540	2	N	1	3	1			103
							1	9									
08	593	N	593	-0-	-0-	-0-	45	1	547	2	N	1					104
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					45
04	120	N	83	-0-	-37	-0-	6	1	77	2	N	-0-					45
05	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					45
06	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					45
07	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					45
08	124	N	118	-0-	-6	-0-	9	1	109	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	942	-0-	-19	-0-	70	1	872	2	N	-0-					40
04	930	N	921	-0-	-9	-0-	68	1	853	2	N	-0-					40
05	961	N	943	-0-	-18	-0-	70	1	873	2	N	-0-					40
06	940	N	940	-0-	-0-	-0-	70	1	870	2	N	-0-					40
07	963	N	963	-0-	-0-	-0-	73	1	890	2	N	-0-					40
08	946	N	946	-0-	-0-	-0-	72	1	874	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5239	-0-	-682	-0-	388	1	4851	2	N	-0-					127
04	5490	X	4990	-0-	-500	-0-	369	1	4621	2	N	-0-					127
05	5487	X	5065	-0-	-422	-0-	376	1	4689	2	N	-0-					127
06	5220	X	4906	-0-	-314	-0-	365	1	4541	2	N	-0-					127
07	5363	X	4947	-0-	-416	-0-	374	1	4573	2	N	-0-					127
08	5239	X	4839	-0-	-400	-0-	367	1	4472	2	N	-0-					127

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2020	-0-	-88	-0-	146	1	1831	2	N	39	86	1			138
							43	9									
04	2010	N	1929	-0-	-81	-0-	140	1	1756	2	N	30					168
							33	9									
05	2077	N	1980	-0-	-97	-0-	145	1	1816	2	N	17					185
							19	9									
06	1950	N	1940	-0-	-10	-0-	143	1	1773	2	N	22					207
							24	9									
07	2005	N	2005	-0-	-0-	-0-	150	1	1832	2	N	21	89	1			139
							23	9									
08	1984	N	1902	-0-	-82	-0-	143	1	1748	2	N	10					149
							11	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	42	1	525	2	N	-0-					53
04	592	N	592	-0-	-0-	-0-	44	1	548	2	N	-0-					53
05	591	N	591	-0-	-0-	-0-	44	1	547	2	N	-0-					53
06	581	N	581	-0-	-0-	-0-	43	1	538	2	N	-0-					53
07	620	N	592	-0-	-28	-0-	45	1	547	2	N	-0-					53
08	589	N	576	-0-	-13	-0-	44	1	532	2	N	-0-					53

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2649	N	2649	-0-	-0-	-0-	195	1	2444	2	N	9	23	1			68
							10	9									
04	2769	N	2769	-0-	-0-	-0-	204	1	2556	2	N	8					76
							9	9									
05	2808	N	2808	-0-	-0-	-0-	208	1	2593	2	N	6					82
							7	9									
06	2555	N	2555	-0-	-0-	-0-	190	1	2357	2	N	7					89
							8	9									
07	2852	N	2629	-0-	-223	-0-	198	1	2423	2	N	7	26	1			70
							8	9									
08	2821	N	2524	-0-	-297	-0-	191	1	2327	2	N	5					75
							6	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

03	4712	X	4125	-0-	-587	-0-	306	1	3819	2	N	-0-					125
04	4560	X	4503	-0-	-57	-0-	333	1	4170	2	N	-0-					125
05	4340	X	4221	-0-	-119	-0-	313	1	3908	2	N	-0-					125
06	4275	X	4275	-0-	-0-	-0-	318	1	3957	2	N	-0-					125
07	4650	X	3973	-0-	-677	-0-	300	1	3673	2	N	-0-					125
08	4650	X	4455	-0-	-195	-0-	338	1	4117	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

03	5890	X	5302	-0-	-588	-0-	393	1	4909	2	N	-0-					135
04	5160	X	5034	-0-	-126	-0-	373	1	4661	2	N	-0-					135
05	5531	X	5531	-0-	-0-	-0-	410	1	5121	2	N	-0-					135
06	5442	X	5442	-0-	-0-	-0-	405	1	5037	2	N	-0-					135
07	5860	X	5860	-0-	-0-	-0-	443	1	5417	2	N	-0-					135
08	5777	X	5777	-0-	-0-	-0-	438	1	5339	2	N	-0-					135

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

03	4	N	3	-0-	-1	-0-	3	2			N	-0-					93
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					93
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

03	3658	X	3341	-0-	-317	-0-	246	1	3074	2	N	19	42	1			247
							21	9									
04	3540	X	3383	-0-	-157	-0-	249	1	3116	2	N	16					263
							18	9									
05	3686	X	3686	-0-	-0-	-0-	273	1	3402	2	N	10					273
							11	9									
06	3480	X	3268	-0-	-212	-0-	242	1	3011	2	N	14					287
							15	9									
07	3503	X	3000	-0-	-503	-0-	226	1	2760	2	N	13	48	1			252
							14	9									
08	3689	X	2686	-0-	-1003	-0-	203	1	2474	2	N	8					260
							9	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1353	N	1353	-0-	-0-	-0-	100	1	1253	2	N	-0-					58
04	1256	N	1256	-0-	-0-	-0-	93	1	1163	2	N	-0-					58
05	1271	N	1259	-0-	-12	-0-	93	1	1166	2	N	-0-					58
06	1320	N	1186	-0-	-134	-0-	88	1	1098	2	N	-0-					58
07	1302	N	1150	-0-	-152	-0-	87	1	1063	2	N	-0-					58
08	1271	N	1120	-0-	-151	-0-	85	1	1035	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	7712	-0-	-255	-0-	571	1	7141	2	N	-0-					68
04	7560	X	7388	-0-	-172	-0-	547	1	6841	2	N	-0-					68
05	7750	X	7670	-0-	-80	-0-	569	1	7101	2	N	-0-					68
06	7470	X	7441	-0-	-29	-0-	554	1	6887	2	N	-0-					68
07	7719	X	7617	-0-	-102	-0-	576	1	7041	2	N	-0-					68
08	7719	X	7491	-0-	-228	-0-	568	1	6923	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1426	-0-	-1674	2811	1329	3	97	9	Y	88					226
04	3000	N	1357	-0-	-1643	1168	1298	3	59	9	Y	54	174	1			106
05	2769	N	1601	-0-	-1168	-0-	1407	3	194	9	Y	176					282
06	1380	N	628	-0-	-752	-0-	616	3	12	9	Y	11	172	1			121
07	1395	N	375	-0-	-1020	-0-	358	3	17	9	Y	15					136
08	1612	N	669	-0-	-943	-0-	669	3			Y	-0-					136

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3254	-0-	154	154	3254	2			N	-0-					110
04	3000	N	3098	-0-	98	252	3098	2			N	-0-					110
05	3100	N	3142	-0-	42	294	3021	2	121	9	N	110					-0-
06	3102	X	2808	-0-	-294	-0-	2808	2			N	-0-					-0-
07	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
08	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	125	2	2	9	Y	2					3
04	150	N	124	-0-	-26	-0-	123	2	1	9	Y	1					4
05	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	4	1			2
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					2
07	124	N	72	-0-	-52	-0-	71	2	1	9	Y	1					3
08	124	N	113	-0-	-11	-0-	113	2			Y	-0-					3

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	R	283	-0-	-0-	-0-	283	2			N	-0-					100
04	287	R	287	-0-	-0-	-0-	287	2			N	-0-					100
05	279	#	274	-0-	-5	-0-	274	2			N	-0-					100
06	274	R	274	-0-	-0-	-0-	274	2			N	-0-					100
07	285	R	285	-0-	-0-	-0-	285	2			N	-0-					100
08	284	R	284	-0-	-0-	-0-	284	2			N	-0-					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	R	471	-0-	-0-	-0-	462	2	9	9	N	8					164
04	459	R	459	-0-	-0-	-0-	448	2	11	9	N	10					174
05	469	R	469	-0-	-0-	-0-	461	2	8	9	N	7					181
06	450	#	446	-0-	-4	-0-	437	2	9	9	N	8					189
07	465	#	446	-0-	-19	-0-	438	2	8	9	N	7					196
08	465	#	426	-0-	-39	-0-	419	2	7	9	N	6					202

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	145	-0-	-165	-0-	145	3			N	-0-					22
04	300	#	280	-0-	-20	-0-	280	3			N	-0-					22
05	374	R	374	-0-	-0-	-0-	374	3			N	-0-					22
06	579	R	579	-0-	-0-	-0-	579	3			N	-0-					22
07	860	R	860	-0-	-0-	-0-	860	3			N	-0-					22
08	592	R	592	-0-	-0-	-0-	592	3			N	-0-					22

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	270	-0-	-133	-0-	270	3			N	-0-					125
04	390	#	-0-	-0-	-390	-0-					N	-0-					125
05	403	#	-0-	-0-	-403	-0-					N	-0-					125
06	390	#	-0-	-0-	-390	-0-					N	-0-					125
07	403	#	-0-	-0-	-403	-0-					N	-0-					125
08	279	#	-0-	-0-	-279	-0-					N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	340	R	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	R	816	-0-	-0-	-0-	87	1	727	3	N	2					49
							2	9									
04	826	R	826	-0-	-0-	-0-	84	1	740	3	N	2					51
							2	9									
05	753	R	753	-0-	-0-	-0-	87	1	665	3	N	1					52
							1	9									
06	883	R	883	-0-	-0-	-0-	84	1	796	3	N	3					55
							3	9									
07	806	R	806	-0-	-0-	-0-	87	1	717	3	N	2					57
							2	9									
08	744	#	488	-0-	-256	-0-	87	1	401	3	N	-0-					57

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	633	-0-	-18	-0-	87	1	546	3	N	-0-					23
04	621	R	621	-0-	-0-	-0-	84	1	537	3	N	-0-					23
05	620	#	608	-0-	-12	-0-	87	1	521	3	N	-0-					23
06	600	#	560	-0-	-40	-0-	84	1	476	3	N	-0-					23
07	651	#	454	-0-	-197	-0-	87	1	367	3	N	-0-					23
08	651	#	492	-0-	-159	-0-	87	1	405	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	R	343	-0-	-0-	-0-	87	1	256	3	N	-0-					-0-
04	354	R	354	-0-	-0-	-0-	84	1	270	3	N	-0-					-0-
05	366	R	366	-0-	-0-	-0-	87	1	279	3	N	-0-					-0-
06	330	R	330	-0-	-0-	-0-	84	1	246	3	N	-0-					-0-
07	373	R	373	-0-	-0-	-0-	87	1	286	3	N	-0-					-0-
08	377	R	377	-0-	-0-	-0-	87	1	290	3	N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					58
05	422	R	422	-0-	-0-	-0-	143	3	279	9	N	254	162	1			150
06	338	R	338	-0-	-0-	-0-	202	3	136	9	N	124	179	1			95
07	403	R	403	-0-	-0-	-0-	269	3	134	9	N	122	165	1			52
08	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					52

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					62
04	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					69
05	682	N	674	-0-	-8	-0-	674	2			N	-0-					69
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					69
07	682	N	665	-0-	-17	-0-	665	2			N	-0-					69
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					69

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1376	-0-	-1724	1036	1365	2	11	9	N	10					72
04	2339	N	1303	-0-	-1036	-0-	1303	2			N	-0-					72
05	1147	N	1147	-0-	-0-	-0-	1119	2	28	9	N	25					97
06	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					141
07	1297	N	1297	-0-	-0-	-0-	1279	2	18	9	N	16					157
*08	1302	N	1302	-0-	-0-	-0-	1287	2	15	9	N	14					171

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					33
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					33
05	372	N	167	-0-	-205	-0-	167	3			N	-0-					33
06	360	N	193	-0-	-167	-0-	193	3			N	-0-					33
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					33
*08	888	N	888	-0-	-0-	-0-	888	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2400	N	784	-0-	-1616	-0-	784	3			N	-0-					88
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					88
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					88
06	956	N	956	-0-	-0-	-0-	956	3			N	-0-					88
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					88
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1355	-0-	-257	-0-	1355	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
07	3070	N	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
05	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
06	540	N	479	-0-	-61	-0-	479	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					18
04	510	N	508	-0-	-2	-0-	508	2			N	-0-					18
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					18
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					18
07	527	N	467	-0-	-60	-0-	467	2			N	-0-					18
08	527	N	440	-0-	-87	-0-	440	2			N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	411	R	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	404	R	404	-0-	-0-	-0-	403	3	1	9	N	1	1	8			-0-
08	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
05	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15750		5348	-0-	-10402	90	5348	3			Y	-0-					-0-
04	5033	R	4943	-0-	-90	-0-	4943	3			Y	-0-					-0-
05	6014	#	1757	-0-	-4257	-0-	1757	3			Y	-0-					-0-
06	5820	#	1106	-0-	-4714	-0-	1106	3			Y	-0-					-0-
07	6014	#	NO RPT	-0-	-6014	-0-					Y	NO RPT					-0-
08	5363	#	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10621		2389	-0-	-8232	-0-	2354	2	35	9	Y	32					91
04	2430	#	2297	-0-	-133	-0-	2285	2	12	9	Y	11					102
05	2418	#	2263	-0-	-155	-0-	2243	2	20	9	Y	18					120
06	2340	#	2326	-0-	-14	-0-	2307	2	19	9	Y	17					137
07	2387	N	2331	-0-	-56	-0-	2316	2	15	9	Y	14					151
08	2311	N	2311	-0-	-0-	-0-	2297	2	14	9	Y	13					164

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1390	-0-	-1710	419	1390	6			N	-0-					-0-
04	2292	N	1873	-0-	-419	-0-	1873	6			N	-0-					-0-
05	1697	N	1697	-0-	-0-	-0-	1697	6			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	6			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	6			N	-0-					-0-
08	1705	N	36	-0-	-1669	-0-	36	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					203
04	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					203
05	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					203
06	1920	N	1443	-0-	-477	-0-	1443	2			N	-0-					203
07	1984	N	1486	-0-	-498	-0-	1486	2			N	-0-					203
*08	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					269
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					269
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					269
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					269
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					269
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	NO RPT	-0-	-217	431					N	NO RPT					97
04	240	N	NO RPT	-0-	-240	191					N	NO RPT					97
05	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97
08	0	N	NO RPT	-0-	-0-	191					N	NO RPT					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1059	-0-	-64	-0-	1059	2			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
05	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1085	N	944	-0-	-141	-0-	944	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
*08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	19	-0-	19	31	19	2			N	-0-					-0-
04	14B	DENY	18	-0-	18	49	18	2			N	-0-					-0-
05	14B	DENY	21	-0-	21	70	21	2			N	-0-					-0-
06	14B	DENY	14	-0-	14	84	14	2			N	-0-					-0-
07	14B	DENY	6	-0-	6	90	6	2			N	-0-					-0-
*08	14B	DENY	4	-0-	4	94	4	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	2	-0-	2	8	2	2			N	-0-					-0-
04	14B	DENY	1	-0-	1	9	1	2			N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-
07	186	N	2	-0-	-184	-0-	2	2			N	-0-					-0-
*08	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

03	14B DENY		34	-0-	34	64	34	2			N	-0-					-0-
04	14B DENY		29	-0-	29	93	29	2			N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	93					N	-0-					-0-
06	14B DENY		53	-0-	53	146	53	2			N	-0-					-0-
07	14B DENY		37	-0-	37	183	37	2			N	-0-					-0-
*08	14B DENY		29	-0-	29	212	29	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

03	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	179	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	179					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	85	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	85					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	93					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
07	DLQ G-10		215	-0-	215	215	215	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	215					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	140					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2103	N	759	-0-	-1344	-0-	759	2			N	-0-					-0-
04	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-
05	465	N	275	-0-	-190	-0-	275	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					102
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					102
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					102
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					102
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					102
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					145
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					145
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					145
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					145
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					145
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					200
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					200
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					200
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					200
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	838	-0-	-612	-0-	838	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	480	N	318	-0-	-162	-0-	318	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-
04	810	N	177	-0-	-633	-0-	177	2			Y	-0-					-0-
05	899	N	728	-0-	-171	-0-	728	2			Y	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	852	-0-	-140	-0-	852	2			Y	-0-					-0-
04	780	N	141	-0-	-639	-0-	141	2			Y	-0-					-0-
05	837	N	615	-0-	-222	-0-	615	2			Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
04	180	N	41	-0-	-139	-0-	41	2			Y	-0-					-0-
05	186	N	97	-0-	-89	-0-	97	2			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

03	992 N	992	-0-	-0-	-0-	992	2		Y	-0-			-0-
04	750 N	147	-0-	-603	-0-	147	2		Y	-0-			-0-
05	806 N	495	-0-	-311	-0-	495	2		Y	-0-			-0-
06	960 N	629	-0-	-331	-0-	629	2		Y	-0-			-0-
07	638 N	638	-0-	-0-	-0-	638	2		Y	-0-			-0-
08	760 N	760	-0-	-0-	-0-	760	2		Y	-0-			-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
06	480	N	394	-0-	-86	-0-	394	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	310	N	167	-0-	-143	-0-	167	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	447	-0-	-483	-0-	447	2			Y	-0-					-0-
04	480	N	101	-0-	-379	-0-	101	2			Y	-0-					-0-
05	527	N	271	-0-	-256	-0-	271	2			Y	-0-					-0-
06	420	N	175	-0-	-245	-0-	175	2			Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	90	-0-	-3010	2533	90	2		Y	-0-			-0-
04	2533	N	-0-	-0-	-2533	-0-				Y	-0-			-0-
05	1922	N	-0-	-0-	-1922	-0-				Y	-0-			-0-
06	90	N	-0-	-0-	-90	-0-				Y	-0-			-0-
07	559	N	559	-0-	-0-	-0-	559	2		Y	-0-			-0-
08	978	N	978	-0-	-0-	-0-	978	2		Y	-0-			-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

03	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
06	0	A NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/14/2023 - WELL PLUGGED 06/14/23

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-
06	0	A NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/26/2023 - WELL PLUGGED 6/26/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	2		Y	-0-			-0-
04	660	N	132	-0-	-528	-0-	132	2		Y	-0-			-0-
05	713	N	498	-0-	-215	-0-	498	2		Y	-0-			-0-
06	645	N	645	-0-	-0-	-0-	645	2		Y	-0-			-0-
07	564	N	564	-0-	-0-	-0-	564	2		Y	-0-			-0-
08	496	N	305	-0-	-191	-0-	305	2		Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

03	744	N	666	-0-	-78	-0-	666	2		Y	-0-			-0-
04	510	N	128	-0-	-382	-0-	128	2		Y	-0-			-0-
05	558	N	294	-0-	-264	-0-	294	2		Y	-0-			-0-
06	630	N	614	-0-	-16	-0-	614	2		Y	-0-			-0-
07	660	N	660	-0-	-0-	-0-	660	2		Y	-0-			-0-
08	332	N	332	-0-	-0-	-0-	332	2		Y	-0-			-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

03	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023 - WELL PLUGGED 3/2/2023

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	330	N	17	-0-	-313	-0-	17	2			N	-0-					-0-
05	310	N	81	-0-	-229	-0-	81	2			N	-0-					-0-
06	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	210	N	36	-0-	-174	-0-	36	2			Y	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

03	775	N	554	-0-	-221	-0-	554	2			Y	-0-					-0-
04	540	N	116	-0-	-424	-0-	116	2			Y	-0-					-0-
05	589	N	275	-0-	-314	-0-	275	2			Y	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-
04	360	N	37	-0-	-323	-0-	37	2			N	-0-					-0-
05	372	N	136	-0-	-236	-0-	136	2			N	-0-					-0-
06	270	N	122	-0-	-148	-0-	122	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2023 - WELL PLUGGED 8/14/2023

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 6/22/2023

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2023

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3		N	-0-			-0-
04	360	N	341	-0-	-19	-0-	341	3		N	-0-			-0-
05	389	N	389	-0-	-0-	-0-	389	3		N	-0-			-0-
06	600	N	417	-0-	-183	-0-	417	3		N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	344	3		N	-0-			-0-
*08	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

03	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 06/20/23

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2023 - WELL PLUGGED 5/4/2023

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	150	N	27	-0-	-123	-0-	27	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	330	N	51	-0-	-279	-0-	51	2			N	-0-					-0-
05	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	300	N	45	-0-	-255	-0-	45	2			N	-0-					-0-
05	279	N	94	-0-	-185	-0-	94	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330	N	64	-0-	-266	-0-	64	2			N	-0-					-0-
05	341	N	123	-0-	-218	-0-	123	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	58	-0-	-332	-0-	58	2			N	-0-					-0-
05	341	N	96	-0-	-245	-0-	96	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2023 - WELL PLUGGED 5/19/2023

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2023

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2023 - WELL PLUGGED 6/1/2023

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2023

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2023 - WELL PLUGGED 08/11/23

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04/05/23

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2023 - WELL PLUGGED 4/11/2023

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2023 - WELL PLUGGED 04/18/23

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2023 - WELL PLUGGED 04/13/23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/25/2023 - WELL PLUGGED 4/25/2023

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2023 - WELL PLUGGED 5/24/2023

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
05	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

03	1333	N	921	-0-	-412	-0-	921	2			N	-0-					23
04	840	N	131	-0-	-709	-0-	131	2			N	-0-					23
05	899	N	539	-0-	-360	-0-	539	2			N	-0-					23
06	900	N	821	-0-	-79	-0-	821	2			N	-0-					23
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					23
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
04	360	N	76	-0-	-284	-0-	76	2			N	-0-					-0-
05	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	2			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	720	-0-	-583	-0-	720	2			N	-0-					-0-
04	330	N	88	-0-	-242	-0-	88	2			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
04	1590	N	607	-0-	-983	-0-	607	2			N	-0-					-0-
05	1643	N	626	-0-	-1017	-0-	626	2			N	-0-					-0-
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
07	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1530	N	272	-0-	-1258	-0-	272	2			N	-0-					-0-
05	1426	N	730	-0-	-696	-0-	730	2			N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

03	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	X	74	-0-	-0-	-0-	74	2		N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
05	62	N	-0-	-0-	62	-0-				N	-0-			-0-
06	60	N	-0-	-0-	60	-0-				N	-0-			-0-
07	31	N	-0-	-0-	31	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	774	N	654	-0-	120	-0-	654	2		N	-0-			-0-
04	330	N	121	-0-	209	-0-	121	2		N	-0-			-0-
05	341	N	23	-0-	318	-0-	23	2		N	-0-			-0-
06	330	N	142	-0-	188	-0-	142	2		N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	266	2		N	-0-			-0-
08	31	N	3	-0-	28	-0-	3	2		N	-0-			-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

03	716	N	716	-0-	-0-	-0-	716	2		N	-0-			-0-
04	59	N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
05	184	N	184	-0-	-0-	-0-	184	2		N	-0-			-0-
06	510	N	62	-0-	448	-0-	62	2		N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	148	2		N	-0-			-0-
08	186	N	152	-0-	34	-0-	152	2		N	-0-			-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

03	389	N	389	-0-	-0-	-0-	389	2		N	-0-			-0-
04	120	N	68	-0-	52	-0-	68	2		N	-0-			-0-
05	124	N	-0-	-0-	124	-0-				N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
07	62	N	-0-	-0-	62	-0-				N	-0-			-0-
08	546	N	546	-0-	-0-	-0-	546	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	DLQ G-10		340	-0-	340	340	340	3			Y	-0-					-0-
*08	DLQ G-10		404	-0-	404	744	404	3			Y	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	450	N	95	-0-	-355	-0-	95	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
07	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
07	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	992	-0-	-310	-0-	992	3			N	-0-					-0-
04	1260	N	928	-0-	-332	-0-	928	3			N	-0-					-0-
05	1302	N	820	-0-	-482	-0-	820	3			N	-0-					-0-
06	960	N	863	-0-	-97	-0-	863	3			N	-0-					-0-
07	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
04	780	N	528	-0-	-252	-0-	528	3			N	-0-					-0-
05	806	N	447	-0-	-359	-0-	447	3			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	480	N	332	-0-	-148	-0-	332	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	960	N	541	-0-	-419	-0-	541	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
04	840	N	680	-0-	-160	-0-	680	3			N	-0-					-0-
05	775	N	661	-0-	-114	-0-	661	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
*08	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
*08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

03	651	N	451	-0-	-200	-0-	451	3			N	-0-					-0-
04	750	N	478	-0-	-272	-0-	478	3			N	-0-					-0-
05	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

03	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
06	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
07	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
04	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	349	-0-	-271	-0-	349	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
05	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	465	N	181	-0-	-284	-0-	181	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
05	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
06	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
07	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
06	480	N	349	-0-	-131	-0-	349	3			N	-0-					-0-
07	496	N	239	-0-	-257	-0-	239	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	810	N	372	-0-	-438	-0-	372	3			N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	810	N	474	-0-	-336	-0-	474	3			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*08	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-
07	527	N	388	-0-	-139	-0-	388	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	485				N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	5				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		529	-0-	529	2665	529	2			Y	-0-					10
04	DLQ G-10		123	-0-	123	2788	123	2			Y	-0-					10
05	2400	N	-0-	-0-	-2400	388					Y	-0-					10
*06		N	894	506	-388	-0-	506	2			Y	-0-					10
*07		N	487	487	-0-	-0-	487	2			Y	-0-					10
08		N	-0-	-0-	-0-	-0-					Y	-0-					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		429	-0-	429	2588	429	2			Y	-0-					14
04	DLQ G-10		40	-0-	40	2628	40	2			Y	-0-					14
05	2400	N	133	-0-	-2267	361	133	2			Y	-0-					14
*06		N	919	558	-361	-0-	558	2			Y	-0-					14
*07		N	347	347	-0-	-0-	347	2			Y	-0-					14
*08		N	53	53	-0-	-0-	53	2			Y	-0-					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		366	-0-	366	2779	366	2			Y	-0-					11
04	DLQ G-10		61	-0-	61	2840	61	2			Y	-0-					11
05	2400	N	37	-0-	-2363	477	37	2			Y	-0-					11
*06	1165	N	688	-0-	-477	-0-	688	2			Y	-0-					11
*07		N	563	563	-0-	-0-	563	2			Y	-0-					11
*08		N	313	313	-0-	-0-	313	2			Y	-0-					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		194	-0-	194	2064	194	2			Y	-0-					82
04	DLQ G-10		78	-0-	78	2142	78	2			Y	-0-					82
05	2162	N	20	-0-	-2142	-0-	20	2			Y	-0-					82
*06		N	353	353	-0-	-0-	353	2			Y	-0-					82
*07		N	384	384	-0-	-0-	384	2			Y	-0-					82
*08		N	11	11	-0-	-0-	11	2			Y	-0-					82

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		213	-0-	213	926	213	2			Y	-0-					8
04	DLQ G-10		103	-0-	103	1029	103	2			Y	-0-					8
05	1029	N	-0-	-0-	-1029	-0-					Y	-0-					8
*06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					8
*07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					8
*08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

03	DLQ G-10		330	-0-	330	1267	330	2			Y	-0-					9
04	DLQ G-10		92	-0-	92	1359	92	2			Y	-0-					9
05	1407	N	48	-0-	-1359	-0-	48	2			Y	-0-					9
*06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					9
*07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

03	DLQ G-10		714	-0-	714	2209	714	2			Y	-0-					23
04	DLQ G-10		-0-	-0-	-0-	2209					Y	-0-					23
05	2248	N	39	-0-	-2209	-0-	39	2			Y	-0-					23
*06	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					23
*07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					23
*08	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					23

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-	1	1			-0-
04	150	N	70	-0-	-80	-0-	5	1	65	2	Y	-0-					-0-
05	155	N	53	-0-	-102	-0-	4	1	48	2	Y	1					1
							1	9									
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-	1	1			-0-
07	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
07	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
08	T. A.		15	-0-	15	28	1	1	14	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

03	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1	1	1			-0-
							1	9									
05	99	N	99	-0-	-0-	-0-	8	1	90	2	Y	1					1
							1	9									
06	65	N	65	-0-	-0-	-0-	6	1	58	2	Y	1	1	1			1
							1	9									
07	93	N	54	-0-	-39	-0-	5	1	49	2	Y	-0-	1	1			-0-
08	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	12	N	5	-0-	-7	-0-	5	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	31	-0-	-124	-0-	27	2	4	9	Y	4	18	1			1
04	150	N	20	-0-	-130	-0-	20	2			Y	-0-					1
05	124	N	88	-0-	-36	-0-	88	2			Y	-0-					1
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					1
08	93	N	-0-	-0-	-93	-0-					Y	-0-					1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	96	-0-	-276	-0-	74	2	22	9	Y	20	48	1			14
04	420	N	104	-0-	-316	-0-	104	2			Y	-0-					14
05	341	N	289	-0-	-52	-0-	289	2			Y	-0-					14
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					14
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					14
08	279	N	200	-0-	-79	-0-	200	2			Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	31	-0-	-155	-0-	27	2	4	9	Y	4	18	1			1
04	180	N	117	-0-	-63	-0-	117	2			Y	-0-					1
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					1
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					1
07	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1
08	186	N	129	-0-	-57	-0-	129	2			Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		73	-0-	73	638	6	1	67	2	Y	-0-	1	1			-0-
04	14B2 EXT		102	-0-	102	740	8	1	93	2	Y	1	1	1			-0-
							1	9									
05	740	X	-0-	-0-	-740	-0-					Y	-0-					-0-
06	42	X	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
07	93	N	29	-0-	-64	-0-	3	1	26	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	12	1	127	2	Y	-0-	1	1			-0-
04	150	N	133	-0-	-17	-0-	10	1	122	2	Y	1	1	1			-0-
							1	9									
05	194	N	194	-0-	-0-	-0-	16	1	177	2	Y	1					1
							1	9									
06	167	N	167	-0-	-0-	-0-	16	1	150	2	Y	1	1	1			1
							1	9									
07	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
08	205	N	205	-0-	-0-	-0-	17	1	187	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	74	-0-	-81	-0-	6	1	68	2	Y	-0-	1	1			-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	81	2	Y	1					1
							1	9									
06	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					1
07	171	N	171	-0-	-0-	-0-	15	1	155	2	Y	1	1	1			1
							1	9									
08	140	N	140	-0-	-0-	-0-	12	1	127	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	50	1	543	2	Y	3	3	1			2
							3	9									
04	210	N	137	-0-	-73	-0-	11	1	126	2	Y	-0-	2	1			-0-
05	217	N	144	-0-	-73	-0-	12	1	131	2	Y	1					1
							1	9									
06	210	N	153	-0-	-57	-0-	15	1	137	2	Y	1	1	1			1
							1	9									
07	162	N	162	-0-	-0-	-0-	14	1	147	2	Y	1	1	1			1
							1	9									
08	169	N	169	-0-	-0-	-0-	14	1	154	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	24	1	253	2	Y	2	3	1			1
							2	9									
04	262	N	262	-0-	-0-	-0-	21	1	240	2	Y	1	1	1			1
							1	9									
05	351	N	351	-0-	-0-	-0-	29	1	320	2	Y	2					3
							2	9									
06	285	N	285	-0-	-0-	-0-	28	1	256	2	Y	1	2	1			2
							1	9									
07	290	N	290	-0-	-0-	-0-	25	1	263	2	Y	2	2	1			2
							2	9									
08	279	N	242	-0-	-37	-0-	20	1	221	2	Y	1	2	1			1
							1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	467	-0-	-184	-0-	40	1	424	2	Y	3	6	1			1
							3	9									
04	630	N	544	-0-	-86	-0-	42	1	498	2	Y	4	3	1			2
							4	9									
05	620	N	351	-0-	-269	-0-	29	1	321	2	Y	1					3
							1	9									
06	450	N	79	-0-	-371	-0-	8	1	70	2	Y	1	3	1			1
							1	9									
07	558	N	106	-0-	-452	-0-	10	1	96	2	Y	-0-	1	1			-0-
08	341	N	159	-0-	-182	-0-	13	1	145	2	Y	1					1
							1	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	8	1	84	2	Y	1	1	1			-0-
							1	9									
04	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1	1	1			-0-
							1	9									
05	91	N	91	-0-	-0-	-0-	7	1	83	2	Y	1					1
							1	9									
06	89	N	89	-0-	-0-	-0-	9	1	80	2	Y	-0-					1
07	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-	1	1			-0-
08	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	1	1			-0-
							1	9									

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
04	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	63	2	Y	1					1
							1	9									
06	111	N	111	-0-	-0-	-0-	11	1	100	2	Y	-0-					1
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-	1	1			-0-
08	102	N	102	-0-	-0-	-0-	8	1	93	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	325	-0-	-202	-0-	27	1	296	2	Y	2	3	1			1
							2	9									
04	420	N	284	-0-	-136	-0-	22	1	260	2	Y	2	2	1			1
							2	9									
05	321	N	321	-0-	-0-	-0-	27	1	292	2	Y	2					3
							2	9									
06	404	N	404	-0-	-0-	-0-	39	1	363	2	Y	2	2	1			3
							2	9									
07	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	2	1			2
							1	9									
08	399	N	399	-0-	-0-	-0-	33	1	364	2	Y	2	2	1			2
							2	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	4	-0-	-6	-0-	4	2			Y	-0-	1	1			-0-
04	13	N	1	-0-	-12	-0-	1	2			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

03	240	N	240	-0-	-0-	-0-	20	1	219	2	Y	1	2	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	16	1	193	2	Y	1	1	1			1
							1	9									
05	227	N	227	-0-	-0-	-0-	19	1	207	2	Y	1					2
							1	9									
06	171	N	171	-0-	-0-	-0-	16	1	155	2	Y	-0-	1	1			1
07	217	N	177	-0-	-40	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
08	217	N	175	-0-	-42	-0-	15	1	159	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

03	0	K	23	-0-	23	81	2	1	21	2	Y	-0-					-0-
04	0	K	18	-0-	18	99	1	1	17	2	Y	-0-					-0-
05	146	X	47	-0-	-99	-0-	4	1	43	2	Y	-0-					-0-
06	21	X	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

03	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-	1	1			-0-
04	87	N	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									
05	86	N	86	-0-	-0-	-0-	7	1	78	2	Y	1					1
							1	9									
06	98	N	98	-0-	-0-	-0-	9	1	88	2	Y	1	1	1			1
							1	9									
07	115	N	115	-0-	-0-	-0-	10	1	104	2	Y	1	1	1			1
							1	9									
08	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1	1	1			1
							1	9									

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

03	155	N	30	-0-	-125	-0-	27	2	3	9	Y	3	16	1			1
04	150	N	55	-0-	-95	-0-	55	2			Y	-0-					1
05	124	N	53	-0-	-71	-0-	53	2			Y	-0-					1
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					1
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-
04	90	N	58	-0-	-32	-0-	5	1	53	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	11	1	124	2	Y	1					1
							1	9									
06	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			1
							1	9									
07	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-	1	1			-0-
08	62	N	58	-0-	-4	-0-	5	1	53	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	44	1	474	2	Y	3	6	1			1
							3	9									
04	372	N	372	-0-	-0-	-0-	29	1	340	2	Y	3	3	1			1
							3	9									
05	466	N	466	-0-	-0-	-0-	38	1	426	2	Y	2					3
							2	9									
06	407	N	407	-0-	-0-	-0-	39	1	366	2	Y	2	2	1			3
							2	9									
07	372	N	291	-0-	-81	-0-	25	1	265	2	Y	1	2	1			2
							1	9									
08	434	N	253	-0-	-181	-0-	21	1	231	2	Y	1	2	1			1
							1	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	20	1	215	2	Y	1	2	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	15	1	179	2	Y	1	1	1			1
							1	9									
05	188	N	188	-0-	-0-	-0-	16	1	171	2	Y	1					2
							1	9									
06	174	N	174	-0-	-0-	-0-	17	1	157	2	Y	-0-	1	1			1
07	217	N	169	-0-	-48	-0-	14	1	154	2	Y	1	1	1			1
							1	9									
08	216	N	216	-0-	-0-	-0-	18	1	197	2	Y	1	1	1			1
							1	9									

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	30	-0-	-156	-0-	28	2	2	9	Y	2	16	1			-0-
04	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	21					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134 N	134	-0-	-0-	-0-	11	1	122	2	Y	1	1	1			-0-
						1	9									
04	11 N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	31 N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	60 N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-
07	31 N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
08	23 N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247 N	247	-0-	-0-	-0-	21	1	224	2	Y	2	2	1			1
						2	9									
04	165 N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-	1	1			-0-
05	259 N	259	-0-	-0-	-0-	21	1	236	2	Y	2					2
						2	9									
06	150 N	150	-0-	-0-	-0-	15	1	135	2	Y	-0-	1	1			1
07	186 N	121	-0-	-65	-0-	11	1	110	2	Y	-0-	1	1			-0-
08	186 N	82	-0-	-104	-0-	7	1	74	2	Y	1	1	1			-0-
						1	9									

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31 N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
04	45 N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
05	31 N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
06	30 N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	T. A.	25	-0-	25	25	2	1	23	2	Y	-0-					-0-
08	T. A.	32	-0-	32	57	3	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-	1	1			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
05	93	N	49	-0-	-44	-0-	4	1	45	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	59	1	637	2	Y	4	8	1			2
							4	9									
04	600	N	423	-0-	-177	-0-	33	1	387	2	Y	3	3	1			2
							3	9									
05	625	N	625	-0-	-0-	-0-	52	1	570	2	Y	3					5
							3	9									
06	600	N	591	-0-	-9	-0-	57	1	532	2	Y	2	3	1			4
							2	9									
07	511	N	511	-0-	-0-	-0-	44	1	464	2	Y	3	4	1			3
							3	9									
08	674	N	674	-0-	-0-	-0-	56	1	615	2	Y	3	3	1			3
							3	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	32	1	342	2	Y	2	4	1			1
							2	9									
04	322	N	322	-0-	-0-	-0-	25	1	295	2	Y	2	2	1			1
							2	9									
05	346	N	346	-0-	-0-	-0-	29	1	315	2	Y	2					3
							2	9									
06	642	N	642	-0-	-0-	-0-	62	1	577	2	Y	3	2	1			4
							3	9									
07	697	N	697	-0-	-0-	-0-	60	1	634	2	Y	3	3	1			4
							3	9									
08	749	N	749	-0-	-0-	-0-	63	1	683	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	2	1			-0-
							1	9									
04	106	N	106	-0-	-0-	-0-	8	1	97	2	Y	1	1	1			-0-
							1	9									
05	166	N	166	-0-	-0-	-0-	14	1	151	2	Y	1					1
							1	9									
06	229	N	229	-0-	-0-	-0-	22	1	205	2	Y	2	1	1			2
							2	9									
07	358	N	358	-0-	-0-	-0-	31	1	326	2	Y	1	1	1			2
							1	9									
08	378	N	378	-0-	-0-	-0-	32	1	345	2	Y	1	2	1			1
							1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	23	1	74	2	Y	-0-	1	1			-0-
04	90	N	86	-0-	-4	-0-	20	1	66	2	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	17	1	52	2	Y	1					1
							1	9									
06	90	N	64	-0-	-26	-0-	16	1	48	2	Y	-0-	1	1			-0-
07	93	N	84	-0-	-9	-0-	22	1	62	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	23	1	73	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	20	1	59	2	Y	1					1
							1	9									
07	96	N	96	-0-	-0-	-0-	25	1	71	2	Y	-0-	1	1			-0-
08	85	N	85	-0-	-0-	-0-	21	1	64	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		170	-0-	170	465	40	1	129	2	Y	1	2	1			-0-
							1	9									
04	T. A.		140	-0-	140	605	33	1	106	2	Y	1	1	1			-0-
							1	9									
05	734	X	129	-0-	-605	-0-	31	1	97	2	Y	1					1
							1	9									
06	130	X	130	-0-	-0-	-0-	33	1	96	2	Y	1	1	1			1
							1	9									
07	155	N	131	-0-	-24	-0-	35	1	95	2	Y	1	1	1			1
							1	9									
08	142	N	142	-0-	-0-	-0-	35	1	107	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-	1	1			-0-
04	60	N	34	-0-	-26	-0-	2	1	32	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	8	1	73	2	Y	1					1
							1	9									
07	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					1
08	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-
04	90	N	83	-0-	-7	-0-	6	1	76	2	Y	1	1	1			-0-
							1	9									
05	118	N	118	-0-	-0-	-0-	10	1	107	2	Y	1					1
							1	9									
06	166	N	166	-0-	-0-	-0-	16	1	149	2	Y	1	1	1			1
							1	9									
07	163	N	163	-0-	-0-	-0-	14	1	148	2	Y	1	1	1			1
							1	9									
08	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	8	1	25	2	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	10	1	34	2	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	10	1	32	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	11	1	31	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	10	1	27	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	11	1	34	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-	1	1			-0-
04	90	N	69	-0-	-21	-0-	5	1	64	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	61	2	Y	1					1
							1	9									
06	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					1
07	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-	1	1			-0-
08	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1					1
							1	9									

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	84	-0-	-474	-0-	75	2	9	9	N	8	60	1			2
04	480	N	68	-0-	-412	-0-	68	2			N	-0-					2
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					2
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					2
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					2
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	394	-0-	-40	-0-	33	1	359	2	Y	2	5	1			1
							2	9									
04	420	N	304	-0-	-116	-0-	24	1	278	2	Y	2	2	1			1
							2	9									
05	434	N	385	-0-	-49	-0-	32	1	351	2	Y	2					3
							2	9									
06	397	N	397	-0-	-0-	-0-	38	1	357	2	Y	2	2	1			3
							2	9									
07	382	N	382	-0-	-0-	-0-	33	1	348	2	Y	1	2	1			2
							1	9									
08	398	N	398	-0-	-0-	-0-	34	1	362	2	Y	2	2	1			2
							2	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

03	T. A.		-0-	-0-	-0-	-0-					N	1	4	1			1
04	T. A.		-0-	-0-	-0-	-0-					N	2					3
05	T. A.		-0-	-0-	-0-	-0-					N	1					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	2	4	1			2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					3

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

03	545	N	545	-0-	-0-	-0-	59	1	485	2	N	1	4	1			1
							1	9									
04	614	N	614	-0-	-0-	-0-	70	1	542	2	N	2					3
							2	9									
05	586	N	586	-0-	-0-	-0-	70	1	515	2	N	1					4
							1	9									
06	549	N	549	-0-	-0-	-0-	61	1	488	2	N	-0-					4
07	620	N	541	-0-	-79	-0-	71	1	468	2	N	2	4	1			2
							2	9									
08	589	N	535	-0-	-54	-0-	73	1	461	2	N	1					3
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

03	1209	N	242	-0-	-967	-0-	213	2	29	9	N	26	143	1			6
04	1200	N	143	-0-	-1057	-0-	143	2			N	-0-					6
05	961	N	958	-0-	-3	-0-	958	2			N	-0-					6
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					6
07	885	N	885	-0-	-0-	-0-	885	2			N	-0-					6
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

03	279	N	279	-0-	-0-	-0-	24 1 2 9	253	2	Y	2	2	1			1
04	210	N	125	-0-	-85	-0-	10 1	115	2	Y	-0-	1	1			-0-
05	155	N	145	-0-	-10	-0-	12 1 1 9	132	2	Y	1					1
06	240	N	186	-0-	-54	-0-	18 1 1 9	167	2	Y	1	1	1			1
07	154	N	154	-0-	-0-	-0-	13 1 1 9	140	2	Y	1	1	1			1
08	155	N	85	-0-	-70	-0-	7 1	78	2	Y	-0-	1	1			-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

03	31	N	19	-0-	-12	-0-	2 1	17	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1 1	14	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1 1	16	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2 1	16	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1 1	15	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1 1	13	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

03	338	N	338	-0-	-0-	-0-	29 1 2 9	307	2	Y	2	3	1			1
04	210	N	190	-0-	-20	-0-	15 1 1 9	174	2	Y	1	2	1			-0-
05	322	N	322	-0-	-0-	-0-	27 1 2 9	293	2	Y	2					2
06	281	N	281	-0-	-0-	-0-	27 1 1 9	253	2	Y	1	1	1			2
07	316	N	316	-0-	-0-	-0-	27 1 2 9	287	2	Y	2	2	1			2
08	321	N	321	-0-	-0-	-0-	27 1 1 9	293	2	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-	1	1			-0-
04	189	N	189	-0-	-0-	-0-	14	1	173	2	Y	2	1	1			1
							2	9									
05	218	N	218	-0-	-0-	-0-	18	1	199	2	Y	1					2
							1	9									
06	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-	1	1			1
07	228	N	228	-0-	-0-	-0-	20	1	207	2	Y	1	1	1			1
							1	9									
08	217	N	205	-0-	-12	-0-	17	1	187	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

03	14B2 EXT		48	-0-	48	75	4	1	44	2	Y	-0-					-0-
04	14B2 EXT		16	-0-	16	91	1	1	15	2	Y	-0-					-0-
05	116	X	25	-0-	-91	-0-	2	1	23	2	Y	-0-					-0-
06	41	X	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	4					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

03	248	N	224	-0-	-24	-0-	19	1	203	2	Y	2	2	1			1
							2	9									
04	240	N	94	-0-	-146	-0-	7	1	87	2	Y	-0-	1	1			-0-
05	186	N	133	-0-	-53	-0-	10	1	122	2	Y	1					1
							1	9									
06	210	N	97	-0-	-113	-0-	10	1	87	2	Y	-0-					1
07	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
08	124	N	60	-0-	-64	-0-	5	1	55	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		27	-0-	27	27	2	1	25	2	Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	27					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	27					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

03	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
04	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-
05	T. A.		1	-0-	1	8	1	2			Y	-0-					-0-
06	T. A.		7	-0-	7	15	1	1	6	2	Y	-0-					-0-
07	20	N	5	-0-	-15	-0-	5	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

03	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

03	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-
04	120	N	101	-0-	-19	-0-	8	1	92	2	Y	1	1	1			-0-
							1	9									
05	124	N	109	-0-	-15	-0-	9	1	99	2	Y	1					1
							1	9									
06	120	N	119	-0-	-1	-0-	11	1	107	2	Y	1	1	1			1
							1	9									
07	112	N	112	-0-	-0-	-0-	10	1	101	2	Y	1	1	1			1
							1	9									
08	140	N	140	-0-	-0-	-0-	12	1	127	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

03	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-		-6	-0-	13	1 1 9	135	2	Y	1	2	1			-0-
04	150	N	116	-0-		-34	-0-	9	1 1 9	106	2	Y	1	1	1			-0-
05	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-
07	124	N	-0-	-0-		-124	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-		-0-	-0-	17	1 2 9	186	2	Y	2	2	1			1
04	125	N	125	-0-		-0-	-0-	10	1	115	2	Y	-0-	1	1			-0-
05	145	N	145	-0-		-0-	-0-	12	1 1 9	132	2	Y	1					1
06	130	N	130	-0-		-0-	-0-	13	1 1 9	116	2	Y	1	1	1			1
07	161	N	161	-0-		-0-	-0-	14	1 1 9	146	2	Y	1	1	1			1
08	166	N	166	-0-		-0-	-0-	14	1 1 9	151	2	Y	1	1	1			1

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		240	-0-		240	574	20	1 2 9	218	2	Y	2	2	1			1
04	T. A.		158	-0-		158	732	12	1	146	2	Y	-0-	1	1			-0-
05	862	X	130	-0-		-732	-0-	11	1 1 9	118	2	Y	1					1
06	176	X	176	-0-		-0-	-0-	17	1 1 9	158	2	Y	1	1	1			1
07	155	N	146	-0-		-9	-0-	12	1 1 9	133	2	Y	1	1	1			1
08	182	N	182	-0-		-0-	-0-	15	1 1 9	166	2	Y	1	1	1			1

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-		-0-	-0-	5	1	57	2	Y	-0-	1	1			-0-
04	60	N	43	-0-		-17	-0-	3	1	40	2	Y	-0-					-0-
05	93	N	60	-0-		-33	-0-	5	1	55	2	Y	-0-					-0-
06	69	N	69	-0-		-0-	-0-	7	1	62	2	Y	-0-					-0-
07	72	N	72	-0-		-0-	-0-	6	1	66	2	Y	-0-					-0-
08	80	N	80	-0-		-0-	-0-	7	1	73	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-		-0-	-0-	30	1 2 9	321	2	Y	2	4	1			1
04	390	N	297	-0-		-93	-0-	23	1 2 9	272	2	Y	2	2	1			1
05	372	N	300	-0-		-72	-0-	25	1 1 9	274	2	Y	1					2
06	330	N	267	-0-		-63	-0-	26	1 2 9	239	2	Y	2	2	1			2
07	310	N	230	-0-		-80	-0-	20	1 1 9	209	2	Y	1	2	1			1
08	310	N	275	-0-		-35	-0-	23	1 1 9	251	2	Y	1	1	1			1

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-		-0-	-0-	6	1 1 9	63	2	Y	1	1	1			8
04	49	N	49	-0-		-0-	-0-	4	1	45	2	Y	-0-					8
05	50	N	50	-0-		-0-	-0-	4	1	46	2	Y	-0-					8
06	43	N	43	-0-		-0-	-0-	4	1	39	2	Y	-0-					8
07	62	N	49	-0-		-13	-0-	4	1	45	2	Y	-0-					8
08	62	N	52	-0-		-10	-0-	4	1	48	2	Y	-0-					8

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-		-0-	-0-	42	1 3 9	456	2	Y	3	2	1			2
04	551	N	551	-0-		-0-	-0-	43	1 4 9	504	2	Y	4	4	1			2
05	370	N	370	-0-		-0-	-0-	31	1 1 9	338	2	Y	1					3
06	272	N	272	-0-		-0-	-0-	26	1 2 9	244	2	Y	2	3	1			2
07	558	N	374	-0-		-184	-0-	33	1 2 9	339	2	Y	2	2	1			2
08	407	N	407	-0-		-0-	-0-	34	1 2 9	371	2	Y	2	2	1			2

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-		-0-	-0-	4	1 1 9	40	2	Y	1	1	1			-0-
04	78	N	78	-0-		-0-	-0-	6	1	72	2	Y	-0-					-0-
05	48	N	48	-0-		-0-	-0-	4	1	44	2	Y	-0-					-0-
06	55	N	55	-0-		-0-	-0-	5	1	50	2	Y	-0-					-0-
07	93	N	58	-0-		-35	-0-	5	1	53	2	Y	-0-					-0-
08	69	N	69	-0-		-0-	-0-	6	1	63	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-		-0-	-0-	35	1 2 9	381	2	Y	2	3	1			1
04	346	N	346	-0-		-0-	-0-	27	1 2 9	317	2	Y	2	2	1			1
05	374	N	374	-0-		-0-	-0-	31	1 2 9	341	2	Y	2					3
06	390	N	344	-0-		-46	-0-	33	1 1 9	310	2	Y	1	2	1			2
07	372	N	259	-0-		-113	-0-	22	1 2 9	235	2	Y	2	2	1			2
08	372	N	284	-0-		-88	-0-	24	1 1 9	259	2	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8	-0-	8	50	1	1	7	2	Y	-0-					-0-
04	T. A.		7	-0-	7	57	1	1	6	2	Y	-0-					-0-
05	64	X	7	-0-	-57	-0-	1	1	6	2	Y	-0-					-0-
06	8	X	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	25	1	270	2	Y	2	3	1			1
							2	9									
04	240	N	240	-0-	-0-	-0-	19	1	219	2	Y	2	2	1			1
							2	9									
05	290	N	290	-0-	-0-	-0-	24	1	265	2	Y	1					2
							1	9									
06	289	N	289	-0-	-0-	-0-	28	1	260	2	Y	1	1	1			2
							1	9									
07	248	N	168	-0-	-80	-0-	14	1	153	2	Y	1	2	1			1
							1	9									
08	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	102	2	Y	1					1
							1	9									
06	118	N	118	-0-	-0-	-0-	11	1	106	2	Y	1	1	1			1
							1	9									
07	122	N	122	-0-	-0-	-0-	10	1	111	2	Y	1	1	1			1
							1	9									
08	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-	1	1			-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
04	120	N	46	-0-	-74	-0-	4	1	42	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	71	2	Y	1					1
							1	9									
06	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					1
07	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
08	156	N	156	-0-	-0-	-0-	13	1	142	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	315	-0-	-57	-0-	27	1	287	2	Y	1	3	1			1
							1	9									
04	360	N	241	-0-	-119	-0-	20	1	219	2	Y	2	2	1			1
							2	9									
05	372	N	325	-0-	-47	-0-	27	1	297	2	Y	1					2
							1	9									
06	316	N	316	-0-	-0-	-0-	30	1	284	2	Y	2	2	1			2
							2	9									
07	276	N	276	-0-	-0-	-0-	24	1	250	2	Y	2	2	1			2
							2	9									
08	285	N	285	-0-	-0-	-0-	24	1	260	2	Y	1	2	1			1
							1	9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	240	N	158	-0-	-82	-0-	12	1	145	2	Y	1	1	1			-0-
							1	9									
05	248	N	240	-0-	-8	-0-	20	1	218	2	Y	2					2
							2	9									
06	180	N	176	-0-	-4	-0-	17	1	159	2	Y	-0-	1	1			1
07	193	N	193	-0-	-0-	-0-	17	1	175	2	Y	1	1	1			1
							1	9									
08	219	N	219	-0-	-0-	-0-	18	1	200	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	25	1	274	2	Y	2	3	1			1
							2	9									
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-	1	1			-0-
05	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1					1
							1	9									
06	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					1
07	214	N	214	-0-	-0-	-0-	18	1	195	2	Y	1	1	1			1
							1	9									
08	207	N	207	-0-	-0-	-0-	17	1	189	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	9	1	101	2	Y	-0-	1	1			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	9	1	96	2	Y	1					1
							1	9									
06	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					1
07	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-	1	1			-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-		-26	-0-	11	1 9	117	2	Y	1	2	1			-0-
04	150	N	126	-0-		-24	-0-	10	1 9	115	2	Y	1	1	1			-0-
05	155	N	151	-0-		-4	-0-	12	1 9	138	2	Y	1					1
06	205	N	205	-0-		-0-	-0-	20	1 9	184	2	Y	1	1	1			1
07	198	N	198	-0-		-0-	-0-	17	1 9	180	2	Y	1	1	1			1
08	165	N	165	-0-		-0-	-0-	14	1 9	150	2	Y	1	1	1			1

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-		-0-	-0-	13	1 9	141	2	Y	1	1	1			1
04	194	N	194	-0-		-0-	-0-	15	1 9	178	2	Y	1	1	1			1
05	216	N	216	-0-		-0-	-0-	18	1 9	197	2	Y	1					2
06	226	N	226	-0-		-0-	-0-	22	1 9	204	2	Y	-0-	1	1			1
07	216	N	216	-0-		-0-	-0-	19	1 9	196	2	Y	1	1	1			1
08	224	N	224	-0-		-0-	-0-	19	1 9	204	2	Y	1	1	1			1

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	2	-0-		2	2	2	2			Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	9	-0-		9	9	1	1	8	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	52	-0-		-165	-0-	4	1	48	2	Y	-0-	1	1			-0-
04	150	N	107	-0-		-43	-0-	8	1 9	98	2	Y	1	1	1			-0-
05	168	N	168	-0-		-0-	-0-	14	1 9	153	2	Y	1					1
06	191	N	191	-0-		-0-	-0-	18	1 9	172	2	Y	1	1	1			1
07	124	N	36	-0-		-88	-0-	3	1	33	2	Y	-0-	1	1			-0-
08	156	N	156	-0-		-0-	-0-	13	1 9	142	2	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

03	403	N	264	-0-	-139	-0-	22 1 9	1	241	2	Y	1	3	1			1
04	217	N	217	-0-	-0-	-0-	17 1 9	1	199	2	Y	1	1	1			1
05	372	N	200	-0-	-172	-0-	17 1 9	1	182	2	Y	1					2
06	270	N	256	-0-	-14	-0-	24 1 9	1	231	2	Y	1	1	1			2
07	226	N	226	-0-	-0-	-0-	20 1	1	206	2	Y	-0-	1	1			1
08	336	N	336	-0-	-0-	-0-	28 1 9	1	307	2	Y	1	1	1			1

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

03	132	N	132	-0-	-0-	-0-	11 1	1	121	2	Y	-0-	1	1			-0-
04	104	N	104	-0-	-0-	-0-	8 1 9	1	95	2	Y	1	1	1			-0-
05	121	N	121	-0-	-0-	-0-	10 1 9	1	110	2	Y	1					1
06	131	N	131	-0-	-0-	-0-	12 1 9	1	118	2	Y	1	1	1			1
07	119	N	119	-0-	-0-	-0-	10 1 9	1	108	2	Y	1	1	1			1
08	124	N	109	-0-	-15	-0-	9 1	1	100	2	Y	-0-	1	1			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

03	14B2	EXT	44	-0-	44	226	4 1	1	40	2	Y	-0-					-0-
04	14B2	EXT	2	-0-	2	228	2 2				Y	-0-					-0-
05	265	X	37	-0-	-228	-0-	3 1	1	34	2	Y	-0-					-0-
06	27	X	27	-0-	-0-	-0-	3 1	1	24	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3 1	1	32	2	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	1 1	1	8	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

03	14B2	EXT	425	-0-	425	1985	36 1 2 9	1	387	2	Y	2	4	1			1
04	14B2	EXT	360	-0-	360	2345	30 1 2 9	1	328	2	Y	2	2	1			1
05	2655	X	310	-0-	-2345	-0-	26 1 2 9	1	282	2	Y	2					3
06	366	X	366	-0-	-0-	-0-	34 1 2 9	1	330	2	Y	2	2	1			3
07	372	N	295	-0-	-77	-0-	25 1 1 9	1	269	2	Y	1	2	1			2
08	429	N	429	-0-	-0-	-0-	36 1 2 9	1	391	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					Y	-0-					7
04	12	N	-0-	-0-	-12	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

03	268	N	268	-0-	-0-	-0-	23	1	243	2	Y	2	3	1			1
							2	9									
04	237	N	237	-0-	-0-	-0-	18	1	218	2	Y	1	1	1			1
							1	9									
05	199	N	199	-0-	-0-	-0-	16	1	182	2	Y	1					2
							1	9									
06	196	N	196	-0-	-0-	-0-	19	1	177	2	Y	-0-	1	1			1
07	335	N	335	-0-	-0-	-0-	29	1	304	2	Y	2	1	1			2
							2	9									
08	309	N	309	-0-	-0-	-0-	25	1	283	2	Y	1	2	1			1
							1	9									

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

03	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

03	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1	1	1			-0-
							1	9									
04	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1	1	1			-0-
							1	9									
05	113	N	113	-0-	-0-	-0-	9	1	103	2	Y	1					1
							1	9									
06	140	N	140	-0-	-0-	-0-	13	1	126	2	Y	1	1	1			1
							1	9									
07	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									
08	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

03	93	N	63	-0-	-30	-0-	5	1	58	2	Y	-0-	1	1			-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	65	2	Y	1					1
							1	9									
06	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-	1	1			-0-
07	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	9	1	99	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

03	155	N	149	-0-	-6	-0-	13	1	135	2	Y	1	2	1			-0-
							1	9									
04	150	N	131	-0-	-19	-0-	10	1	120	2	Y	1	1	1			-0-
							1	9									
05	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1					1
							1	9									
06	150	N	136	-0-	-14	-0-	13	1	122	2	Y	1	1	1			1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	1			1
							1	9									
08	156	N	156	-0-	-0-	-0-	13	1	142	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

03	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									
07	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-	1	1			-0-
08	95	N	95	-0-	-0-	-0-	8	1	86	2	Y	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			-0-
04	150	N	123	-0-	-27	-0-	9	1	113	2	Y	1	1	1			-0-
							1	9									
05	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1					1
							1	9									
06	147	N	147	-0-	-0-	-0-	14	1	132	2	Y	1	1	1			1
							1	9									
07	227	N	227	-0-	-0-	-0-	19	1	207	2	Y	1	1	1			1
							1	9									
08	181	N	181	-0-	-0-	-0-	15	1	165	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		3	-0-	3	136	3	2			Y	-0-					-0-
04	14B2 EXT		30	-0-	30	166	2	1	28	2	Y	-0-					-0-
05	187	X	21	-0-	-166	-0-	2	1	19	2	Y	-0-					-0-
06	28	X	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

03	155	N	103	-0-	-52	-0-	9	1	94	2	Y	-0-	1	1			-0-
04	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1	1	1			-0-
							1	9									
05	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1					1
							1	9									
06	93	N	93	-0-	-0-	-0-	9	1	83	2	Y	1	1	1			1
							1	9									
07	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1	1	1			1
							1	9									
08	178	N	178	-0-	-0-	-0-	15	1	162	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	27	1	294	2	Y	2					2
							2	9									
06	146	N	146	-0-	-0-	-0-	14	1	131	2	Y	1	1	1			2
							1	9									
07	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-	1	1			1
08	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

03	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	2	1			-0-
							1	9									
04	139	N	139	-0-	-0-	-0-	11	1	127	2	Y	1	1	1			-0-
							1	9									
05	164	N	164	-0-	-0-	-0-	14	1	149	2	Y	1					1
							1	9									
06	159	N	159	-0-	-0-	-0-	15	1	143	2	Y	1	1	1			1
							1	9									
07	229	N	229	-0-	-0-	-0-	20	1	208	2	Y	1	1	1			1
							1	9									
08	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
04	14B2 EXT		51	-0-	51	55	4	1	47	2	Y	-0-					-0-
05	14B DENY		86	-0-	86	141	7	1	78	2	Y	1					1
							1	9									
06	14B2 EXT		71	-0-	71	212	7	1	64	2	Y	-0-					1
07	283	N	71	-0-	-212	-0-	6	1	65	2	Y	-0-	1	1			-0-
08	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		110	-0-	110	110	9	1	101	2	Y	-0-					-0-
05	14B DENY		84	-0-	84	194	7	1	76	2	Y	1					1
							1	9									
06	14B2 EXT		23	-0-	23	217	2	1	21	2	Y	-0-	1	1			-0-
07	256	N	39	-0-	-217	-0-	3	1	36	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	21	1	230	2	Y	1	3	1			8
							1	9									
04	329	N	329	-0-	-0-	-0-	26	1	301	2	Y	2	2	1			8
							2	9									
05	316	N	316	-0-	-0-	-0-	26	1	288	2	Y	2					10
							2	9									
06	269	N	269	-0-	-0-	-0-	26	1	242	2	Y	1	2	1			9
							1	9									
07	341	N	105	-0-	-236	-0-	9	1	95	2	Y	1	2	1			8
							1	9									
08	310	N	191	-0-	-119	-0-	16	1	174	2	Y	1	1	1			8
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		125	-0-	125	125	10	1	115	2	Y	-0-					-0-
04	T. A.		306	-0-	306	431	24	1	279	2	Y	3	2	1			1
							3	9									
05	T. A.		304	-0-	304	735	25	1	278	2	Y	1					2
							1	9									
06	T. A.		248	-0-	248	983	24	1	222	2	Y	2	2	1			2
							2	9									
07	1229	N	246	-0-	-983	-0-	21	1	224	2	Y	1	2	1			1
							1	9									
08	310	N	230	-0-	-80	-0-	19	1	210	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	76	1	245	2	Y	2	3	1			1
							2	9									
04	300	N	234	-0-	-66	-0-	55	1	179	2	Y	-0-	1	1			-0-
05	403	N	225	-0-	-178	-0-	55	1	169	2	Y	1					1
							1	9									
06	300	N	270	-0-	-30	-0-	69	1	200	2	Y	1	1	1			1
							1	9									
07	350	N	350	-0-	-0-	-0-	92	1	257	2	Y	1	1	1			1
							1	9									
08	331	N	331	-0-	-0-	-0-	80	1	249	2	Y	2	2	1			1
							2	9									

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	44	1	142	2	Y	1	2	1			-0-
							1	9									
04	180	N	124	-0-	-56	-0-	29	1	94	2	Y	1	1	1			-0-
							1	9									
05	217	N	119	-0-	-98	-0-	29	1	89	2	Y	1					1
							1	9									
06	180	N	133	-0-	-47	-0-	34	1	98	2	Y	1	1	1			1
							1	9									
07	160	N	160	-0-	-0-	-0-	42	1	117	2	Y	1	1	1			1
							1	9									
08	177	N	177	-0-	-0-	-0-	43	1	133	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	24	1	77	2	Y	-0-	1	1			-0-
04	90	N	37	-0-	-53	-0-	9	1	28	2	Y	-0-					-0-
05	124	N	55	-0-	-69	-0-	14	1	41	2	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	18	1	53	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	17	1	48	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1	1	1			-0-
							1	9									
05	106	N	106	-0-	-0-	-0-	9	1	96	2	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	9	1	86	2	Y	1	1	1			1
							1	9									
07	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			1
							1	9									
08	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-	1	1			-0-
04	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	3	1	30	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					1
							1	9									
07	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-	1	1			-0-
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	10	1	109	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	12	1	107	2	Y	1	1	1			1
							1	9									
07	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-	1	1			-0-
04	86	N	86	-0-	-0-	-0-	20	1	66	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	5	1	15	2	Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	9	1	27	2	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	2	1	7	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	34	1	361	2	Y	2	4	1			2
							2	9									
04	394	N	394	-0-	-0-	-0-	31	1	361	2	Y	2	2	1			2
							2	9									
05	361	N	361	-0-	-0-	-0-	30	1	329	2	Y	2					4
							2	9									
06	314	N	314	-0-	-0-	-0-	31	1	282	2	Y	1	2	1			3
							1	9									
07	403	N	291	-0-	-112	-0-	25	1	265	2	Y	1	2	1			2
							1	9									
08	372	N	183	-0-	-189	-0-	15	1	167	2	Y	1	2	1			1
							1	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-	1	1			-0-
04	60	N	38	-0-	-22	-0-	8	1	29	2	Y	1	1	1			-0-
							1	9									
05	156	N	156	-0-	-0-	-0-	38	1	117	2	Y	1					1
							1	9									
06	113	N	113	-0-	-0-	-0-	28	1	85	2	Y	-0-					1
07	92	N	92	-0-	-0-	-0-	32	1	60	2	Y	-0-	1	1			-0-
08	103	N	103	-0-	-0-	-0-	25	1	78	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-	1	1			-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		17	-0-	17	90	4	1	13	2	Y	-0-					-0-
04	T. A.		12	-0-	12	102	3	1	9	2	Y	-0-					-0-
05	113	X	11	-0-	-102	-0-	3	1	8	2	Y	-0-					-0-
06	12	X	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	4	1	10	2	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	4	1	12	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1	2	1			-0-
							1	9									
04	180	N	119	-0-	-61	-0-	9	1	109	2	Y	1	1	1			-0-
							1	9									
05	186	N	109	-0-	-77	-0-	9	1	99	2	Y	1					1
							1	9									
06	143	N	143	-0-	-0-	-0-	14	1	128	2	Y	1	1	1			1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	1			1
							1	9									
08	124	N	110	-0-	-14	-0-	9	1	101	2	Y	-0-	1	1			-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	0	K	1	-0-	1	1	1	2			Y	-0-					-0-
08	0	K	2	-0-	2	3	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	17	1	186	2	Y	1	2	1			1
							1	9									
04	180	N	164	-0-	-16	-0-	13	1	150	2	Y	1	1	1			1
							1	9									
05	217	N	148	-0-	-69	-0-	12	1	136	2	Y	-0-					1
06	210	N	159	-0-	-51	-0-	15	1	143	2	Y	1	1	1			1
							1	9									
07	194	N	194	-0-	-0-	-0-	17	1	176	2	Y	1	1	1			1
							1	9									
08	205	N	205	-0-	-0-	-0-	17	1	187	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	6	1	64	2	Y	1	1	1			-0-
							1	9									
04	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	2	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	35	1	371	2	Y	3	5	1			1
							3	9									
04	390	N	303	-0-	-87	-0-	24	1	277	2	Y	2	2	1			1
							2	9									
05	403	N	369	-0-	-34	-0-	30	1	337	2	Y	2					3
							2	9									
06	390	N	363	-0-	-27	-0-	35	1	326	2	Y	2	2	1			3
							2	9									
07	352	N	352	-0-	-0-	-0-	30	1	321	2	Y	1	2	1			2
							1	9									
08	374	N	374	-0-	-0-	-0-	31	1	342	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

03	266	N	266	-0-	-0-	-0-	22	1	242	2	Y	2	3	1			1
							2	9									
04	300	N	245	-0-	-55	-0-	19	1	224	2	Y	2	2	1			1
							2	9									
05	310	N	188	-0-	-122	-0-	16	1	171	2	Y	1					2
							1	9									
06	270	N	185	-0-	-85	-0-	18	1	167	2	Y	-0-	1	1			1
07	248	N	166	-0-	-82	-0-	14	1	151	2	Y	1	1	1			1
							1	9									
08	446	N	446	-0-	-0-	-0-	37	1	407	2	Y	2	1	1			2
							2	9									

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			1
04	120	N	104	-0-	-16	-0-	8	1	95	2	Y	1	1	1			1
							1	9									
05	124	N	60	-0-	-64	-0-	5	1	55	2	Y	-0-					1
06	121	N	121	-0-	-0-	-0-	12	1	109	2	Y	-0-					1
07	136	N	136	-0-	-0-	-0-	12	1	123	2	Y	1	1	1			1
							1	9									
08	168	N	168	-0-	-0-	-0-	14	1	153	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-	2	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1	87	2	Y	1	1	1			-0-
							1	9									
05	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	5	1	46	2	Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	17	1 2 9	186	2	Y	2	1	1			1
04	210	N	158	-0-	-52	-0-	12	1	146	2	Y	-0-	1	1			-0-
05	174	N	174	-0-	-0-	-0-	15	1 1 9	158	2	Y	1					1
06	210	N	205	-0-	-5	-0-	20	1 1 9	184	2	Y	1	1	1			1
07	200	N	200	-0-	-0-	-0-	17	1 1 9	182	2	Y	1	1	1			1
08	231	N	231	-0-	-0-	-0-	19	1 1 9	211	2	Y	1	1	1			1

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	105	-0-	-15	-0-	8	1 1 9	96	2	Y	1	1	1			-0-
05	124	N	106	-0-	-18	-0-	9	1 1 9	96	2	Y	1					1
06	120	N	96	-0-	-24	-0-	9	1 1 9	86	2	Y	1	1	1			1
07	124	N	93	-0-	-31	-0-	8	1 1 9	84	2	Y	1	1	1			1
08	93	N	70	-0-	-23	-0-	6	1	64	2	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	240	-0-	-101	-0-	20	1 2 9	218	2	Y	2	3	1			1
04	330	N	216	-0-	-114	-0-	17	1 1 9	198	2	Y	1	1	1			1
05	279	N	260	-0-	-19	-0-	22	1 1 9	237	2	Y	1					2
06	278	N	278	-0-	-0-	-0-	27	1 1 9	250	2	Y	1	1	1			2
07	239	N	239	-0-	-0-	-0-	21	1 1 9	217	2	Y	1	2	1			1
08	327	N	327	-0-	-0-	-0-	28	1 1 9	298	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	128	-0-	-58	-0-	11	1	117	2	Y	-0-	1	1			-0-
04	180	N	115	-0-	-65	-0-	9	1	105	2	Y	1	1	1			-0-
							1	9									
05	155	N	136	-0-	-19	-0-	11	1	124	2	Y	1					1
							1	9									
06	144	N	144	-0-	-0-	-0-	14	1	129	2	Y	1	1	1			1
							1	9									
07	143	N	143	-0-	-0-	-0-	12	1	130	2	Y	1	1	1			1
							1	9									
08	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	14	1	150	2	Y	1	2	1			-0-
							1	9									
04	162	N	162	-0-	-0-	-0-	13	1	148	2	Y	1	1	1			-0-
							1	9									
05	186	N	110	-0-	-76	-0-	9	1	100	2	Y	1					1
							1	9									
06	150	N	109	-0-	-41	-0-	10	1	98	2	Y	1	1	1			1
							1	9									
07	155	N	91	-0-	-64	-0-	8	1	83	2	Y	-0-	1	1			-0-
08	124	N	117	-0-	-7	-0-	10	1	105	2	Y	2	1	1			1
							2	9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		38	-0-	38	359	32	2	6	9	Y	5	18	1			1
04	T. A.		13	-0-	13	372	13	2			Y	-0-					1
05	422	X	50	-0-	-372	-0-	50	2			Y	-0-					1
06	31	X	31	-0-	-0-	-0-	31	2			Y	-0-					1
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					1
08	62	N	45	-0-	-17	-0-	45	2			Y	-0-					1

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	138	-0-	-48	-0-	12	1	125	2	Y	1	2	1			-0-
							1	9									
04	180	N	103	-0-	-77	-0-	8	1	94	2	Y	1	1	1			-0-
							1	9									
05	186	N	100	-0-	-86	-0-	8	1	91	2	Y	1					1
							1	9									
06	169	N	169	-0-	-0-	-0-	16	1	152	2	Y	1	1	1			1
							1	9									
07	265	N	265	-0-	-0-	-0-	23	1	241	2	Y	1	1	1			1
							1	9									
08	248	N	248	-0-	-0-	-0-	21	1	225	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	99	-0-	-87	-0-	8	1	91	2	Y	-0-	1	1			-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	8	1	87	2	Y	1					1
							1	9									
06	92	N	92	-0-	-0-	-0-	8	1	83	2	Y	1	1	1			1
							1	9									
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					1
08	204	N	204	-0-	-0-	-0-	18	1	185	2	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	8	2	1	9	Y	1	3	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
08	T. A.		15	-0-	15	22	15	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	48	1	163	2	Y	1	3	1			-0-
							1	9									
04	120	N	120	-0-	-0-	-0-	28	1	91	2	Y	1	1	1			-0-
							1	9									
05	279	N	279	-0-	-0-	-0-	67	1	211	2	Y	1					1
							1	9									
06	224	N	224	-0-	-0-	-0-	57	1	166	2	Y	1	1	1			1
							1	9									
07	151	N	151	-0-	-0-	-0-	37	1	113	2	Y	1	1	1			1
							1	9									
08	220	N	220	-0-	-0-	-0-	53	1	166	2	Y	1	1	1			1
							1	9									

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	13	1 1 9	135	2	Y	1	2	1			-0-
04	119	N	119	-0-	-0-	-0-	9	1 1 9	109	2	Y	1	1	1			-0-
05	124	N	96	-0-	-28	-0-	8	1 1 9	87	2	Y	1					1
06	120	N	94	-0-	-26	-0-	9	1 1 9	84	2	Y	1	1	1			1
07	124	N	108	-0-	-16	-0-	9	1 1 9	98	2	Y	1	1	1			1
08	205	N	205	-0-	-0-	-0-	17	1 1 9	187	2	Y	1	1	1			1

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	205	-0-	-74	-0-	17	1 2 9	186	2	Y	2	2	1			1
04	210	N	153	-0-	-57	-0-	12	1	141	2	Y	-0-	1	1			-0-
05	217	N	164	-0-	-53	-0-	14	1 1 9	149	2	Y	1					1
06	210	N	159	-0-	-51	-0-	15	1 1 9	143	2	Y	1	1	1			1
07	160	N	160	-0-	-0-	-0-	14	1 1 9	145	2	Y	1	1	1			1
08	173	N	173	-0-	-0-	-0-	14	1 1 9	158	2	Y	1	1	1			1

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	180	N	151	-0-	-29	-0-	12	1 1 9	138	2	Y	1	1	1			-0-
05	217	N	179	-0-	-38	-0-	15	1 1 9	163	2	Y	1					1
06	185	N	185	-0-	-0-	-0-	18	1 1 9	166	2	Y	1	1	1			1
07	177	N	177	-0-	-0-	-0-	15	1 1 9	161	2	Y	1	1	1			1
08	213	N	213	-0-	-0-	-0-	18	1 1 9	194	2	Y	1	1	1			1

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	30	1 2 9	321	2	Y	2	3	1			1
04	282	N	282	-0-	-0-	-0-	22	1 2 9	258	2	Y	2	2	1			1
05	222	N	222	-0-	-0-	-0-	19	1 1 9	202	2	Y	1					2
06	287	N	287	-0-	-0-	-0-	28	1 1 9	258	2	Y	1	1	1			2
07	279	N	228	-0-	-51	-0-	20	1 1 9	207	2	Y	1	2	1			1
08	248	N	248	-0-	-0-	-0-	21	1 1 9	226	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	149	-0-	-68	-0-	13	1	136	2	Y	-0-	1	1			-0-
04	150	N	138	-0-	-12	-0-	11	1	126	2	Y	1	1	1			-0-
							1	9									
05	174	N	174	-0-	-0-	-0-	15	1	158	2	Y	1					1
							1	9									
06	168	N	168	-0-	-0-	-0-	16	1	151	2	Y	1	1	1			1
							1	9									
07	161	N	161	-0-	-0-	-0-	14	1	146	2	Y	1	1	1			1
							1	9									
08	159	N	159	-0-	-0-	-0-	13	1	145	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
07	14B2	EXT	3	-0-	3	5	3	2			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

03	54	N	54	-0-	-0-	-0-	45	2	9	9	Y	8	9	1			2
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					2
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					2
07	62	N	19	-0-	-43	-0-	19	2			Y	-0-					2
08	62	N	53	-0-	-9	-0-	53	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

03	251	N	251	-0-	-0-	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	176	-0-	-94	-0-	15	1	161	2	Y	-0-	1	1			-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	17	1	175	2	Y	1					1
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

03	155	N	86	-0-	-69	-0-	7	1	79	2	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1	1	1			-0-
							1	9									
05	115	N	115	-0-	-0-	-0-	10	1	104	2	Y	1					1
							1	9									
06	276	N	276	-0-	-0-	-0-	26	1	248	2	Y	2	1	1			2
							2	9									
07	159	N	159	-0-	-0-	-0-	14	1	145	2	Y	-0-	1	1			1
08	124	N	89	-0-	-35	-0-	7	1	81	2	Y	1	2	1			-0-
							1	9									

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

03	279	N	251	-0-	-28	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	199	-0-	-71	-0-	16	1	183	2	Y	-0-	1	1			-0-
05	248	N	167	-0-	-81	-0-	14	1	152	2	Y	1					1
							1	9									
06	240	N	190	-0-	-50	-0-	18	1	171	2	Y	1	1	1			1
							1	9									
07	217	N	95	-0-	-122	-0-	8	1	86	2	Y	1	1	1			1
							1	9									
08	243	N	243	-0-	-0-	-0-	20	1	222	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	14	-0-	14	108	1	1	13	2	Y	-0-					-0-
04	14B2	EXT	13	-0-	13	121	1	1	12	2	Y	-0-					-0-
05	136	X	15	-0-	-121	-0-	1	1	14	2	Y	-0-					-0-
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	26	1	279	2	Y	2	3	1			1
							2	9									
04	283	N	283	-0-	-0-	-0-	22	1	259	2	Y	2	2	1			1
							2	9									
05	259	N	259	-0-	-0-	-0-	21	1	237	2	Y	1					2
							1	9									
06	210	N	205	-0-	-5	-0-	20	1	184	2	Y	1	2	1			1
							1	9									
07	279	N	140	-0-	-139	-0-	12	1	127	2	Y	1	1	1			1
							1	9									
08	248	N	188	-0-	-60	-0-	16	1	171	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	310	-0-	-93	-0-	26	1	282	2	Y	2	4	1			1
							2	9									
04	390	N	241	-0-	-149	-0-	19	1	220	2	Y	2	2	1			1
							2	9									
05	403	N	257	-0-	-146	-0-	21	1	235	2	Y	1					2
							1	9									
06	300	N	237	-0-	-63	-0-	23	1	212	2	Y	2	2	1			2
							2	9									
07	269	N	269	-0-	-0-	-0-	23	1	246	2	Y	-0-	1	1			1
08	248	N	240	-0-	-8	-0-	20	1	219	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	58	1 1 9	185	2	Y	1	2	1			-0-
04	480	N	480	-0-	-0-	-0-	113	1 3 9	364	2	Y	3	2	1			1
05	479	N	479	-0-	-0-	-0-	118	1 2 9	359	2	Y	2					3
06	414	N	414	-0-	-0-	-0-	105	1 1 9	308	2	Y	1	2	1			2
07	496	N	249	-0-	-247	-0-	65	1 1 9	183	2	Y	1	2	1			1
08	465	N	333	-0-	-132	-0-	81	1 1 9	251	2	Y	1	1	1			1

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	52	1 1 9	168	2	Y	1	2	1			-0-
04	180	N	162	-0-	-18	-0-	38	1 1 9	123	2	Y	1	1	1			-0-
05	196	N	196	-0-	-0-	-0-	48	1 1 9	147	2	Y	1					1
06	222	N	222	-0-	-0-	-0-	56	1 1 9	165	2	Y	1	1	1			1
07	230	N	230	-0-	-0-	-0-	60	1 1 9	169	2	Y	1	1	1			1
08	284	N	284	-0-	-0-	-0-	69	1 1 9	214	2	Y	1	1	1			1

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	42	1 3 9	453	2	Y	3	5	1			1
04	470	N	470	-0-	-0-	-0-	37	1 3 9	430	2	Y	3	3	1			1
05	540	N	540	-0-	-0-	-0-	45	1 3 9	492	2	Y	3					4
06	523	N	523	-0-	-0-	-0-	51	1 3 9	469	2	Y	3	3	1			4
07	558	N	558	-0-	-0-	-0-	48	1 2 9	508	2	Y	2	3	1			3
08	638	N	638	-0-	-0-	-0-	54	1 3 9	581	2	Y	3	3	1			3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	94	-0-	-154	-0-	8	1 1 9	85	2	Y	1	3	1			-0-
04	280	N	280	-0-	-0-	-0-	23	1 2 9	255	2	Y	2	1	1			1
05	248	N	108	-0-	-140	-0-	9	1 1 9	98	2	Y	1					2
06	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-	1	1			1
07	279	N	270	-0-	-9	-0-	24	1 1 9	245	2	Y	1	1	1			1
08	309	N	309	-0-	-0-	-0-	26	1 1 9	282	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		382	-0-		382	1182	32	1 2 9	348	2	Y	2	4	1			1
04	T. A.		275	-0-		275	1457	21	1 2 9	252	2	Y	2	2	1			1
05	1774	X	317	-0-		-1457	-0-	26	1 1 9	290	2	Y	1					2
06	269	X	269	-0-		-0-	-0-	25	1 2 9	242	2	Y	2	2	1			2
07	280	N	280	-0-		-0-	-0-	24	1 1 9	255	2	Y	1	2	1			1
08	310	N	282	-0-		-28	-0-	24	1 2 9	256	2	Y	2	2	1			1

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

03	124	N	107	-0-		-17	-0-	9	1 1 9	97	2	Y	1	2	1			-0-
04	120	N	108	-0-		-12	-0-	8	1 1 9	99	2	Y	1	1	1			-0-
05	124	N	93	-0-		-31	-0-	8	1 1 9	84	2	Y	1					1
06	105	N	105	-0-		-0-	-0-	10	1 1 9	94	2	Y	1	1	1			1
07	124	N	118	-0-		-6	-0-	10	1 1 9	107	2	Y	1	1	1			1
08	164	N	164	-0-		-0-	-0-	14	1 1 9	149	2	Y	1	1	1			1

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

03	124	N	49	-0-		-75	-0-	4	1 1 9	44	2	Y	1	1	1			-0-
04	120	N	44	-0-		-76	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	53	-0-		-9	-0-	4	1	49	2	Y	-0-					-0-
06	75	N	75	-0-		-0-	-0-	7	1 1 9	67	2	Y	1					1
07	79	N	79	-0-		-0-	-0-	7	1	72	2	Y	-0-	1	1			-0-
08	97	N	97	-0-		-0-	-0-	8	1	89	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	9	1	104	2	Y	1					1
							1	9									
06	77	N	77	-0-	-0-	-0-	7	1	69	2	Y	1	1	1			1
							1	9									
07	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-	1	1			-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	26	1	284	2	Y	2	3	1			1
							2	9									
04	270	N	227	-0-	-43	-0-	18	1	207	2	Y	2	2	1			1
							2	9									
05	279	N	241	-0-	-38	-0-	20	1	220	2	Y	1					2
							1	9									
06	300	N	251	-0-	-49	-0-	24	1	226	2	Y	1	1	1			2
							1	9									
07	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-	1	1			1
08	262	N	262	-0-	-0-	-0-	22	1	239	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	33	1	355	2	Y	2	4	1			1
							2	9									
04	390	N	330	-0-	-60	-0-	26	1	302	2	Y	2	2	1			1
							2	9									
05	403	N	361	-0-	-42	-0-	30	1	329	2	Y	2					3
							2	9									
06	390	N	308	-0-	-82	-0-	30	1	277	2	Y	1	2	1			2
							1	9									
07	341	N	334	-0-	-7	-0-	29	1	303	2	Y	2	2	1			2
							2	9									
08	375	N	375	-0-	-0-	-0-	31	1	342	2	Y	2	2	1			2
							2	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	29	1	318	2	Y	2	4	1			1
							2	9									
04	276	N	276	-0-	-0-	-0-	21	1	253	2	Y	2	2	1			1
							2	9									
05	390	N	390	-0-	-0-	-0-	32	1	356	2	Y	2					3
							2	9									
06	377	N	377	-0-	-0-	-0-	36	1	339	2	Y	2	2	1			3
							2	9									
07	373	N	373	-0-	-0-	-0-	32	1	340	2	Y	1	2	1			2
							1	9									
08	328	N	328	-0-	-0-	-0-	27	1	300	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	20	1	215	2	Y	1	3	1			-0-
							1	9									
04	240	N	210	-0-	-30	-0-	16	1	192	2	Y	2	1	1			1
							2	9									
05	248	N	230	-0-	-18	-0-	19	1	210	2	Y	1					2
							1	9									
06	324	N	324	-0-	-0-	-0-	31	1	292	2	Y	1	1	1			2
							1	9									
07	304	N	304	-0-	-0-	-0-	26	1	276	2	Y	2	2	1			2
							2	9									
08	259	N	259	-0-	-0-	-0-	22	1	236	2	Y	1	2	1			1
							1	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	37	1	402	2	Y	2	4	1			1
							2	9									
04	376	N	376	-0-	-0-	-0-	29	1	345	2	Y	2	2	1			1
							2	9									
05	549	N	549	-0-	-0-	-0-	45	1	501	2	Y	3					4
							3	9									
06	277	N	277	-0-	-0-	-0-	27	1	249	2	Y	1	3	1			2
							1	9									
07	403	N	286	-0-	-117	-0-	25	1	260	2	Y	1	2	1			1
							1	9									
08	434	N	299	-0-	-135	-0-	25	1	272	2	Y	2	2	1			1
							2	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			-0-
							1	9									
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	50	2	Y	1					1
							1	9									
06	90	N	59	-0-	-31	-0-	6	1	53	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	15	1	51	2	Y	1	1	1			-0-
							1	9									
04	89	N	89	-0-	-0-	-0-	21	1	68	2	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	19	1	59	2	Y	1					1
							1	9									
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	5	1	51	2	Y	1	1	1			-0-
							1	9									
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	18	1	194	2	Y	1	3	1			1
							1	9									
04	300	N	205	-0-	-95	-0-	16	1	188	2	Y	1	1	1			1
							1	9									
05	310	N	245	-0-	-65	-0-	20	1	224	2	Y	1					2
							1	9									
06	335	N	335	-0-	-0-	-0-	32	1	302	2	Y	1	1	1			2
							1	9									
07	266	N	266	-0-	-0-	-0-	23	1	242	2	Y	1	2	1			1
							1	9									
08	232	N	232	-0-	-0-	-0-	19	1	211	2	Y	2	2	1			1
							2	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		139	-0-	139	540	12	1	126	2	Y	1	2	1			-0-
							1	9									
04	T. A.		130	-0-	130	670	10	1	119	2	Y	1	1	1			-0-
							1	9									
05	852	X	182	-0-	-670	-0-	15	1	166	2	Y	1					1
							1	9									
06	148	X	148	-0-	-0-	-0-	14	1	133	2	Y	1	1	1			1
							1	9									
07	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
08	572	N	572	-0-	-0-	-0-	48	1	522	2	Y	2	1	1			2
							2	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									
04	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			-0-
							1	9									
05	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1					1
							1	9									
06	158	N	158	-0-	-0-	-0-	15	1	142	2	Y	1	1	1			1
							1	9									
07	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									
08	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
08	14B2	EXT	1	-0-	1	2	1	2			Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-	1	1			-0-
04	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	5	1	53	2	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	5	1	51	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	7	1	69	2	Y	1					1
							1	9									
07	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-	1	1			-0-
08	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	26	1	282	2	Y	2	3	1			1
							2	9									
04	267	N	267	-0-	-0-	-0-	21	1	244	2	Y	2	2	1			1
							2	9									
05	324	N	324	-0-	-0-	-0-	27	1	296	2	Y	1					2
							1	9									
06	374	N	374	-0-	-0-	-0-	35	1	336	2	Y	3	2	1			3
							3	9									
07	279	N	270	-0-	-9	-0-	23	1	247	2	Y	-0-	2	1			1
08	365	N	365	-0-	-0-	-0-	31	1	332	2	Y	2	2	1			1
							2	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	17	1	186	2	Y	1	2	1			1
							1	9									
04	210	N	172	-0-	-38	-0-	14	1	158	2	Y	-0-	1	1			-0-
05	217	N	195	-0-	-22	-0-	16	1	178	2	Y	1					1
							1	9									
06	214	N	214	-0-	-0-	-0-	20	1	192	2	Y	2	1	1			2
							2	9									
07	210	N	210	-0-	-0-	-0-	18	1	192	2	Y	-0-	1	1			1
08	266	N	266	-0-	-0-	-0-	22	1	243	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-		-0-	-0-	14	1 1 9	152	2	Y	1	2	1			-0-
04	126	N	126	-0-		-0-	-0-	10	1 1 9	115	2	Y	1	1	1			-0-
05	117	N	117	-0-		-0-	-0-	10	1 1 9	106	2	Y	1					1
06	113	N	113	-0-		-0-	-0-	11	1 1 9	101	2	Y	1	1	1			1
07	125	N	125	-0-		-0-	-0-	11	1 1 9	113	2	Y	1	1	1			1
08	174	N	174	-0-		-0-	-0-	14	1 1 9	159	2	Y	1	1	1			1

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-		-0-	-0-	12	1	132	2	Y	-0-	1	1			-0-
04	127	N	127	-0-		-0-	-0-	10	1 1 9	116	2	Y	1	1	1			-0-
05	124	N	107	-0-		-17	-0-	9	1 1 9	97	2	Y	1					1
06	120	N	116	-0-		-4	-0-	11	1 1 9	104	2	Y	1	1	1			1
07	155	N	155	-0-		-0-	-0-	13	1 1 9	141	2	Y	1	1	1			1
08	116	N	116	-0-		-0-	-0-	10	1	106	2	Y	-0-	1	1			-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-		-0-	-0-	23	1 2 9	251	2	Y	2	3	1			1
04	251	N	251	-0-		-0-	-0-	19	1 2 9	230	2	Y	2	2	1			1
05	274	N	274	-0-		-0-	-0-	23	1 1 9	250	2	Y	1					2
06	208	N	208	-0-		-0-	-0-	20	1 2 9	186	2	Y	2	2	1			2
07	248	N	198	-0-		-50	-0-	17	1	181	2	Y	-0-	1	1			1
08	279	N	186	-0-		-93	-0-	15	1 1 9	170	2	Y	1	1	1			1

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-		-0-	-0-	42	1 2 9	450	2	Y	2	4	1			1
04	421	N	421	-0-		-0-	-0-	33	1 3 9	385	2	Y	3	3	1			1
05	382	N	382	-0-		-0-	-0-	32	1 2 9	348	2	Y	2					3
06	453	N	453	-0-		-0-	-0-	44	1 2 9	407	2	Y	2	2	1			3
07	434	N	422	-0-		-12	-0-	36	1 2 9	384	2	Y	2	3	1			2
08	395	N	395	-0-		-0-	-0-	33	1 2 9	360	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	17	1 2 9	179	2	Y	2	2	1			1
04	210	N	187	-0-	-23	-0-	15	1 1 9	171	2	Y	1	1	1			1
05	218	N	218	-0-	-0-	-0-	18	1 1 9	199	2	Y	1					2
06	203	N	203	-0-	-0-	-0-	20	1	183	2	Y	-0-	1	1			1
07	341	N	341	-0-	-0-	-0-	30	1 2 9	309	2	Y	2	1	1			2
08	260	N	260	-0-	-0-	-0-	22	1 1 9	237	2	Y	1	2	1			1

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	36	1 3 9	389	2	Y	3	5	1			1
04	330	N	303	-0-	-27	-0-	24	1 2 9	277	2	Y	2	2	1			1
05	345	N	345	-0-	-0-	-0-	29	1 2 9	314	2	Y	2					3
06	330	N	289	-0-	-41	-0-	28	1 1 9	260	2	Y	1	2	1			2
07	347	N	347	-0-	-0-	-0-	30	1 2 9	315	2	Y	2	2	1			2
08	341	N	316	-0-	-25	-0-	26	1 1 9	289	2	Y	1	2	1			1

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	42	1 3 9	456	2	Y	3	6	1			1
04	660	N	427	-0-	-233	-0-	34	1 3 9	390	2	Y	3	3	1			1
05	589	N	560	-0-	-29	-0-	48	1 3 9	509	2	Y	3					4
06	576	N	576	-0-	-0-	-0-	55	1 3 9	518	2	Y	3	3	1			4
07	549	N	549	-0-	-0-	-0-	47	1 2 9	500	2	Y	2	3	1			3
08	517	N	517	-0-	-0-	-0-	43	1 2 9	472	2	Y	2	3	1			2

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
07	14B2 EXT		31	-0-	31	38	3	1	28	2	Y	-0-					-0-
08	14B2 EXT		59	-0-	59	97	4	1	55	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	19	-0-	-43	-0-	2	1	17	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	59	-0-	-61	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									
05	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-
06	120	N	76	-0-	-44	-0-	7	1	68	2	Y	1					1
							1	9									
07	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-
08	107	N	107	-0-	-0-	-0-	10	1	97	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	23	1	248	2	Y	2	3	1			1
							2	9									
04	227	N	227	-0-	-0-	-0-	18	1	208	2	Y	1	1	1			1
							1	9									
05	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					1
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			-0-
07	248	N	76	-0-	-172	-0-	7	1	69	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	16	1	161	2	Y	1					1
							1	9									

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		181	-0-	181	1299	15	1	166	2	Y	-0-	2	1			-0-
04	14B2 EXT		118	-0-	118	1417	9	1	108	2	Y	1	1	1			-0-
							1	9									
05	1533	X	116	-0-	-1417	-0-	10	1	105	2	Y	1					1
							1	9									
06	112	X	112	-0-	-0-	-0-	11	1	100	2	Y	1	1	1			1
							1	9									
07	124	N	57	-0-	-67	-0-	5	1	52	2	Y	-0-	1	1			-0-
08	124	N	115	-0-	-9	-0-	9	1	105	2	Y	1					1
							1	9									

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	29	1	308	2	Y	2	3	1			1
							2	9									
04	360	N	263	-0-	-97	-0-	22	1	239	2	Y	2	2	1			1
							2	9									
05	341	N	-0-	-0-	-341	-0-					Y	-0-					1
06	330	N	-0-	-0-	-330	-0-					Y	-0-	1	1			-0-
07	279	N	196	-0-	-83	-0-	18	1	177	2	Y	1					1
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									
04	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	9	1	93	2	Y	1					1
							1	9									
06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					1
07	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	1	1			1
							1	9									
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-	1	1			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-
04	97	N	97	-0-	-0-	-0-	8	1	88	2	Y	1	1	1			-0-
							1	9									
05	101	N	101	-0-	-0-	-0-	8	1	92	2	Y	1					1
							1	9									
06	113	N	113	-0-	-0-	-0-	11	1	101	2	Y	1	1	1			1
							1	9									
07	119	N	119	-0-	-0-	-0-	10	1	108	2	Y	1	1	1			1
							1	9									
08	188	N	188	-0-	-0-	-0-	16	1	171	2	Y	1	1	1			1
							1	9									

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	4	1	39	2	Y	1	1	1			-0-
							1	9									
04	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	13	1	141	2	Y	-0-	2	1			-0-
04	180	N	131	-0-	-49	-0-	10	1	120	2	Y	1	1	1			-0-
							1	9									
05	186	N	183	-0-	-3	-0-	15	1	167	2	Y	1					1
							1	9									
06	248	N	248	-0-	-0-	-0-	24	1	222	2	Y	2	1	1			2
							2	9									
07	124	N	103	-0-	-21	-0-	9	1	93	2	Y	1	2	1			1
							1	9									
08	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	10	1	110	2	Y	-0-	1	1			-0-
04	180	N	92	-0-	-88	-0-	7	1	84	2	Y	1	1	1			-0-
							1	9									
05	124	N	92	-0-	-32	-0-	8	1	83	2	Y	1					1
							1	9									
06	120	N	102	-0-	-18	-0-	10	1	91	2	Y	1	1	1			1
							1	9									
07	107	N	107	-0-	-0-	-0-	9	1	97	2	Y	1	1	1			1
							1	9									
08	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	17	1	187	2	Y	2	2	1			1
							2	9									
04	204	N	204	-0-	-0-	-0-	16	1	187	2	Y	1	1	1			1
							1	9									
05	234	N	234	-0-	-0-	-0-	19	1	214	2	Y	1					2
							1	9									
06	231	N	231	-0-	-0-	-0-	22	1	208	2	Y	1	1	1			2
							1	9									
07	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-	1	1			1
08	467	N	467	-0-	-0-	-0-	39	1	426	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	279	-0-	-62	-0-	24	1	253	2	Y	2	3	1			1
							2	9									
04	330	N	235	-0-	-95	-0-	18	1	215	2	Y	2	2	1			1
							2	9									
05	310	N	237	-0-	-73	-0-	20	1	216	2	Y	1					2
							1	9									
06	289	N	289	-0-	-0-	-0-	28	1	260	2	Y	1	1	1			2
							1	9									
07	312	N	312	-0-	-0-	-0-	27	1	283	2	Y	2	2	1			2
							2	9									
08	325	N	325	-0-	-0-	-0-	27	1	297	2	Y	1	2	1			1
							1	9									

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		189	-0-	189	1141	16	1	171	2	Y	2	2	1			1
							2	9									
04	T. A.		124	-0-	124	1265	10	1	114	2	Y	-0-	1	1			-0-
05	1412	X	147	-0-	-1265	-0-	12	1	134	2	Y	1					1
							1	9									
06	124	X	124	-0-	-0-	-0-	12	1	111	2	Y	1	1	1			1
							1	9									
07	134	N	134	-0-	-0-	-0-	12	1	121	2	Y	1	1	1			1
							1	9									
08	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		252	-0-	252	568	27	1	222	2	N	3	9	1			3
							3	9									
04	T. A.		393	-0-	393	961	44	1	346	2	N	3					6
							3	9									
05	1262	X	301	-0-	-961	-0-	36	1	263	2	N	2					8
							2	9									
06	199	X	199	-0-	-0-	-0-	22	1	174	2	N	3					11
							3	9									
07	403	N	262	-0-	-141	-0-	34	1	225	2	N	3	10	1			4
							3	9									
08	310	N	277	-0-	-33	-0-	37	1	236	2	N	4					8
							4	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	196	-0-	-145	-0-	16	1	178	2	Y	2	2	1			1
							2	9									
04	240	N	170	-0-	-70	-0-	13	1	157	2	Y	-0-	1	1			-0-
05	186	N	168	-0-	-18	-0-	14	1	153	2	Y	1					1
							1	9									
06	180	N	149	-0-	-31	-0-	14	1	134	2	Y	1	1	1			1
							1	9									
07	186	N	160	-0-	-26	-0-	14	1	145	2	Y	1	1	1			1
							1	9									
08	204	N	204	-0-	-0-	-0-	17	1	186	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	13	1	117	2	Y	1					1
							1	9									
07	T. A.		139	-0-	139	139	12	1	126	2	Y	1	1	1			1
							1	9									
08	T. A.		116	-0-	116	255	10	1	106	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	130	-0-	-87	-0-	11	1	118	2	Y	1	2	1			-0-
							1	9									
04	210	N	77	-0-	-133	-0-	6	1	70	2	Y	1	1	1			-0-
							1	9									
05	285	N	285	-0-	-0-	-0-	24	1	259	2	Y	2					2
							2	9									
06	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-	1	1			1
07	243	N	243	-0-	-0-	-0-	21	1	221	2	Y	1	1	1			1
							1	9									
08	201	N	201	-0-	-0-	-0-	17	1	183	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		19	-0-	19	99	2	1	17	2	Y	-0-					-0-
04	T. A.		23	-0-	23	122	2	1	21	2	Y	-0-					-0-
05	141	X	19	-0-	-122	-0-	2	1	17	2	Y	-0-					-0-
06	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-	1	1			-0-
04	150	N	125	-0-	-25	-0-	10	1	114	2	Y	1	1	1			-0-
							1	9									
05	155	N	126	-0-	-29	-0-	10	1	115	2	Y	1					1
							1	9									
06	150	N	143	-0-	-7	-0-	14	1	128	2	Y	1	1	1			1
							1	9									
07	124	N	98	-0-	-26	-0-	8	1	89	2	Y	1	1	1			1
							1	9									
08	124	N	110	-0-	-14	-0-	9	1	101	2	Y	-0-	1	1			-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

03	93	N	65	-0-	-28	-0-	5	1	59	2	Y	1	1	1			-0-
							1	9									
04	90	N	48	-0-	-42	-0-	4	1	44	2	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

03	474	N	474	-0-	-0-	-0-	40	1	431	2	Y	3	5	1			1
							3	9									
04	480	N	398	-0-	-82	-0-	31	1	364	2	Y	3	3	1			1
							3	9									
05	465	N	457	-0-	-8	-0-	39	1	415	2	Y	3					4
							3	9									
06	450	N	433	-0-	-17	-0-	42	1	390	2	Y	1	2	1			3
							1	9									
07	477	N	477	-0-	-0-	-0-	41	1	433	2	Y	3	3	1			3
							3	9									
08	519	N	519	-0-	-0-	-0-	43	1	474	2	Y	2	3	1			2
							2	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

03	62	N	62	-0-	-0-	-0-	5	1	56	2	Y	1	1	1			-0-
							1	9									
04	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	7	1	73	2	Y	1					1
							1	9									
06	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-	1	1			-0-
07	93	N	71	-0-	-22	-0-	6	1	65	2	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	16	1	170	2	Y	1	7	1			-0-
							1	9									
04	270	N	126	-0-	-144	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									
05	279	N	204	-0-	-75	-0-	17	1	185	2	Y	2					2
							2	9									
06	223	N	223	-0-	-0-	-0-	21	1	201	2	Y	1	1	1			2
							1	9									
07	228	N	228	-0-	-0-	-0-	20	1	208	2	Y	-0-	1	1			1
08	337	N	337	-0-	-0-	-0-	28	1	308	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		18	-0-	18	65	2	1	16	2	Y	-0-					-0-
04	T. A.		43	-0-	43	108	4	1	39	2	Y	-0-					-0-
05	108	X	-0-	-0-	-108	-0-					Y	-0-					-0-
06	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	19	1	203	2	Y	2	3	1			1
							2	9									
04	209	N	209	-0-	-0-	-0-	16	1	192	2	Y	1	1	1			1
							1	9									
05	186	N	166	-0-	-20	-0-	14	1	151	2	Y	1					2
							1	9									
06	180	N	116	-0-	-64	-0-	11	1	105	2	Y	-0-	1	1			1
07	217	N	103	-0-	-114	-0-	9	1	93	2	Y	1	1	1			1
							1	9									
08	155	N	125	-0-	-30	-0-	10	1	114	2	Y	1	1	1			1
							1	9									

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	28	1	90	2	Y	-0-	1	1			-0-
04	90	N	63	-0-	-27	-0-	15	1	48	2	Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	2	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	18	1	53	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	19	1	55	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	22	1	68	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
05	14B DENY		21	-0-	21	28	2	1	19	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
07	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	18	1	150	2	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	14	1	108	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	17	1	131	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	19	1	127	2	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	24	1	153	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

03	217	N	184	-0-	-33	-0-	20	1	164	2	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	33	1	252	2	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	38	1	281	2	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	27	1	215	2	N	-0-					-0-
07	310	N	167	-0-	-143	-0-	22	1	145	2	N	-0-					-0-
08	310	N	240	-0-	-70	-0-	33	1	207	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

03	331	N	331	-0-	-0-	-0-	36	1	295	2	N	-0-					-0-
04	270	N	214	-0-	-56	-0-	24	1	190	2	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	34	1	247	2	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	32	1	254	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	46	1	302	2	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	41	1	256	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

03	217	N	216	-0-	-1	-0-	23 2	1 9	191	2	N	2	5	1			2
04	210	N	205	-0-	-5	-0-	23 1	1 9	181	2	N	1					3
05	283	N	283	-0-	-0-	-0-	34 1	1 9	248	2	N	1					4
06	251	N	251	-0-	-0-	-0-	28 1	1 9	222	2	N	1					5
07	305	N	305	-0-	-0-	-0-	40 2	1 9	263	2	N	2	5	1			2
*08	287	N	287	-0-	-0-	-0-	39 2	1 9	246	2	N	2					4

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	41	1	338	2	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	31	1	239	2	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	42	1	310	2	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	51	1	403	2	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	53	1	347	2	N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	55	1	348	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	14	1	117	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	20	1	156	2	N	-0-					-0-
05	186	N	125	-0-	-61	-0-	15	1	110	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	17	1	137	2	N	-0-					-0-
07	186	N	146	-0-	-40	-0-	19	1	127	2	N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	21	1	130	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	2			N	-0-	2	1			-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	16	1	178	2	Y	2	3	1			1
							2	9									
04	270	N	201	-0-	-69	-0-	16	1	184	2	Y	1	1	1			1
							1	9									
05	279	N	264	-0-	-15	-0-	22	1	241	2	Y	1					2
							1	9									
06	230	N	230	-0-	-0-	-0-	22	1	207	2	Y	1	1	1			2
							1	9									
07	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-	1	1			1
08	266	N	266	-0-	-0-	-0-	22	1	243	2	Y	1	1	1			1
							1	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	36	1	296	2	N	1	4	1			1
							1	9									
04	320	N	320	-0-	-0-	-0-	36	1	282	2	N	2					3
							2	9									
05	339	N	339	-0-	-0-	-0-	40	1	298	2	N	1					4
							1	9									
06	337	N	337	-0-	-0-	-0-	37	1	299	2	N	1					5
							1	9									
07	341	N	319	-0-	-22	-0-	42	1	275	2	N	2	5	1			2
							2	9									
08	341	N	291	-0-	-50	-0-	40	1	249	2	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	58	1	491	2	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	50	1	405	2	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	89	1	658	2	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	84	1	666	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	93	1	611	2	N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	96	1	602	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

03	8	N	7	-0-	-1	-0-	6	2	1	9	N	1	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	T. A.		12	-0-	12	12	12	2			N	-0-					-0-
08	T. A.		21	-0-	21	33	21	2			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

03	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

03	155	N	18	-0-	-137	-0-	2	1	16	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	55	2	Y	1					1
							1	9									
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-	1	1			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

03	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	5	1			1
							2	9									
04	324	N	324	-0-	-0-	-0-	25	1	297	2	Y	2	2	1			1
							2	9									
05	322	N	322	-0-	-0-	-0-	26	1	294	2	Y	2					3
							2	9									
06	333	N	333	-0-	-0-	-0-	32	1	300	2	Y	1	2	1			2
							1	9									
07	368	N	368	-0-	-0-	-0-	32	1	334	2	Y	2	2	1			2
							2	9									
08	310	N	280	-0-	-30	-0-	23	1	256	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-	1	1			-0-
04	90	N	82	-0-	-8	-0-	6	1	75	2	Y	1	1	1			-0-
							1	9									
05	155	N	35	-0-	-120	-0-	3	1	32	2	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	4	1	42	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	111	2	Y	1					1
							1	9									
08	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	196	-0-	-52	-0-	17	1	179	2	N	-0-	2	1			-0-
04	210	N	66	-0-	-144	-0-	4	1	61	2	N	1	1	1			-0-
							1	9									
05	248	N	146	-0-	-102	-0-	12	1	133	2	N	1					1
							1	9									
06	180	N	144	-0-	-36	-0-	14	1	129	2	N	1	1	1			1
							1	9									
07	156	N	156	-0-	-0-	-0-	13	1	142	2	N	1	1	1			1
							1	9									
08	179	N	179	-0-	-0-	-0-	15	1	163	2	N	1	1	1			1
							1	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		187	-0-	187	1060	16	1	170	2	Y	1	2	1			1
							1	9									
04	T. A.		207	-0-	207	1267	16	1	190	2	Y	1	1	1			1
							1	9									
05	1499	X	232	-0-	-1267	-0-	19	1	211	2	Y	2					3
							2	9									
06	216	X	216	-0-	-0-	-0-	21	1	195	2	Y	-0-	1	1			2
07	258	N	258	-0-	-0-	-0-	22	1	235	2	Y	1	1	1			2
							1	9									
08	272	N	272	-0-	-0-	-0-	23	1	248	2	Y	1	1	1			2
							1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	6	17	1			6
04	14B	DENY	-0-	-0-	-0-	-0-					N	5					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	4					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	7	19	1			7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	7					14

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	44	1	371	2	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	44	1	345	2	N	-0-					-0-
05	465	N	321	-0-	-144	-0-	39	1	282	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	43	1	342	2	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	51	1	335	2	N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	55	1	346	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		786	-0-	786	2534	85	1	700	2	N	1	4	1			1
							1	9									
04	T. A.		694	-0-	694	3228	79	1	613	2	N	2					3
							2	9									
05	3908	X	680	-0-	-3228	-0-	81	1	598	2	N	1					4
							1	9									
06	647	X	647	-0-	-0-	-0-	72	1	574	2	N	1					5
							1	9									
07	819	N	819	-0-	-0-	-0-	108	1	709	2	N	2	5	1			2
							2	9									
*08	734	N	734	-0-	-0-	-0-	101	1	631	2	N	2					4
							2	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		106	-0-	106	598	11	1	94	2	N	1	4	1			1
							1	9									
04	T. A.		169	-0-	169	767	18	1	149	2	N	2					3
							2	9									
05	851	X	84	-0-	-767	-0-	10	1	73	2	N	1					4
							1	9									
06	161	X	161	-0-	-0-	-0-	19	1	141	2	N	1					5
							1	9									
07	186	N	95	-0-	-91	-0-	12	1	81	2	N	2	5	1			2
							2	9									
08	93	N	93	-0-	-0-	-0-	12	1	79	2	N	2					4
							2	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		888	-0-	888	2105	96	1	792	2	N	-0-					-0-
04	T. A.		687	-0-	687	2792	78	1	609	2	N	-0-					-0-
05	3463	X	671	-0-	-2792	-0-	80	1	591	2	N	-0-					-0-
06	1042	X	1042	-0-	-0-	-0-	115	1	927	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	109	1	716	2	N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	103	1	644	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	23	1	274	2	N	1					1
							1	9									

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	49	1	405	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	48	1	377	2	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	49	1	359	2	N	-0-					-0-
06	450	N	268	-0-	-182	-0-	31	1	237	2	N	-0-					-0-
07	434	N	282	-0-	-152	-0-	36	1	246	2	N	-0-					-0-
08	403	N	378	-0-	-25	-0-	51	1	327	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

03	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	4	1	32	2	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	2	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	8	1	50	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

03	570	N	570	-0-	-0-	-0-	61	1	508	2	N	1	4	1			1
							1	9									
04	596	N	596	-0-	-0-	-0-	68	1	526	2	N	2					3
							2	9									
05	574	N	574	-0-	-0-	-0-	68	1	505	2	N	1					4
							1	9									
06	568	N	568	-0-	-0-	-0-	63	1	505	2	N	-0-					4
07	620	N	508	-0-	-112	-0-	67	1	439	2	N	2	4	1			2
							2	9									
08	589	N	559	-0-	-30	-0-	77	1	481	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

03	3100	N	846	-0-	-2254	373	88	1	755	2	N	3	8	1			3
							3	9									
04	1298	N	925	-0-	-373	-0-	105	1	818	2	N	2					5
							2	9									
05	1277	N	1277	-0-	-0-	-0-	152	1	1123	2	N	2					7
							2	9									
06	1286	N	1286	-0-	-0-	-0-	143	1	1141	2	N	2					9
							2	9									
07	1096	N	1096	-0-	-0-	-0-	145	1	948	2	N	3	9	1			3
							3	9									
08	1186	N	1186	-0-	-0-	-0-	162	1	1020	2	N	4					7
							4	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

03	2074	N	413	-0-	-1661	-0-	44	1	366	2	N	3	8	1			3
							3	9									
04	870	N	511	-0-	-359	-0-	58	1	451	2	N	2					5
							2	9									
05	775	N	373	-0-	-402	-0-	44	1	327	2	N	2					7
							2	9									
06	390	N	384	-0-	-6	-0-	43	1	339	2	N	2					9
							2	9									
07	527	N	371	-0-	-156	-0-	49	1	319	2	N	3	9	1			3
							3	9									
08	399	N	399	-0-	-0-	-0-	53	1	342	2	N	4					7
							4	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1785	N	703	-0-	-1082	-0-	76	1	627	2	N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	71	1	556	2	N	-0-					-0-
05	651	N	620	-0-	-31	-0-	74	1	546	2	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	77	1	617	2	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	87	1	569	2	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	85	1	528	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
04	T. A.		11	-0-	11	447	1	1	10	2	N	-0-					-0-
05	454	X	7	-0-	-447	-0-	1	1	6	2	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	73	1	597	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	75	1	585	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	65	1	491	2	N	-0-					-0-
07	682	N	473	-0-	-209	-0-	61	1	412	2	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	795	-0-	-821	-0-	85	1	709	2	N	1	4	1			1
							1	9									
04	930	N	864	-0-	-66	-0-	98	1	764	2	N	2					3
							2	9									
05	837	N	767	-0-	-70	-0-	91	1	675	2	N	1					4
							1	9									
06	957	N	957	-0-	-0-	-0-	107	1	850	2	N	-0-					4
07	899	N	871	-0-	-28	-0-	115	1	754	2	N	2	4	1			2
							2	9									
08	911	N	911	-0-	-0-	-0-	125	1	785	2	N	1					3
							1	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		81	-0-	81	81	7	1	74	2	N	-0-					-0-
05	14B DENY		120	-0-	120	201	9	1	110	2	N	1					1
							1	9									
06	14B2 EXT		10	-0-	10	211	1	1	9	2	N	-0-	1	1			-0-
07	331	N	120	-0-	-211	-0-	10	1	109	2	N	1					1
							1	9									
08	124	N	67	-0-	-57	-0-	6	1	61	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1226	-0-	-1874	1042	132	1 9	1093	2	N	1	4	1			1
04	2418	N	1376	-0-	-1042	-0-	156	1 9	1218	2	N	2					3
05	1364	N	1348	-0-	-16	-0-	161	1 9	1186	2	N	1					4
06	1309	N	1309	-0-	-0-	-0-	146	1	1163	2	N	-0-					4
07	1426	N	1192	-0-	-234	-0-	157	1 9	1033	2	N	2	4	1			2
08	1333	N	1272	-0-	-61	-0-	175	1 9	1096	2	N	1					3

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

03	498	N	498	-0-	-0-	-0-	54	1 9	442	2	N	2	5	1			2
04	538	N	538	-0-	-0-	-0-	61	1 9	476	2	N	1					3
05	449	N	449	-0-	-0-	-0-	53	1 9	395	2	N	1					4
06	270	N	26	-0-	-244	-0-	3	1 9	22	2	N	1					5
07	558	N	-0-	-0-	-558	-0-					N	2	5	1			2
08	434	N	-0-	-0-	-434	-0-					N	2					4

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

03	179	N	179	-0-	-0-	-0-	19	1	160	2	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	19	1	151	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	28	1	204	2	N	-0-					-0-
06	120	N	34	-0-	-86	-0-	3	1	31	2	N	-0-					-0-
07	186	N	96	-0-	-90	-0-	13	1	83	2	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	29	1	185	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

03	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
04	390	N	330	-0-	-60	-0-	38	1	292	2	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	38	1	283	2	N	-0-					-0-
06	480	N	113	-0-	-367	-0-	13	1	100	2	N	-0-					-0-
07	341	N	42	-0-	-299	-0-	6	1	36	2	N	-0-					-0-
08	310	N	116	-0-	-194	-0-	15	1	101	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		7	-0-	7	1423	1	1	6	2	N	-0-					-0-
04	T. A.		253	-0-	253	1676	29	1	224	2	N	-0-					-0-
05	1980	X	304	-0-	-1676	-0-	36	1	268	2	N	-0-					-0-
06	217	X	217	-0-	-0-	-0-	24	1	193	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	34	1	225	2	N	-0-					-0-
08	310	N	242	-0-	-68	-0-	33	1	209	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

03	496	N	399	-0-	-97	-0-	34	1	363	2	N	2	5	1			1
							2	9									
04	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2	2	1			1
							2	9									
05	589	N	380	-0-	-209	-0-	31	1	347	2	N	2					3
							2	9									
06	390	N	343	-0-	-47	-0-	33	1	308	2	N	2	2	1			3
							2	9									
07	408	N	408	-0-	-0-	-0-	35	1	372	2	N	1	2	1			2
							1	9									
08	444	N	444	-0-	-0-	-0-	37	1	405	2	N	2	2	1			2
							2	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

03	93	N	91	-0-	-2	-0-	10	1	81	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	7	1	46	2	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	8	1	52	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

03	301	N	301	-0-	-0-	-0-	33	1	268	2	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	21	1	163	2	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	29	1	215	2	N	-0-					-0-
06	300	N	212	-0-	-88	-0-	24	1	188	2	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	27	1	177	2	N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	26	1	163	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		75	-0-	75	138	6	1	68	2	N	1	1	1			-0-
							1	9									
04	T. A.		60	-0-	60	198	5	1	55	2	N	-0-					-0-
05	271	X	73	-0-	-198	-0-	6	1	66	2	N	1					1
							1	9									
06	73	X	73	-0-	-0-	-0-	7	1	66	2	N	-0-					1
07	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-	1	1			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

03	244	N	244	-0-	-0-	-0-	26	1	216	2	N	2	5	1			2
							2	9									
04	282	N	282	-0-	-0-	-0-	32	1	249	2	N	1					3
							1	9									
05	246	N	246	-0-	-0-	-0-	29	1	216	2	N	1					4
							1	9									
06	240	N	207	-0-	-33	-0-	23	1	183	2	N	1					5
							1	9									
07	279	N	236	-0-	-43	-0-	31	1	203	2	N	2	5	1			2
							2	9									
08	248	N	238	-0-	-10	-0-	32	1	204	2	N	2					4
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

03	392	N	392	-0-	-0-	-0-	42	1	350	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	45	1	349	2	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	42	1	312	2	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	37	1	293	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	56	1	351	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

03	217	N	193	-0-	-24	-0-	16	1	177	2	N	-0-	2	1			-0-
04	240	N	156	-0-	-84	-0-	12	1	143	2	N	1	1	1			-0-
							1	9									
05	217	N	212	-0-	-5	-0-	18	1	192	2	N	2					2
							2	9									
06	185	N	185	-0-	-0-	-0-	18	1	167	2	N	-0-	1	1			1
07	160	N	160	-0-	-0-	-0-	14	1	145	2	N	1	1	1			1
							1	9									
08	186	N	177	-0-	-9	-0-	15	1	161	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

03	395	N	395	-0-	-0-	-0-	43	1	352	2	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	41	1	317	2	N	-0-					-0-
05	279	N	156	-0-	-123	-0-	19	1	137	2	N	-0-					-0-
06	270	N	150	-0-	-120	-0-	17	1	133	2	N	-0-					-0-
07	372	N	150	-0-	-222	-0-	20	1	130	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	21	1	132	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	35	1	293	2	N	1	4	1			1
							1	9									
04	330	N	277	-0-	-53	-0-	31	1	244	2	N	2					3
							2	9									
05	400	N	400	-0-	-0-	-0-	48	1	351	2	N	1					4
							1	9									
06	334	N	334	-0-	-0-	-0-	37	1	297	2	N	-0-					4
07	306	N	306	-0-	-0-	-0-	40	1	264	2	N	2	4	1			2
							2	9									
*08	361	N	361	-0-	-0-	-0-	47	1	313	2	N	1					3
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	14	-0-	14	14	1	1	13	2		N	-0-					-0-
06	T. A.	-0-	-0-	-0-	14						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	14						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	14						N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

03	279	N	278	-0-	-1	-0-	30	1	248	2	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	23	1	175	2	N	-0-					-0-
05	248	N	206	-0-	-42	-0-	25	1	181	2	N	-0-					-0-
06	270	N	192	-0-	-78	-0-	21	1	171	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	25	1	165	2	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	27	1	168	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

03	8	N	-0-	-0-	-8	-0-					N	-0-	1	1			-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	1	1	8	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	51	1	418	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	51	1	398	2	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	47	1	347	2	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	44	1	351	2	N	-0-					-0-
07	465	N	398	-0-	-67	-0-	53	1	345	2	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	54	1	336	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	670	-0-	-161	-0-	73	1	597	2	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	101	1	790	2	N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	109	1	802	2	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	71	1	568	2	N	-0-					-0-
07	930	N	583	-0-	-347	-0-	77	1	506	2	N	-0-					-0-
08	899	N	540	-0-	-359	-0-	74	1	466	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	84	1	687	2	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	64	1	497	2	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	53	1	393	2	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	68	1	552	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	73	1	482	2	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	71	1	445	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		8	-0-	8	8	1	1	7	2	N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	8					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		28	-0-	28	104	1	1	12	2	N	14	39	1			13
							15	9									
04	T. A.		23	-0-	23	127	1	1	9	2	N	12					25
							13	9									
05	127	X	-0-	-0-	-127	-0-					N	10					35
06	0	X	-0-	-0-	-0-	-0-					N	9					44
07	31	N	-0-	-0-	-31	-0-					N	14	43	1			15
08	21	N	21	-0-	-0-	-0-	1	2	20	9	N	18					33

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	91	1	747	2	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	90	1	702	2	N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	90	1	663	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	64	1	505	2	N	-0-					-0-
07	806	N	555	-0-	-251	-0-	73	1	482	2	N	-0-					-0-
08	744	N	519	-0-	-225	-0-	72	1	447	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	865	-0-	-729	-0-	94	1	771	2	N	-0-					-0-
04	840	N	708	-0-	-132	-0-	80	1	628	2	N	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	164	1	1209	2	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	104	1	829	2	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	131	1	862	2	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	143	1	895	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	19	1	146	2	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	24	1	179	2	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	21	1	165	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	23	1	151	2	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	22	1	137	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		221	-0-	221	1019	52	1	168	2	N	1	2	1			-0-
							1	9									
04	T. A.		173	-0-	173	1192	41	1	131	2	N	1	1	1			-0-
							1	9									
05	1297	X	105	-0-	-1192	-0-	25	1	79	2	N	1					1
							1	9									
06	106	X	106	-0-	-0-	-0-	27	1	78	2	N	1	1	1			1
							1	9									
07	T. A.		129	-0-	129	129	34	1	95	2	N	-0-	1	1			-0-
08	T. A.		168	-0-	168	297	40	1	126	2	N	2	1	1			1
							2	9									

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	44	1	358	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	48	1	379	2	N	-0-					-0-
05	372	N	309	-0-	-63	-0-	37	1	272	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	43	1	354	2	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	59	1	387	2	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	91	1	569	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		16	-0-	16	16	2	1	14	2	N	-0-					-0-
04	T. A.		212	-0-	212	228	24	1	188	2	N	-0-					-0-
05	T. A.		68	-0-	68	296	8	1	60	2	N	-0-					-0-
06	T. A.		77	-0-	77	373	10	1	67	2	N	-0-					-0-
07	477	N	104	-0-	-373	-0-	14	1	90	2	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	201	-0-	-47	-0-	22	1	179	2	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	69	1	512	2	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	49	1	386	2	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	43	1	283	2	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	40	1	252	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2254	N	1715	-0-	-539	-0-	186	1	1529	2	N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	191	1	1489	2	N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	113	1	838	2	N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	288	1	2308	2	N	-0-					-0-
07	2559	N	2559	-0-	-0-	-0-	338	1	2221	2	N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	314	1	1955	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		369	-0-	369	2390	40	1	329	2	N	-0-					-0-
04	T. A.		429	-0-	429	2819	49	1	380	2	N	-0-					-0-
05	3265	X	446	-0-	-2819	-0-	53	1	393	2	N	-0-					-0-
06	519	X	519	-0-	-0-	-0-	58	1	461	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	66	1	436	2	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	65	1	407	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		50	-0-	50	442	4	1	46	2	N	-0-					-0-
04	T. A.		27	-0-	27	469	3	1	24	2	N	-0-					-0-
05	497	X	28	-0-	-469	-0-	3	1	25	2	N	-0-					-0-
06	55	X	55	-0-	-0-	-0-	6	1	49	2	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	10	1	68	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	8	1	56	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		45	-0-	45	390	5	1	40	2	N	-0-					-0-
04	14B DENY		54	-0-	54	444	6	1	48	2	N	-0-					-0-
05	489	X	45	-0-	-444	-0-	5	1	40	2	N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	726	-0-	-18	-0-	78	1	647	2	N	1	4	1			1
							1	9									
04	750	N	541	-0-	-209	-0-	61	1	478	2	N	2					3
							2	9									
05	744	N	343	-0-	-401	-0-	41	1	301	2	N	1					4
							1	9									
06	690	N	298	-0-	-392	-0-	33	1	265	2	N	-0-					4
07	558	N	347	-0-	-211	-0-	45	1	300	2	N	2	4	1			2
							2	9									
08	341	N	229	-0-	-112	-0-	31	1	197	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	486	-0-	-320	-0-	53	1 9	432	2	N	1	4	1			1
04	480	N	410	-0-	-70	-0-	46	1 2 9	362	2	N	2					3
05	558	N	338	-0-	-220	-0-	40	1 1 9	297	2	N	1					4
06	480	N	60	-0-	-420	-0-	7	1	53	2	N	-0-					4
07	434	N	47	-0-	-387	-0-	6	1 2 9	39	2	N	2	4	1			2
08	341	N	232	-0-	-109	-0-	30	1 1 9	201	2	N	1					3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		641	-0-	641	2036	69	1 2 9	570	2	N	2	6	1			2
04	14B DENY		311	-0-	311	2347	35	1 2 9	274	2	N	2					4
05	2574	X	227	-0-	-2347	-0-	27	1 1 9	199	2	N	1					5
06	151	X	151	-0-	-0-	-0-	17	1 2 9	132	2	N	2					7
07	310	N	165	-0-	-145	-0-	20	1 2 9	143	2	N	2	7	1			2
*08	240	N	240	-0-	-0-	-0-	30	1 3 9	207	2	N	3					5

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	40	1	329	2	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	42	1	329	2	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	46	1	366	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	50	1	329	2	N	-0-					-0-
08	341	N	256	-0-	-85	-0-	36	1	220	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	56	1	436	2	N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	96	1	704	2	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	78	1	624	2	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	86	1	568	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	76	1	474	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	59	1	487	2	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	56	1	434	2	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	71	1	524	2	N	-0-					-0-
06	540	N	483	-0-	-57	-0-	54	1	429	2	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	62	1	405	2	N	-0-					-0-
08	496	N	487	-0-	-9	-0-	67	1	420	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	32	1	266	2	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	43	1	336	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	41	1	299	2	N	-0-					-0-
06	300	N	182	-0-	-118	-0-	20	1	162	2	N	-0-					-0-
07	403	N	215	-0-	-188	-0-	28	1	187	2	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	43	1	273	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	23	1	192	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	18	1	136	2	N	-0-					-0-
06	210	N	119	-0-	-91	-0-	13	1	106	2	N	-0-					-0-
07	217	N	116	-0-	-101	-0-	15	1	101	2	N	-0-					-0-
08	155	N	80	-0-	-75	-0-	11	1	69	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	82					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
07	14B2 EXT		9	-0-	9	91	1	1	8	2	N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		36	-0-	36	36	3	1	33	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	13	1	144	2	N	1					1
							1	9									
04	232	N	232	-0-	-0-	-0-	18	1	212	2	N	2	2	1			1
							2	9									
05	146	N	146	-0-	-0-	-0-	12	1	134	2	N	-0-					1
06	150	N	149	-0-	-1	-0-	15	1	133	2	N	1	1	1			1
							1	9									
07	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			-0-
08	245	N	245	-0-	-0-	-0-	19	1	225	2	N	1					1
							1	9									

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

03	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

03	403	N	167	-0-	-236	-0-	14	1	152	2	N	1	2	1			-0-
							1	9									
04	300	N	185	-0-	-115	-0-	14	1	169	2	N	2	1	1			1
							2	9									
05	359	N	359	-0-	-0-	-0-	30	1	327	2	N	2					3
							2	9									
06	354	N	354	-0-	-0-	-0-	34	1	318	2	N	2	2	1			3
							2	9									
07	336	N	336	-0-	-0-	-0-	29	1	306	2	N	1	2	1			2
							1	9									
08	376	N	376	-0-	-0-	-0-	31	1	343	2	N	2	2	1			2
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

03	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-	2	1			-0-
04	107	N	107	-0-	-0-	-0-	8	1	98	2	N	1	1	1			-0-
							1	9									
05	186	N	154	-0-	-32	-0-	13	1	140	2	N	1					1
							1	9									
06	222	N	222	-0-	-0-	-0-	21	1	200	2	N	1	1	1			1
							1	9									
07	151	N	151	-0-	-0-	-0-	13	1	137	2	N	1	1	1			1
							1	9									
08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	9	1	98	2	N	1					1
							1	9									
06	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					1
07	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-	1	1			-0-
08	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	26	1	284	2	N	2	3	1			1
							2	9									
04	330	N	301	-0-	-29	-0-	23	1	276	2	N	2	2	1			1
							2	9									
05	348	N	348	-0-	-0-	-0-	29	1	317	2	N	2					3
							2	9									
06	302	N	302	-0-	-0-	-0-	29	1	272	2	N	1	2	1			2
							1	9									
07	315	N	315	-0-	-0-	-0-	27	1	286	2	N	2	2	1			2
							2	9									
08	341	N	298	-0-	-43	-0-	25	1	272	2	N	1	2	1			1
							1	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	66	-0-	-89	-0-	6	1	60	2	N	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	6	1	72	2	N	1	1	1			-0-
							1	9									
05	117	N	117	-0-	-0-	-0-	10	1	106	2	N	1					1
							1	9									
06	192	N	192	-0-	-0-	-0-	18	1	174	2	N	-0-					1
07	167	N	167	-0-	-0-	-0-	14	1	152	2	N	1	1	1			1
							1	9									
08	194	N	194	-0-	-0-	-0-	16	1	177	2	N	1	1	1			1
							1	9									

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	26	1	282	2	N	2	4	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	22	1	263	2	N	2	2	1			1
							2	9									
05	389	N	389	-0-	-0-	-0-	32	1	355	2	N	2					3
							2	9									
06	244	N	244	-0-	-0-	-0-	24	1	219	2	N	1	2	1			2
							1	9									
07	391	N	391	-0-	-0-	-0-	34	1	356	2	N	1	1	1			2
							1	9									
08	434	N	434	-0-	-0-	-0-	36	1	396	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		125	-0-	125	869	11	1	114	2	N	-0-	1	1			-0-
04	T. A.		111	-0-	111	980	9	1	101	2	N	1	1	1			-0-
							1	9									
05	1127	X	147	-0-	-980	-0-	12	1	134	2	N	1					1
							1	9									
06	84	X	84	-0-	-0-	-0-	8	1	75	2	N	1	1	1			1
							1	9									
07	124	N	95	-0-	-29	-0-	8	1	86	2	N	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	9	1	102	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	19	-0-	19	19	2 1		17	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	6	-0-	-56	-0-	6	2			N	-0-	1	1			-0-
04	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	T. A.		5	-0-	5	5	5	2			N	-0-					-0-
08	T. A.		2	-0-	2	7	2	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	14 1 1 9		148	2	N	1	2	1			-0-
04	180	N	143	-0-	-37	-0-	11 1 2 9		130	2	N	2	1	1			1
05	155	N	144	-0-	-11	-0-	12 1		132	2	N	-0-					1
06	150	N	89	-0-	-61	-0-	9 1 1 9		79	2	N	1	1	1			1
07	155	N	110	-0-	-45	-0-	9 1 1 9		100	2	N	1	1	1			1
08	155	N	87	-0-	-68	-0-	7 1		80	2	N	-0-	1	1			-0-

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		333	-0-	333	1568	28 1 2 9		303	2	N	2	3	1			1
04	T. A.		265	-0-	265	1833	21 1 2 9		242	2	N	2	2	1			1
05	2118	X	285	-0-	-1833	-0-	24 1 1 9		260	2	N	1					2
06	260	X	260	-0-	-0-	-0-	25 1 2 9		233	2	N	2	2	1			2
07	302	N	302	-0-	-0-	-0-	26 1 2 9		274	2	N	2	2	1			2
08	279	N	260	-0-	-19	-0-	22 1 1 9		237	2	N	1	2	1			1

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	463	-0-	-157	-0-	50 1		413	2	N	-0-					-0-
04	600	N	565	-0-	-35	-0-	64 1		501	2	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	69 1		511	2	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	74 1		592	2	N	-0-					-0-
07	589	N	456	-0-	-133	-0-	60 1		396	2	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	76 1		482	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1040	-0-	1040	2309	112	1 7 9	921	2	N	6	16	1			5
04	14B DENY		486	-0-	486	2795	55	1 6 9	425	2	N	5					10
05	3198	X	403	-0-	-2795	-0-	48	1 4 9	351	2	N	4					14
06	332	X	332	-0-	-0-	-0-	34	1 4 9	294	2	N	4					18
07	496	N	411	-0-	-85	-0-	54	1 6 9	351	2	N	5	17	1			6
08	403	N	207	-0-	-196	-0-	27	1 8 9	172	2	N	7					13

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		6	-0-	6	6	1	1	5	2	N	-0-					-0-
08	T. A.		-0-	-0-	-0-	6					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		163	-0-	163	380	14	1	148	2	N	1	2	1			1
							1	9									
04	T. A.		9	-0-	9	389	1	1	8	2	N	-0-					1
05	485	X	96	-0-	-389	-0-	8	1	88	2	N	-0-					1
06	182	X	182	-0-	-0-	-0-	17	1	164	2	N	1					2
							1	9									
07	285	N	285	-0-	-0-	-0-	25	1	259	2	N	1	1	1			2
							1	9									
08	265	N	265	-0-	-0-	-0-	22	1	241	2	N	2	2	1			2
							2	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		64	-0-	64	306	5	1	58	2	N	1	1	1			1
							1	9									
04	T. A.		54	-0-	54	360	4	1	50	2	N	-0-					1
05	430	X	70	-0-	-360	-0-	6	1	64	2	N	-0-					1
06	111	X	111	-0-	-0-	-0-	11	1	100	2	N	-0-					1
07	74	N	74	-0-	-0-	-0-	6	1	67	2	N	1	1	1			1
							1	9									
08	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					1

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	7	-0-	7	7	7	2			N	-0-					-0-
07	14B2	EXT	4	-0-	4	11	4	2			N	-0-					-0-
08	14B2	EXT	4	-0-	4	15	4	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

03	310	N	196	-0-	-114	-0-	16 2	1 9	178	2	N	2	2	1			1
04	270	N	182	-0-	-88	-0-	14 1	1 9	167	2	N	1	1	1			1
05	238	N	238	-0-	-0-	-0-	20 1	1 9	217	2	N	1					2
06	251	N	251	-0-	-0-	-0-	24 1	1 9	226	2	N	1	1	1			2
07	260	N	260	-0-	-0-	-0-	23 1		237	2	N	-0-	1	1			1
08	217	N	212	-0-	-5	-0-	17 1	1 9	194	2	N	1	1	1			1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

03	347	N	347	-0-	-0-	-0-	347 2				N	-0-	2	1			-0-
04	360	N	299	-0-	-61	-0-	297 2		2	9	N	2	1	1			1
05	377	N	377	-0-	-0-	-0-	376 2		1	9	N	1					2
06	361	N	361	-0-	-0-	-0-	360 2		1	9	N	1	1	1			2
07	355	N	355	-0-	-0-	-0-	355 2				N	-0-	1	1			1
08	341	N	332	-0-	-9	-0-	331 2		1	9	N	1	1	1			1

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

03	124	N	93	-0-	-31	-0-	8 1	1 9	84	2	N	1	1	1			-0-
04	90	N	80	-0-	-10	-0-	6 1	1 9	73	2	N	1	1	1			-0-
05	98	N	98	-0-	-0-	-0-	8 1	1 9	89	2	N	1					1
06	104	N	104	-0-	-0-	-0-	10 1	1 9	93	2	N	1	1	1			1
07	105	N	105	-0-	-0-	-0-	9 1	1 9	95	2	N	1	1	1			1
08	93	N	30	-0-	-63	-0-	3 1		27	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	21	1	224	2	N	2	3	1			1
							2	9									
04	300	N	177	-0-	-123	-0-	14	1	162	2	N	1	1	1			1
							1	9									
05	248	N	209	-0-	-39	-0-	17	1	191	2	N	1					2
							1	9									
06	240	N	184	-0-	-56	-0-	17	1	167	2	N	-0-	1	1			1
07	190	N	190	-0-	-0-	-0-	16	1	173	2	N	1	1	1			1
							1	9									
08	215	N	215	-0-	-0-	-0-	18	1	196	2	N	1	1	1			1
							1	9									

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	14	1	153	2	N	1					1
							1	9									
06	127	N	127	-0-	-0-	-0-	12	1	114	2	N	1	1	1			1
							1	9									
07	93	N	71	-0-	-22	-0-	6	1	65	2	N	-0-	1	1			-0-
08	124	N	60	-0-	-64	-0-	5	1	55	2	N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	982	-0-	-103	-0-	982	2			N	-0-					-0-
04	1020	N	213	-0-	-807	-0-	213	2			N	-0-					-0-
05	1054	N	93	-0-	-961	-0-	1	1	92	2	N	-0-					-0-
06	960	N	105	-0-	-855	-0-	105	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1449	N	1449	-0-	-0-	-0-	4	1	1445	2	N	-0-					-0-
04	1170	N	335	-0-	-835	-0-	1	1	334	2	N	-0-					-0-
05	1426	N	9	-0-	-1417	-0-	9	2			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	5	1	1857	2	N	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	5	1	1830	2	N	-0-					-0-
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2710	X	2710	-0-	-0-	-0-	5	1	2705	2	N	-0-					-0-
04	2400	X	504	-0-	-1896	-0-	1	1	503	2	N	-0-					-0-
05	2480	X	247	-0-	-2233	-0-	247	2			N	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	7	1	3580	2	N	-0-					-0-
07	2480	X	1868	-0-	-612	-0-	4	1	1864	2	N	-0-					-0-
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	113	-0-	113	452	113	3			N	-0-					-0-
04	546	X	94	-0-	-452	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					22
04	307	N	307	-0-	-0-	-0-	27	1	278	3	Y	2					24
							2	9									
05	403	N	381	-0-	-22	-0-	37	1	335	3	Y	8	22	1			10
							9	9									
06	390	N	347	-0-	-43	-0-	48	1	296	3	Y	3					13
							3	9									
07	383	N	383	-0-	-0-	-0-	48	1	327	3	Y	7					20
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-			-0-
06	60	N	35	-0-	-25	-0-	35	3			Y	-0-			-0-
07	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

03	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-			-0-
04	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-			-0-
05	527	N	395	-0-	-132	-0-	33	1	362	3	Y	-0-			-0-
06	360	N	352	-0-	-8	-0-	81	1	271	3	Y	-0-			-0-
07	351	N	351	-0-	-0-	-0-	88	1	263	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-			-0-
06	1844	N	1844	-0-	-0-	-0-	424	1	1420	3	Y	-0-			-0-
07	2379	N	2379	-0-	-0-	-0-	595	1	1784	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

03	142	N	142	-0-	-0-	-0-	10 1		131	3	N	1					14
							1	9									
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-	1	1			13
05	155	N	147	-0-	-8	-0-	10	1	123	3	N	13	11	1			15
							14	9									
06	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					15
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					2
06	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					2
07	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

03	414	N	414	-0-	-0-	-0-	46	1	368	3	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	53	1	356	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	47	1	383	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	48	1	360	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	51	1	392	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	15	1	87	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	16	1	88	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	16	1	79	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	16	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	21	1	214	3	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	30	1	188	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	29	1	201	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	598	N	518	-0-	-80	-0-	42	1	476	3	Y	-0-			-0-
04	480	N	474	-0-	-6	-0-	38	1	436	3	Y	-0-			-0-
05	492	N	492	-0-	-0-	-0-	38	1	454	3	Y	-0-			-0-
06	510	N	467	-0-	-43	-0-	36	1	431	3	Y	-0-			-0-
07	496	N	465	-0-	-31	-0-	34	1	431	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-			-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-			-0-
07	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	12	1	153	3	N	-0-			-0-
05	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-			-0-
06	180	N	167	-0-	-13	-0-	38	1	129	3	N	-0-			-0-
07	186	N	163	-0-	-23	-0-	41	1	122	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	110	1	307	3	N	6					12
							7	9									
04	411	N	411	-0-	-0-	-0-	99	1	301	3	N	10	16	1			6
							11	9									
05	465	N	418	-0-	-47	-0-	105	1	307	3	N	5					11
							6	9									
06	420	N	413	-0-	-7	-0-	151	1	254	3	N	7	2	8			16
							8	9									
07	461	N	461	-0-	-0-	-0-	171	1	288	3	N	2	12	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	16	1	178	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	42	1	141	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	48	1	145	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					6
04	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					6
05	248	N	245	-0-	-3	-0-	18	1	227	3	Y	-0-					6
06	240	N	223	-0-	-17	-0-	20	1	203	3	Y	-0-					6
07	248	N	173	-0-	-75	-0-	14	1	159	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	18	1	61	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	21	1	62	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	32	1	108	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	41	1	122	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

03	438	N	438	-0-	-0-	-0-	60	1	355	3	Y	21					23
							23	9									
04	450	N	259	-0-	-191	-0-	30	1	221	3	Y	7					30
							8	9									
05	434	N	14	-0-	-420	-0-	2	1	12	3	Y	-0-	28	1			2
06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2
07	279	N	26	-0-	-253	-0-	3	1	23	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

03	390	N	390	-0-	-0-	-0-	56	1	334	3	Y	-0-					-0-
04	360	N	308	-0-	-52	-0-	36	1	272	3	Y	-0-					-0-
05	434	N	188	-0-	-246	-0-	26	1	162	3	Y	-0-					-0-
06	390	N	227	-0-	-163	-0-	29	1	198	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	56	1	396	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

03	T. A.		471	-0-	471	2158	471	3			Y	-0-					-0-
04	T. A.		455	-0-	455	2613	455	3			Y	-0-					-0-
05	3054	X	441	-0-	-2613	-0-	441	3			Y	-0-					-0-
06	484	X	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
07	T. A.		516	-0-	516	516	516	3			Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	516					Y	NO RPT					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	49	1	532	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	47	1	522	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	45	1	509	3	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	48	1	517	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	N	711	-0-	-1601	-0-	54	1	657	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	58	1	634	3	N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	59	1	655	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	58	1	652	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	62	1	673	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

03	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	22	1	199	3	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	26	1	165	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	25	1	169	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

03	188	N	188	-0-	-0-	-0-	5	1	183	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	5	1	188	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	4	1	173	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	3	1	153	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

03	T. A.		43	-0-	43	386	5	1	38	3	Y	-0-					-0-
04	T. A.		42	-0-	42	428	5	1	37	3	Y	-0-					-0-
05	469	X	41	-0-	-428	-0-	5	1	36	3	Y	-0-					-0-
06	41	X	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	14	1	87	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	14	1	93	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
04	330	N	263	-0-	-67	-0-	19	1	244	3	N	-0-					-0-
05	310	N	254	-0-	-56	-0-	20	1	234	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							291	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-			-0-
06	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-			-0-
07	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-
04	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-			-0-
05	124	N	117	-0-	-7	-0-	14	1	103	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	17	1	101	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			-0-
04	210	N	20	-0-	-190	-0-	20	2			Y	-0-			-0-
05	217	N	26	-0-	-191	-0-	26	2			Y	-0-			-0-
06	90	N	14	-0-	-76	-0-	14	2			Y	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	9	1	87	3	Y	2					2
							2	9									
05	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-	1	1			1
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					1
07	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	199	1	1240	3	Y	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	198	1	1353	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-			-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-			-0-
07	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	58	1	412	3	N	-0-			-0-
04	459	N	459	-0-	-0-	-0-	51	1	408	3	N	-0-			-0-
05	465	N	355	-0-	-110	-0-	41	1	314	3	N	-0-			-0-
06	450	N	326	-0-	-124	-0-	44	1	282	3	N	-0-			-0-
07	465	N	342	-0-	-123	-0-	43	1	299	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	12	1	130	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	29	1	99	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	34	1	102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	581	-0-	-483	-0-	581	3			N	-0-					1
04	659	N	659	-0-	-0-	-0-	83	1	576	3	N	-0-					1
05	526	N	526	-0-	-0-	-0-	46	1	480	3	N	-0-					1
06	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					1
07	655	N	655	-0-	-0-	-0-	60	1	595	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
05	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
06	11	N	6	-0-	-5	-0-	1	1	5	3	N	-0-					-0-
07	8	N	5	-0-	-3	-0-	1	1	4	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	90	2			Y	-0-			-0-
06	90	N	81	-0-	-9	-0-	81	2			Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

03	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-			-0-
04	240	N	238	-0-	-2	-0-	19	1	219	3	Y	-0-			-0-
05	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-			-0-
06	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-			-0-
07	248	N	236	-0-	-12	-0-	17	1	219	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			-0-
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-			-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	7	1	108	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	17	1	182	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	16	1	183	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
05	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			-0-
06	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-			-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	37	1	124	3	Y	-0-			-0-
07	180	N	180	-0-	-0-	-0-	45	1	135	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-			-0-
04	136	N	136	-0-	-0-	-0-	16	1	120	3	Y	-0-			-0-
05	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-			-0-
06	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-			-0-
07	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	8	N	4	-0-	-4	-0-	4	3			Y	-0-			-0-
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1964	N	704	-0-	-1260	-0-	53	1	647	3	N	4	3	1			4
							4	9									
04	683	N	683	-0-	-0-	-0-	57	1	620	3	N	5	2	1			7
							6	9									
05	701	N	701	-0-	-0-	-0-	58	1	641	3	N	2	5	1			4
							2	9									
06	690	N	684	-0-	-6	-0-	55	1	626	3	N	3	2	1			5
							3	9									
07	713	N	704	-0-	-9	-0-	59	1	643	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	26	1	195	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	31	1	197	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	31	1	209	3	Y	-0-					-0-
07	217	N	133	-0-	-84	-0-	17	1	116	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

03	T. A.		5	-0-	5	46	1	1	4	3	Y	-0-					-0-
04	T. A.		1	-0-	1	47	1	3			Y	-0-					-0-
05	47	X	-0-	-0-	-47	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

03	2564	N	975	-0-	-1589	-0-	141	1	834	3	Y	-0-					-0-
04	870	N	804	-0-	-66	-0-	95	1	709	3	Y	-0-					-0-
05	1085	N	477	-0-	-608	-0-	65	1	412	3	Y	-0-					-0-
06	930	N	594	-0-	-336	-0-	76	1	516	3	Y	2	2	8			-0-
							2	9									
07	1161	N	1161	-0-	-0-	-0-	145	1	1016	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

03	75	N	75	-0-	-0-	-0-	19	1	56	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	12	1	50	3	Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	6	1	26	3	Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	2	1	7	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-			-0-
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-			-0-
06	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-			-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-			-0-
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-			-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	90	N	5	-0-	-85	-0-	5	3			Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-			-0-
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-			-0-
06	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-			-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-			-0-
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	1	1	83	2	Y	-0-			-0-
07	93	N	45	-0-	-48	-0-	1	1	44	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	3	1	109	3	Y	-0-			-0-
04	120	N	105	-0-	-15	-0-	3	1	102	3	Y	-0-			-0-
05	124	N	95	-0-	-29	-0-	2	1	93	3	Y	-0-			-0-
06	120	N	89	-0-	-31	-0-	2	1	87	3	Y	-0-			-0-
07	124	N	82	-0-	-42	-0-	2	1	80	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	17	1	130	3	Y	-0-			-0-
04	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-			-0-
05	155	N	100	-0-	-55	-0-	12	1	88	3	Y	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		72	-0-	72	669	8	1	63	3	Y	1	2	1			2
							1	9									
04	T. A.		68	-0-	68	737	8	1	59	3	Y	1	1	1			2
							1	9									
05	810	X	73	-0-	-737	-0-	9	1	63	3	Y	1	1	1			2
							1	9									
06	68	X	68	-0-	-0-	-0-	8	1	58	3	Y	2	1	1			3
							2	9									
07	T. A.		65	-0-	65	65	7	1	56	3	Y	2	2	1			3
							2	9									
08	T. A.		NO RPT	-0-	-0-	65					Y	NO RPT					3

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	46	1	153	3	N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	53	1	159	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-			-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	5	N	1	-0-	-4	-0-	1	2			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-			-0-
04	360	N	354	-0-	-6	-0-	30	1	324	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	30	1	332	3	N	-0-			-0-
06	360	N	355	-0-	-5	-0-	29	1	326	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	30	1	322	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-			-0-
06	90	N	86	-0-	-4	-0-	1	1	85	2	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	2	1	83	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-			-0-
04	120	N	115	-0-	-5	-0-	10	1	105	3	N	-0-			-0-
05	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-			-0-
07	124	N	53	-0-	-71	-0-	4	1	49	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	330	N	-0-	-0-	-330	-0-					Y	-0-			1
05	62	N	-0-	-0-	-62	-0-					Y	-0-			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-			-0-
04	240	N	224	-0-	-16	-0-	224	2			Y	-0-			-0-
05	248	N	224	-0-	-24	-0-	224	2			Y	-0-			-0-
06	218	N	218	-0-	-0-	-0-	3	1	215	2	Y	-0-			-0-
07	227	N	227	-0-	-0-	-0-	6	1	221	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-			-0-
05	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
07	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	45	1	354	3	Y	-0-			-0-
04	390	N	387	-0-	-3	-0-	19	1	368	3	Y	-0-			-0-
05	419	N	419	-0-	-0-	-0-	54	1	365	3	Y	-0-			-0-
06	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-			-0-
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-			-0-
04	90	N	81	-0-	-9	-0-	81	2			Y	-0-			-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-			-0-
06	90	N	64	-0-	-26	-0-	1	1	63	2	Y	-0-			-0-
07	93	N	63	-0-	-30	-0-	2	1	61	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-			-0-
05	62	N	35	-0-	-27	-0-	35	3			Y	-0-			-0-
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-			-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-			-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-
04	240	N	213	-0-	-27	-0-	213	2			Y	-0-			-0-
05	248	N	232	-0-	-16	-0-	232	2			Y	-0-			-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-			-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-			-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-					-0-
04	390	N	379	-0-	-11	-0-	27	1	352	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	31	1	370	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	35	1	349	3	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	33	1	1	2	N	-0-					-0-
							360	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	2	1	76	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	2	1	83	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	2	1	90	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	446	3	2	9	Y	2	2	8			-0-
07	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
04	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-			-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-			-0-
05	62	N	25	-0-	-37	-0-	2	1	23	3	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-			-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-			-0-
04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-			-0-
05	217	N	215	-0-	-2	-0-	215	2			Y	-0-			-0-
06	210	N	208	-0-	-2	-0-	3	1	205	2	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	6	1	208	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-			-0-
04	150	N	138	-0-	-12	-0-	12	1	126	3	Y	-0-			-0-
05	155	N	42	-0-	-113	-0-	4	1	38	3	Y	-0-			-0-
06	150	N	1	-0-	-149	-0-	1	3			Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	40	1	413	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	77	1	949	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	39	1	457	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	2	1	74	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	2	1	69	3	Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	1	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	9	1	123	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	8	1	107	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3421	X	3421	-0-	-0-	-0-	241	1	3180	2	Y	-0-					-0-
04	3894	X	3894	-0-	-0-	-0-	269	1	3625	2	Y	-0-					-0-
05	4145	X	4145	-0-	-0-	-0-	256	1	3889	2	Y	-0-					-0-
06	4111	X	4111	-0-	-0-	-0-	284	1	3825	2	Y	2	2	8			-0-
							2	9									
07	4189	X	4189	-0-	-0-	-0-	292	1	3897	2	Y	-0-					-0-
08	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	29	1	439	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	20	1	504	3	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	31	1	501	3	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	8			-0-
							2	9									
07	527	N	524	-0-	-3	-0-	27	1	497	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
05	13	N	7	-0-	-6	-0-	1	1	6	3	N	-0-					-0-
06	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		12	-0-	12	18	1	1	11	2	Y	-0-					-0-
04	T. A.		105	-0-	105	123	7	1	98	2	Y	-0-					-0-
05	271	X	148	-0-	-123	-0-	9	1	139	2	Y	-0-					-0-
06	149	X	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					1
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					1
06	300	N	217	-0-	-83	-0-	3	1	214	2	Y	-0-					1
07	279	N	251	-0-	-28	-0-	7	1	244	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

03	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	9	1	141	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	25	1	185	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	40	1	197	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	47	1	181	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	69	1	172	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	61	1	169	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	65	1	168	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					1
04	190	N	190	-0-	-0-	-0-	17	1	171	3	Y	2					3
							2	9									
05	217	N	205	-0-	-12	-0-	19	1	186	3	Y	-0-	2	1			1
06	218	N	218	-0-	-0-	-0-	28	1	189	3	Y	1					2
							1	9									
07	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	16	1	40	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	16	1	44	3	N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	17	1	43	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-			-0-
04	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-			-0-
05	217	N	216	-0-	-1	-0-	17	1	199	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-			-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-			-0-
07	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

03	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-			-0-
04	270	N	268	-0-	-2	-0-	19	1	249	3	N	-0-			-0-
05	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	23	1	1	2	N	-0-			-0-
							255	3							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1551	N	178	-0-	-1373	-0-	10	1	168	3	Y	-0-	19	1			15
04	270	N	175	-0-	-95	-0-	12	1	163	3	Y	-0-					15
05	223	N	223	-0-	-0-	-0-	16	1	206	3	Y	1					16
							1	9									
06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					16
07	222	N	222	-0-	-0-	-0-	12	1	208	3	Y	2					18
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	23	1	151	2	Y	-0-					-0-
04	210	N	148	-0-	-62	-0-	18	1	130	2	Y	-0-					-0-
05	186	N	133	-0-	-53	-0-	17	1	116	2	Y	-0-					-0-
06	180	N	104	-0-	-76	-0-	14	1	90	2	Y	-0-					-0-
07	155	N	101	-0-	-54	-0-	15	1	86	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	13	1	128	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	12	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	366	-0-	-262	-0-	26	1	340	3	N	-0-					3
04	540	N	489	-0-	-51	-0-	34	1	455	3	N	-0-	1	1			2
05	712	N	712	-0-	-0-	-0-	51	1	661	3	N	-0-					2
06	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-	1	1			1
07	496	N	2	-0-	-494	-0-	1	3	1	9	N	1	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	27	1	104	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	39	1	97	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	37	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	360	N	186	-0-	-174	-0-	186	2			Y	-0-					-0-
05	372	N	179	-0-	-193	-0-	179	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	2	1	170	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	1	1	37	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-		-0-	-0-	3	1	81	3	Y	4					14
								4	9									
04	90	N	83	-0-		-7	-0-	4	1	69	3	Y	9	21	1			2
								10	9									
05	93	N	75	-0-		-18	-0-	4	1	67	3	Y	4					6
								4	9									
06	90	N	58	-0-		-32	-0-	7	1	51	3	Y	-0-					6
07	93	N	57	-0-		-36	-0-	8	1	49	3	Y	-0-					6
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					6

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-		-0-	-0-	7	1	94	3	N	-0-					-0-
04	97	N	97	-0-		-0-	-0-	7	1	90	3	N	-0-					-0-
05	100	N	100	-0-		-0-	-0-	8	1	92	3	N	-0-					-0-
06	95	N	95	-0-		-0-	-0-	9	1	86	3	N	-0-					-0-
07	93	N	90	-0-		-3	-0-	8	1	82	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	SI MULT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-		-0-	-0-	5	1	58	3	N	-0-					-0-
04	66	N	66	-0-		-0-	-0-	5	1	61	3	N	-0-					-0-
05	67	N	67	-0-		-0-	-0-	5	1	62	3	N	-0-					-0-
06	66	N	66	-0-		-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-		-0-	-0-	7	1	61	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2341	N	655	-0-		-1686	-0-	46	1	609	2	Y	-0-					-0-
04	870	N	621	-0-		-249	-0-	43	1	578	2	Y	-0-					-0-
05	775	N	768	-0-		-7	-0-	47	1	721	2	Y	-0-					-0-
06	734	N	734	-0-		-0-	-0-	51	1	683	2	Y	-0-					-0-
07	651	N	643	-0-		-8	-0-	45	1	598	2	Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	54	1	269	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	86	1	216	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	77	1	212	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	73	1	189	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					1
04	150	N	141	-0-	-9	-0-	9	1	132	3	Y	-0-	1	1			-0-
05	186	N	135	-0-	-51	-0-	8	1	127	3	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	15	1	109	3	Y	-0-					-0-
07	155	N	125	-0-	-30	-0-	17	1	108	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	13	1	209	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	20	1	278	3	Y	2	2	8			-0-
							2	9									
07	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					1
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					1
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					1
07	155	N	122	-0-	-33	-0-	4	1	118	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	21 429	1 3	18	2	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	20 397	1 3	15	2	N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	21 423	1 3	20	2	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	21 422	1 3	4	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	21 437	1 3	9	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	11	1	138	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
06	14B2 EXT		1	-0-	1	10	1	3			Y	-0-					-0-
07	14B2 EXT		1	-0-	1	11	1	3			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	11					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					2
04	210	N	165	-0-	-45	-0-	13	1	152	3	Y	-0-					2
05	248	N	236	-0-	-12	-0-	17	1	219	3	Y	-0-					2
06	180	N	158	-0-	-22	-0-	14	1	144	3	Y	-0-					2
07	186	N	145	-0-	-41	-0-	11	1	134	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	6	1	175	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					1
04	180	N	175	-0-	-5	-0-	16	1	157	3	Y	2					3
							2	9									
05	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-	2	1			1
06	180	N	160	-0-	-20	-0-	21	1	138	3	Y	1					2
							1	9									
07	186	N	171	-0-	-15	-0-	16	1	155	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					1
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					1
07	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	5	1	34	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	76	1	16	3	Y	4					18
							4	9									
04	114	N	114	-0-	-0-	-0-	86	1	11	3	Y	15	30	1			3
							17	9									
05	93	N	70	-0-	-23	-0-	50	1	17	3	Y	3					6
							3	9									
06	90	N	31	-0-	-59	-0-	18	1	13	3	Y	-0-					6
07	124	N	49	-0-	-75	-0-	40	1	9	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	40	1	456	3	Y	-0-					-0-
04	510	N	437	-0-	-73	-0-	35	1	402	3	Y	-0-					-0-
05	589	N	377	-0-	-212	-0-	29	1	348	3	Y	-0-					-0-
06	480	N	308	-0-	-172	-0-	24	1	284	3	Y	-0-					-0-
07	465	N	290	-0-	-175	-0-	21	1	269	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	11	1	223	3	N	4	5	1			4
							4	9									
04	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1					5
							1	9									
05	219	N	219	-0-	-0-	-0-	10	1	207	3	N	2					7
							2	9									
06	232	N	232	-0-	-0-	-0-	11	1	220	3	N	1	5	1			3
							1	9									
07	235	N	235	-0-	-0-	-0-	11	1	223	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	15	1	122	3	Y	2	2	8			-0-
							2	9									
04	240	N	213	-0-	-27	-0-	24	1	189	3	Y	-0-					-0-
05	217	N	181	-0-	-36	-0-	20	1	161	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	24	1	257	3	Y	2	2	8			-0-
							2	9									
07	217	N	163	-0-	-54	-0-	14	1	149	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	8	1	99	3	N	1	3	1			1
							1	9									
04	450	N	-0-	-0-	-450	-0-					N	-0-					1
05	403	N	46	-0-	-357	-0-	4	1	42	3	N	-0-	1	1			-0-
06	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	27	1	326	3	N	2	2	1			2
							2	9									
04	347	N	347	-0-	-0-	-0-	29	1	315	3	N	3	1	1			4
							3	9									
05	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-	2	1			2
06	348	N	348	-0-	-0-	-0-	28	1	318	3	N	2	1	1			3
							2	9									
07	341	N	333	-0-	-8	-0-	28	1	304	3	N	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	29	1	208	3	N	2	5	1			1
							2	9									
04	240	N	236	-0-	-4	-0-	26	1	208	3	N	2					3
							2	9									
05	248	N	244	-0-	-4	-0-	28	1	216	3	N	-0-					3
06	240	N	239	-0-	-1	-0-	32	1	205	3	N	2					5
							2	9									
07	251	N	251	-0-	-0-	-0-	31	1	217	3	N	3	6	1			2
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	392	-0-	-136	-0-	28	1	364	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	54	1	731	2	Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	45	1	682	2	Y	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	104	1	1399	2	Y	-0-					-0-
07	806	X	800	-0-	-6	-0-	56	1	744	2	Y	-0-					-0-
08	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

03	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					3
04	90	N	76	-0-	-14	-0-	12	1	64	3	Y	-0-					3
05	93	N	74	-0-	-19	-0-	12	1	62	3	Y	-0-					3
06	75	N	75	-0-	-0-	-0-	13	1	62	3	Y	-0-					3
07	93	N	78	-0-	-15	-0-	14	1	64	3	Y	-0-	3	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

03	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	20	1	163	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	19	1	150	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	2	1	23	3	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

03	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
04	630	N	307	-0-	-323	-0-	23	1	284	3	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	21	1	253	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	43	1	382	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-			-0-
04	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-			-0-
05	217	N	185	-0-	-32	-0-	14	1	171	3	Y	-0-			-0-
06	210	N	171	-0-	-39	-0-	14	1	157	3	Y	-0-			-0-
07	217	N	179	-0-	-38	-0-	18	1	161	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
04	120	N	92	-0-	-28	-0-	7	1	85	3	Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-			-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	156	1	59	2	N	-0-			-0-
07	248	N	174	-0-	-74	-0-	167	1	7	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	16	1	311	3	Y	-0-			-0-
04	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-			-0-
05	249	N	249	-0-	-0-	-0-	12	1	237	3	Y	-0-			-0-
06	330	N	280	-0-	-50	-0-	13	1	267	3	Y	-0-			-0-
07	310	N	267	-0-	-43	-0-	12	1	255	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-			-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	246	1	93	2	N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	250	1	10	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

03	3100	N	963	-0-	-2137	1643	142	1	821	3	N	-0-					-0-
04	3000	N	1549	-0-	-1451	192	157	1	1392	3	N	-0-					-0-
05	1254	N	1062	-0-	-192	-0-	143	1	919	3	N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	160	1	899	3	N	-0-					-0-
07	1612	N	867	-0-	-745	-0-	109	1	758	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

03	3100	N	825	-0-	-2275	24	122	1	703	3	N	-0-					-0-
04	834	N	810	-0-	-24	-0-	82	1	728	3	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	123	1	795	3	N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	130	1	732	3	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	106	1	742	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

03	1926	N	698	-0-	-1228	-0-	103	1	595	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	65	1	573	3	N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	115	1	738	3	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	119	1	668	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	98	1	687	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	20	1	394	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	7	1	37	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	40	1	260	3	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	79	1	501	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	51	1	431	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	59	1	412	3	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	62	1	455	3	Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	59	1	397	3	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	72	1	415	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	13	1	268	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	24	1	237	3	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	32	1	212	3	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	19	1	184	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	98	1	1	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	33	1	120	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	65	1	373	3	N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	87	1	768	3	N	-0-					-0-
05	465	N	87	-0-	-378	-0-	12	1	75	3	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	620	N	458	-0-	-162	-0-	57	1	401	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	12	1	144	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	12	1	150	3	Y	-0-					-0-
06	180	N	148	-0-	-32	-0-	12	1	136	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1314	-0-	-1786	2889	106	1	1208	3	Y	-0-					-0-
04	3000	N	1254	-0-	-1746	1143	100	1	1154	3	Y	-0-					-0-
05	2473	N	1330	-0-	-1143	-0-	104	1	1226	3	Y	-0-					-0-
06	1260	N	1257	-0-	-3	-0-	96	1	1161	3	Y	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	93	1	1176	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
05	341	N	312	-0-	-29	-0-	26	1	286	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	510	-0-	-494	-0-	38	1	469	3	N	3	3	1			3
							3	9									
04	570	N	459	-0-	-111	-0-	38	1	418	3	N	3	1	1			5
							3	9									
05	609	N	609	-0-	-0-	-0-	50	1	558	3	N	1	3	1			3
							1	9									
06	570	N	570	-0-	-0-	-0-	46	1	521	3	N	3	2	1			4
							3	9									
07	535	N	535	-0-	-0-	-0-	45	1	487	3	N	3	4	1			3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	13	1	269	3	N	1	1	8			-0-
							1	9									
07	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					-0-
04	390	N	388	-0-	-2	-0-	33	1	355	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	33	1	364	3	N	-0-					-0-
06	420	N	391	-0-	-29	-0-	32	1	359	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1422	-0-	-1678	3945	106	1	1298	3	N	16	6	1			14
							18	9									
04	3000	N	1417	-0-	-1583	2362	118	1	1289	3	N	9	7	1			16
							10	9									
05	3100	N	1469	-0-	-1631	731	121	1	1345	3	N	3	11	1			8
							3	9									
06	2140	N	1409	-0-	-731	-0-	113	1	1285	3	N	10	4	1			14
							11	9									
07	1503	N	1503	-0-	-0-	-0-	126	1	1371	3	N	5	11	1			8
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

03	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	26	1	278	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	34	1	382	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

03	902	N	578	-0-	-324	-0-	44	1	534	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	47	1	512	3	N	-0-					-0-
05	589	N	367	-0-	-222	-0-	30	1	337	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	52	1	590	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	51	1	553	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	28	1	330	3	Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	37	1	329	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	9	1	126	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	14	1	127	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
04	150	N	106	-0-	-44	-0-	9	1	97	3	N	-0-					-0-
05	155	N	55	-0-	-100	-0-	5	1	50	3	N	-0-					-0-
06	150	N	28	-0-	-122	-0-	2	1	26	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	14	1	273	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	13	1	250	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-					-0-
06	270	N	218	-0-	-52	-0-	10	1	208	3	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	20	1	219	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	19	1	207	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	9	1	235	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	18	1	205	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	23	1	204	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	19	1	109	3	N	1					2
							1	9									
05	133	N	133	-0-	-0-	-0-	21	1	111	3	N	1					3
							1	9									
06	120	N	118	-0-	-2	-0-	16	1	102	3	N	-0-					3
07	124	N	122	-0-	-2	-0-	17	1	105	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1292	-0-	-1808	3500	96	1	1196	3	Y	-0-					18
04	3000	N	1197	-0-	-1803	1697	106	1	1079	3	Y	11					29
							12	9									
05	3022	N	1325	-0-	-1697	-0-	130	1	1167	3	Y	25	30	1			24
							28	9									
06	1260	N	1067	-0-	-193	-0-	146	1	908	3	Y	12					36
							13	9									
07	1240	N	1211	-0-	-29	-0-	152	1	1034	3	Y	23					59
							25	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	42	1	239	3	N	-0-					-0-
04	210	N	174	-0-	-36	-0-	18	1	156	3	N	-0-					-0-
05	217	N	111	-0-	-106	-0-	15	1	96	3	N	-0-					-0-
06	210	N	64	-0-	-146	-0-	10	1	54	3	N	-0-					-0-
07	186	N	89	-0-	-97	-0-	11	1	78	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	23	1	158	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	21	1	169	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	21	1	161	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1570	N	670	-0-	-900	-0-	99	1	571	3	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	74	1	653	3	N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	105	1	674	3	N	-0-					-0-
06	660	N	186	-0-	-474	-0-	28	1	158	3	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	117	1	813	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	262					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	262					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	262					Y	-0-					-0-
06	262	X	-0-	-0-	-262	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	20	1	115	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	1	-0-	1	3	1	3			N	-0-					-0-
04	14B2	EXT	1	-0-	1	4	1	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	22	1	181	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					27
04	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					27
05	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					27
06	180	N	157	-0-	-23	-0-	18	1	139	3	N	-0-					27
07	157	N	157	-0-	-0-	-0-	24	1	133	3	N	-0-					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	8	1	76	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1179	-0-	-1921	2446	98	1	1081	3	N	-0-					-0-
04	3000	N	665	-0-	-2335	111	55	1	610	3	N	-0-					-0-
05	1240	N	1129	-0-	-111	-0-	102	1	1027	3	N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	115	1	1097	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	101	1	961	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
04	180	N	83	-0-	-97	-0-	4	1	79	3	Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	22	1	184	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	26	1	199	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	33	1	193	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	27	1	186	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

03	197	N	197	-0-	-0-	-0-	2	1	195	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	1	1	170	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	6	1	176	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

03	3100	N	749	-0-	-2351	3	43	1	706	3	Y	-0-					52
04	840	N	726	-0-	-114	-0-	48	1	678	3	Y	-0-					52
05	930	N	729	-0-	-201	-0-	52	1	677	3	Y	-0-					52
06	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					52
07	952	N	952	-0-	-0-	-0-	50	1	880	3	Y	20					72
							22	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	11	-0-	11	50	1	1	10	3	Y	-0-					-0-
04	14B2	EXT	18	-0-	18	68	2	1	16	3	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	68					Y	-0-					-0-
06	68	X	-0-	-0-	-68	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	26	1	179	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	26	1	194	3	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	25	1	171	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	30	1	175	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	41	1	469	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	36	1	429	3	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	36	1	440	3	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	37	1	470	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	20	1	246	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	21	1	254	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	28	1	249	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

03	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	23	1	300	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	29	1	292	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	28	1	1	2	N	-0-					-0-
							302	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					4
04	275	N	275	-0-	-0-	-0-	42	1	231	3	Y	2					6
							2	9									
05	280	N	280	-0-	-0-	-0-	45	1	235	3	Y	-0-					6
06	281	N	281	-0-	-0-	-0-	48	1	232	3	Y	1					7
							1	9									
07	282	N	282	-0-	-0-	-0-	50	1	232	3	Y	-0-	7	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					1
04	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					1
05	248	N	238	-0-	-10	-0-	29	1	209	3	Y	-0-					1
06	240	N	192	-0-	-48	-0-	23	1	169	3	Y	-0-					1
07	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	103	1	12	3	Y	-0-					2
04	120	N	108	-0-	-12	-0-	99	1	8	3	Y	1					3
							1	9									
05	124	N	118	-0-	-6	-0-	104	1	14	3	Y	-0-					3
06	120	N	106	-0-	-14	-0-	99	1	7	3	Y	-0-					3
07	124	N	107	-0-	-17	-0-	102	1	5	3	Y	-0-	3	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					12
04	210	N	183	-0-	-27	-0-	15	1	168	3	N	-0-	1	1			11
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-	10	1			1
06	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					1
07	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	24	1	238	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	33	1	403	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	24	1	274	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2023

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	42	1	437	3	Y	4	2	1			4
							4	9									
04	477	N	477	-0-	-0-	-0-	50	1	423	3	Y	4	2	1			6
							4	9									
05	469	N	469	-0-	-0-	-0-	37	1	432	3	Y	-0-	3	1			3
06	480	N	443	-0-	-37	-0-	39	1	402	3	Y	2	1	1			4
							2	9									
07	496	N	457	-0-	-39	-0-	46	1	409	3	Y	2	3	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	601	-0-	-997	-0-	45	1	553	3	N	3	3	1			3
							3	9									
04	660	N	589	-0-	-71	-0-	49	1	536	3	N	4	1	1			6
							4	9									
05	687	N	687	-0-	-0-	-0-	56	1	629	3	N	2	4	1			4
							2	9									
06	607	N	607	-0-	-0-	-0-	49	1	555	3	N	3	2	1			5
							3	9									
07	620	N	591	-0-	-29	-0-	50	1	539	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	541	-0-	-378	-0-	541	2			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					12
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					12
05	93	N	51	-0-	-42	-0-	4	1	47	3	Y	-0-					12
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	24	1	253	3	Y	-0-					5
04	274	N	274	-0-	-0-	-0-	21	1	253	3	Y	-0-					5
05	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					5
06	270	N	262	-0-	-8	-0-	29	1	233	3	Y	-0-					5
07	281	N	281	-0-	-0-	-0-	31	1	250	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1334	-0-	-1766	3503	249	1	1085	3	Y	-0-					-0-
04	3000	N	1250	-0-	-1750	1753	224	1	1025	3	Y	1	1	8			-0-
							1	9									
05	2994	N	1241	-0-	-1753	-0-	279	1	962	3	Y	-0-					-0-
06	1290	N	1198	-0-	-92	-0-	266	1	932	3	Y	-0-					-0-
07	1302	N	1219	-0-	-83	-0-	263	1	956	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	54	1	1	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	52	1	2	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	54	1	2	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	52	1	3	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	54	1	3	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	7	1	270	3	Y	-0-					-0-
04	330	N	267	-0-	-63	-0-	7	1	260	3	Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	6	1	246	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	5	1	219	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	25	1	260	3	Y	1					3
							1	9									
04	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-	1	1			2
05	341	N	40	-0-	-301	-0-	5	1	35	3	Y	-0-					2
06	270	N	40	-0-	-230	-0-	5	1	34	3	Y	1					3
							1	9									
07	217	N	46	-0-	-171	-0-	5	1	41	3	Y	-0-	1	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	113	1	446	3	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	108	1	390	3	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	110	1	361	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	106	1	327	3	Y	-0-					-0-
07	527	N	391	-0-	-136	-0-	107	1	284	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	21	1	69	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	22	1	65	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	4	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	19	1	218	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	19	1	227	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	12	1	140	3	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
04	180	N	134	-0-	-46	-0-	6	1	128	3	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	3	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	18	1	362	3	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	18	1	154	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	3	Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	13	1	139	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	9	1	186	3	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	9	1	187	3	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	9	1	183	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	9	1	200	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					-0-
05	124	N	20	-0-	-104	-0-	2	1	18	3	Y	-0-					-0-
06	90	N	18	-0-	-72	-0-	2	1	16	3	Y	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	30 2	1 9	319	3	Y	2	2	1			2
04	390	N	344	-0-	-46	-0-	36 3	1 9	305	3	Y	3	1	1			4
05	372	N	336	-0-	-36	-0-	27 1	1 9	308	3	Y	1	2	1			3
06	330	N	311	-0-	-19	-0-	27 1	1 9	283	3	Y	1	1	1			3
07	341	N	316	-0-	-25	-0-	32 1	1 9	283	3	Y	1	2	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	548					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	548					Y	-0-					-0-
05	T. A.		10	-0-	10	558	10	3			Y	-0-					-0-
06	569	X	11	-0-	-558	-0-	11	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	4	N	-0-	-0-	-4	-0-					Y	-0-					24
05	4	N	-0-	-0-	-4	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-			-0-
04	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-			-0-
05	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	22	1	139	3	Y	-0-			-0-
07	165	N	165	-0-	-0-	-0-	25	1	140	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-			-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-			-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-			-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-			-0-
07	93	N	46	-0-	-47	-0-	6	1	40	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	14	1	1	2	Y	-0-			-0-
							150	3							
04	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-			-0-
05	187	N	187	-0-	-0-	-0-	17	1	10	2	Y	-0-			-0-
							160	3							
06	197	N	197	-0-	-0-	-0-	17	1	10	2	Y	-0-			-0-
							170	3							
07	192	N	192	-0-	-0-	-0-	18	1	2	2	Y	-0-			-0-
							172	3							
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	19	1	196	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	9	1	87	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	8	1	78	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	7	1	269	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	6	1	239	3	Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	7	1	267	3	Y	-0-					-0-
07	279	N	235	-0-	-44	-0-	5	1	230	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	4	1	163	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	4	1	167	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	3	1	144	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	4	1	153	3	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	3	1	135	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	8	1	78	3	Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	11	1	70	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	9	1	64	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	45	1	343	3	Y	-0-					-0-
04	390	N	370	-0-	-20	-0-	43	1	327	3	Y	-0-					-0-
05	372	N	212	-0-	-160	-0-	26	1	186	3	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	48	1	355	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	44	1	334	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					14
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-	1	1			13
05	93	N	76	-0-	-17	-0-	5	1	64	3	N	6	12	1			7
							7	9									
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					7
07	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	29	1	169	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	34	1	304	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	51	1	331	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	30	1	169	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	52	1	360	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	90	N	28	-0-	-62	-0-	3	1	25	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					2
04	240	N	160	-0-	-80	-0-	12	1	148	3	Y	-0-	1	1			1
05	217	N	149	-0-	-68	-0-	18	1	129	3	Y	2					3
							2	9									
06	180	N	131	-0-	-49	-0-	16	1	115	3	Y	-0-					3
07	155	N	126	-0-	-29	-0-	14	1	111	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	21	1	263	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	25	1	266	3	Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	31	1	247	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
04	300	N	13	-0-	-287	-0-	1	1	12	3	N	-0-			-0-
05	155	N	24	-0-	-131	-0-	3	1	21	3	N	-0-			-0-
06	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			-0-
07	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			2
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			2
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			2
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			2
07	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

03	289	N	289	-0-	-0-	-0-	25	1	264	3	Y	-0-			-0-
04	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-			-0-
05	310	N	289	-0-	-21	-0-	25	1	264	3	Y	-0-			-0-
06	275	N	275	-0-	-0-	-0-	30	1	245	3	Y	-0-			-0-
07	292	N	292	-0-	-0-	-0-	32	1	260	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

03	567	N	567	-0-	-0-	-0-	567	3			Y	-0-			1
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-			1
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-			1
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-			1
07	570	N	570	-0-	-0-	-0-	20	1	550	3	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	14	1	129	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	11	1	68	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		447	-0-	447	3394	59 2	1 9	386	2	Y	2	2	8			-0-
04	T. A.		419	-0-	419	3813	51	1	368	2	Y	-0-					-0-
05	T. A.		408	-0-	408	4221	52	1	356	2	Y	-0-					-0-
06	4520	X	299	-0-	-4221	-0-	40	1	259	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	66	1	395	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	720	-0-	-912	-0-	141	1	578	3	Y	1	8	1			7
							1	9									
04	583	N	583	-0-	-0-	-0-	116	1	467	3	Y	-0-					7
05	738	N	738	-0-	-0-	-0-	151	1	587	3	Y	-0-					7
06	690	N	633	-0-	-57	-0-	120	1	450	3	Y	57	26	1			38
							63	9									
07	636	N	636	-0-	-0-	-0-	136	1	500	3	Y	-0-	21	1			17
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
04	360	N	332	-0-	-28	-0-	27	1	305	3	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	28	1	336	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	31	1	359	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	23	1	250	3	Y	-0-	2	1			2
04	296	N	296	-0-	-0-	-0-	26	1	257	3	Y	12					14
							13	9									
05	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-	9	1			5
06	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					5
07	310	N	291	-0-	-19	-0-	27	1	264	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	15	1	110	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	5	1	63	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	42	1	454	3	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	32	1	359	3	N	-0-					-0-
06	420	N	369	-0-	-51	-0-	30	1	339	3	N	-0-					-0-
07	434	N	380	-0-	-54	-0-	32	1	348	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	11 2	1 9	105	3	N	2	4	1			7
04	120	N	102	-0-	-18	-0-	11	1	91	3	N	-0-	3	1			4
05	124	N	95	-0-	-29	-0-	11	1	84	3	N	-0-					4
06	120	N	91	-0-	-29	-0-	13	1	78	3	N	-0-					4
07	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	150	N	18	-0-	-132	-0-	1	1	17	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					-0-
05	155	N	59	-0-	-96	-0-	3	1	56	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

03	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
07	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

03	403	N	403	-0-	-0-	-0-	30	1	373	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	36	1	393	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	1	1	48	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	11	1	151	2	Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	2	Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	10	1	141	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	534	-0-	-405	-0-	25	1	509	3	N	-0-	1	1			-0-
04	540	N	509	-0-	-31	-0-	24	1	485	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	23	1	465	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			Y	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
							31	3									
04	120	N	62	-0-	-58	-0-	3	1	23	2	Y	-0-					-0-
							36	3									
05	124	N	56	-0-	-68	-0-	4	1	15	2	Y	-0-					-0-
							37	3									
06	90	N	33	-0-	-57	-0-	2	1	13	2	Y	-0-					-0-
							18	3									
07	97	N	97	-0-	-0-	-0-	1	1	89	2	Y	-0-					-0-
							7	3									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	7	1	42	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					1
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					1
06	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					1
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2896	N	-0-	-0-	-2896	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
06	11	N	4	-0-	-7	-0-	1	3	3	9	N	3	3	8			-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-			-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-			-0-
06	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-			-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

03	484	N	484	-0-	-0-	-0-	81	1	403	3	N	-0-			-0-
04	480	N	468	-0-	-12	-0-	97	1	371	3	N	-0-			-0-
05	496	N	468	-0-	-28	-0-	133	1	335	3	N	-0-			-0-
06	480	N	395	-0-	-85	-0-	105	1	290	3	N	-0-			-0-
07	496	N	391	-0-	-105	-0-	109	1	282	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

03	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	16	1	62	3	N	-0-			-0-
05	93	N	26	-0-	-67	-0-	7	1	19	3	N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

03	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-			-0-
04	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-			-0-
05	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-			-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

03	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-			-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-			-0-
05	186	N	140	-0-	-46	-0-	12	1	128	3	N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-			-0-
07	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	31	1	222	2	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	34	1	231	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	37	1	236	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	39	1	233	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	7	1	98	3	N	3	3	1			2
							3	9									
04	120	N	103	-0-	-17	-0-	7	1	95	3	N	1	2	1			1
							1	9									
05	124	N	107	-0-	-17	-0-	8	1	97	3	N	2	1	1			2
							2	9									
06	104	N	104	-0-	-0-	-0-	9	1	94	3	N	1	2	1			1
							1	9									
07	106	N	106	-0-	-0-	-0-	9	1	96	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	4	1	43	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	26	1	264	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
04	210	N	195	-0-	-15	-0-	22	1	173	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	23	1	176	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	26	1	164	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	24	1	168	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	5	1	187	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	3	1	125	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-
07	155	N	103	-0-	-52	-0-	2	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					4
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					4
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					4
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					4
07	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	81 8	1 9	776	3	N	7					14
04	789	N	789	-0-	-0-	-0-	58 8	1 9	723	3	N	7	15	1			6
05	589	N	319	-0-	-270	-0-	26 9	1 9	284	3	N	8					14
06	673	N	673	-0-	-0-	-0-	153 7	1 9	513	3	N	6					20
07	715	N	715	-0-	-0-	-0-	178 2	1 9	535	3	N	2	15	1			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

03	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

03	350	N	350	-0-	-0-	-0-	16	1	330	3	N	4	4	1			4
							4	9									
04	330	N	330	-0-	-0-	-0-	16	1	312	3	N	2					6
							2	9									
05	341	N	335	-0-	-6	-0-	16	1	317	3	N	2					8
							2	9									
06	356	N	356	-0-	-0-	-0-	17	1	337	3	N	2	6	1			4
							2	9									
07	351	N	351	-0-	-0-	-0-	16	1	334	3	N	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1	1	1			1
							1	9									
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					1
05	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					2
							1	9									
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			1
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	33	1	196	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	26	1	208	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	25	1	196	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	28	1	175	3	N	-0-					-0-
07	248	N	193	-0-	-55	-0-	24	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	24	1	240	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	23	1	1	2	N	-0-					-0-
							249	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
05	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-			-0-
05	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-			-0-
06	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-			-0-
04	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-			-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-			-0-
04	90	N	85	-0-	-5	-0-	18	1	67	3	N	-0-			-0-
05	93	N	91	-0-	-2	-0-	26	1	65	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	23	1	65	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	26	1	66	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-			-0-
05	49	N	49	-0-	-0-	-0-	14	1	35	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	13	1	35	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	14	1	36	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		74	-0-	74	673	7	1	67	3	Y	-0-					-0-
04	T. A.		66	-0-	66	739	5	1	61	3	Y	-0-					-0-
05	T. A.		75	-0-	75	814	6	1	69	3	Y	-0-					-0-
06	883	X	69	-0-	-814	-0-	6	1	63	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	61	1	464	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	57	1	409	3	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	57	1	419	3	Y	-0-					-0-
07	558	N	477	-0-	-81	-0-	52	1	402	3	Y	21	7	1			14
							23	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	141 4	1 9	382	3	N	4					9
04	536	N	536	-0-	-0-	-0-	130 6	1 9	400	3	N	5	10	1			4
05	575	N	575	-0-	-0-	-0-	139 17	1 9	419	3	N	15					19
06	491	N	491	-0-	-0-	-0-	187 6	1 9	298	3	N	5					24
07	542	N	542	-0-	-0-	-0-	211 2	1 9	329	3	N	2	18	1			8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	29	1	280	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	37	1	378	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	30	1	349	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	19	1	286	3	Y	-0-					-0-
04	330	N	124	-0-	-206	-0-	5	1	119	3	Y	-0-					-0-
05	341	N	142	-0-	-199	-0-	8	1	134	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	21	1	383	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	37	1	378	3	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	41	1	392	3	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	40	1	397	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	42	1	401	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	48	1	482	3	Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	52	1	498	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	51	1	511	3	Y	-0-					-0-
07	558	N	549	-0-	-9	-0-	52	1	497	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1446	-0-	-1654	4373	236	1	1210	2	Y	-0-					-0-
04	3000	N	1253	-0-	-1747	2626	217	1	1036	2	Y	-0-					-0-
05	3100	N	1393	-0-	-1707	919	222	1	1171	2	Y	-0-					-0-
06	2257	N	1338	-0-	-919	-0-	223	1	1115	2	Y	-0-					-0-
07	1302	N	1267	-0-	-35	-0-	223	1	1044	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	427	-0-	-374	-0-	37	1	390	3	Y	-0-					-0-
04	450	N	366	-0-	-84	-0-	33	1	333	3	Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	29	1	276	3	Y	-0-					-0-
06	420	N	319	-0-	-101	-0-	29	1	290	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	31	1	298	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	515	-0-	-186	-0-	39	1	476	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	42	1	459	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	43	1	478	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	41	1	468	3	N	-0-					-0-
07	527	N	526	-0-	-1	-0-	44	1	482	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
04	330	N	244	-0-	-86	-0-	22	1	222	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	22	1	273	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	24	1	276	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	128	-0-	128	1319	9	1	119	2	Y	-0-					-0-
04	14B2	EXT	124	-0-	124	1443	9	1	115	2	Y	-0-					-0-
05	T. A.		138	-0-	138	1581	9	1	129	2	Y	-0-					-0-
06	1717	X	136	-0-	-1581	-0-	9	1	127	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	8	1	102	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	3	1	10	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		149	-0-	149	156	9	1	140	3	Y	-0-					-0-
04	14B2 EXT		6	-0-	6	162	6	3			Y	-0-					-0-
05	14B2 EXT		3	-0-	3	165	3	3			Y	-0-					-0-
06	175	X	10	-0-	-165	-0-	1	1	9	3	Y	-0-					-0-
07	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	27	1	202	3	Y	5	8	1			7
							6	9									
04	303	N	303	-0-	-0-	-0-	35	1	262	3	Y	5	3	1			9
							6	9									
05	396	N	396	-0-	-0-	-0-	48	1	340	3	Y	7	4	1			12
							8	9									
06	248	N	248	-0-	-0-	-0-	29	1	217	3	Y	2	3	1			11
							2	9									
07	310	N	52	-0-	-258	-0-	6	1	44	3	Y	2	7	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	21	1	235	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
07	279	N	228	-0-	-51	-0-	17	1	211	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	3	1	116	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					2
04	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					2
05	124	N	117	-0-	-7	-0-	14	1	103	3	Y	-0-					2
06	120	N	113	-0-	-7	-0-	13	1	100	3	Y	-0-					2
07	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					1
04	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					1
05	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					1
06	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					1
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	4	1	143	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	4	1	140	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	3	1	135	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	4	1	140	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	3	1	125	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	6	1	37	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	9	1	52	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	20	1	134	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	18	1	131	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	20	1	131	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	28	1	165	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	16	1	123	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	12	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-			-0-
04	210	N	204	-0-	-6	-0-	26	1	178	3	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	23	1	191	3	N	-0-			-0-
06	205	N	205	-0-	-0-	-0-	24	1	181	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	24	1	189	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-			-0-
04	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-			-0-
05	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-			-0-
06	180	N	145	-0-	-35	-0-	13	1	132	3	Y	-0-			-0-
07	155	N	141	-0-	-14	-0-	13	1	128	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	16	1	53	3	N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	18	1	53	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	31	1	398	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	35	1	415	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	39	1	388	3	N	1	1	8			-0-
							1	9									
07	434	N	429	-0-	-5	-0-	36	1	1	2	N	-0-					-0-
							392	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	14	1	201	3	N	8	8	1			5
							9	9									
04	210	N	210	-0-	-0-	-0-	15	1	194	3	N	1	4	1			2
							1	9									
05	223	N	223	-0-	-0-	-0-	17	1	198	3	N	7	3	1			6
							8	9									
06	210	N	209	-0-	-1	-0-	19	1	189	3	N	1	4	1			3
							1	9									
07	217	N	215	-0-	-2	-0-	18	1	196	3	N	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	20	1	279	3	N	5	6	1			4
							6	9									
04	360	N	353	-0-	-7	-0-	25	1	322	3	N	5	4	1			5
							6	9									
05	368	N	368	-0-	-0-	-0-	28	1	334	3	N	5	4	1			6
							6	9									
06	363	N	363	-0-	-0-	-0-	33	1	327	3	N	3	5	1			4
							3	9									
07	385	N	385	-0-	-0-	-0-	32	1	1	2	N	6	5	1			5
							345	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	49	1	292	3	Y	1					5
							1	9									
04	375	N	375	-0-	-0-	-0-	58	1	315	3	Y	2					7
							2	9									
05	372	N	352	-0-	-20	-0-	57	1	295	3	Y	-0-					7
06	358	N	358	-0-	-0-	-0-	61	1	295	3	Y	2					9
							2	9									
07	403	N	356	-0-	-47	-0-	63	1	292	3	Y	1	9	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	68	1	336	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	81	1	310	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	118	1	296	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	107	1	295	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	115	1	297	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	33	1	404	3	Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	55	1	391	3	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	51	1	380	3	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	49	1	399	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	73	1	363	3	N	2					32
							2	9									
04	436	N	436	-0-	-0-	-0-	89	1	341	3	N	5					37
							6	9									
05	471	N	471	-0-	-0-	-0-	132	1	333	3	N	5					42
							6	9									
06	458	N	458	-0-	-0-	-0-	120	1	331	3	N	6	26	1			22
							7	9									
07	477	N	477	-0-	-0-	-0-	131	1	339	3	N	6					28
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

03	1402	N	744	-0-	-658	-0-	122	1	609	3	N	12					28
							13	9									
04	702	N	702	-0-	-0-	-0-	144	1	550	3	N	7					35
							8	9									
05	781	N	781	-0-	-0-	-0-	219	1	550	3	N	11					46
							12	9									
06	720	N	664	-0-	-56	-0-	175	1	482	3	N	6	28	1			24
							7	9									
07	713	N	510	-0-	-203	-0-	140	1	361	3	N	8					32
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

03	405	N	405	-0-	-0-	-0-	68	1	337	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	82	1	312	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	116	1	293	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	106	1	292	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	114	1	295	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

03	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	66	1	329	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	86	1	329	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	126	1	317	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	119	1	330	3	N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	129	1	334	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	5	1	59	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	27	1	352	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	35	1	355	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	35	1	1	2	N	-0-					-0-
							377	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	28	1	140	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	34	1	128	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	48	1	121	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	44	1	120	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	45	1	115	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	8	1	113	3	N	1	2	1			1
							1	9									
04	124	N	124	-0-	-0-	-0-	9	1	112	3	N	3	2	1			2
							3	9									
05	130	N	130	-0-	-0-	-0-	10	1	118	3	N	2	2	1			2
							2	9									
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-	1	1			1
07	124	N	122	-0-	-2	-0-	10	1	111	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	77	1	36	3	Y	-0-					1
04	127	N	127	-0-	-0-	-0-	87	1	40	3	Y	-0-	1	1			-0-
05	93	N	88	-0-	-5	-0-	51	1	37	3	Y	-0-					-0-
06	120	N	49	-0-	-71	-0-	20	1	29	3	Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	46	1	26	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	14	1	48	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	19	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
06	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					-0-
07	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-			-0-
04	87	N	87	-0-	-0-	-0-	18	1	69	3	N	-0-			-0-
05	93	N	91	-0-	-2	-0-	26	1	65	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	23	1	65	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	25	1	64	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	19	1	73	3	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	24	1	60	3	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	20	1	56	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	20	1	52	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	8	1	40	3	N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	13	1	32	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	18	1	92	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	23	1	87	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	36	1	90	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	33	1	90	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	34	1	88	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	23	1	322	3	N	6	7	1			4
							7	9									
04	352	N	352	-0-	-0-	-0-	25	1	320	3	N	6	5	1			5
							7	9									
05	341	N	337	-0-	-4	-0-	26	1	305	3	N	5	5	1			5
							6	9									
06	330	N	323	-0-	-7	-0-	29	1	291	3	N	3	4	1			4
							3	9									
07	372	N	347	-0-	-25	-0-	29	1	1	2	N	5	5	1			4
							311	3	6	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	479	-0-	-20	-0-	32	1	447	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	33	1	432	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	38	1	449	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	43	1	428	3	N	-0-					-0-
07	496	N	486	-0-	-10	-0-	41	1	1	2	N	-0-					-0-
							444	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

03	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	30	1	297	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	25	1	1	2	N	-0-					-0-
							270	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

03	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	21	1	163	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	24	1	153	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	23	1	157	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

03	1184	N	550	-0-	-634	-0-	52	1	490	3	N	7	19	1			31
							8	9									
04	540	N	507	-0-	-33	-0-	55	1	449	3	N	3	15	1			19
							3	9									
05	527	N	512	-0-	-15	-0-	60	1	451	3	N	1					20
							1	9									
06	540	N	498	-0-	-42	-0-	71	1	417	3	N	9					29
							10	9									
07	527	N	511	-0-	-16	-0-	64	1	444	3	N	3					32
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	14	1	353	3	Y	-0-					-0-
05	403	N	344	-0-	-59	-0-	20	1	324	3	Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	21	1	295	3	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	17	1	313	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	2	1	23	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
04	300	N	254	-0-	-46	-0-	18	1	236	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1887	N	666	-0-	-1221	-0-	54	1	612	3	Y	-0-					-0-
04	690	N	632	-0-	-58	-0-	50	1	582	3	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	52	1	617	3	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	48	1	585	3	Y	-0-					-0-
07	651	N	636	-0-	-15	-0-	47	1	589	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3025	N	805	-0-	-2220	-0-	113 24	1 9	668	3	Y	22					26
04	810	N	788	-0-	-22	-0-	88 40	1 9	660	3	Y	36					62
05	868	N	762	-0-	-106	-0-	103 8	1 9	651	3	Y	7	65	1			4
06	780	N	706	-0-	-74	-0-	86 40	1 9	580	3	Y	36					40
07	806	N	803	-0-	-3	-0-	98 14	1 9	691	3	Y	13					53
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	5	1	60	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	13	1	159	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	7	1	77	3	Y	-0-					-0-
05	124	N	17	-0-	-107	-0-	1	1	16	3	Y	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					-0-
07	93	N	19	-0-	-74	-0-	1	1	18	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	19	1	219	3	Y	-0-					-0-
06	180	N	83	-0-	-97	-0-	6	1	77	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	17	1	212	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	10	1	114	3	Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	11	1	131	3	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	499	-0-	-1268	-0-	53	1	446	3	Y	-0-					-0-
04	600	N	297	-0-	-303	-0-	37	1	260	3	Y	-0-					-0-
05	744	N	291	-0-	-453	-0-	35	1	256	3	Y	-0-					-0-
06	480	N	431	-0-	-49	-0-	56	1	375	3	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	59	1	343	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	24	1	178	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	27	1	172	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	22	1	148	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	24	1	170	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	16	1	93	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	14	1	77	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	13	1	69	3	Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	15	1	70	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	14	1	65	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

03	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	41	1	123	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	48	1	282	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	33	1	245	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	42	1	267	3	Y	-0-					-0-
06	330	N	275	-0-	-55	-0-	35	1	240	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	38	1	266	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	31	1	251	3	N	-0-					22
04	235	N	235	-0-	-0-	-0-	30	1	204	3	N	1					23
							1	9									
05	349	N	349	-0-	-0-	-0-	38	1	309	3	N	2	13	1			12
							2	9									
06	311	N	311	-0-	-0-	-0-	36	1	274	3	N	1					13
							1	9									
07	248	N	192	-0-	-56	-0-	22	1	168	3	N	2					15
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	37	1	283	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	26	1	196	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-
06	300	N	204	-0-	-96	-0-	24	1	180	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	23	1	178	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	95	1	563	3	Y	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	239	1	1787	3	Y	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	252	1	1598	3	Y	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	192	1	1300	3	Y	-0-					-0-
07	2108	N	1776	-0-	-332	-0-	221	1	1555	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		5	-0-	5	24	5	3			Y	-0-					-0-
04	T. A.		9	-0-	9	33	9	3			Y	-0-					-0-
05	T. A.		3	-0-	3	36	3	3			Y	-0-					-0-
06	36	X	-0-	-0-	-36	-0-					Y	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	11	1	108	3	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	16	1	98	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	15	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		64	-0-	64	778	5	1	59	3	Y	-0-					-0-
04	T. A.		74	-0-	74	852	7	1	67	3	Y	-0-					-0-
05	T. A.		70	-0-	70	922	7	1	63	3	Y	-0-					-0-
06	1017	X	95	-0-	-922	-0-	13	1	82	3	Y	-0-					-0-
07	40	X	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	27	1	181	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
07	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

03	99	N	99	-0-	-0-	-0-	14	1	84	3	Y	1					2
							1	9									
04	87	N	87	-0-	-0-	-0-	13	1	74	3	Y	-0-					2
05	87	N	87	-0-	-0-	-0-	14	1	73	3	Y	-0-					2
06	90	N	80	-0-	-10	-0-	14	1	66	3	Y	-0-					2
07	93	N	58	-0-	-35	-0-	10	1	48	3	Y	-0-	2	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

03	310	N	310	-0-	-0-	-0-	45	1	264	3	Y	1					7
							1	9									
04	360	N	319	-0-	-41	-0-	49	1	269	3	Y	1					8
							1	9									
05	341	N	294	-0-	-47	-0-	47	1	247	3	Y	-0-					8
06	322	N	322	-0-	-0-	-0-	55	1	265	3	Y	2					10
							2	9									
07	341	N	304	-0-	-37	-0-	54	1	250	3	Y	-0-	9	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

03	14B2 EXT		3	-0-	3	12	3	3			Y	-0-					-0-
04	14B2 EXT		3	-0-	3	15	3	3			Y	-0-					-0-
05	14B2 EXT		3	-0-	3	18	3	3			Y	-0-					-0-
06	21	X	3	-0-	-18	-0-	3	3			Y	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-	1	1			1
04	420	N	409	-0-	-11	-0-	20	1	389	3	N	-0-					1
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					1
06	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-	1	1			-0-
07	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	4	1	19	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

03	265	N	1	-0-	-264	-0-	1	3			Y	-0-					8
04	480	N	1	-0-	-479	-0-	1	3			Y	-0-					8
05	496	N	1	-0-	-495	-0-	1	3			Y	-0-	1	1			7
06	1	N	-0-	-0-	-1	-0-					Y	-0-					7
07	187	N	187	-0-	-0-	-0-	33	1	154	3	Y	-0-	7	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	12	1	88	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	14	1	100	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	12	1	151	3	N	-0-					-0-
05	248	N	152	-0-	-96	-0-	12	1	140	3	N	-0-					-0-
06	210	N	137	-0-	-73	-0-	11	1	126	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	43	1	378	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	561	-0-	-995	-0-	561	2			N	-0-					-0-
04	720	N	495	-0-	-225	-0-	495	2			N	-0-					-0-
05	744	N	386	-0-	-358	-0-	386	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	574	1	216	2	N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	815	1	32	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	14	1	105	3	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	16	1	102	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					22
04	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	22	1			1
							1	9									
05	93	N	93	-0-	-0-	-0-	3	1	48	3	Y	38					39
							42	9									
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					39
07	62	N	50	-0-	-12	-0-	7	1	43	3	Y	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	2	1	81	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	6	1	248	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	7	1	258	3	Y	-0-					-0-
07	279	N	238	-0-	-41	-0-	5	1	233	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	14	1	104	3	Y	-0-					-0-
05	124	N	65	-0-	-59	-0-	8	1	57	3	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	10 1	1 9	77	3	Y	1	2	1			2
04	90	N	82	-0-	-8	-0-	9 2	1 9	71	3	Y	2	1	1			3
05	93	N	40	-0-	-53	-0-	5	1	35	3	Y	-0-	1	1			2
06	90	N	-0-	-0-	-90	-0-					Y	1	1	1			2
07	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					1
05	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
06	60	N	59	-0-	-1	-0-	8	1	51	3	N	-0-					1
07	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	11	1	135	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	17	1	121	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	16	1	127	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	-0-	-0-	-93	-0-					Y	-0-					10
04	30	X	-0-	-0-	-30	-0-					Y	-0-					10
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	15	1	363	3	Y	-0-					-0-
04	390	N	379	-0-	-11	-0-	23	1	356	3	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	23	1	347	3	Y	-0-					-0-
06	360	N	325	-0-	-35	-0-	38	1	287	3	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	44	1	285	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	5	1	186	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	4	1	170	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	4	1	161	3	Y	-0-					-0-
07	186	N	98	-0-	-88	-0-	2	1	96	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	39	1	229	3	Y	1					4
							1	9									
04	272	N	272	-0-	-0-	-0-	42	1	229	3	Y	1					5
							1	9									
05	279	N	262	-0-	-17	-0-	42	1	220	3	Y	-0-					5
06	270	N	260	-0-	-10	-0-	44	1	215	3	Y	1					6
							1	9									
07	279	N	266	-0-	-13	-0-	47	1	218	3	Y	1	7	1			-0-
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		379	-0-	379	2060	75	1	304	3	Y	-0-					-0-
04	T. A.		515	-0-	515	2575	39	1	476	3	Y	-0-					-0-
05	T. A.		445	-0-	445	3020	29	1	416	3	Y	-0-					-0-
06	3491	X	471	-0-	-3020	-0-	62	1	405	3	Y	4	4	8			-0-
							4	9									
07	506	X	506	-0-	-0-	-0-	81	1	425	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	49	1	166	3	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	70	1	171	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	58	1	162	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	43	1	166	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	16	1	85	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	3	Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	10	1	48	3	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	10	1	49	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	1	1	40	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	70	1	410	3	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	91	1	499	3	Y	-0-					-0-
05	713	N	470	-0-	-243	-0-	76	1	394	3	Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	91	1	439	3	Y	-0-					-0-
07	620	N	498	-0-	-122	-0-	88	1	410	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					3
04	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					3
05	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					3
06	172	N	172	-0-	-0-	-0-	19	1	153	3	Y	-0-					3
07	178	N	178	-0-	-0-	-0-	20	1	158	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	14	1	347	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	23	1	351	3	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	20	1	302	3	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	39	1	291	3	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	45	1	289	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	21	1	115	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					-0-
04	360	N	337	-0-	-23	-0-	29	1	308	3	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	33	1	333	3	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	40	1	423	3	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	34	1	338	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	747	-0-	-637	-0-	66	1	681	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	63	1	621	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	67	1	617	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	55	1	436	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	68	1	383	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		273	-0-	273	2447	273	3			Y	-0-					-0-
04	T. A.		267	-0-	267	2714	267	3			Y	-0-					-0-
05	T. A.		260	-0-	260	2974	260	3			Y	-0-					-0-
06	T. A.		260	-0-	260	3234	260	3			Y	-0-					-0-
07	3501	X	267	-0-	-3234	-0-	267	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	22	1	151	3	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	22	1	164	3	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	21	1	139	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	25	1	143	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1466	N	796	-0-	-670	-0-	70	1	726	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	76	1	750	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	81	1	740	3	N	-0-					-0-
06	780	N	704	-0-	-76	-0-	79	1	625	3	N	-0-					-0-
07	837	N	735	-0-	-102	-0-	111	1	624	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			Y	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					1
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-	1	1			-0-
05	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			1
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			1
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-			1
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-			1
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	40	1	417	3	Y	-0-			-0-
04	434	N	434	-0-	-0-	-0-	33	1	401	3	Y	-0-			-0-
05	403	N	403	-0-	-0-	-0-	49	1	354	3	Y	-0-			-0-
06	450	N	431	-0-	-19	-0-	51	1	380	3	Y	-0-			-0-
07	443	N	443	-0-	-0-	-0-	49	1	394	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-			-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-			-0-
05	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-			-0-
06	120	N	113	-0-	-7	-0-	9	1	104	3	Y	-0-			-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-			-0-
04	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-			-0-
05	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-			-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
04	90	N	64	-0-	-26	-0-	5	1	59	3	Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-			-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-			-0-
04	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-			-0-
05	217	N	181	-0-	-36	-0-	14	1	167	3	N	-0-			-0-
06	180	N	167	-0-	-13	-0-	13	1	154	3	N	-0-			-0-
07	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		226	-0-	226	2151	9	1	217	3	Y	-0-			-0-
04	T. A.		239	-0-	239	2390	15	1	224	3	Y	-0-			-0-
05	T. A.		246	-0-	246	2636	15	1	231	3	Y	-0-			-0-
06	T. A.		209	-0-	209	2845	25	1	184	3	Y	-0-			-0-
07	3048	X	203	-0-	-2845	-0-	27	1	176	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	1	1	138	3	Y	-0-			-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-			-0-
05	155	N	144	-0-	-11	-0-	1	1	143	3	Y	-0-			-0-
06	148	N	148	-0-	-0-	-0-	1	1	147	3	Y	-0-			-0-
07	155	N	153	-0-	-2	-0-	5	1	148	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
05	403	N	200	-0-	-203	-0-	200	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	17	1	101	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	13	1	151	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	14	1	145	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	7	1	274	3	Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	7	1	278	3	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	6	1	262	3	Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	7	1	267	3	Y	-0-					-0-
07	310	N	236	-0-	-74	-0-	5	1	231	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1451	N	183	-0-	-1268	-0-	16	1	167	3	Y	-0-					-0-
04	660	N	113	-0-	-547	-0-	10	1	103	3	Y	-0-					-0-
05	279	N	88	-0-	-191	-0-	8	1	80	3	Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	9	1	91	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	1	1	111	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	3	1	114	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	29	1	96	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	33	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
04	300	N	112	-0-	-188	-0-	10	1	102	3	N	-0-					-0-
05	310	N	217	-0-	-93	-0-	21	1	196	3	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	52	1	294	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

03	2536	N	784	-0-	-1752	-0-	52	1	1	2	N	11	14	1			8
							719	3	12	9							
04	734	N	734	-0-	-0-	-0-	52	1	669	3	N	12	10	1			10
							13	9									
05	763	N	763	-0-	-0-	-0-	58	1	692	3	N	12	10	1			12
							13	9									
06	750	N	668	-0-	-82	-0-	60	1	601	3	N	6	9	1			9
							7	9									
07	744	N	542	-0-	-202	-0-	45	1	1	2	N	6	8	1			7
							489	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

03	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
05	14B2 EXT		19	-0-	19	35	19	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2292	N	675	-0-	-1617	-0-	111	1	554	3	N	9					25
							10	9									
04	736	N	736	-0-	-0-	-0-	151	1	575	3	N	9					34
							10	9									
05	764	N	764	-0-	-0-	-0-	215	1	540	3	N	8					42
							9	9									
06	742	N	742	-0-	-0-	-0-	195	1	537	3	N	9	27	1			24
							10	9									
07	775	N	758	-0-	-17	-0-	209	1	540	3	N	8					32
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					4
04	119	N	119	-0-	-0-	-0-	25	1	94	3	N	-0-					4
05	127	N	127	-0-	-0-	-0-	36	1	91	3	N	-0-					4
06	123	N	123	-0-	-0-	-0-	33	1	90	3	N	-0-	2	1			2
07	128	N	128	-0-	-0-	-0-	36	1	92	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	25	1	204	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	26	1	209	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	21	1	219	3	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	28	1	204	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	27	1	198	3	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	26	1	207	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	39	1	475	3	N	-0-					-0-
04	510	N	488	-0-	-22	-0-	41	1	447	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	41	1	459	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	39	1	439	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	41	1	442	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	0	W	649	-0-	649	649	649	2			N	-0-					-0-
06	0	W	909	-0-	909	1558	909	2			N	-0-					-0-
07	0	W	881	-0-	881	2439	881	2			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	2439					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	6	1	194	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

03	409	N	409	-0-	-0-	-0-	29	1	371	3	N	8					38
							9	9									
04	420	N	420	-0-	-0-	-0-	27	1	363	3	N	27	15	1			50
							30	9									
05	416	N	416	-0-	-0-	-0-	29	1	377	3	N	9					59
							10	9									
06	390	N	387	-0-	-3	-0-	29	1	350	3	N	7	22	1	1	8	43
							8	9									
07	403	N	394	-0-	-9	-0-	38	1	348	3	N	7	20	1			30
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2963	N	711	-0-	-2252	-0-	53	1	652	3	N	5	5	1			5
							6	9									
04	1050	N	938	-0-	-112	-0-	78	1	851	3	N	8	3	1			10
							9	9									
05	1085	N	831	-0-	-254	-0-	68	1	761	3	N	2	7	1			5
							2	9									
06	690	N	527	-0-	-163	-0-	43	1	482	3	N	2	2	1			5
							2	9									
07	961	N	580	-0-	-381	-0-	49	1	528	3	N	3	4	1			4
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
04	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	18	1	360	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	24	1	91	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	33	1	82	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	28	1	78	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	30	1	78	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1768	N	556	-0-	-1212	-0-	26	1	16	2	N	2	10	1			6
							512	3	2	9							
04	630	N	572	-0-	-58	-0-	26	1	22	2	N	6					12
							517	3	7	9							
05	735	N	735	-0-	-0-	-0-	32	1	50	2	N	3					15
							650	3	3	9							
06	584	N	584	-0-	-0-	-0-	27	1	8	2	N	4	12	1			7
							545	3	4	9							
07	616	N	616	-0-	-0-	-0-	27	1	21	2	N	2					9
							566	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	36	1	484	2	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	40	1	539	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1377	-0-	-1723	2258	262	1 8 9	1107	3	N	7	7	8			-0-
04	3000	N	1253	-0-	-1747	511	260	1 3 9	990	3	N	3	3	8			-0-
05	1766	N	1255	-0-	-511	-0-	274	1	981	3	N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	294	1 8 9	906	3	N	7	7	8			-0-
07	1073	N	1073	-0-	-0-	-0-	262	1	811	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	22	1 3 9	277	3	N	3					16
04	330	N	299	-0-	-31	-0-	20	1 9 9	270	3	N	8	6	1			18
05	310	N	308	-0-	-2	-0-	21	1 8 9	279	3	N	7					25
06	300	N	287	-0-	-13	-0-	22	1 7 9	258	3	N	6	9	1	2	8	20
07	310	N	300	-0-	-10	-0-	29	1 6 9	265	3	N	5	10	1			15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1378	-0-	-1722	2237	103	1	1264	3	N	10	8	1			9
							11	9									
04	3000	N	1345	-0-	-1655	582	112	1	1222	3	N	10	5	1			14
							11	9									
05	1904	N	1322	-0-	-582	-0-	109	1	1209	3	N	4	10	1			8
							4	9									
06	1340	N	1340	-0-	-0-	-0-	108	1	1224	3	N	7	4	1			11
							8	9									
07	1395	N	1230	-0-	-165	-0-	103	1	1123	3	N	4	9	1			6
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

03	326	N	326	-0-	-0-	-0-	43	1	283	2	Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	39	1	279	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	41	1	280	2	Y	-0-					-0-
06	330	N	254	-0-	-76	-0-	34	1	220	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	54	1	320	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

03	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	17	1	181	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	9	1	62	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
07	341	N	296	-0-	-45	-0-	10	1	286	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	75	1	58	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	85	1	35	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	49	1	44	3	Y	-0-					-0-
06	120	N	39	-0-	-81	-0-	16	1	23	3	Y	-0-					-0-
07	124	N	76	-0-	-48	-0-	44	1	32	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	3			Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	9	1	258	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	26 2	1 9	322	3	N	2	2	1			2
04	343	N	343	-0-	-0-	-0-	29 2	1 9	312	3	N	2	1	1			3
05	351	N	351	-0-	-0-	-0-	29 1	1 9	321	3	N	1	2	1			2
06	335	N	335	-0-	-0-	-0-	27 1	1 9	307	3	N	1	1	1			2
07	344	N	344	-0-	-0-	-0-	29 1	1 9	314	3	N	1	2	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			-0-
05	279	N	260	-0-	-19	-0-	260	3			Y	-0-			-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-			-0-
07	279	N	252	-0-	-27	-0-	9	1	243	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1514	N	595	-0-	-919	-0-	44	1	551	3	Y	-0-			-0-
04	630	N	569	-0-	-61	-0-	51	1	518	3	Y	-0-			-0-
05	620	N	601	-0-	-19	-0-	60	1	541	3	Y	-0-			-0-
06	570	N	530	-0-	-40	-0-	73	1	457	3	Y	-0-			-0-
07	589	N	545	-0-	-44	-0-	70	1	475	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-			-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			Y	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
06	210	N	100	-0-	-110	-0-	100	3			Y	-0-					-0-
07	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		406	-0-	406	4923	406	3			Y	-0-					-0-
04	T. A.		394	-0-	394	5317	394	3			Y	-0-					-0-
05	T. A.		387	-0-	387	5704	387	3			Y	-0-					-0-
06	T. A.		386	-0-	386	6090	386	3			Y	-0-					-0-
07	6491	X	401	-0-	-6090	-0-	401	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-			-0-
04	210	N	197	-0-	-13	-0-	23	1	174	3	Y	-0-			-0-
05	217	N	114	-0-	-103	-0-	14	1	100	3	Y	-0-			-0-
06	241	N	241	-0-	-0-	-0-	29	1	212	3	Y	-0-			-0-
07	217	N	160	-0-	-57	-0-	18	1	142	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	8	1	321	3	Y	-0-			-0-
04	330	N	320	-0-	-10	-0-	8	1	312	3	Y	-0-			-0-
05	341	N	295	-0-	-46	-0-	7	1	288	3	Y	-0-			-0-
06	330	N	318	-0-	-12	-0-	8	1	310	3	Y	-0-			-0-
07	341	N	287	-0-	-54	-0-	6	1	281	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	12	1	157	2	Y	-0-			-0-
04	180	N	164	-0-	-16	-0-	11	1	153	2	Y	-0-			-0-
05	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-			-0-
06	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-			-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	76	1	379	3	N	-0-			-0-
04	450	N	444	-0-	-6	-0-	92	1	352	3	N	-0-			-0-
05	498	N	498	-0-	-0-	-0-	142	1	356	3	N	-0-			-0-
06	480	N	480	-0-	-0-	-0-	128	1	352	3	N	-0-			-0-
07	490	N	490	-0-	-0-	-0-	137	1	353	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-			-0-
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
05	10	N	8	-0-	-2	-0-	8	3			Y	-0-			-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-			-0-
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	32	1	188	3	Y	1					4
							1	9									
04	248	N	248	-0-	-0-	-0-	38	1	207	3	Y	3					7
							3	9									
05	230	N	230	-0-	-0-	-0-	37	1	193	3	Y	-0-	1	1			6
06	227	N	227	-0-	-0-	-0-	39	1	188	3	Y	-0-					6
07	248	N	224	-0-	-24	-0-	40	1	184	3	Y	-0-	6	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	14	1	86	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	13	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	80	1	471	3	Y	2					8
							2	9									
04	586	N	586	-0-	-0-	-0-	90	1	492	3	Y	4					12
							4	9									
05	564	N	564	-0-	-0-	-0-	91	1	473	3	Y	-0-					12
06	540	N	538	-0-	-2	-0-	92	1	444	3	Y	2					14
							2	9									
07	620	N	614	-0-	-6	-0-	108	1	505	3	Y	1	14	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	18	1	119	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	16	1	119	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	16	1	122	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	6	1	215	3	Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	5	1	201	3	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	5	1	204	3	Y	-0-					-0-
07	217	N	180	-0-	-37	-0-	4	1	176	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	5	1	200	3	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	5	1	193	3	Y	-0-			-0-
05	217	N	181	-0-	-36	-0-	4	1	177	3	Y	-0-			-0-
06	210	N	179	-0-	-31	-0-	4	1	175	3	Y	-0-			-0-
07	217	N	162	-0-	-55	-0-	3	1	159	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	4	1	140	3	Y	-0-			-0-
04	150	N	139	-0-	-11	-0-	3	1	136	3	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	3	1	135	3	Y	-0-			-0-
06	150	N	135	-0-	-15	-0-	3	1	132	3	Y	-0-			-0-
07	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	14	1	46	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	15	1	46	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	7	1	194	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					3
05	64	N	64	-0-	-0-	-0-	4	1	52	3	N	7	2	1			8
							8	9									
06	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					8
07	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	490	-0-	-143	-0-	12	1	478	3	Y	-0-					-0-
04	480	N	465	-0-	-15	-0-	12	1	453	3	Y	-0-					-0-
05	496	N	442	-0-	-54	-0-	10	1	432	3	Y	-0-					-0-
06	480	N	450	-0-	-30	-0-	11	1	439	3	Y	-0-					-0-
07	496	N	399	-0-	-97	-0-	8	1	391	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	108	1	272	3	Y	3	7	1			7
							3	9									
04	372	N	372	-0-	-0-	-0-	104	1	256	3	Y	11	4	1			14
							12	9									
05	348	N	348	-0-	-0-	-0-	107	1	237	3	Y	4	5	1			13
							4	9									
06	360	N	355	-0-	-5	-0-	104	1	241	3	Y	9	5	1			17
							10	9									
07	372	N	334	-0-	-38	-0-	106	1	224	3	Y	4	11	1			10
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	17	1	214	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	19	1	223	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	279	N	187	-0-	-92	-0-	187	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	12	1	159	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-			-0-
04	212	N	212	-0-	-0-	-0-	25	1	187	3	Y	-0-			-0-
05	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-			-0-
06	220	N	220	-0-	-0-	-0-	26	1	194	3	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	25	1	189	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-			-0-
04	512	N	512	-0-	-0-	-0-	60	1	452	3	Y	-0-			-0-
05	458	N	458	-0-	-0-	-0-	56	1	402	3	Y	-0-			-0-
06	480	N	422	-0-	-58	-0-	50	1	372	3	Y	-0-			-0-
07	527	N	393	-0-	-134	-0-	45	1	348	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-			-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-			-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-			-0-
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-			-0-
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-			-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-			-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-			-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	15	1	173	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	13	1	196	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	22	1	163	3	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	25	1	163	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	10 29	1 9	241	3	Y	26					62
04	360	N	274	-0-	-86	-0-	15 21	1 9	238	3	Y	19	75	1			6
05	279	N	261	-0-	-18	-0-	16 9	1 9	236	3	Y	8					14
06	270	N	219	-0-	-51	-0-	26 2	1 9	191	3	Y	2	2	8			14
07	279	N	216	-0-	-63	-0-	29	1	187	3	Y	-0-					14
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	2	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	8	1	291	3	Y	-0-					-0-
04	330	N	269	-0-	-61	-0-	7	1	262	3	Y	-0-					-0-
05	310	N	253	-0-	-57	-0-	6	1	247	3	Y	-0-					-0-
06	300	N	256	-0-	-44	-0-	6	1	250	3	Y	-0-					-0-
07	279	N	220	-0-	-59	-0-	5	1	215	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	56 6	1 9	277	3	N	5					14
04	330	N	322	-0-	-8	-0-	66 4	1 9	252	3	N	4					18
05	351	N	351	-0-	-0-	-0-	99 4	1 9	248	3	N	4					22
06	330	N	295	-0-	-35	-0-	77 4	1 9	214	3	N	4	14	1			12
07	341	N	301	-0-	-40	-0-	83 3	1 9	215	3	N	3					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	52	1	260	3	N	5					11
							6	9									
04	306	N	306	-0-	-0-	-0-	63	1	240	3	N	3					14
							3	9									
05	279	N	35	-0-	-244	-0-	10	1	24	3	N	1					15
							1	9									
06	270	N	174	-0-	-96	-0-	46	1	127	3	N	1	9	1			7
							1	9									
07	279	N	277	-0-	-2	-0-	75	1	195	3	N	6					13
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

MO	CODE	ALLOW	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	28	1	216	3	Y	4	6	1			6
							4	9									
04	240	N	239	-0-	-1	-0-	27	1	206	3	Y	5	3	1			8
							6	9									
05	248	N	242	-0-	-6	-0-	29	1	209	3	Y	4	3	1			9
							4	9									
06	240	N	233	-0-	-7	-0-	27	1	202	3	Y	4	3	1			10
							4	9									
07	248	N	238	-0-	-10	-0-	27	1	209	3	Y	2	6	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

MO	CODE	ALLOW	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

MO	CODE	ALLOW	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	1	1	43	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	7	1	18	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	7	1	18	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	29	1	144	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	35	1	133	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	50	1	127	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	46	1	127	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	49	1	128	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	12	1	159	3	N	1					9
							1	9									
04	180	N	172	-0-	-8	-0-	12	1	157	3	N	3	4	1			8
							3	9									
05	186	N	173	-0-	-13	-0-	12	1	158	3	N	3					11
							3	9									
06	180	N	166	-0-	-14	-0-	12	1	150	3	N	4	4	1			11
							4	9									
07	186	N	166	-0-	-20	-0-	16	1	148	3	N	2	5	1			8
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		16	-0-	16	255	1	1	15	2	Y	-0-					-0-
04	14B2 EXT		184	-0-	184	439	13	1	171	2	Y	-0-					-0-
05	14B2 EXT		184	-0-	184	623	11	1	173	2	Y	-0-					-0-
06	14B2 EXT		184	-0-	184	807	13	1	171	2	Y	-0-					-0-
07	998	X	191	-0-	-807	-0-	13	1	178	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	37	1	140	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	53	1	132	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	48	1	132	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	52	1	134	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1261	-0-	-1839	3372	77	1	1184	3	Y	-0-					-0-
04	3000	N	1431	-0-	-1569	1803	54	1	1377	3	Y	-0-					-0-
05	3100	N	1424	-0-	-1676	127	82	1	1342	3	Y	-0-					-0-
06	1463	N	1336	-0-	-127	-0-	90	1	1246	3	Y	-0-					-0-
07	1488	N	984	-0-	-504	-0-	50	1	934	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		314	-0-	314	2981	22	1	292	2	Y	-0-					-0-
04	T. A.		298	-0-	298	3279	21	1	277	2	Y	-0-					-0-
05	T. A.		326	-0-	326	3605	20	1	306	2	Y	-0-					-0-
06	T. A.		319	-0-	319	3924	22	1	297	2	Y	-0-					-0-
07	4252	X	328	-0-	-3924	-0-	23	1	305	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	9	1	165	2	N	-0-					-0-
							114	3									
04	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-	1	1			-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	470	-0-	-60	-0-	79	1	391	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	96	1	365	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	137	1	343	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	125	1	346	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	135	1	350	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	502	-0-	-67	-0-	48	1	454	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	53	1	432	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	59	1	446	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	72	1	423	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	64	1	441	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3364	-0-	-46	-0-	237	1	3127	2	Y	-0-					-0-
04	3480	X	3226	-0-	-254	-0-	223	1	3003	2	Y	-0-					-0-
05	3596	X	3213	-0-	-383	-0-	199	1	3014	2	Y	-0-					-0-
06	3270	X	3208	-0-	-62	-0-	222	1	2986	2	Y	-0-					-0-
07	3379	X	3306	-0-	-73	-0-	230	1	3076	2	Y	-0-					-0-
08	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	9	1	99	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	112	1	555	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	158	1	601	3	N	-0-					-0-
05	1763	N	1763	-0-	-0-	-0-	502	1	1261	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	134	1	369	3	N	-0-					-0-
07	248	N	194	-0-	-54	-0-	54	1	140	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	33	1	162	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	43	1	164	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	65	1	164	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	62	1	170	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	67	1	172	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	48	1	238	3	N	4					13
							4	9									
04	281	N	281	-0-	-0-	-0-	58	1	220	3	N	3					16
							3	9									
05	295	N	295	-0-	-0-	-0-	83	1	208	3	N	4					20
							4	9									
06	288	N	288	-0-	-0-	-0-	76	1	209	3	N	3	12	1			11
							3	9									
07	298	N	298	-0-	-0-	-0-	82	1	212	3	N	4					15
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	25	1	124	3	N	2					6
							2	9									
04	150	N	145	-0-	-5	-0-	30	1	113	3	N	2					8
							2	9									
05	155	N	141	-0-	-14	-0-	40	1	100	3	N	1					9
							1	9									
06	150	N	127	-0-	-23	-0-	33	1	92	3	N	2	6	1			5
							2	9									
07	155	N	131	-0-	-24	-0-	36	1	93	3	N	2					7
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

03	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	8	1	20	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	7	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	7	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	25	1	94	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	62	1	157	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	38	1	105	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	36	1	93	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

03	280	N	280	-0-	-0-	-0-	2	1	278	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	3	1	338	3	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	1	1	325	3	Y	-0-					-0-
07	372	N	161	-0-	-211	-0-	6	1	155	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

03	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	15	1	176	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	16	1	187	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-			-0-
06	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

03	14B2 EXT		83	-0-	83	158	12	1	71	3	Y	-0-			-0-
04	14B2 EXT		92	-0-	92	250	14	1	78	3	Y	-0-			-0-
05	14B2 EXT		96	-0-	96	346	15	1	81	3	Y	-0-			-0-
06	14B2 EXT		95	-0-	95	441	16	1	79	3	Y	-0-			-0-
07	535	X	94	-0-	-441	-0-	17	1	77	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

03	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-
04	120	N	16	-0-	-104	-0-	16	3			Y	-0-			-0-
05	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
06	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-			-0-
07	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

03	328	N	328	-0-	-0-	-0-	8	1	320	3	Y	-0-			-0-
04	360	N	309	-0-	-51	-0-	8	1	301	3	Y	-0-			-0-
05	310	N	281	-0-	-29	-0-	7	1	274	3	Y	-0-			-0-
06	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-			-0-
07	310	N	253	-0-	-57	-0-	5	1	248	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	4	1	173	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	4	1	169	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	4	1	166	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	3	1	153	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	10	1	122	3	N	-0-					-0-
06	180	N	88	-0-	-92	-0-	7	1	81	3	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	4	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
04	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-	1	1			-0-
05	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	23	1	207	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	481	-0-	-846	-0-	23	1	458	3	N	-0-	3	1			2
04	480	N	393	-0-	-87	-0-	19	1	374	3	N	-0-					2
05	496	N	388	-0-	-108	-0-	18	1	370	3	N	-0-					2
06	480	N	364	-0-	-116	-0-	17	1	347	3	N	-0-	1	1			1
07	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	105	1	40	3	N	-0-					3
04	134	N	134	-0-	-0-	-0-	101	1	33	3	N	-0-	1	1			2
05	153	N	153	-0-	-0-	-0-	105	1	48	3	N	-0-					2
06	137	N	137	-0-	-0-	-0-	101	1	36	3	N	-0-	1	1			1
07	146	N	146	-0-	-0-	-0-	106	1	39	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

03	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
04	330	N	255	-0-	-75	-0-	27	1	228	3	Y	-0-					-0-
05	341	N	250	-0-	-91	-0-	20	1	230	3	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	22	1	229	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
06	240	N	108	-0-	-132	-0-	108	3			Y	-0-					-0-
07	248	N	80	-0-	-168	-0-	3	1	77	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-			-0-
04	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-			-0-
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-			-0-
06	360	N	358	-0-	-2	-0-	28	1	330	3	N	-0-			-0-
07	372	N	371	-0-	-1	-0-	38	1	333	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-			-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-			-0-
05	487	N	487	-0-	-0-	-0-	40	1	447	3	N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	41	1	444	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-			-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	39	1	474	3	N	-0-			-0-
04	570	N	488	-0-	-82	-0-	41	1	447	3	N	-0-			-0-
05	558	N	510	-0-	-48	-0-	42	1	468	3	N	-0-			-0-
06	510	N	498	-0-	-12	-0-	40	1	458	3	N	-0-			-0-
07	514	N	514	-0-	-0-	-0-	43	1	471	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	20	1	78	3	N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	30	1	74	3	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	27	1	74	3	N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2813	N	899	-0-	-1914	-0-	149	1	741	3	N	8					47
							9	9									
04	930	N	913	-0-	-17	-0-	187	1	714	3	N	11					58
							12	9									
05	930	N	871	-0-	-59	-0-	245	1	616	3	N	9					67
							10	9									
06	940	N	940	-0-	-0-	-0-	247	1	682	3	N	10	41	1			36
							11	9									
07	957	N	957	-0-	-0-	-0-	264	1	681	3	N	11					47
							12	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	26	1	98	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	37	1	92	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	34	1	93	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3074	N	875	-0-	-2199	-0-	147	1	728	3	N	-0-					-0-
04	810	N	728	-0-	-82	-0-	151	1	577	3	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	192	1	483	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	213	1	589	3	N	-0-					-0-
07	744	N	674	-0-	-70	-0-	188	1	486	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	29	1	74	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	25	1	70	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	29	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	13 259	1 3	1	2	N	-0-					-0-
04	300	N	248	-0-	-52	-0-	12 235	1 3	1	2	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	14 283	1 3	2	2	N	-0-					-0-
06	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	49	1	244	3	N	-0-					-0-
04	330	N	87	-0-	-243	-0-	18	1	69	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	103	1	260	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	106	1	294	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	115	1	296	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-	1	1			1
04	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					1
05	465	N	464	-0-	-1	-0-	22	1	442	3	N	-0-					1
06	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-	1	1			-0-
07	465	N	450	-0-	-15	-0-	20	1	430	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	587	-0-	-408	-0-	98	1	489	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	116	1	442	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	162	1	406	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	151	1	416	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	160	1	414	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	6	1	16	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	6	1	15	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	6	1	14	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	8	1	104	3	N	1					7
							1	9									
04	120	N	108	-0-	-12	-0-	7	1	97	3	N	4	3	1			8
							4	9									
05	124	N	110	-0-	-14	-0-	8	1	98	3	N	4					12
							4	9									
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-	4	1			8
07	124	N	102	-0-	-22	-0-	10	1	89	3	N	3	4	1			7
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	27	1	382	3	N	16	16	1			10
							18	9									
04	397	N	397	-0-	-0-	-0-	28	1	367	3	N	2	8	1			4
							2	9									
05	434	N	384	-0-	-50	-0-	29	1	341	3	N	13	6	1			11
							14	9									
06	420	N	332	-0-	-88	-0-	30	1	300	3	N	2	8	1			5
							2	9									
07	403	N	350	-0-	-53	-0-	29	1	1	2	N	2	4	1			3
							318	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3 1	40 3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	4 1	51 3	N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	5 1	71 3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	6 1	76 3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	8 1	76 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3 1	45 3	N	-0-			-0-
04	47	N	47	-0-	-0-	-0-	3 1	44 3	N	-0-			-0-
05	62	N	48	-0-	-14	-0-	4 1	44 3	N	-0-			-0-
06	60	N	46	-0-	-14	-0-	4 1	42 3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	4 1	43 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	9 1	189 3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	9 1	181 3	N	-0-			-0-
05	193	N	193	-0-	-0-	-0-	9 1	184 3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	9 1	175 3	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	9 1	181 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6 1	86 3	N	-0-			-0-
04	90	N	89	-0-	-1	-0-	6 1	83 3	N	-0-			-0-
05	93	N	79	-0-	-14	-0-	6 1	73 3	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	7 1	70 3	N	-0-			-0-
07	93	N	82	-0-	-11	-0-	7 1	75 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE AMT	CODE AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5 1	67 3	N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	6 1	76 3	N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	6 1	77 3	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	6 1 2 9	71 3	N	2	2 8		-0-
07	93	N	77	-0-	-16	-0-	8 1	69 3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	20	1	283	3	N	6	6	1			4
							7	9									
04	300	N	299	-0-	-1	-0-	21	1	274	3	N	4	4	1			4
							4	9									
05	317	N	317	-0-	-0-	-0-	24	1	287	3	N	5	4	1			5
							6	9									
06	305	N	305	-0-	-0-	-0-	27	1	275	3	N	3	4	1			4
							3	9									
07	313	N	313	-0-	-0-	-0-	26	1	1	2	N	4	4	1			4
							282	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	12	1	44	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	9	1	25	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	7	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	23	1	1	2	N	-0-					-0-
							248	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-					-0-
05	186	N	116	-0-	-70	-0-	3	1	113	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	5	1	181	3	Y	-0-					-0-
07	186	N	116	-0-	-70	-0-	2	1	114	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	17	1	129	3	Y	3	5	1			5
							3	9									
04	150	N	139	-0-	-11	-0-	16	1	121	3	Y	2	2	1			5
							2	9									
05	166	N	166	-0-	-0-	-0-	20	1	143	3	Y	3	2	1			6
							3	9									
06	166	N	166	-0-	-0-	-0-	19	1	144	3	Y	3	2	1			7
							3	9									
07	164	N	164	-0-	-0-	-0-	19	1	144	3	Y	1	4	1			4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1	3	1			5
							1	9									
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-	2	1			3
05	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					3
06	76	N	76	-0-	-0-	-0-	11	1	64	3	N	1					4
							1	9									
07	93	N	78	-0-	-15	-0-	10	1	67	3	N	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	26	1	312	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	30	1	296	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	28	1	1	2	N	-0-					-0-
							308	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	50	-0-	-43	-0-	6	1	44	3	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	42	1	321	3	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	46	1	327	3	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	46	1	336	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	43	1	332	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-					-0-
05	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	3	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	28	1	213	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	27	1	204	3	Y	-0-					-0-
05	248	N	213	-0-	-35	-0-	26	1	187	3	Y	-0-					-0-
06	240	N	203	-0-	-37	-0-	24	1	179	3	Y	-0-					-0-
07	248	N	188	-0-	-60	-0-	22	1	166	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		290	-0-	290	290	21	1	269	3	Y	-0-					-0-
06	14B2 EXT		138	-0-	138	428	12	1	126	3	Y	-0-					-0-
07	14B2 EXT		107	-0-	107	535	8	1	99	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	535					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-			-0-
07	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	27	1	206	3	Y	-0-			-0-
04	240	N	225	-0-	-15	-0-	26	1	199	3	Y	-0-			-0-
05	222	N	222	-0-	-0-	-0-	27	1	195	3	Y	-0-			-0-
06	240	N	238	-0-	-2	-0-	28	1	210	3	Y	-0-			-0-
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	17	1	189	3	N	-0-			-0-
05	217	N	209	-0-	-8	-0-	17	1	192	3	N	-0-			-0-
06	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	40	1	491	3	N	-0-			-0-
04	524	N	524	-0-	-0-	-0-	44	1	480	3	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-			-0-
06	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-			-0-
07	550	N	550	-0-	-0-	-0-	46	1	504	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-			-0-
04	120	N	108	-0-	-12	-0-	14	1	94	3	N	-0-			-0-
05	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	12	1	90	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	19	1	125	2	Y	-0-			-0-
04	150	N	138	-0-	-12	-0-	17	1	121	2	Y	-0-			-0-
05	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-			-0-
06	150	N	139	-0-	-11	-0-	19	1	120	2	Y	-0-			-0-
07	155	N	144	-0-	-11	-0-	21	1	123	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	26	1	129	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	31	1	119	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	37	1	94	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	43	1	119	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	44	1	113	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	36	1	358	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
							339	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-	2	1			-0-
04	90	N	86	-0-	-4	-0-	9	1	76	3	N	1					1
							1	9									
05	104	N	104	-0-	-0-	-0-	12	1	91	3	N	1					2
							1	9									
06	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					2
07	127	N	127	-0-	-0-	-0-	16	1	109	3	N	2	3	1			1
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	23	1	299	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-					-0-
06	300	N	261	-0-	-39	-0-	24	1	237	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							300	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	35	1	172	3	N	3					8
							3	9									
04	205	N	205	-0-	-0-	-0-	42	1	161	3	N	2					10
							2	9									
05	218	N	218	-0-	-0-	-0-	61	1	154	3	N	3					13
							3	9									
06	212	N	212	-0-	-0-	-0-	56	1	154	3	N	2	8	1			7
							2	9									
07	217	N	217	-0-	-0-	-0-	60	1	154	3	N	3					10
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	448	-0-	-172	-0-	75	1	373	3	N	-0-					-0-
04	630	N	490	-0-	-140	-0-	102	1	388	3	N	-0-					-0-
05	620	N	509	-0-	-111	-0-	145	1	364	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	137	1	378	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	147	1	381	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	14	1	363	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	17	1	280	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-					-0-
07	403	X	222	-0-	-181	-0-	11	1	211	3	Y	-0-					-0-
08	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2488	-0-	-612	11386	313	1	2169	3	N	5	5	8			-0-
							6	9									
04	3000	N	2274	-0-	-726	10660	289	1	1982	3	N	3	3	8			-0-
							3	9									
05	3100	N	2166	-0-	-934	9726	289	1	1877	3	N	-0-					-0-
06	3000	N	1926	-0-	-1074	8652	277	1	1641	3	N	7	7	8			-0-
							8	9									
07	3100	N	1847	-0-	-1253	7399	314	1	1533	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	7399					N	NO RPT					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	19	1	73	3	N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	26	1	64	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	24	1	66	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	24	1	61	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	52	1	698	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	47	1	615	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	48	1	572	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	62	1	564	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	25	1	304	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	33	1	296	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	13	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	17 3	1 9	157	3	N	3	4	1			7
04	180	N	159	-0-	-21	-0-	17	1	142	3	N	-0-	3	1			4
05	186	N	173	-0-	-13	-0-	20 1	1 9	152	3	N	1					5
06	180	N	168	-0-	-12	-0-	24 3	1 9	141	3	N	3					8
07	173	N	173	-0-	-0-	-0-	22 1	1 9	150	3	N	1					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2500	N	763	-0-	-1737	-0-	73	1	690	3	N	-0-	1	1			-0-
04	781	N	781	-0-	-0-	-0-	85	1	696	3	N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	93	1	702	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	110 2	1 9	645	3	N	2	2	8			-0-
07	806	N	775	-0-	-31	-0-	98	1	677	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	19	1	250	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
07	279	N	242	-0-	-37	-0-	24	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2104	N	701	-0-	-1403	-0-	67	1	634	3	N	-0-					-0-
04	690	N	630	-0-	-60	-0-	68	1	562	3	N	-0-					-0-
05	713	N	597	-0-	-116	-0-	70	1	527	3	N	-0-					-0-
06	690	N	567	-0-	-123	-0-	83	1	484	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	88	1	610	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	27	1	366	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	31	1	369	3	N	1	1	8			-0-
							1	9									
07	411	N	411	-0-	-0-	-0-	41	1	370	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
04	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-	1	1			-0-
05	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	7	1	81	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	5	1	64	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-
06	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	12	1	243	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	35	1	135	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	11	1	142	3	N	-0-					-0-
06	180	N	134	-0-	-46	-0-	10	1	124	3	N	-0-					-0-
07	186	N	130	-0-	-56	-0-	13	1	117	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					5
04	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-	2	1			3
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					3
06	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-	1	1			2
07	62	N	16	-0-	-46	-0-	2	1	14	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	27	1	371	3	N	7	8	1			5
							8	9									
04	394	N	394	-0-	-0-	-0-	28	1	360	3	N	5	5	1			5
							6	9									
05	403	N	401	-0-	-2	-0-	31	1	363	3	N	6	5	1			6
							7	9									
06	390	N	377	-0-	-13	-0-	34	1	339	3	N	4	5	1			5
							4	9									
07	403	N	361	-0-	-42	-0-	30	1	1	2	N	4	5	1			4
							326	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	17	1	233	3	N	2	7	1			3
							2	9									
04	243	N	243	-0-	-0-	-0-	17	1	223	3	N	3	3	1			3
							3	9									
05	260	N	260	-0-	-0-	-0-	20	1	236	3	N	4	3	1			4
							4	9									
06	248	N	248	-0-	-0-	-0-	22	1	224	3	N	2	3	1			3
							2	9									
07	251	N	251	-0-	-0-	-0-	21	1	227	3	N	3	3	1			3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	14	1	84	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					1
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	1	1			-0-
05	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					23
04	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	10	1			13
05	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					13
06	159	N	159	-0-	-0-	-0-	12	1	144	3	N	3	5	1	2	8	9
							3	9									
07	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	4	1			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-			-0-
05	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2530	N	897	-0-	-1633	-0-	86	1	811	3	N	-0-			-0-
04	858	N	858	-0-	-0-	-0-	93	1	765	3	N	-0-			-0-
05	872	N	872	-0-	-0-	-0-	102	1	770	3	N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	121	1	709	3	N	-0-			-0-
07	845	N	845	-0-	-0-	-0-	107	1	738	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					1
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	2	8			-0-
							2	9									
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
04	270	N	98	-0-	-172	-0-	5	1	93	3	N	-0-					-0-
05	279	N	104	-0-	-175	-0-	5	1	99	3	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

03	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					-0-
04	390	N	119	-0-	-271	-0-	10	1	109	3	N	-0-					-0-
05	403	N	138	-0-	-265	-0-	11	1	127	3	N	-0-					-0-
06	210	N	83	-0-	-127	-0-	7	1	76	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	6	1	61	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-			-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-			-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-			-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-			-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-			-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	39	1	295	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	51	1	301	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	49	1	341	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	92	1	369	3	N	4					8
							4	9									
04	510	N	485	-0-	-25	-0-	84	1	397	3	N	4	9	1			3
							4	9									
05	494	N	494	-0-	-0-	-0-	89	1	391	3	N	13					16
							14	9									
06	453	N	453	-0-	-0-	-0-	142	1	302	3	N	8	4	8			20
							9	9									
07	496	N	484	-0-	-12	-0-	161	1	321	3	N	2	15	1			7
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	2	1	72	3	Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	2	1	65	3	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	2	1	66	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					5
04	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					5
05	155	N	143	-0-	-12	-0-	14	1	129	3	N	-0-					5
06	150	N	124	-0-	-26	-0-	14	1	110	3	N	-0-					5
07	155	N	137	-0-	-18	-0-	21	1	116	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	17	1	166	3	N	6					17
							7	9									
04	184	N	184	-0-	-0-	-0-	16	1	162	3	N	5	19	1			3
							6	9									
05	187	N	187	-0-	-0-	-0-	14	1	169	3	N	4					7
							4	9									
06	192	N	192	-0-	-0-	-0-	12	1	148	3	N	29					36
							32	9									
07	189	N	189	-0-	-0-	-0-	14	1	160	3	N	14	45	1			5
							15	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	21	1	207	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	7	1	39	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1465	N	613	-0-	-852	-0-	57	1	556	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	50	1	511	3	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	44	1	541	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	37	1	460	3	N	2	2	8			-0-
							2	9									
07	516	N	516	-0-	-0-	-0-	41	1	475	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	28	1	348	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	32	1	354	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	80	1	268	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	93	1	278	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	27	1	327	3	N	2	2	1			2
							2	9									
04	360	N	354	-0-	-6	-0-	30	1	322	3	N	2	1	1			3
							2	9									
05	439	N	439	-0-	-0-	-0-	36	1	401	3	N	2	2	1			3
							2	9									
06	406	N	406	-0-	-0-	-0-	33	1	372	3	N	1	1	1			3
							1	9									
07	399	N	399	-0-	-0-	-0-	34	1	364	3	N	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	21	1	230	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	5	1	206	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	5	1	194	3	Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	5	1	188	3	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	5	1	183	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	4	1	166	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	31	1	375	3	N	2	2	1			2
							2	9									
04	391	N	391	-0-	-0-	-0-	33	1	355	3	N	3	1	1			4
							3	9									
05	417	N	417	-0-	-0-	-0-	34	1	381	3	N	2	3	1			3
							2	9									
06	396	N	396	-0-	-0-	-0-	32	1	363	3	N	1	1	1			3
							1	9									
07	406	N	406	-0-	-0-	-0-	34	1	370	3	N	2	3	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	539	-0-	-410	-0-	41	1	498	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	44	1	479	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	42	1	481	3	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	46	1	494	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					3
04	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					3
05	39	N	39	-0-	-0-	-0-	11	1	28	3	N	-0-					3
06	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-	2	1			1
07	62	N	33	-0-	-29	-0-	9	1	24	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	1	1	46	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	1	1	39	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	33	1	398	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	31	1	349	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	32	1	343	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	33 6	1 9	342	3	Y	5	2	1			4
04	362	N	362	-0-	-0-	-0-	38 3	1 9	321	3	Y	3	2	1			5
05	363	N	363	-0-	-0-	-0-	29	1	334	3	Y	-0-	3	1			2
06	360	N	357	-0-	-3	-0-	31 3	1 9	323	3	Y	3	1	1			4
07	372	N	362	-0-	-10	-0-	36 1	1 9	325	3	Y	1	3	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	26	1	270	3	Y	2	1	1			2
							2	9									
04	288	N	288	-0-	-0-	-0-	30	1	256	3	Y	2	1	1			3
							2	9									
05	283	N	283	-0-	-0-	-0-	22	1	260	3	Y	1	2	1			2
							1	9									
06	300	N	295	-0-	-5	-0-	26	1	267	3	Y	2	1	1			3
							2	9									
07	310	N	289	-0-	-21	-0-	29	1	259	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	31	1	102	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	36	1	109	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	16	1	118	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	16	1	118	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	16	1	131	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	591	-0-	-574	-0-	45	1	546	3	N	-0-					-0-
04	570	N	515	-0-	-55	-0-	43	1	472	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	52	1	578	3	N	-0-					-0-
06	570	N	565	-0-	-5	-0-	46	1	519	3	N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	51	1	558	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	37	1	448	3	N	3	2	1			3
							3	9									
04	480	N	475	-0-	-5	-0-	40	1	431	3	N	4	2	1			5
							4	9									
05	496	N	488	-0-	-8	-0-	40	1	446	3	N	2	4	1			3
							2	9									
06	480	N	475	-0-	-5	-0-	38	1	435	3	N	2	1	1			4
							2	9									
07	496	N	479	-0-	-17	-0-	40	1	438	3	N	1	3	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	23	1	176	3	Y	-0-					-0-
05	186	N	116	-0-	-70	-0-	14	1	102	3	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	27	1	203	3	Y	-0-					-0-
07	217	N	146	-0-	-71	-0-	17	1	129	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
04	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-	1	1			-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	11	1	131	3	N	1	1	8			-0-
							1	9									
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	2	1	85	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	2	1	78	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	1	1	67	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-			-0-
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-			-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-			-0-
07	186	N	162	-0-	-24	-0-	6	1	156	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

03	306	N	306	-0-	-0-	-0-	35	1	271	3	Y	-0-			-0-
04	330	N	282	-0-	-48	-0-	33	1	249	3	Y	-0-			-0-
05	310	N	286	-0-	-24	-0-	35	1	251	3	Y	-0-			-0-
06	300	N	274	-0-	-26	-0-	33	1	241	3	Y	-0-			-0-
07	279	N	265	-0-	-14	-0-	31	1	234	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	19	1	158	3	Y	2	1	1			2
							2	9									
05	186	N	163	-0-	-23	-0-	13	1	150	3	Y	-0-	1	1			1
06	180	N	145	-0-	-35	-0-	13	1	130	3	Y	2	1	1			2
							2	9									
07	186	N	134	-0-	-52	-0-	13	1	121	3	Y	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					1
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1
05	124	N	94	-0-	-30	-0-	94	2			Y	-0-					1
06	91	N	91	-0-	-0-	-0-	1	1	90	2	Y	-0-					1
07	181	N	181	-0-	-0-	-0-	5	1	176	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	611	-0-	-753	-0-	40	1	563	3	N	7	8	1			5
							8	9									
04	605	N	605	-0-	-0-	-0-	42	1	548	3	N	14	8	1			11
							15	9									
05	614	N	614	-0-	-0-	-0-	47	1	560	3	N	6	9	1			8
							7	9									
06	600	N	598	-0-	-2	-0-	53	1	535	3	N	9	8	1			9
							10	9									
07	620	N	614	-0-	-6	-0-	51	1	1	2	N	5	8	1			6
							556	3	6	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	14	1	153	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	12	1	145	3	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	12	1	135	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

03	179	N	179	-0-	-0-	-0-	26	1	153	3	Y	-0-					11
04	150	N	111	-0-	-39	-0-	17	1	94	3	Y	-0-					11
05	129	N	129	-0-	-0-	-0-	21	1	108	3	Y	-0-	1	1			10
06	185	N	185	-0-	-0-	-0-	32	1	153	3	Y	-0-					10
07	124	N	68	-0-	-56	-0-	12	1	56	3	Y	-0-	9	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

03	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

03	353	N	353	-0-	-0-	-0-	26	1	327	3	Y	-0-					-0-
04	360	N	338	-0-	-22	-0-	30	1	308	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	36	1	325	3	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	44	1	275	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	42	1	286	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

03	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	25	1	196	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	620	-0-	-187	-0-	91	1	529	3	Y	-0-					-0-
04	630	N	612	-0-	-18	-0-	88	1	524	3	Y	-0-					-0-
05	682	N	612	-0-	-70	-0-	90	1	522	3	Y	-0-					-0-
06	600	N	562	-0-	-38	-0-	86	1	453	3	Y	21	21	8			-0-
							23	9									
07	620	N	516	-0-	-104	-0-	87	1	429	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	77	1	246	3	Y	4	7	1			7
							4	9									
04	330	N	330	-0-	-0-	-0-	86	1	235	3	Y	8	4	1			11
							9	9									
05	341	N	289	-0-	-52	-0-	52	1	233	3	Y	4	4	1			11
							4	9									
06	330	N	258	-0-	-72	-0-	21	1	230	3	Y	6	4	1			13
							7	9									
07	341	N	253	-0-	-88	-0-	44	1	207	3	Y	2	8	1			7
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	80	1	225	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	83	1	215	3	Y	-0-					-0-
05	341	N	269	-0-	-72	-0-	53	1	216	3	Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	45	1	279	3	Y	-0-					-0-
07	310	N	264	-0-	-46	-0-	45	1	219	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
04	210	N	181	-0-	-29	-0-	15	1	166	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	11	1	121	3	N	-0-					-0-
06	180	N	105	-0-	-75	-0-	9	1	96	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	20	1	201	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	23	1	208	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	28	1	175	3	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	27	1	183	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	607	-0-	-528	-0-	46	1	561	3	N	-0-					-0-
04	690	N	581	-0-	-109	-0-	49	1	532	3	N	-0-					-0-
05	713	N	604	-0-	-109	-0-	50	1	554	3	N	-0-					-0-
06	600	N	584	-0-	-16	-0-	47	1	537	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	51	1	555	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	36	1	374	3	Y	3	2	1			3
							3	9									
04	402	N	402	-0-	-0-	-0-	42	1	357	3	Y	3	1	1			5
							3	9									
05	372	N	358	-0-	-14	-0-	28	1	329	3	Y	1	3	1			3
							1	9									
06	390	N	339	-0-	-51	-0-	30	1	308	3	Y	1	1	1			3
							1	9									
07	403	N	377	-0-	-26	-0-	38	1	337	3	Y	2	3	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	39	1	478	3	N	3	2	1			3
							3	9									
04	450	N	410	-0-	-40	-0-	34	1	372	3	N	4	2	1			5
							4	9									
05	511	N	511	-0-	-0-	-0-	42	1	468	3	N	1	3	1			3
							1	9									
06	542	N	542	-0-	-0-	-0-	44	1	496	3	N	2	1	1			4
							2	9									
07	434	N	423	-0-	-11	-0-	36	1	386	3	N	1	3	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	521	-0-	-602	-0-	75 2	1 9	444	3	Y	2					9
04	586	N	586	-0-	-0-	-0-	90 4	1 9	492	3	Y	4					13
05	589	N	544	-0-	-45	-0-	88	1	456	3	Y	-0-					13
06	551	N	551	-0-	-0-	-0-	94 2	1 9	455	3	Y	2					15
07	620	N	556	-0-	-64	-0-	98 1	1 9	457	3	Y	1	15	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	9	1	122	3	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	10	1	130	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	30	1	372	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	34	1	397	3	Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	47	1	416	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2000	N	801	-0-	-1199	-0-	71	1	730	3	N	-0-					10
04	803	N	803	-0-	-0-	-0-	74	1	729	3	N	-0-					10
05	818	N	818	-0-	-0-	-0-	81	1	737	3	N	-0-					10
06	780	N	683	-0-	-97	-0-	76	1	607	3	N	-0-					10
07	837	N	654	-0-	-183	-0-	99	1	555	3	N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
06	150	N	115	-0-	-35	-0-	9	1	106	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	4	1	159	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	4	1	152	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	3	1	141	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	48	1	405	3	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	56	1	391	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	56	1	410	3	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	59	1	395	3	Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	74	1	431	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	7	1	260	3	Y	-0-			-0-
04	270	N	252	-0-	-18	-0-	6	1	246	3	Y	-0-			-0-
05	248	N	232	-0-	-16	-0-	5	1	227	3	Y	-0-			-0-
06	270	N	229	-0-	-41	-0-	6	1	223	3	Y	-0-			-0-
07	248	N	197	-0-	-51	-0-	4	1	193	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT			-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	11	1	80	3	Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	12	1	88	3	Y	-0-			-0-
07	93	N	9	-0-	-84	-0-	1	1	8	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	37	1	217	3	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	33	1	226	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

03	428	N	428	-0-	-0-	-0-	32	1	396	3	N	-0-			-0-
04	420	N	417	-0-	-3	-0-	35	1	382	3	N	-0-			-0-
05	434	N	427	-0-	-7	-0-	35	1	392	3	N	-0-			-0-
06	420	N	416	-0-	-4	-0-	34	1	382	3	N	-0-			-0-
07	434	N	428	-0-	-6	-0-	36	1	392	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-			-0-
07	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-			-0-
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	23	1	284	3	N	1	2	1	1
							1	9							
04	302	N	302	-0-	-0-	-0-	25	1	275	3	N	2	1	1	2
							2	9							
05	314	N	314	-0-	-0-	-0-	26	1	286	3	N	2	2	1	2
							2	9							
06	300	N	299	-0-	-1	-0-	24	1	274	3	N	1	1	1	2
							1	9							
07	315	N	315	-0-	-0-	-0-	26	1	288	3	N	1	2	1	1
							1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-			-0-
04	339	N	339	-0-	-0-	-0-	29	1	310	3	N	-0-			-0-
05	372	N	355	-0-	-17	-0-	29	1	326	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	27	1	305	3	N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	31	1	335	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-			-0-
04	120	N	93	-0-	-27	-0-	10	1	83	3	Y	-0-			-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-			-0-
06	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-			-0-
07	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	34	1	410	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	38	1	424	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	34	1	386	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	39	1	420	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	35	1	386	3	N	-0-					-0-
05	496	N	435	-0-	-61	-0-	36	1	399	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	37	1	400	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
04	390	N	374	-0-	-16	-0-	31	1	343	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	32	1	357	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	31	1	347	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	652	-0-	-490	-0-	186	1	466	3	Y	-0-					-0-
04	600	N	596	-0-	-4	-0-	176	1	420	3	Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	185	1	480	3	Y	-0-					-0-
06	600	N	569	-0-	-31	-0-	173	1	394	3	Y	2	2	8			-0-
							2	9									
07	642	N	642	-0-	-0-	-0-	181	1	461	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	T. A.		18	-0-	18	24	2	1	16	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	24					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
05	341	N	274	-0-	-67	-0-	23	1	251	3	N	-0-					-0-
06	330	N	206	-0-	-124	-0-	17	1	189	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	32	1	349	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	20	1	214	3	Y	2	1	1			2
							2	9									
04	234	N	234	-0-	-0-	-0-	25	1	207	3	Y	2	1	1			3
							2	9									
05	341	N	233	-0-	-108	-0-	18	1	214	3	Y	1	2	1			2
							1	9									
06	240	N	228	-0-	-12	-0-	20	1	207	3	Y	1	1	1			2
							1	9									
07	248	N	212	-0-	-36	-0-	21	1	189	3	Y	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
04	180	N	92	-0-	-88	-0-	7	1	85	3	N	-0-					-0-
05	155	N	95	-0-	-60	-0-	7	1	88	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	16	1	132	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-			-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			4
04	0	N	-0-	-0-	-0-	-0-					N	-0-			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-			4
06	0	N	-0-	-0-	-0-	-0-					N	-0-			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	29	1	332	3	Y	-0-			-0-
04	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-			-0-
05	425	N	425	-0-	-0-	-0-	33	1	392	3	Y	-0-			-0-
06	360	N	354	-0-	-6	-0-	27	1	327	3	Y	-0-			-0-
07	434	N	168	-0-	-266	-0-	12	1	156	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		152	-0-	152	152	152	3			Y	-0-			-0-
06	14B2 EXT		34	-0-	34	186	34	3			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	186					Y	-0-			-0-
08	0	X	NO RPT	-0-	-0-	186					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	12	1	159	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-			-0-
06	180	N	166	-0-	-14	-0-	15	1	151	3	N	-0-			-0-
07	186	N	152	-0-	-34	-0-	13	1	139	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-			-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	4	1	136	3	Y	-0-			-0-
04	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-			-0-
05	134	N	134	-0-	-0-	-0-	3	1	131	3	Y	-0-			-0-
06	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-			-0-
07	155	N	116	-0-	-39	-0-	2	1	114	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	4 2	1 9	156	3	Y	2	4	1			4
04	180	N	157	-0-	-23	-0-	4 4	1 9	149	3	Y	4	2	1			6
05	156	N	156	-0-	-0-	-0-	4 2	1 9	150	3	Y	2	2	1			6
06	154	N	154	-0-	-0-	-0-	4 3	1 9	147	3	Y	3	2	1			7
07	155	N	137	-0-	-18	-0-	3 1	1 9	133	3	Y	1	4	1			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1255	-0-	-1845	3799	90 3	1 9	1162	3	N	3	3	8			-0-
04	3000	N	1223	-0-	-1777	2022	85 1	1 9	1137	3	N	1	1	8			-0-
05	3100	N	1257	-0-	-1843	179	90	1	1167	3	N	-0-					-0-
06	1362	N	1183	-0-	-179	-0-	91	1	1092	3	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	122	1	1102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					5
04	210	N	190	-0-	-20	-0-	13	1	177	3	N	-0-	2	1			3
05	217	N	195	-0-	-22	-0-	14	1	181	3	N	-0-					3
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-	1	1			2
07	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-
04	300	N	250	-0-	-50	-0-	29	1	221	3	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	31	1	220	3	Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	27	1	201	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	27	1	207	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-			1
04	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-			1
05	279	N	275	-0-	-4	-0-	21	1	254	3	N	-0-			1
06	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			1
07	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-			-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-			-0-
07	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-			12
04	270	N	260	-0-	-10	-0-	21	1	239	3	N	-0-			12
05	346	N	346	-0-	-0-	-0-	21	1	255	3	N	64	10 1		66
							70	9							
06	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-			66
07	279	N	264	-0-	-15	-0-	22	1	242	3	N	-0-			66
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					1
07	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	19 1	1 9	228	3	Y	1	1	8			-0-
04	278	N	278	-0-	-0-	-0-	19	1	259	3	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
06	240	N	161	-0-	-79	-0-	12	1	149	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
04	180	N	125	-0-	-55	-0-	9	1	116	3	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1845	-0-	-1255	4537	163	1	1682	3	N	-0-			-0-
04	3000	N	1847	-0-	-1153	3384	170	1	1677	3	N	-0-			-0-
05	3100	N	1897	-0-	-1203	2181	187	1	1710	3	N	-0-			-0-
06	3000	N	1792	-0-	-1208	973	200	1	1592	3	N	-0-			-0-
07	2747	N	1774	-0-	-973	-0-	268	1	1506	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-			1
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-			1
05	341	N	323	-0-	-18	-0-	323	3			Y	-0-			1
06	330	N	313	-0-	-17	-0-	313	3			Y	-0-			1
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

03	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-			-0-
04	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-			-0-
05	465	N	435	-0-	-30	-0-	34	1	401	3	N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	38	1	382	3	N	-0-			-0-
07	434	N	432	-0-	-2	-0-	36	1	1	2	N	-0-			-0-
							395	3							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	16	1	170	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	17	1	188	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	28	1	298	3	Y	1	1	1			2
							1	9									
04	360	N	326	-0-	-34	-0-	34	1	289	3	Y	3	1	1			4
							3	9									
05	341	N	324	-0-	-17	-0-	26	1	298	3	Y	-0-	2	1			2
06	330	N	309	-0-	-21	-0-	27	1	280	3	Y	2	1	1			3
							2	9									
07	341	N	308	-0-	-33	-0-	31	1	276	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	31	1	327	3	Y	2	2	1			2
							2	9									
04	349	N	349	-0-	-0-	-0-	37	1	309	3	Y	3	1	1			4
							3	9									
05	372	N	362	-0-	-10	-0-	29	1	332	3	Y	1	2	1			3
							1	9									
06	360	N	298	-0-	-62	-0-	26	1	271	3	Y	1	1	1			3
							1	9									
07	372	N	359	-0-	-13	-0-	36	1	322	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	18	1	192	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	1	1	37	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	15	1	174	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	14	1	170	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	14	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	43	1	328	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	46	1	325	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	42	1	310	3	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	38	1	292	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	2	1	74	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	2	1	63	3	Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	2	1	62	3	Y	-0-					-0-
07	93	N	49	-0-	-44	-0-	1	1	48	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	9	1	100	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	51	1	288	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-			-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
04	300	N	11	-0-	-289	-0-	11	3			Y	-0-			-0-
05	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-			-0-
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	30	1	340	3	Y	-0-			-0-
04	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-			-0-
05	314	N	314	-0-	-0-	-0-	25	1	289	3	Y	-0-			-0-
06	300	N	284	-0-	-16	-0-	22	1	262	3	Y	-0-			-0-
07	310	N	292	-0-	-18	-0-	21	1	271	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2440	N	888	-0-	-1552	-0-	72	1	816	3	Y	-0-			-0-
04	770	N	770	-0-	-0-	-0-	61	1	709	3	Y	-0-			-0-
05	826	N	826	-0-	-0-	-0-	64	1	762	3	Y	-0-			-0-
06	788	N	788	-0-	-0-	-0-	60	1	728	3	Y	-0-			-0-
07	806	N	671	-0-	-135	-0-	49	1	622	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1113	-0-	-1987	1184	81	1	1032	3	N	-0-			-0-
04	2204	N	1020	-0-	-1184	-0-	71	1	949	3	N	-0-			-0-
05	992	N	854	-0-	-138	-0-	66	1	788	3	N	-0-			-0-
06	960	N	13	-0-	-947	-0-	1	1	12	3	N	-0-			-0-
07	992	N	709	-0-	-283	-0-	55	1	654	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-			-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-			-0-
06	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-			-0-
07	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			-0-
05	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-			-0-
06	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-			-0-
07	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	30	1	357	3	N	-0-			-0-
06	390	N	368	-0-	-22	-0-	29	1	339	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	32	1	348	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	47	1	373	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	54	1	362	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	43	1	350	3	N	-0-					-0-
06	420	N	358	-0-	-62	-0-	42	1	316	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	46	1	360	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	21	1	218	3	Y	2	1	1			2
							2	9									
04	236	N	236	-0-	-0-	-0-	25	1	209	3	Y	2	1	1			3
							2	9									
05	229	N	229	-0-	-0-	-0-	18	1	210	3	Y	1	2	1			2
							1	9									
06	240	N	213	-0-	-27	-0-	19	1	193	3	Y	1	1	1			2
							1	9									
07	248	N	216	-0-	-32	-0-	22	1	194	3	Y	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	9	1	104	3	N	-0-					-0-
07	124	N	76	-0-	-48	-0-	6	1	70	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

03	574	N	470	-0-	-104	-0-	34	1	436	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	36	1	403	3	N	-0-					-0-
05	496	N	453	-0-	-43	-0-	35	1	418	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	35	1	405	3	N	-0-					-0-
07	465	N	429	-0-	-36	-0-	36	1	393	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

03	14B2	EXT	44	-0-	44	253	3	1	41	3	N	-0-					-0-
04	14B2	EXT	42	-0-	42	295	3	1	39	3	N	-0-					-0-
05	14B2	EXT	39	-0-	39	334	3	1	36	3	N	-0-					-0-
06	14B2	EXT	35	-0-	35	369	3	1	32	3	N	-0-					-0-
07	407	X	38	-0-	-369	-0-	3	1	35	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	28	1	204	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	29	1	233	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1085	-0-	-2015	1401	96	1	989	3	N	-0-					9
04	2457	N	1056	-0-	-1401	-0-	97	1	959	3	N	-0-					9
05	1085	N	1078	-0-	-7	-0-	106	1	972	3	N	-0-					9
06	1050	N	1007	-0-	-43	-0-	112	1	895	3	N	-0-					9
07	1088	N	1088	-0-	-0-	-0-	164	1	924	3	N	-0-					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	62	3	Y	1	1	8			-0-
							1	9									
05	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	10	1	109	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					2
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					2
06	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					2
07	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		18	-0-	18	82	2	1	16	3	N	-0-			-0-
04	14B2 EXT		16	-0-	16	98	2	1	14	3	N	-0-			-0-
05	14B2 EXT		16	-0-	16	114	2	1	14	3	N	-0-			-0-
06	14B2 EXT		16	-0-	16	130	2	1	14	3	N	-0-			-0-
07	148	X	18	-0-	-130	-0-	2	1	16	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-			-0-
04	240	N	222	-0-	-18	-0-	18	1	204	3	Y	-0-			-0-
05	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-			-0-
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-			-0-
07	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-			-0-
04	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	12	1	126	3	N	-0-			-0-
07	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-			-0-
05	93	N	29	-0-	-64	-0-	3	1	26	3	N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-			-0-
05	186	N	131	-0-	-55	-0-	131	3			N	-0-			-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-			-0-
07	124	N	109	-0-	-15	-0-	3	1	106	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	750	-0-	-1358	-0-	102	1	648	3	N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	99	1	610	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	102	1	502	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	99	1	450	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	72	1	450	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	26	3	Y	1	1	8			-0-
							1	9									
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	19	1	267	3	N	5	5	1			3
							6	9									
04	300	N	286	-0-	-14	-0-	20	1	260	3	N	5	4	1			4
							6	9									
05	288	N	288	-0-	-0-	-0-	22	1	262	3	N	4	4	1			4
							4	9									
06	275	N	275	-0-	-0-	-0-	25	1	246	3	N	4	4	1			4
							4	9									
07	310	N	297	-0-	-13	-0-	25	1	1	2	N	3	4	1			3
							268	3	3	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-			-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-			-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		196	-0-	196	196	196	3			N	-0-			-0-
06	14B2 EXT		120	-0-	120	316	120	3			N	-0-			-0-
07	14B2 EXT		16	-0-	16	332	16	3			N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	332					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-			-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-			-0-
06	120	N	115	-0-	-5	-0-	10	1	105	3	N	-0-			-0-
07	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-			-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-			-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	12	1	135	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	10	1	130	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					2
04	210	N	127	-0-	-83	-0-	10	1	117	3	Y	-0-					2
05	155	N	131	-0-	-24	-0-	11	1	120	3	Y	-0-					2
06	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					2
07	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	13	1	154	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	12	1	156	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	N	520	-0-	-338	-0-	149	1	371	3	Y	-0-					1
04	540	N	493	-0-	-47	-0-	138	1	354	3	Y	1	1	8			1
							1	9									
05	582	N	582	-0-	-0-	-0-	170	1	412	3	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	172	1	462	3	Y	-0-					1
07	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		49	-0-	49	477	4	1	45	3	Y	-0-					-0-
04	T. A.		22	-0-	22	499	2	1	20	3	Y	-0-					-0-
05	T. A.		64	-0-	64	563	6	1	58	3	Y	-0-					-0-
06	T. A.		34	-0-	34	597	5	1	29	3	Y	-0-					-0-
07	638	X	41	-0-	-597	-0-	5	1	36	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	6	1	64	3	Y	-0-					-0-
05	155	N	29	-0-	-126	-0-	2	1	27	3	Y	-0-					-0-
06	90	N	44	-0-	-46	-0-	3	1	41	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
07	248	N	55	-0-	-193	-0-	6	1	49	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	204					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	204					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	204					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	204					Y	-0-					-0-
07	205	X	1	-0-	-204	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	14	1	93	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	12	1	90	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	38	1	259	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	29	1	237	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	30	1	223	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	15	1	102	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		69	-0-	69	207	6	1	63	3	Y	-0-					1
04	T. A.		64	-0-	64	271	5	1	59	3	Y	-0-					1
05	T. A.		65	-0-	65	336	8	1	57	3	Y	-0-					1
06	T. A.		61	-0-	61	397	7	1	54	3	Y	-0-					1
07	461	X	64	-0-	-397	-0-	7	1	57	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-			-0-
05	279	N	217	-0-	-62	-0-	17	1	200	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	14	1	168	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	16	1	168	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-			-0-
04	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-			-0-
05	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-			-0-
06	180	N	105	-0-	-75	-0-	12	1	93	3	Y	-0-			-0-
07	354	N	354	-0-	-0-	-0-	39	1	315	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-			-0-
04	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-			-0-
05	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-			-0-
06	257	N	257	-0-	-0-	-0-	20	1	237	3	Y	-0-			-0-
07	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-			-0-
04	150	N	136	-0-	-14	-0-	11	1	125	3	Y	-0-			-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-			-0-
06	150	N	122	-0-	-28	-0-	9	1	113	3	Y	-0-			-0-
07	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-			-0-
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-			-0-
05	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-			-0-
06	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-			-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3082	N	987	-0-	-2095	-0-	87	1	898	3	Y	2					5
							2	9									
04	960	N	899	-0-	-61	-0-	67	1	824	3	Y	7	8	1	1	8	3
							8	9									
05	974	N	974	-0-	-0-	-0-	84	1	888	3	Y	2					5
							2	9									
06	960	N	639	-0-	-321	-0-	86	1	539	3	Y	13					18
							14	9									
07	930	N	561	-0-	-369	-0-	86	1	474	3	Y	1	18	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	264	3	2	9	Y	2	2	8			-0-
07	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
06	240	N	215	-0-	-25	-0-	17	1	198	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	7	1	49	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					16
04	220	N	220	-0-	-0-	-0-	28	1	190	3	N	2					18
							2	9									
05	224	N	224	-0-	-0-	-0-	24	1	199	3	N	1	10	1			9
							1	9									
06	214	N	214	-0-	-0-	-0-	25	1	189	3	N	-0-					9
07	227	N	227	-0-	-0-	-0-	26	1	199	3	N	2					11
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	3	1	222	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	6	1	228	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	N	590	-0-	-673	-0-	28	1	5	2	N	-0-					-0-
							557	3									
04	572	N	572	-0-	-0-	-0-	27	1	6	2	N	-0-					-0-
							539	3									
05	589	N	587	-0-	-2	-0-	28	1	7	2	N	-0-					-0-
							552	3									
06	572	N	572	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							544	3									
07	589	N	588	-0-	-1	-0-	27	1	3	2	N	-0-					-0-
							558	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	42	1	66	3	Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	5	1	67	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	9	1	70	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	32	1	182	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	6	1	68	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1811	N	593	-0-	-1218	-0-	86	1	507	3	Y	-0-					1
04	690	N	676	-0-	-14	-0-	105	1	571	3	Y	-0-					1
05	682	N	596	-0-	-86	-0-	96	1	500	3	Y	-0-					1
06	570	N	566	-0-	-4	-0-	97	1	469	3	Y	-0-					1
07	713	N	487	-0-	-226	-0-	86	1	401	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	29	1	229	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	33	1	221	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	28	1	232	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	29	1	216	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	29	1	228	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					1
04	390	N	372	-0-	-18	-0-	372	2			Y	-0-					1
05	403	N	356	-0-	-47	-0-	356	2			Y	-0-					1
06	390	N	353	-0-	-37	-0-	5	1	348	2	Y	-0-					1
07	374	N	374	-0-	-0-	-0-	10	1	364	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	451	-0-	-158	-0-	451	2			Y	-0-					1
04	510	N	477	-0-	-33	-0-	477	2			Y	-0-					1
05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					1
06	483	N	483	-0-	-0-	-0-	6	1	477	2	Y	-0-					1
07	499	N	499	-0-	-0-	-0-	13	1	486	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					2
04	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
05	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
06	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					2
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	7	1	97	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					4
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					4
05	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					4
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					4
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					4
04	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					4
05	248	N	247	-0-	-1	-0-	21	1	226	3	Y	-0-					4
06	240	N	237	-0-	-3	-0-	26	1	211	3	Y	-0-					4
07	279	N	254	-0-	-25	-0-	28	1	226	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

03	3100	N	1218	-0-	-1882	2945	107	1	1111	3	Y	-0-					43
04	3000	N	1154	-0-	-1846	1099	87	1	1066	3	Y	1	39	1			5
							1	9									
05	2319	N	1220	-0-	-1099	-0-	104	1	1103	3	Y	12					17
							13	9									
06	1170	N	986	-0-	-184	-0-	108	1	874	3	Y	4	1	8			20
							4	9									
07	1178	N	1176	-0-	-2	-0-	128	1	1036	3	Y	11	21	1			10
							12	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

03	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
04	300	N	295	-0-	-5	-0-	20	1	275	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	20	1	283	3	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	23	1	272	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	20	1	284	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	4	1	313	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	9	1	323	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	149	2			Y	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	2	1	187	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	5	1	359	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	10	1	358	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2000	N	741	-0-	-1259	-0-	107	1	633	3	Y	1					24
							1	9									
04	783	N	783	-0-	-0-	-0-	121	1	660	3	Y	2					26
							2	9									
05	775	N	739	-0-	-36	-0-	119	1	620	3	Y	-0-					26
06	747	N	747	-0-	-0-	-0-	128	1	617	3	Y	2					28
							2	9									
07	806	N	766	-0-	-40	-0-	135	1	630	3	Y	1	27	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	85	1	48	3	Y	1					3
							1	9									
04	120	N	120	-0-	-0-	-0-	82	1	37	3	Y	1					4
							1	9									
05	155	N	130	-0-	-25	-0-	86	1	44	3	Y	-0-					4
06	120	N	113	-0-	-7	-0-	81	1	32	3	Y	-0-					4
07	124	N	89	-0-	-35	-0-	57	1	32	3	Y	-0-	4	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					1
04	90	N	34	-0-	-56	-0-	5	1	29	3	Y	-0-					1
05	62	N	26	-0-	-36	-0-	4	1	22	3	Y	-0-					1
06	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					1
07	31	N	9	-0-	-22	-0-	2	1	7	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	4	1	19	3	Y	-0-			-0-
05	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-			-0-
06	30	N	22	-0-	-8	-0-	4	1	18	3	Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-			1
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-			1
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-			1
06	934	N	934	-0-	-0-	-0-	12	1	922	2	Y	-0-			1
07	776	N	776	-0-	-0-	-0-	20	1	756	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1335	N	583	-0-	-752	-0-	583	2			Y	-0-			-0-
04	570	N	567	-0-	-3	-0-	567	2			Y	-0-			-0-
05	589	N	571	-0-	-18	-0-	571	2			Y	-0-			-0-
06	570	N	262	-0-	-308	-0-	3	1	259	2	Y	-0-			-0-
07	589	N	200	-0-	-389	-0-	5	1	195	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	670	N	572	-0-	-98	-0-	50	1	522	3	Y	-0-			-0-
04	518	N	518	-0-	-0-	-0-	39	1	479	3	Y	-0-			-0-
05	589	N	553	-0-	-36	-0-	48	1	505	3	Y	-0-			-0-
06	540	N	539	-0-	-1	-0-	74	1	465	3	Y	-0-			-0-
07	540	N	540	-0-	-0-	-0-	83	1	457	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
05	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
06	300	N	281	-0-	-19	-0-	13	1	268	3	N	-0-			-0-
07	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	16	1	312	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
06	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2726	N	787	-0-	-1939	-0-	37	1	750	3	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	38	1	769	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	37	1	755	3	N	-0-					-0-
07	806	N	748	-0-	-58	-0-	34	1	714	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	1	1	68	2	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	2	1	80	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	519	-0-	-278	-0-	25	1	494	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
05	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	518	-0-	-274	-0-	25	1	493	3	N	-0-	1	1			1
04	510	N	506	-0-	-4	-0-	24	1	482	3	N	-0-					1
05	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					1
06	510	N	508	-0-	-2	-0-	24	1	484	3	N	-0-	1	1			-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					-0-
04	360	N	284	-0-	-76	-0-	23	1	261	3	Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	24	1	286	3	Y	-0-					-0-
06	360	N	247	-0-	-113	-0-	19	1	228	3	Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	20	1	257	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					8
04	340	N	340	-0-	-0-	-0-	24	1	316	3	N	-0-					8
05	372	N	310	-0-	-62	-0-	24	1	286	3	N	-0-					8
06	360	N	339	-0-	-21	-0-	29	1	310	3	N	-0-					8
07	363	N	363	-0-	-0-	-0-	28	1	335	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	15	1	85	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	55	1	356	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	37	1	232	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	557	-0-	-463	-0-	49	1	508	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	40	1	488	3	Y	-0-					-0-
05	589	N	534	-0-	-55	-0-	46	1	488	3	Y	-0-					-0-
06	540	N	450	-0-	-90	-0-	50	1	400	3	Y	-0-					-0-
07	558	N	344	-0-	-214	-0-	38	1	306	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-			1
04	240	N	204	-0-	-36	-0-	15	1	189	3	Y	-0-			1
05	248	N	200	-0-	-48	-0-	17	1	183	3	Y	-0-			1
06	210	N	193	-0-	-17	-0-	21	1	172	3	Y	-0-			1
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-
04	480	N	426	-0-	-54	-0-	426	2			N	-0-			-0-
05	0	W	390	-0-	390	390	390	2			N	-0-			-0-
06	0	W	400	-0-	400	790	400	2			N	-0-			-0-
07	0	W	367	-0-	367	1157	367	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1157					N	NO RPT			-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-			-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-			-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-			-0-
07	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
05	0	W	337	-0-	337	337	337	2			N	-0-			-0-
06	0	W	371	-0-	371	708	371	2			N	-0-			-0-
07	0	W	348	-0-	348	1056	348	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1056					N	NO RPT			-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-			1
04	300	N	293	-0-	-7	-0-	293	2			Y	-0-			1
05	310	N	303	-0-	-7	-0-	303	2			Y	-0-			1
06	300	N	284	-0-	-16	-0-	4	1	280	2	Y	-0-			1
07	310	N	300	-0-	-10	-0-	8	1	292	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	21	1	6	2	N	-0-					-0-
							419	3									
04	434	N	434	-0-	-0-	-0-	20	1	8	2	N	-0-					-0-
							406	3									
05	446	N	446	-0-	-0-	-0-	21	1	9	2	N	-0-					-0-
							416	3									
06	435	N	435	-0-	-0-	-0-	20	1	2	2	N	-0-					-0-
							413	3									
07	452	N	452	-0-	-0-	-0-	20	1	4	2	N	-0-					-0-
							428	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	578	-0-	-674	-0-	27	1	5	2	N	-0-					-0-
							546	3									
04	570	N	528	-0-	-42	-0-	25	1	6	2	N	-0-					-0-
							497	3									
05	589	N	552	-0-	-37	-0-	26	1	7	2	N	-0-					-0-
							519	3									
06	587	N	587	-0-	-0-	-0-	28	1	2	2	N	-0-					-0-
							557	3									
07	600	N	600	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							569	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	13	1	1	2	N	2	3	1			3
							257	3	2	9							
04	270	N	267	-0-	-3	-0-	13	1	1	2	N	2					5
							251	3	2	9							
05	279	N	260	-0-	-19	-0-	12	1	1	2	N	2					7
							245	3	2	9							
06	270	N	244	-0-	-26	-0-	11	1	232	3	N	1	5	1			3
							1	9									
07	279	N	209	-0-	-70	-0-	9	1	199	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	39	1	341	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	420	N	370	-0-	-50	-0-	370	3			Y	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	95	1	38	3	Y	-0-					-0-
04	210	N	152	-0-	-58	-0-	92	1	60	3	Y	-0-					-0-
05	186	N	126	-0-	-60	-0-	95	1	31	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	92	1	41	3	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	95	1	76	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-			-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-			-0-
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-			-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-			-0-
07	403	N	381	-0-	-22	-0-	381	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-			-0-
04	330	N	220	-0-	-110	-0-	17	1	203	3	Y	-0-			-0-
05	341	N	49	-0-	-292	-0-	4	1	45	3	Y	-0-			-0-
06	330	N	187	-0-	-143	-0-	21	1	166	3	Y	-0-			-0-
07	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	566	-0-	-531	-0-	50	1	516	3	Y	-0-					12
04	547	N	547	-0-	-0-	-0-	41	1	504	3	Y	2	3	1			11
							2	9									
05	558	N	554	-0-	-4	-0-	67	1	484	3	Y	3					14
							3	9									
06	544	N	544	-0-	-0-	-0-	64	1	474	3	Y	5					19
							6	9									
07	558	N	555	-0-	-3	-0-	61	1	491	3	Y	3	7	1			15
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

03	281	N	281	-0-	-0-	-0-	13	1	266	3	N	2	4	1			3
							2	9									
04	300	N	278	-0-	-22	-0-	13	1	263	3	N	2					5
							2	9									
05	279	N	279	-0-	-0-	-0-	13	1	264	3	N	2					7
							2	9									
06	285	N	285	-0-	-0-	-0-	13	1	271	3	N	1	5	1			3
							1	9									
07	292	N	292	-0-	-0-	-0-	13	1	278	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	4	1	50	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	18	1	215	3	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	17	1	215	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	11	1	214	3	N	4	4	1			4
							4	9									
04	216	N	216	-0-	-0-	-0-	10	1	205	3	N	1					5
							1	9									
05	227	N	227	-0-	-0-	-0-	11	1	214	3	N	2					7
							2	9									
06	218	N	218	-0-	-0-	-0-	10	1	207	3	N	1	5	1			3
							1	9									
07	217	N	214	-0-	-3	-0-	10	1	203	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	17	1	349	3	N	5	5	1			5
							6	9									
04	363	N	363	-0-	-0-	-0-	17	1	344	3	N	2					7
							2	9									
05	391	N	391	-0-	-0-	-0-	18	1	369	3	N	4					11
							4	9									
06	361	N	361	-0-	-0-	-0-	17	1	343	3	N	1	7	1			5
							1	9									
07	376	N	376	-0-	-0-	-0-	17	1	358	3	N	1					6
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

03	1417	N	617	-0-	-800	-0-	617	2			Y	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-
06	600	N	582	-0-	-18	-0-	8	1	574	2	Y	-0-					-0-
07	620	N	591	-0-	-29	-0-	15	1	576	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	35	1	285	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	40	1	300	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	48	1	282	3	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	43	1	296	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

03	1480	N	623	-0-	-857	-0-	30	1	593	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-					-0-
07	651	N	615	-0-	-36	-0-	28	1	587	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			1
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-			1
05	465	N	421	-0-	-44	-0-	421	2			Y	-0-			1
06	480	N	423	-0-	-57	-0-	6	1	417	2	Y	-0-			1
07	465	N	424	-0-	-41	-0-	11	1	413	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	21	1	237	3	Y	-0-			-0-
04	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-			-0-
05	276	N	276	-0-	-0-	-0-	22	1	254	3	Y	-0-			-0-
06	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-			-0-
07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1486	N	614	-0-	-872	-0-	614	2			N	-0-			-0-
04	630	N	606	-0-	-24	-0-	606	2			N	-0-			-0-
05	0	W	632	-0-	632	632	632	2			N	-0-			-0-
06	0	W	620	-0-	620	1252	620	2			N	-0-			-0-
07	0	W	625	-0-	625	1877	625	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1877					N	NO RPT			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-
05	0	W	42	-0-	42	42	42	3			N	-0-			-0-
06	0	W	50	-0-	50	92	50	3			N	-0-			-0-
07	0	W	48	-0-	48	140	48	3			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	140					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	625	N	585	-0-	-40	-0-	585	2			N	-0-			-0-
04	570	N	563	-0-	-7	-0-	563	2			N	-0-			-0-
05	0	W	588	-0-	588	588	588	2			N	-0-			-0-
06	0	W	637	-0-	637	1225	637	2			N	-0-			-0-
07	0	W	603	-0-	603	1828	603	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1828					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-			-0-
05	0	W	433	-0-	433	433	433	2			N	-0-			-0-
06	0	W	429	-0-	429	862	429	2			N	-0-			-0-
07	0	W	412	-0-	412	1274	412	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1274					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	4	1	309	2	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	8	1	314	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	954	-0-	-2146	508	954	2			Y	-0-					30
04	1423	N	915	-0-	-508	-0-	915	2			Y	-0-					30
05	930	N	908	-0-	-22	-0-	908	2			Y	-0-					30
06	930	N	877	-0-	-53	-0-	11	1	865	2	Y	1	1	8			30
							1	9									
07	961	N	911	-0-	-50	-0-	24	1	887	2	Y	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	35	1	286	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	47	1	356	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	55	1	320	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	42	1	292	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-			-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-			-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-			-0-
04	150	N	126	-0-	-24	-0-	10	1	116	3	Y	-0-			-0-
05	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-			-0-
06	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-			-0-
07	124	N	81	-0-	-43	-0-	6	1	75	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	2			Y	-0-			-0-
05	372	N	360	-0-	-12	-0-	360	2			Y	-0-			-0-
06	369	N	369	-0-	-0-	-0-	5	1	364	2	Y	-0-			-0-
07	372	N	340	-0-	-32	-0-	9	1	331	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	25	1	133	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	26	1	139	3	N	-0-			-0-
06	150	N	144	-0-	-6	-0-	19	1	125	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	18	1	115	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-			-0-
05	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	21	1	284	3	Y	2					2
							2	9									
05	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					2
06	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					2
07	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	2	1	170	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	4	1	169	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	12	1	245	3	N	1	4	1			2
							1	9									
04	270	N	245	-0-	-25	-0-	12	1	230	3	N	3					5
							3	9									
05	279	N	256	-0-	-23	-0-	12	1	243	3	N	1					6
							1	9									
06	249	N	249	-0-	-0-	-0-	12	1	235	3	N	2	5	1			3
							2	9									
07	253	N	253	-0-	-0-	-0-	11	1	241	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-			-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-			-0-
05	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-			-0-
06	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-			-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		21	-0-	21	154	2	1	19	3	Y	-0-			-0-
04	T. A.		20	-0-	20	174	2	1	18	3	Y	-0-			-0-
05	T. A.		21	-0-	21	195	2	1	19	3	Y	-0-			-0-
06	T. A.		20	-0-	20	215	2	1	18	3	Y	-0-			-0-
07	233	X	18	-0-	-215	-0-	1	1	17	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-			-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	7	1	83	3	Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-			-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			24
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			24
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			24
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			24
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-			24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	9	1	110	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	18	1	355	3	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	35	1	334	3	N	-0-	1	1			1
04	360	N	360	-0-	-0-	-0-	39	1	320	3	N	1	1	1			1
							1	9									
05	372	N	360	-0-	-12	-0-	42	1	318	3	N	-0-					1
06	360	N	341	-0-	-19	-0-	50	1	291	3	N	-0-					1
07	372	N	351	-0-	-21	-0-	44	1	307	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	14	1	157	3	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	13	1	158	3	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	12	1	152	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	26	1	266	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	35	1	252	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	32	1	240	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	31	1	251	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	29	1	342	3	Y	-0-					-0-
06	360	N	355	-0-	-5	-0-	27	1	328	3	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	26	1	331	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-					-0-
04	420	N	323	-0-	-97	-0-	26	1	297	3	Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	26	1	306	3	Y	-0-					-0-
06	390	N	382	-0-	-8	-0-	29	1	353	3	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	29	1	379	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	28	1	375	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	30	1	388	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	40	1	363	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	33	1	286	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2412	N	786	-0-	-1626	-0-	57	1	729	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	53	1	705	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	59	1	707	3	N	-0-					-0-
06	750	N	743	-0-	-7	-0-	63	1	680	3	N	-0-					-0-
07	775	N	761	-0-	-14	-0-	59	1	702	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					12
04	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					12
05	279	N	273	-0-	-6	-0-	273	2			Y	-0-					12
06	270	N	268	-0-	-2	-0-	4	1	264	2	Y	-0-					12
07	279	N	273	-0-	-6	-0-	7	1	266	2	Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	3	1	228	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

03	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					2
04	168	N	168	-0-	-0-	-0-	25	1	142	3	N	1					3
							1	9									
05	172	N	172	-0-	-0-	-0-	27	1	144	3	N	1					4
							1	9									
06	150	N	147	-0-	-3	-0-	20	1	127	3	N	-0-					4
07	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	19	1	110	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

03	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					5
04	420	N	413	-0-	-7	-0-	61	1	350	3	N	2					7
							2	9									
05	341	N	334	-0-	-7	-0-	52	1	281	3	N	1					8
							1	9									
06	390	N	326	-0-	-64	-0-	44	1	282	3	N	-0-					8
07	434	N	389	-0-	-45	-0-	53	1	336	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	17	1	215	3	N	-0-					26
04	270	N	227	-0-	-43	-0-	19	1	208	3	N	-0-	2	1			24
05	279	N	234	-0-	-45	-0-	18	1	216	3	N	-0-	22	1			2
06	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-					2
07	248	N	215	-0-	-33	-0-	18	1	196	3	N	1					3
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	696	N	484	-0-	-212	-0-	35	1	449	3	N	-0-			-0-
04	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-			-0-
05	470	N	470	-0-	-0-	-0-	36	1	434	3	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	37	1	435	3	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	40	1	436	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-			1
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-			1
05	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-			1
06	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-			1
07	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	841	N	529	-0-	-312	-0-	25	1	504	3	N	-0-			1
04	540	N	505	-0-	-35	-0-	24	1	481	3	N	-0-			1
05	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-			1
06	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-			1
07	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			1
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			1
05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			1
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			1
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1045	-0-	-2055	1877	50	1	995	3	N	-0-			5
04	2727	N	850	-0-	-1877	-0-	41	1	809	3	N	-0-			5
05	1116	N	763	-0-	-353	-0-	36	1	727	3	N	-0-			5
06	1020	N	913	-0-	-107	-0-	43	1	870	3	N	-0-			5
07	868	N	689	-0-	-179	-0-	31	1	658	3	N	-0-			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

03	2522	N	769	-0-	-1753	-0-	37	1	732	3	N	-0-					-0-
04	750	N	749	-0-	-1	-0-	36	1	713	3	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	37	1	744	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	34	1	691	3	N	-0-					-0-
07	775	N	756	-0-	-19	-0-	34	1	722	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

03	1279	N	587	-0-	-692	-0-	28	1	559	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	27	1	570	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

03	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

03	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-	1	1			-0-
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
06	300	N	239	-0-	-61	-0-	11	1	228	3	N	-0-					-0-
07	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

03	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
04	180	N	29	-0-	-151	-0-	3	1	26	3	N	-0-					-0-
05	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	25 1	1 9	510	3	N	1	1	1	1	8	-0-
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
06	510	N	487	-0-	-23	-0-	23	1	464	3	N	-0-					-0-
07	527	N	489	-0-	-38	-0-	22	1	467	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	39	1	466	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	38	1	441	3	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	41	1	447	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	21	1	71	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	24	1	72	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	548	-0-	-428	-0-	58	1	490	3	Y	-0-	1	1			-0-
04	540	N	522	-0-	-18	-0-	58	1	464	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	60	1	479	3	Y	-0-					-0-
06	540	N	519	-0-	-21	-0-	44	1	475	3	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	440	-0-	-33	-0-	21	1	419	3	N	-0-					4
04	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					4
05	465	N	423	-0-	-42	-0-	20	1	403	3	N	-0-					4
06	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					4
07	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		56	-0-	56	162	5	1	51	3	Y	-0-					-0-
04	T. A.		55	-0-	55	217	4	1	51	3	Y	-0-					-0-
05	T. A.		58	-0-	58	275	5	1	53	3	Y	-0-					-0-
06	T. A.		56	-0-	56	331	13	1	43	3	Y	-0-					-0-
07	388	X	57	-0-	-331	-0-	14	1	43	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	30	1	379	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	31	1	369	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	31	1	332	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	31	1	373	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	21	1	225	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	19	1	228	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-	7	1			6
04	240	N	207	-0-	-33	-0-	14	1	193	3	Y	-0-					6
05	279	N	239	-0-	-40	-0-	17	1	222	3	Y	-0-					6
06	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					6
07	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-	1	1			-0-
04	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	3	1	221	2	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	6	1	221	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	16					175
04	34	N	34	-0-	-0-	-0-	2	1	7	3	Y	23					198
							25	9									
05	58	N	58	-0-	-0-	-0-	6	1	24	3	Y	25					223
							28	9									
06	32	N	32	-0-	-0-	-0-	6	1	22	3	Y	4	169	1			58
							4	9									
07	40	N	40	-0-	-0-	-0-	4	1	16	3	Y	18					76
							20	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-			-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-			-0-
07	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-			-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-			-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-			-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-			-0-
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-			-0-
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-			-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-			-0-
05	248	N	175	-0-	-73	-0-	175	3			Y	-0-			-0-
06	210	N	156	-0-	-54	-0-	156	3			Y	-0-			-0-
07	217	N	142	-0-	-75	-0-	142	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			Y	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

03	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
07	28	X	-0-	-0-	-28	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

03	392	N	392	-0-	-0-	-0-	30	1	362	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	32	1	351	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	32	1	361	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	31	1	352	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	33	1	357	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	610	-0-	-118	-0-	46	1	564	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	51	1	551	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	50	1	556	3	N	-0-					-0-
06	600	N	516	-0-	-84	-0-	42	1	474	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	52	1	568	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	38	1	461	3	N	3	2	1			3
							3	9									
04	479	N	479	-0-	-0-	-0-	40	1	435	3	N	4	2	1			5
							4	9									
05	485	N	485	-0-	-0-	-0-	40	1	443	3	N	2	4	1			3
							2	9									
06	460	N	460	-0-	-0-	-0-	37	1	421	3	N	2	1	1			4
							2	9									
07	471	N	471	-0-	-0-	-0-	40	1	429	3	N	2	3	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2349	N	992	-0-	-1357	-0-	75	1	917	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	81	1	880	3	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	78	1	867	3	N	-0-					-0-
06	900	N	745	-0-	-155	-0-	60	1	685	3	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	82	1	892	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	60	1	734	3	N	-0-					-0-
04	840	N	749	-0-	-91	-0-	63	1	686	3	N	-0-					-0-
05	837	N	774	-0-	-63	-0-	64	1	710	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	65	1	739	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	72	1	784	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					6
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					6
05	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					6
06	112	N	112	-0-	-0-	-0-	12	1	100	3	Y	-0-					6
07	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
07	131	X	-0-	-0-	-131	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2336	N	876	-0-	-1460	-0-	66	1	810	3	N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	72	1	780	3	N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	72	1	803	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	69	1	786	3	N	-0-					-0-
07	868	N	842	-0-	-26	-0-	71	1	771	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	551	-0-	-147	-0-	42	1	509	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	52	1	565	3	N	-0-					-0-
05	589	N	556	-0-	-33	-0-	46	1	510	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	42	1	473	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	51	1	557	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					1
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					1
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					1
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1
07	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		1	-0-	1	4	1	3			Y	-0-			-0-
04	14B2 EXT		1	-0-	1	5	1	3			Y	-0-			-0-
05	14B2 EXT		1	-0-	1	6	1	3			Y	-0-			-0-
06	14B2 EXT		1	-0-	1	7	1	3			Y	-0-			-0-
07	7	X	-0-	-0-	-7	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-			-0-
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-			-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			-0-
06	120	N	107	-0-	-13	-0-	1	1	106	2	Y	-0-			-0-
07	124	N	111	-0-	-13	-0-	3	1	108	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			2
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-			2
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			2
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			2
07	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			1
04	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			1
05	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-			1
06	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			1
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	71	1	208	3	Y	-0-			-0-
04	360	N	269	-0-	-91	-0-	54	1	215	3	Y	-0-			-0-
05	330	N	330	-0-	-0-	-0-	66	1	264	3	Y	-0-			-0-
06	405	N	405	-0-	-0-	-0-	81	1	324	3	Y	-0-			-0-
07	414	N	414	-0-	-0-	-0-	86	1	328	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1142	-0-	-1958	1936	82	1	1060	3	N	-0-			-0-
04	3000	N	1206	-0-	-1794	142	99	1	1107	3	N	-0-			-0-
05	1170	N	1028	-0-	-142	-0-	79	1	949	3	N	-0-			-0-
06	1252	N	1252	-0-	-0-	-0-	99	1	1153	3	N	-0-			-0-
07	1178	N	474	-0-	-704	-0-	40	1	434	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	17	1	345	3	N	2	4	1			3
							2	9									
04	355	N	355	-0-	-0-	-0-	17	1	334	3	N	4					7
							4	9									
05	372	N	351	-0-	-21	-0-	17	1	333	3	N	1					8
							1	9									
06	360	N	360	-0-	-0-	-0-	17	1	341	3	N	2	6	1			4
							2	9									
07	372	N	370	-0-	-2	-0-	17	1	352	3	N	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	26	1	277	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	30	1	243	3	Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	31	1	253	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	17	1	162	3	N	5					17
							6	9									
04	180	N	174	-0-	-6	-0-	15	1	153	3	N	5	19	1			3
							6	9									
05	202	N	202	-0-	-0-	-0-	15	1	183	3	N	4					7
							4	9									
06	180	N	154	-0-	-26	-0-	10	1	118	3	N	24					31
							26	9									
07	194	N	194	-0-	-0-	-0-	14	1	160	3	N	18	44	1			5
							20	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	108	1	77	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	106	1	77	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	109	1	75	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	110	1	77	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	107	1	61	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	35	1	381	3	Y	1					1
							1	9									
04	375	N	375	-0-	-0-	-0-	34	1	337	3	Y	4					5
							4	9									
05	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-	3	1			2
06	338	N	338	-0-	-0-	-0-	44	1	293	3	Y	1					3
							1	9									
07	341	N	341	-0-	-0-	-0-	32	1	309	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	673	-0-	-1316	-0-	32	1	641	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	27	1	540	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	30	1	606	3	N	-0-					-0-
06	660	N	554	-0-	-106	-0-	26	1	528	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	2	1	183	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	5	1	187	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	7	1			4
							1	9									
04	360	N	359	-0-	-1	-0-	17	1	338	3	N	4					8
							4	9									
05	403	N	355	-0-	-48	-0-	17	1	337	3	N	1					9
							1	9									
06	360	N	346	-0-	-14	-0-	16	1	328	3	N	2	7	1			4
							2	9									
07	372	N	221	-0-	-151	-0-	10	1	210	3	N	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	15	1	308	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	9 2	1 9	184	3	N	2	3	1			2
04	190	N	190	-0-	-0-	-0-	9 2	1 9	179	3	N	2					4
05	186	N	184	-0-	-2	-0-	9 1	1 9	174	3	N	1					5
06	192	N	192	-0-	-0-	-0-	9 1	1 9	182	3	N	1	4	1			2
07	199	N	199	-0-	-0-	-0-	9 1	1 9	189	3	N	1					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					16
04	270	N	158	-0-	-112	-0-	13	1	145	3	N	-0-	1	1			15
05	279	N	181	-0-	-98	-0-	14	1	167	3	N	-0-	14	1			1
06	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					1
07	287	N	287	-0-	-0-	-0-	24	1	263	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	8	1	89	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	8	1	96	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	29	1	341	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	26	1	316	3	Y	-0-					-0-
07	372	N	340	-0-	-32	-0-	25	1	315	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	46	1	349	3	Y	15	14	1			18
							17	9									
04	502	N	502	-0-	-0-	-0-	74	1	409	3	Y	17	9	1			26
							19	9									
05	558	N	365	-0-	-193	-0-	45	1	317	3	Y	3	8	1			21
							3	9									
06	477	N	477	-0-	-0-	-0-	69	1	391	3	Y	15	6	1	12	8	18
							17	9									
07	527	N	377	-0-	-150	-0-	45	1	329	3	Y	3	11	1			10
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	20	1	180	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	25	1	153	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	24	1	160	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	32	1	356	3	Y	3	1	1	3	8	1
							3	9									
04	386	N	386	-0-	-0-	-0-	35	1	342	3	Y	8	1	8			8
							9	9									
05	403	N	393	-0-	-10	-0-	36	1	357	3	Y	-0-	5	1			3
06	1174	N	1174	-0-	-0-	-0-	152	1	1013	3	Y	8	5	8			6
							9	9									
07	403	N	354	-0-	-49	-0-	33	1	320	3	Y	1					7
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2783	N	857	-0-	-1926	-0-	70	1	777	3	Y	9	3	8			6
							10	9									
04	754	N	754	-0-	-0-	-0-	69	1	683	3	Y	2					8
							2	9									
05	818	N	818	-0-	-0-	-0-	74	1	744	3	Y	-0-	5	1			3
06	787	N	787	-0-	-0-	-0-	100	1	668	3	Y	17					20
							19	9									
07	800	N	800	-0-	-0-	-0-	75	1	723	3	Y	2					22
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	124	N	12	-0-	-112	-0-	1	1	11	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	3	1	142	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	11	1	134	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	10	1	128	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	2	1	180	2	Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	5	1	182	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	2			Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	5	1	384	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	10	1	384	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		99	-0-	99	99	7	1	92	3	N	-0-					-0-
04	14B2 EXT		63	-0-	63	162	4	1	59	3	N	-0-					-0-
05	14B2 EXT		57	-0-	57	219	4	1	53	3	N	-0-					-0-
06	14B2 EXT		56	-0-	56	275	5	1	51	3	N	-0-					-0-
07	331	X	56	-0-	-275	-0-	4	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	24	1	281	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	19	1	164	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-			-0-
06	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	36	1	317	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
04	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
07	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	802	N	518	-0-	-284	-0-	518	2			Y	-0-			1
04	510	N	493	-0-	-17	-0-	493	2			Y	-0-			1
05	527	N	477	-0-	-50	-0-	477	2			Y	-0-			1
06	510	N	469	-0-	-41	-0-	6	1	463	2	Y	-0-			1
07	496	N	491	-0-	-5	-0-	13	1	478	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-			-0-
04	180	N	125	-0-	-55	-0-	10	1	115	3	Y	-0-			-0-
05	155	N	126	-0-	-29	-0-	10	1	116	3	Y	-0-			-0-
06	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-			-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-			-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-			-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	568	N	510	-0-	-58	-0-	510	3			N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-			-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-			-0-
04	450	N	420	-0-	-30	-0-	33	1	387	3	Y	-0-			-0-
05	451	N	451	-0-	-0-	-0-	35	1	416	3	Y	-0-			-0-
06	431	N	431	-0-	-0-	-0-	33	1	398	3	Y	-0-			-0-
07	434	N	433	-0-	-1	-0-	32	1	401	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-			8
04	420	N	321	-0-	-99	-0-	26	1	295	3	N	-0-	1	1	7
05	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-	6	1	1
06	270	N	9	-0-	-261	-0-	1	1	8	3	N	-0-			1
07	418	N	418	-0-	-0-	-0-	35	1	383	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-			-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-			-0-
07	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-			-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-			-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-			-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-			-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-			-0-
07	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
04	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-			-0-
06	150	N	111	-0-	-39	-0-	9	1	102	3	N	-0-			-0-
07	155	N	70	-0-	-85	-0-	6	1	64	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	107	-0-	-163	-0-	107	3			N	-0-					-0-
07	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	295	3	3	9	N	3	3	8			-0-
04	332	N	332	-0-	-0-	-0-	331	3	1	9	N	1	1	8			-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	262	3	3	9	N	3	3	8			-0-
07	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	5	1	81	3	N	-0-					-0-
07	124	N	89	-0-	-35	-0-	23	1	66	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-	1	1			-0-
04	270	N	249	-0-	-21	-0-	28	1	221	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	28	1	225	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					7
04	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					7
05	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					7
06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					7
07	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					1
04	300	N	285	-0-	-15	-0-	14	1	271	3	N	-0-					1
05	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					1
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					1
07	310	N	260	-0-	-50	-0-	12	1	248	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					1
04	300	N	265	-0-	-35	-0-	13	1	252	3	N	-0-					1
05	310	N	257	-0-	-53	-0-	12	1	245	3	N	-0-					1
06	300	N	246	-0-	-54	-0-	12	1	234	3	N	-0-					1
07	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-			-0-
04	420	N	373	-0-	-47	-0-	42	1	331	3	Y	-0-			-0-
05	403	N	398	-0-	-5	-0-	44	1	354	3	Y	-0-			-0-
06	401	N	401	-0-	-0-	-0-	34	1	367	3	Y	-0-			-0-
07	372	N	121	-0-	-251	-0-	11	1	110	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	873	N	521	-0-	-352	-0-	55	1	466	3	Y	-0-			-0-
04	510	N	507	-0-	-3	-0-	57	1	450	3	Y	-0-			-0-
05	481	N	481	-0-	-0-	-0-	53	1	428	3	Y	-0-			-0-
06	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-			-0-
07	546	N	546	-0-	-0-	-0-	48	1	498	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-			-0-
04	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		10	-0-	10	37	1	1	9	3	Y	-0-			-0-
04	T. A.		14	-0-	14	51	2	1	12	3	Y	-0-			-0-
05	T. A.		15	-0-	15	66	2	1	13	3	Y	-0-			-0-
06	T. A.		13	-0-	13	79	1	1	12	3	Y	-0-			-0-
07	92	X	13	-0-	-79	-0-	1	1	12	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-			-0-
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-			-0-
05	155	N	155	-0-	-0-	-0-	17	1	138	3	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-			-0-
07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	22	1	117	3	N	-0-					3
04	150	N	128	-0-	-22	-0-	19	1	108	3	N	1					4
							1	9									
05	155	N	122	-0-	-33	-0-	19	1	103	3	N	-0-					4
06	172	N	172	-0-	-0-	-0-	23	1	149	3	N	-0-					4
07	124	N	81	-0-	-43	-0-	11	1	70	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
04	60	N	-0-	-0-	-60	-0-					N	-0-					2
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					2
06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					2
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	26	1	324	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	28	1	334	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	50	1	581	3	N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	136	1	819	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	31	1	216	3	N	1	5	1			1
							1	9									
04	240	N	208	-0-	-32	-0-	23	1	183	3	N	2					3
							2	9									
05	248	N	243	-0-	-5	-0-	28	1	215	3	N	-0-					3
06	250	N	250	-0-	-0-	-0-	34	1	214	3	N	2					5
							2	9									
07	227	N	227	-0-	-0-	-0-	29	1	197	3	N	1	5	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					2
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					2
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	23	1	278	3	N	1	2	1			1
							1	9									
04	420	N	244	-0-	-176	-0-	20	1	222	3	N	2	1	1			2
							2	9									
05	350	N	350	-0-	-0-	-0-	29	1	319	3	N	2	2	1			2
							2	9									
06	316	N	316	-0-	-0-	-0-	26	1	289	3	N	1	1	1			2
							1	9									
07	391	N	391	-0-	-0-	-0-	33	1	356	3	N	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	21	1	252	3	N	1	1	1			1
							1	9									
04	268	N	268	-0-	-0-	-0-	22	1	244	3	N	2	1	1			2
							2	9									
05	279	N	277	-0-	-2	-0-	23	1	252	3	N	2	2	1			2
							2	9									
06	270	N	188	-0-	-82	-0-	15	1	172	3	N	1	1	1			2
							1	9									
07	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1010	-0-	-2090	320	251	1	746	3	N	12	5	1			10
							13	9									
04	1305	N	985	-0-	-320	-0-	251	1	727	3	N	6	5	1			11
							7	9									
05	955	N	955	-0-	-0-	-0-	253	1	700	3	N	2	8	1			5
							2	9									
06	1110	N	1110	-0-	-0-	-0-	259	1	842	3	N	8	3	1			10
							9	9									
07	1102	N	1102	-0-	-0-	-0-	267	1	831	3	N	4	8	1			6
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	13	1	156	3	N	2	2	1			2
							2	9									
04	488	N	488	-0-	-0-	-0-	41	1	444	3	N	3	1	1			4
							3	9									
05	293	N	293	-0-	-0-	-0-	24	1	268	3	N	1	3	1			2
							1	9									
06	227	N	227	-0-	-0-	-0-	18	1	207	3	N	2	1	1			3
							2	9									
07	434	N	241	-0-	-193	-0-	20	1	219	3	N	2	3	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	31	1	346	3	N	-0-			-0-
05	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-			-0-
06	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-			-0-
07	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	21	1	70	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	23	1	70	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	31	1	212	3	N	-0-			-0-
05	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-			-0-
06	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

03	765	N	504	-0-	-261	-0-	56	1	448	3	N	-0-			-0-
04	510	N	472	-0-	-38	-0-	61	1	411	3	N	-0-			-0-
05	527	N	480	-0-	-47	-0-	52	1	428	3	N	-0-			-0-
06	480	N	450	-0-	-30	-0-	53	1	397	3	N	-0-			-0-
07	496	N	432	-0-	-64	-0-	49	1	383	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

03	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-			-0-
06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1615	N	615	-0-	-1000	-0-	613	2	2	9	Y	2	2	8			1
04	600	N	574	-0-	-26	-0-	574	2			Y	-0-					1
05	620	N	584	-0-	-36	-0-	584	2			Y	-0-					1
06	600	N	552	-0-	-48	-0-	7	1	545	2	Y	-0-					1
07	589	N	556	-0-	-33	-0-	14	1	542	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
06	330	N	303	-0-	-27	-0-	4	1	299	2	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	8	1	297	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	29	1	172	3	Y	16					17
							18	9									
04	210	N	187	-0-	-23	-0-	22	1	162	3	Y	3					20
							3	9									
05	226	N	226	-0-	-0-	-0-	30	1	188	3	Y	7	25	1			2
							8	9									
06	210	N	185	-0-	-25	-0-	23	1	159	3	Y	3					5
							3	9									
07	228	N	228	-0-	-0-	-0-	28	1	198	3	Y	2					7
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					1
04	133	N	133	-0-	-0-	-0-	20	1	112	3	N	1					2
							1	9									
05	145	N	145	-0-	-0-	-0-	23	1	121	3	N	1					3
							1	9									
06	150	N	104	-0-	-46	-0-	14	1	90	3	N	-0-					3
07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		64	-0-	64	547	64	3			Y	-0-					-0-
04	T. A.		60	-0-	60	607	60	3			Y	-0-					-0-
05	T. A.		59	-0-	59	666	59	3			Y	-0-					-0-
06	T. A.		55	-0-	55	721	55	3			Y	-0-					-0-
07	777	X	56	-0-	-721	-0-	2	1	54	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	10	1	278	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	75	1	4	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	85	1	3	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	49	1	4	3	Y	-0-					-0-
06	90	N	21	-0-	-69	-0-	16	1	5	3	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	42	1	2	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	15	1	220	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	31	1	233	3	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	36	1	231	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	12	1	180	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	19	1	146	3	Y	-0-					-0-
07	217	N	163	-0-	-54	-0-	22	1	141	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	13	1	328	3	Y	-0-					-0-
04	390	N	381	-0-	-9	-0-	23	1	358	3	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	26	1	387	3	Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	77	1	577	3	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	69	1	450	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
05	T. A.		25	-0-	25	199	25	3			Y	-0-					-0-
06	T. A.		37	-0-	37	236	37	3			Y	-0-					-0-
07	273	X	37	-0-	-236	-0-	1	1	36	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1113	-0-	-1987	817	161	1	952	3	Y	-0-					-0-
04	1835	N	1018	-0-	-817	-0-	120	1	898	3	Y	-0-					-0-
05	1209	N	1029	-0-	-180	-0-	140	1	889	3	Y	-0-					-0-
06	1080	N	909	-0-	-171	-0-	117	1	792	3	Y	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	132	1	929	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	571	-0-	-61	-0-	79	1	467	3	Y	23					26
							25	9									
04	540	N	534	-0-	-6	-0-	61	1	455	3	Y	16					42
							18	9									
05	558	N	546	-0-	-12	-0-	73	1	464	3	Y	8	47	1			3
							9	9									
06	540	N	501	-0-	-39	-0-	62	1	420	3	Y	17					20
							19	9									
07	593	N	593	-0-	-0-	-0-	72	1	504	3	Y	15					35
							17	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	3	1	210	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	6	1	209	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
06	14B2 EXT		297	-0-	297	303	41	1	256	3	Y	-0-					-0-
07	14B2 EXT		310	-0-	310	613	40	1	270	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	613					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	480	N	12	-0-	-468	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

03	2561	N	768	-0-	-1793	-0-	58	1	704	3	N	5	4	1			5
							6	9									
04	780	N	747	-0-	-33	-0-	62	1	679	3	N	5	2	1			8
							6	9									
05	775	N	767	-0-	-8	-0-	63	1	702	3	N	2	5	1			5
							2	9									
06	750	N	737	-0-	-13	-0-	60	1	674	3	N	3	2	1			6
							3	9									
07	775	N	758	-0-	-17	-0-	64	1	691	3	N	3	5	1			4
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	32	1	374	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	36	1	386	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					5
04	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					5
05	85	N	85	-0-	-0-	-0-	6	1	75	3	N	4	4	1			5
							4	9									
06	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					5
07	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					2
04	90	N	59	-0-	-31	-0-	5	1	54	3	N	-0-					2
05	62	N	40	-0-	-22	-0-	3	1	36	3	N	1	2	1			1
							1	9									
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					1
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					2
04	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					2
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					2
06	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					2
07	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					1
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	90	N	56	-0-	-34	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

03	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	43	1	343	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	44	1	353	3	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	32	1	351	3	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	34	1	357	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1579	N	590	-0-	-989	-0-	53 19	1 9	518	3	N	17					52
04	480	N	419	-0-	-61	-0-	36 10	1 9	373	3	N	9	53	1			8
05	558	N	357	-0-	-201	-0-	26 9	1 9	322	3	N	8					16
06	540	N	247	-0-	-293	-0-	16 32	1 9	199	3	N	29					45
07	434	N	302	-0-	-132	-0-	22 24	1 9	256	3	N	22	60	1			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	58	1	314	3	N	-0-					1
04	372	N	372	-0-	-0-	-0-	55	1	317	3	N	-0-					1
05	306	N	306	-0-	-0-	-0-	48	1	258	3	N	-0-					1
06	374	N	374	-0-	-0-	-0-	50	1	324	3	N	-0-					1
07	382	N	382	-0-	-0-	-0-	52	1	330	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	27	1	214	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	35	1	238	3	N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	30	1	245	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	30	1	224	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	16	1	118	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2433	N	805	-0-	-1628	-0-	85	1	716	3	Y	4	4	8			-0-
							4	9									
04	780	N	770	-0-	-10	-0-	86	1	683	3	Y	1	1	8			-0-
							1	9									
05	788	N	788	-0-	-0-	-0-	87	1	701	3	Y	-0-					-0-
06	780	N	770	-0-	-10	-0-	64	1	698	3	Y	7	7	8			-0-
							8	9									
07	806	N	786	-0-	-20	-0-	69	1	717	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1017	N	591	-0-	-426	-0-	591	3			Y	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			Y	-0-					-0-
05	620	N	456	-0-	-164	-0-	456	3			Y	-0-					-0-
06	570	N	370	-0-	-200	-0-	370	3			Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		192	-0-	192	904	192	3			Y	-0-					-0-
04	14B2 EXT		218	-0-	218	1122	218	3			Y	-0-					-0-
05	14B2 EXT		233	-0-	233	1355	233	3			Y	-0-					-0-
06	14B2 EXT		151	-0-	151	1506	151	3			Y	-0-					-0-
07	1642	X	136	-0-	-1506	-0-	136	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	48	1	161	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	32	1	309	3	N	20					23
							22	9									
04	358	N	358	-0-	-0-	-0-	25	1	312	3	N	19	30	1			12
							21	9									
05	342	N	342	-0-	-0-	-0-	28	1	313	3	N	1					13
							1	9									
06	210	N	177	-0-	-33	-0-	40	1	135	3	N	2					15
							2	9									
07	341	N	341	-0-	-0-	-0-	85	1	254	3	N	2	11	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	450	N	279	-0-	-171	-0-	23	1	256	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	31	1	348	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	32	1	364	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2361	N	885	-0-	-1476	-0-	67	1	818	3	N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	72	1	788	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	73	1	812	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	70	1	795	3	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	76	1	826	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	550	-0-	-56	-0-	41	1	500	3	N	8	3	1			6
							9	9									
04	540	N	527	-0-	-13	-0-	44	1	480	3	N	3	3	1			6
							3	9									
05	558	N	535	-0-	-23	-0-	44	1	490	3	N	1	4	1			3
							1	9									
06	540	N	525	-0-	-15	-0-	42	1	479	3	N	4	2	1			5
							4	9									
07	558	N	527	-0-	-31	-0-	44	1	481	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	35	1	376	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	52	1	577	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	44	1	498	3	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	48	1	517	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	35	1	297	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	33	1	262	3	Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	22	1	243	3	Y	2	2	8			-0-
							2	9									
07	310	N	253	-0-	-57	-0-	22	1	231	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	29	1	229	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	29	1	230	3	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	21	1	229	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	22	1	228	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3095	N	867	-0-	-2228	-0-	92	1	775	3	Y	-0-					-0-
04	840	N	824	-0-	-16	-0-	92	1	732	3	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	95	1	759	3	Y	-0-					-0-
06	840	N	839	-0-	-1	-0-	71	1	768	3	Y	-0-					-0-
07	850	N	850	-0-	-0-	-0-	74	1	776	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	12	1	77	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	479	-0-	-39	-0-	42	1	437	3	Y	-0-					1
04	480	N	460	-0-	-20	-0-	35	1	425	3	Y	-0-					1
05	496	N	468	-0-	-28	-0-	57	1	411	3	Y	-0-					1
06	451	N	451	-0-	-0-	-0-	54	1	397	3	Y	-0-					1
07	465	N	457	-0-	-8	-0-	50	1	407	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	25	1	302	3	Y	-0-					-0-
05	341	N	336	-0-	-5	-0-	41	1	295	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	39	1	288	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	37	1	302	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	18	1	134	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	17	1	134	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	23	1	280	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	38	1	272	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	35	1	259	3	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	31	1	249	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	25 1	1 9	200	3	N	1					12
04	240	N	202	-0-	-38	-0-	26 1	1 9	175	3	N	1					13
05	248	N	210	-0-	-38	-0-	23 2	1 9	185	3	N	2	8	1			7
06	230	N	230	-0-	-0-	-0-	27 1	1 9	202	3	N	1					8
07	222	N	222	-0-	-0-	-0-	25 2	1 9	195	3	N	2					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	36	1	197	3	N	-0-					4
04	240	N	237	-0-	-3	-0-	35	1	202	3	N	-0-					4
05	248	N	246	-0-	-2	-0-	38 2	1 9	206	3	N	2					6
06	240	N	218	-0-	-22	-0-	29	1	189	3	N	-0-					6
07	248	N	225	-0-	-23	-0-	31	1	194	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	13	1	157	3	N	-0-			-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-			-0-
07	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	132	1	288	3	N	-0-			-0-
04	420	N	333	-0-	-87	-0-	116	1	217	3	N	-0-			-0-
05	510	N	510	-0-	-0-	-0-	136	1	374	3	N	-0-			-0-
06	420	N	385	-0-	-35	-0-	164	1	221	3	N	-0-			-0-
07	341	N	279	-0-	-62	-0-	97	1	182	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-			-0-
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	17	1	224	3	N	-0-			-0-
04	270	N	230	-0-	-40	-0-	19	1	211	3	N	-0-			-0-
05	279	N	242	-0-	-37	-0-	19	1	223	3	N	-0-			-0-
06	240	N	223	-0-	-17	-0-	18	1	205	3	N	-0-			-0-
07	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2380	N	778	-0-	-1602	-0-	56	1	722	3	N	-0-			-0-
04	737	N	737	-0-	-0-	-0-	61	1	676	3	N	-0-			-0-
05	749	N	749	-0-	-0-	-0-	58	1	691	3	N	-0-			-0-
06	736	N	736	-0-	-0-	-0-	58	1	678	3	N	-0-			-0-
07	746	N	746	-0-	-0-	-0-	63	1	683	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					9
04	180	N	105	-0-	-75	-0-	9	1	96	3	N	-0-					9
05	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-	8	1			1
06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					1
07	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

03	392	N	392	-0-	-0-	-0-	28	1	364	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	28	1	325	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	30	1	326	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	150	N	99	-0-	-51	-0-	8	1	91	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

03	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					20
04	150	N	143	-0-	-7	-0-	11	1	132	3	Y	-0-					20
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					20
06	150	N	127	-0-	-23	-0-	14	1	113	3	Y	-0-					20
07	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					2
04	210	N	61	-0-	-149	-0-	4	1	56	3	Y	1	2	1			1
							1	9									
05	62	N	59	-0-	-3	-0-	5	1	53	3	Y	1					2
							1	9									
06	75	N	75	-0-	-0-	-0-	17	1	57	3	Y	1					3
							1	9									
07	62	N	35	-0-	-27	-0-	9	1	26	3	Y	-0-	2	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	16	1	181	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	16	1	174	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					7
04	290	N	290	-0-	-0-	-0-	85	1	205	3	Y	-0-					7
05	248	N	239	-0-	-9	-0-	33	1	206	3	Y	-0-					7
06	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-					7
07	310	N	165	-0-	-145	-0-	18	1	147	3	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	9	1	93	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	13	1	102	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	7	1	41	3	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	10	1	73	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1168	X	1168	-0-	-0-	-0-	123	1	1037	3	Y	7	7	8			-0-
							8	9									
04	1061	X	1061	-0-	-0-	-0-	118	1	939	3	Y	4	4	8			-0-
							4	9									
05	1271	X	1083	-0-	-188	-0-	120	1	963	3	Y	-0-					-0-
06	1230	X	1052	-0-	-178	-0-	88	1	953	3	Y	10	10	8			-0-
							11	9									
07	1085	N	1074	-0-	-11	-0-	94	1	980	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	10	1	78	3	Y	2	3	1			4
							2	9									
04	90	N	83	-0-	-7	-0-	10	1	73	3	Y	-0-	1	1			3
05	93	N	84	-0-	-9	-0-	10	1	72	3	Y	2	1	1			4
							2	9									
06	90	N	79	-0-	-11	-0-	9	1	69	3	Y	1	1	1			4
							1	9									
07	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-	2	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	9	1	68	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	9	1	68	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
05	310	N	268	-0-	-42	-0-	22	1	246	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	19	1	215	3	N	-0-					-0-
07	248	N	177	-0-	-71	-0-	15	1	162	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	30	1	373	3	N	2	2	1			2
							2	9									
04	397	N	397	-0-	-0-	-0-	33	1	361	3	N	3	1	1			4
							3	9									
05	434	N	412	-0-	-22	-0-	34	1	376	3	N	2	3	1			3
							2	9									
06	403	N	403	-0-	-0-	-0-	33	1	369	3	N	1	1	1			3
							1	9									
07	412	N	412	-0-	-0-	-0-	35	1	375	3	N	2	3	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	1	1	103	2	Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	3	1	103	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	1	1	80	2	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	2	1	79	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
06	240	N	150	-0-	-90	-0-	2	1	148	2	Y	-0-					-0-
07	248	N	131	-0-	-117	-0-	3	1	128	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					2
05	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					2
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					2
07	62	N	42	-0-	-20	-0-	5	1	37	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	33	1	243	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	104	1	122	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	108	1	115	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	109	1	107	3	Y	-0-					-0-
07	248	N	195	-0-	-53	-0-	108	1	87	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
06	420	N	404	-0-	-16	-0-	5	1	399	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	11	1	406	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	989	-0-	-2111	1235	988	2	1	9	Y	1	1	8			23
04	2249	N	1014	-0-	-1235	-0-	1013	2	1	9	Y	1	1	8			23
05	1054	N	1009	-0-	-45	-0-	1009	2			Y	-0-					23
06	960	N	927	-0-	-33	-0-	12	1	909	2	Y	5	5	8			23
							6	9									
07	1054	N	1003	-0-	-51	-0-	26	1	977	2	Y	-0-					23
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	25	1	192	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
04	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	1	1			-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

03	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	18	1	119	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	15	1	120	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	155	N	117	-0-	-38	-0-	13	1	104	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	1	1	90	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	2	1	90	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	2	1	175	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	4	1	167	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

03	454	N	454	-0-	-0-	-0-	43	1	411	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	33	1	413	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	103	1	343	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	117	1	351	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	3	1	242	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	7	1	245	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					8
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					8
05	248	N	231	-0-	-17	-0-	231	2			Y	-0-					8
06	208	N	208	-0-	-0-	-0-	3	1	205	2	Y	-0-					8
07	248	N	246	-0-	-2	-0-	6	1	240	2	Y	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	3	1	245	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	7	1	248	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	X	1052	-0-	-0-	-0-	1052	2			Y	-0-					1
04	952	X	952	-0-	-0-	-0-	952	2			Y	-0-					1
05	928	X	928	-0-	-0-	-0-	928	2			Y	-0-					1
06	1020	X	869	-0-	-151	-0-	11	1	858	2	Y	-0-					1
07	992	N	965	-0-	-27	-0-	25	1	940	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	525	-0-	-305	-0-	525	2			Y	-0-					2
04	510	N	506	-0-	-4	-0-	506	2			Y	-0-					2
05	527	N	514	-0-	-13	-0-	514	2			Y	-0-					2
06	510	N	485	-0-	-25	-0-	6	1	479	2	Y	-0-					2
07	527	N	501	-0-	-26	-0-	13	1	488	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	37	1	199	3	N	-0-					2
04	243	N	243	-0-	-0-	-0-	36	1	206	3	N	1					3
							1	9									
05	251	N	251	-0-	-0-	-0-	39	1	210	3	N	2					5
							2	9									
06	240	N	216	-0-	-24	-0-	29	1	187	3	N	-0-					5
07	248	N	227	-0-	-21	-0-	31	1	196	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					1
04	360	N	32	-0-	-328	-0-	2	1	30	3	Y	-0-					1
05	496	N	-0-	-0-	-496	-0-					Y	-0-					1
06	240	N	-0-	-0-	-240	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					1
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					1
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					1
06	150	N	142	-0-	-8	-0-	2	1	140	2	Y	-0-					1
07	155	N	141	-0-	-14	-0-	4	1	137	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	11	1	127	3	N	-0-					-0-
07	217	N	128	-0-	-89	-0-	11	1	117	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					1
04	336	N	336	-0-	-0-	-0-	31	1	301	3	Y	4					5
							4	9									
05	310	N	277	-0-	-33	-0-	25	1	252	3	Y	-0-	3	1			2
06	377	N	377	-0-	-0-	-0-	49	1	326	3	Y	2					4
							2	9									
07	359	N	359	-0-	-0-	-0-	34	1	325	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	33	1	324	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	30	1	306	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
05	341	N	304	-0-	-37	-0-	19	1	285	3	Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	31	1	236	3	Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	36	1	235	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1189	N	929	-0-	-260	-0-	929	3			Y	-0-					-0-
04	660	N	469	-0-	-191	-0-	469	3			Y	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	3			Y	-0-					-0-
06	900	N	256	-0-	-644	-0-	256	3			Y	-0-					-0-
07	496	N	234	-0-	-262	-0-	8	1	226	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	9	1	244	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	18	1	484	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		286	-0-	286	2410	141	1	145	3	Y	-0-					-0-
04	T. A.		285	-0-	285	2695	160	1	125	3	Y	-0-					-0-
05	T. A.		216	-0-	216	2911	92	1	124	3	Y	-0-					-0-
06	T. A.		147	-0-	147	3058	31	1	116	3	Y	-0-					-0-
07	3256	X	198	-0-	-3058	-0-	84	1	114	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	14	1	352	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
05	372	N	356	-0-	-16	-0-	22	1	334	3	Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	37	1	276	3	Y	-0-					-0-
07	372	N	317	-0-	-55	-0-	42	1	275	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	98	1	420	3	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	52	1	412	3	Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	98	1	392	3	Y	-0-					-0-
07	527	N	512	-0-	-15	-0-	116	1	396	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					1
04	449	N	449	-0-	-0-	-0-	98	1	351	3	Y	-0-					1
05	323	N	323	-0-	-0-	-0-	52	1	271	3	Y	-0-					1
06	383	N	383	-0-	-0-	-0-	36	1	347	3	Y	-0-					1
07	465	N	360	-0-	-105	-0-	50	1	310	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	557	-0-	-591	-0-	58 17	1 9	482	3	Y	15	23	1			25
04	540	N	490	-0-	-50	-0-	53	1	437	3	Y	-0-					25
05	542	N	542	-0-	-0-	-0-	60 7	1 9	475	3	Y	6					31
06	540	N	506	-0-	-34	-0-	59 4	1 9	443	3	Y	4	17	1			18
07	528	N	528	-0-	-0-	-0-	62 14	1 9	452	3	Y	13	18	1			13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	834	-0-	-2266	30	88	1	738	3	Y	7	14	1			14
							8	9									
04	840	N	785	-0-	-55	-0-	85	1	700	3	Y	-0-					14
05	922	N	922	-0-	-0-	-0-	103	1	816	3	Y	3					17
							3	9									
06	1007	N	1007	-0-	-0-	-0-	114	1	864	3	Y	26	18	1			25
							29	9									
07	806	N	799	-0-	-7	-0-	95	1	698	3	Y	5	17	1			13
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

03	998	N	998	-0-	-0-	-0-	107	1	891	3	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	71	1	580	3	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	66	1	520	3	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	43	1	322	3	Y	-0-					-0-
07	682	N	621	-0-	-61	-0-	75	1	546	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	2	1			1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
06	16	N	16	-0-	-0-	-0-	2	1	13	3	Y	1	1	1			1
							1	9									
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

03	1388	N	498	-0-	-890	-0-	138	1	360	3	N	-0-					-0-
04	570	N	394	-0-	-176	-0-	125	1	269	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	148	1	416	3	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	148	1	420	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	148	1	386	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	13	1	138	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	67	-0-	-83	-0-	6	1	60	3	Y	1					1
							1	9									
05	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-	1	1			-0-
06	239	N	239	-0-	-0-	-0-	31	1	207	3	Y	1					1
							1	9									
07	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
04	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
05	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
07	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
04	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					1
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					1
06	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					1
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3043	N	843	-0-	-2200	-0-	40	1	803	3	N	-0-					2
04	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-					2
05	868	N	798	-0-	-70	-0-	38	1	760	3	N	-0-					2
06	828	N	828	-0-	-0-	-0-	39	1	789	3	N	-0-					2
07	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	469	-0-	-28	-0-	22	1	447	3	N	-0-					1
04	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					1
05	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					1
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					1
07	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	22	1	148	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	20	1	163	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	21	1	162	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	26	1	200	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	26	1	189	3	Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	24	1	177	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	23	1	176	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					1
04	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					1
05	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					1
06	390	N	340	-0-	-50	-0-	16	1	324	3	N	-0-					1
07	403	N	370	-0-	-33	-0-	17	1	353	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	2	1	56	2	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1863	N	661	-0-	-1202	-0-	27	1	634	2	N	-0-					-0-
04	690	N	600	-0-	-90	-0-	24	1	576	2	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	29	1	661	2	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	24	1	640	2	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	27	1	643	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	479	-0-	-358	-0-	94	1	385	3	Y	-0-					-0-
04	480	N	452	-0-	-28	-0-	90	1	362	3	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	101	1	392	3	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	101	1	377	3	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	111	1	409	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	492	-0-	-261	-0-	97	1	395	3	Y	-0-	1	1			-0-
04	480	N	474	-0-	-6	-0-	94	1	380	3	Y	-0-					-0-
05	465	N	270	-0-	-195	-0-	55	1	215	3	Y	-0-					-0-
06	480	N	5	-0-	-475	-0-	1	1	4	3	Y	-0-					-0-
07	496	N	13	-0-	-483	-0-	3	1	10	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	12	1	91	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

03	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

03	1069	N	509	-0-	-560	-0-	38	1	462	3	N	8	3	1			6
							9	9									
04	540	N	353	-0-	-187	-0-	29	1	321	3	N	3	3	1			6
							3	9									
05	620	N	595	-0-	-25	-0-	49	1	545	3	N	1	4	1			3
							1	9									
06	552	N	552	-0-	-0-	-0-	44	1	504	3	N	4	2	1			5
							4	9									
07	480	N	480	-0-	-0-	-0-	40	1	438	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

03	1204	N	470	-0-	-734	-0-	35	1	432	3	N	3	2	1			3
							3	9									
04	540	N	472	-0-	-68	-0-	39	1	429	3	N	4	2	1			5
							4	9									
05	632	N	632	-0-	-0-	-0-	52	1	578	3	N	2	4	1			3
							2	9									
06	549	N	549	-0-	-0-	-0-	44	1	501	3	N	4	2	1			5
							4	9									
07	496	N	485	-0-	-11	-0-	41	1	442	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	21	1	259	3	N	2	1	1			2
							2	9									
04	370	N	370	-0-	-0-	-0-	31	1	337	3	N	2	1	1			3
							2	9									
05	295	N	295	-0-	-0-	-0-	24	1	270	3	N	1	2	1			2
							1	9									
06	270	N	239	-0-	-31	-0-	19	1	219	3	N	1	1	1			2
							1	9									
07	412	N	412	-0-	-0-	-0-	35	1	375	3	N	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	54	1	666	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	44	1	484	3	N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	117	1	1308	3	N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	79	1	893	3	N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	77	1	835	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
05	434	N	424	-0-	-10	-0-	35	1	389	3	N	-0-					-0-
06	420	N	347	-0-	-73	-0-	28	1	319	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	35	1	376	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	34	1	418	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	36	1	391	3	N	-0-					-0-
05	465	N	432	-0-	-33	-0-	36	1	396	3	N	-0-					-0-
06	450	N	414	-0-	-36	-0-	34	1	380	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	36	1	386	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	63	1	313	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	75	1	287	3	N	-0-					-0-
05	403	N	212	-0-	-191	-0-	60	1	152	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	100	1	277	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	105	1	271	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	12	-0-	12	34	12	3			N	-0-					-0-
04	14B2	EXT	9	-0-	9	43	9	3			N	-0-					-0-
05	14B2	EXT	9	-0-	9	52	9	3			N	-0-					-0-
06	14B2	EXT	9	-0-	9	61	9	3			N	-0-					-0-
07	63	X	2	-0-	-61	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

03	14B2	EXT	1	-0-	1	5	1	3			Y	-0-					-0-
04	14B2	EXT	1	-0-	1	6	1	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
06	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					137
04	330	N	291	-0-	-39	-0-	291	3			Y	-0-					137
05	465	N	258	-0-	-207	-0-	258	3			Y	-0-					137
06	360	N	187	-0-	-173	-0-	187	3			Y	-0-					137
07	310	N	45	-0-	-265	-0-	45	3			Y	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1
04	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					1
05	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					1
06	157	N	157	-0-	-0-	-0-	19	1	138	3	Y	-0-					1
07	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	630	-0-	-639	-0-	73	1	554	3	N	3	25	1			22
							3	9									
04	537	N	537	-0-	-0-	-0-	62	1	469	3	N	5	8	1			19
							6	9									
05	538	N	538	-0-	-0-	-0-	64	1	459	3	N	14	7	1			26
							15	9									
06	572	N	572	-0-	-0-	-0-	67	1	492	3	N	12	9	1			29
							13	9									
07	555	N	555	-0-	-0-	-0-	63	1	484	3	N	7	19	1			17
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	5	1	197	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	5	1	204	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	5	1	198	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	10	1	42	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	16	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	30	1	47	3	N	-0-			-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	37	1	211	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-			-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-			-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	1			N	-0-			-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-			-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-			-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
06	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	20	1	155	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	15	1	163	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	16	1	169	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	521	-0-	-486	-0-	20	1	501	3	Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	36	1	536	3	Y	-0-					-0-
06	510	N	499	-0-	-11	-0-	59	1	440	3	Y	-0-					-0-
07	589	N	493	-0-	-96	-0-	66	1	427	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	42	1	314	3	Y	-0-					-0-
07	403	N	339	-0-	-64	-0-	45	1	294	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	29 1	1 9	235	3	N	1					9
04	270	N	241	-0-	-29	-0-	31 1	1 9	209	3	N	1					10
05	279	N	240	-0-	-39	-0-	26 2	1 9	212	3	N	2	6	1			6
06	270	N	224	-0-	-46	-0-	26 1	1 9	197	3	N	1					7
07	248	N	238	-0-	-10	-0-	27 2	1 9	209	3	N	2					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
04	120	N	91	-0-	-29	-0-	12	1	79	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	465	-0-	-235	-0-	49	1	416	3	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	61	1	482	3	Y	1	1	8			-0-
							1	9									
05	543	N	543	-0-	-0-	-0-	60	1	483	3	Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	46	1	494	3	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	48	1	505	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	46	1	362	3	Y	1	1	8			-0-
							1	9									
05	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					-0-
07	434	N	256	-0-	-178	-0-	22	1	234	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	423	-0-	-588	-0-	47	1	374	3	N	2					24
							2	9									
04	393	N	393	-0-	-0-	-0-	51	1	340	3	N	2					26
							2	9									
05	496	N	496	-0-	-0-	-0-	54	1	438	3	N	4	15	1			15
							4	9									
06	444	N	444	-0-	-0-	-0-	52	1	391	3	N	1					16
							1	9									
07	451	N	451	-0-	-0-	-0-	51	1	393	3	N	6					22
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
04	270	N	196	-0-	-74	-0-	25	1	171	3	N	-0-					-0-
05	279	N	213	-0-	-66	-0-	23	1	190	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	24	1	184	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	36	1	284	3	N	-0-					12
04	354	N	354	-0-	-0-	-0-	45	1	306	3	N	3					15
							3	9									
05	354	N	354	-0-	-0-	-0-	39	1	314	3	N	1	8	1			8
							1	9									
06	323	N	323	-0-	-0-	-0-	38	1	284	3	N	1					9
							1	9									
07	372	N	336	-0-	-36	-0-	38	1	295	3	N	3					12
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	5	1	104	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	3	1	254	2	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	7	1	257	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1897	N	665	-0-	-1232	-0-	665	2			Y	-0-					1
04	690	N	676	-0-	-14	-0-	676	2			Y	-0-					1
05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					1
06	649	N	649	-0-	-0-	-0-	9	1	640	2	Y	-0-					1
07	713	N	689	-0-	-24	-0-	18	1	671	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	2			Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	6	1	434	2	Y	-0-					-0-
07	465	N	451	-0-	-14	-0-	12	1	439	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	576	-0-	-565	-0-	576	2			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	570	N	538	-0-	-32	-0-	7	1	531	2	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	14	1	539	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	30	1	410	3	Y	3					3
							3	9									
05	447	N	447	-0-	-0-	-0-	29	1	418	3	Y	-0-					3
06	418	N	418	-0-	-0-	-0-	32	1	386	3	Y	-0-					3
07	465	N	443	-0-	-22	-0-	29	1	414	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	5	1	59	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					1
05	217	N	214	-0-	-3	-0-	214	2			Y	-0-					1
06	210	N	204	-0-	-6	-0-	3	1	201	2	Y	-0-					1
07	217	N	210	-0-	-7	-0-	5	1	205	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	2	1	125	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	2	1	121	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	3	1	124	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
06	390	N	345	-0-	-45	-0-	5	1	340	2	Y	-0-					-0-
07	403	N	348	-0-	-55	-0-	9	1	339	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
04	240	N	209	-0-	-31	-0-	17	1	192	3	Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	15	1	187	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
04	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					1
05	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-	1	1			-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	127	1	249	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	118	1	250	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	125	1	258	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	159	1	203	3	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	106	1	210	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	26	1	86	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	29	1	87	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	106	1	50	3	N	-0-			-0-
04	150	N	145	-0-	-5	-0-	101	1	44	3	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	105	1	43	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	107	1	29	3	N	-0-			-0-
07	155	N	61	-0-	-94	-0-	42	1	19	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			5
04	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-			5
05	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			5
06	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			5
07	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-			5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2137	N	710	-0-	-1427	-0-	710	2			N	-0-			-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
05	0	W	634	-0-	634	634	634	2			N	-0-			-0-
06	0	W	640	-0-	640	1274	640	2			N	-0-			-0-
07	0	W	629	-0-	629	1903	629	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	1903					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	975	-0-	-2125	827	975	2			N	-0-			-0-
04	1779	N	952	-0-	-827	-0-	952	2			N	-0-			-0-
05	0	W	931	-0-	931	931	931	2			N	-0-			-0-
06	0	W	961	-0-	961	1892	961	2			N	-0-			-0-
07	0	W	955	-0-	955	2847	955	2			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	2847					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-
05	0	W	23	-0-	23	23	23	3			N	-0-			-0-
06	0	W	24	-0-	24	47	24	3			N	-0-			-0-
07	0	W	25	-0-	25	72	25	3			N	-0-			-0-
08	0	W	NO RPT	-0-	-0-	72					N	NO RPT			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	3	1	230	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	6	1	244	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					1
05	310	N	290	-0-	-20	-0-	290	2			Y	-0-					1
06	300	N	280	-0-	-20	-0-	4	1	276	2	Y	-0-					1
07	310	N	286	-0-	-24	-0-	7	1	279	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	8	1	1	2	N	-0-					-0-
							166	3									
04	270	N	227	-0-	-43	-0-	11	1	2	2	N	-0-					-0-
							214	3									
05	279	N	58	-0-	-221	-0-	3	1	55	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	10	1	1	2	N	-0-					-0-
							204	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	526	-0-	-317	-0-	24	1	12	2	N	-0-					-0-
							490	3									
04	519	N	519	-0-	-0-	-0-	24	1	16	2	N	-0-					-0-
							479	3									
05	540	N	540	-0-	-0-	-0-	25	1	19	2	N	-0-					-0-
							496	3									
06	526	N	526	-0-	-0-	-0-	25	1	4	2	N	-0-					-0-
							497	3									
07	543	N	543	-0-	-0-	-0-	24	1	8	2	N	-0-					-0-
							511	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

03	1877	N	674	-0-	-1203	-0-	32	1	6	2	N	-0-					-0-
							636	3									
04	660	N	653	-0-	-7	-0-	31	1	7	2	N	-0-					-0-
							615	3									
05	651	N	481	-0-	-170	-0-	23	1	6	2	N	-0-					-0-
							452	3									
06	660	N	509	-0-	-151	-0-	24	1	1	2	N	-0-					-0-
							484	3									
07	682	N	616	-0-	-66	-0-	28	1	3	2	N	-0-					-0-
							585	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

03	278	N	278	-0-	-0-	-0-	13	1	1	2	N	5	6	1			5
							258	3	6	9							
04	300	N	210	-0-	-90	-0-	10	1	1	2	N	1					6
							198	3	1	9							
05	279	N	121	-0-	-158	-0-	6	1	113	3	N	2					8
							2	9									
06	270	N	203	-0-	-67	-0-	10	1	193	3	N	-0-	5	1			3
07	217	N	150	-0-	-67	-0-	7	1	142	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

03	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-					14
04	270	N	252	-0-	-18	-0-	32	1	218	3	N	2					16
							2	9									
05	331	N	331	-0-	-0-	-0-	36	1	294	3	N	1	9	1			8
							1	9									
06	312	N	312	-0-	-0-	-0-	36	1	272	3	N	4	2	8			10
							4	9									
07	299	N	299	-0-	-0-	-0-	34	1	263	3	N	2					12
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					-0-
06	150	N	50	-0-	-100	-0-	4	1	46	3	N	-0-					-0-
07	155	N	87	-0-	-68	-0-	7	1	80	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	111	-0-	-75	-0-	9	1	102	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	11	1	124	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	21	1	236	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	22	1	235	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					25
04	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-	2	1			23
05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-	21	1			2
06	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					2
07	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					1
04	420	N	376	-0-	-44	-0-	18	1	358	3	N	-0-					1
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					1
06	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-					1
07	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					1
05	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					1
06	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					1
07	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2107	N	702	-0-	-1405	-0-	33	1	669	3	N	-0-					1
04	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					1
05	713	N	685	-0-	-28	-0-	33	1	652	3	N	-0-					1
06	690	N	673	-0-	-17	-0-	32	1	641	3	N	-0-					1
07	744	N	681	-0-	-63	-0-	31	1	650	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	10	1	242	2	N	-0-					-0-
05	310	N	258	-0-	-52	-0-	11	1	247	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	9	1	238	2	N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	11	1	266	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			Y	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			Y	-0-					-0-
06	450	N	433	-0-	-17	-0-	6	1	427	2	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	12	1	436	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

03	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					5
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					5
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					5
06	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					5
07	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					5
04	150	N	120	-0-	-30	-0-	15	1	104	3	N	1					6
							1	9									
05	147	N	147	-0-	-0-	-0-	16	1	130	3	N	1	4	1			3
							1	9									
06	138	N	138	-0-	-0-	-0-	16	1	121	3	N	1					4
							1	9									
07	124	N	121	-0-	-3	-0-	14	1	106	3	N	1					5
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
05	0	W	382	-0-	382	382	382	2			N	-0-					-0-
06	0	W	355	-0-	355	737	355	2			N	-0-					-0-
07	0	W	350	-0-	350	1087	350	2			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	1087					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	5	1	183	3	Y	2	4	1			4
							2	9									
04	210	N	203	-0-	-7	-0-	5	1	192	3	Y	5	2	1			7
							6	9									
05	188	N	188	-0-	-0-	-0-	4	1	182	3	Y	2	2	1			7
							2	9									
06	199	N	199	-0-	-0-	-0-	5	1	191	3	Y	3	2	1			8
							3	9									
07	217	N	177	-0-	-40	-0-	4	1	171	3	Y	2	5	1			5
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					1
04	600	N	488	-0-	-112	-0-	488	2			Y	-0-					1
05	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					1
06	480	N	454	-0-	-26	-0-	6	1	448	2	Y	-0-					1
07	513	N	513	-0-	-0-	-0-	13	1	500	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1954	N	689	-0-	-1265	-0-	689	3			Y	-0-					1
04	690	N	665	-0-	-25	-0-	665	3			Y	-0-					1
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					1
06	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2	2	8			1
07	682	N	369	-0-	-313	-0-	369	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	23	1	156	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	20	1	151	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	21	1	161	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	18	1	89	3	N	-0-					2
04	105	N	105	-0-	-0-	-0-	22	1	83	3	N	-0-					2
05	116	N	116	-0-	-0-	-0-	33	1	83	3	N	-0-					2
06	110	N	110	-0-	-0-	-0-	29	1	81	3	N	-0-	1	1			1
07	124	N	112	-0-	-12	-0-	31	1	81	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2628	N	729	-0-	-1899	-0-	35	1	694	3	N	-0-					2
04	780	N	686	-0-	-94	-0-	33	1	653	3	N	-0-					2
05	775	N	687	-0-	-88	-0-	33	1	654	3	N	-0-					2
06	720	N	699	-0-	-21	-0-	33	1	666	3	N	-0-					2
07	713	N	654	-0-	-59	-0-	30	1	624	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	694	-0-	-1786	-0-	33	1	661	3	N	-0-					2
04	900	N	772	-0-	-128	-0-	37	1	735	3	N	-0-					2
05	806	N	704	-0-	-102	-0-	33	1	671	3	N	-0-					2
06	660	N	568	-0-	-92	-0-	27	1	541	3	N	-0-					2
07	806	N	626	-0-	-180	-0-	28	1	598	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	15	1	378	3	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-					-0-
05	403	N	393	-0-	-10	-0-	25	1	368	3	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	44	1	332	3	Y	-0-					-0-
07	403	N	389	-0-	-14	-0-	52	1	337	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	1	1	75	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	2	1	82	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					1
04	330	N	307	-0-	-23	-0-	307	2			Y	-0-					1
05	372	N	361	-0-	-11	-0-	361	2			Y	-0-					1
06	360	N	340	-0-	-20	-0-	4	1	336	2	Y	-0-					1
07	364	N	364	-0-	-0-	-0-	9	1	355	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	101	1	291	3	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	98	1	287	3	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	101	1	300	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	98	1	293	3	Y	-0-					-0-
07	403	N	400	-0-	-3	-0-	112	1	288	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	150	N	22	-0-	-128	-0-	2	1	20	3	N	-0-					-0-
05	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	233 6	1 9	94	3	Y	5	8	1			8
04	330	N	326	-0-	-4	-0-	225 8	1 9	93	3	Y	7	4	1			11
05	341	N	321	-0-	-20	-0-	232 6	1 9	83	3	Y	5	4	1			12
06	330	N	307	-0-	-23	-0-	225 7	1 9	75	3	Y	6	4	1			14
07	341	N	303	-0-	-38	-0-	232 3	1 9	68	3	Y	3	9	1			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	1	1	54	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	1	1	53	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	1	1	50	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	55	1	183	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	61	1	184	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	12	1	40	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	14	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					1
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					1
05	341	N	317	-0-	-24	-0-	317	2			Y	-0-					1
06	330	N	308	-0-	-22	-0-	4	1	304	2	Y	-0-					1
07	341	N	333	-0-	-8	-0-	9	1	324	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	3	1	244	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	7	1	252	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2609	N	797	-0-	-1812	-0-	795	2	2	9	Y	2	2	8			3
04	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					3
05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					3
06	780	N	740	-0-	-40	-0-	10	1	730	2	Y	-0-					3
07	775	N	772	-0-	-3	-0-	20	1	752	2	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	10	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	20	1	141	3	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	16	1	120	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	13	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1010	N	957	-0-	-53	-0-	77 81	1 9	799	3	Y	74					78
04	759	N	759	-0-	-0-	-0-	57	1	702	3	Y	-0-	67	1			11
05	733	N	733	-0-	-0-	-0-	89 8	1 9	636	3	Y	7					18
06	840	N	700	-0-	-140	-0-	83 4	1 9	613	3	Y	4					22
07	775	N	703	-0-	-72	-0-	77 8	1 9	618	3	Y	7	18	1			11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					1
05	124	N	63	-0-	-61	-0-	63	2			Y	-0-					1
06	90	N	57	-0-	-33	-0-	1	1	56	2	Y	-0-					1
07	93	N	60	-0-	-33	-0-	2	1	58	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
04	150	N	74	-0-	-76	-0-	74	2			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	2	1	145	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					1
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					1
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					1
06	450	N	449	-0-	-1	-0-	6	1	443	2	Y	-0-					1
07	465	N	456	-0-	-9	-0-	12	1	444	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	210	N	99	-0-	-111	-0-	1	1	98	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	5	1	202	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2297	N	782	-0-	-1515	-0-	782	2			Y	-0-					3
04	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					3
05	744	N	730	-0-	-14	-0-	730	2			Y	-0-					3
06	750	N	709	-0-	-41	-0-	9	1	700	2	Y	-0-					3
07	758	N	758	-0-	-0-	-0-	20	1	738	2	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2783	N	809	-0-	-1974	-0-	59	1	749	3	N	1	1	8			-0-
							1	9									
04	780	N	768	-0-	-12	-0-	57	1	709	3	N	2	2	8			-0-
							2	9									
05	806	N	724	-0-	-82	-0-	55	1	669	3	N	-0-					-0-
06	780	N	675	-0-	-105	-0-	53	1	621	3	N	1	1	8			-0-
							1	9									
07	806	N	669	-0-	-137	-0-	95	1	574	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	33	1	421	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	31	1	365	3	N	-0-					-0-
07	465	N	396	-0-	-69	-0-	56	1	340	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	14	1	85	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		136	-0-	136	1404	136	3			Y	-0-					-0-
04	T. A.		131	-0-	131	1535	131	3			Y	-0-					-0-
05	T. A.		146	-0-	146	1681	146	3			Y	-0-					-0-
06	T. A.		123	-0-	123	1804	123	3			Y	-0-					-0-
07	1934	X	130	-0-	-1804	-0-	5	1	125	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	9	1	91	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	9	1	94	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	13	1	80	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	4	1	16	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	5	1	18	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	4	1	16	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	9	1	37	3	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	9	1	35	3	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	8	1	33	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	8	1	31	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	17	1	69	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	15	1	59	3	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	8	1	32	3	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	9	1	33	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		368	-0-	368	4630	32	1	336	3	Y	-0-					1
04	T. A.		420	-0-	420	5050	45	1	375	3	Y	-0-					1
05	T. A.		378	-0-	378	5428	30	1	348	3	Y	-0-					1
06	T. A.		352	-0-	352	5780	31	1	321	3	Y	-0-					1
07	6129	X	349	-0-	-5780	-0-	35	1	314	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	41	1	455	3	Y	-0-					-0-
04	240	N	164	-0-	-76	-0-	15	1	149	3	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	50	1	335	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	42	1	401	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					1
04	390	N	382	-0-	-8	-0-	35	1	347	3	Y	-0-					1
05	399	N	399	-0-	-0-	-0-	36	1	363	3	Y	-0-	1	1			-0-
06	390	N	390	-0-	-0-	-0-	51	1	338	3	Y	1					1
							1	9									
07	403	N	399	-0-	-4	-0-	38	1	361	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	24	1	239	3	Y	6					6
							7	9									
05	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-	4	1			2
06	209	N	209	-0-	-0-	-0-	27	1	180	3	Y	2					4
							2	9									
07	279	N	205	-0-	-74	-0-	19	1	186	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-	1	1			-0-
04	270	N	208	-0-	-62	-0-	19	1	189	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	27	1	182	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	21	1	201	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	17	1	193	3	Y	-0-					1
04	205	N	205	-0-	-0-	-0-	19	1	183	3	Y	3					4
							3	9									
05	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-	3	1			1
06	210	N	198	-0-	-12	-0-	26	1	171	3	Y	1					2
							1	9									
07	217	N	208	-0-	-9	-0-	20	1	188	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	19	1	189	3	Y	2					2
							2	9									
05	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-	1	1			1
06	224	N	224	-0-	-0-	-0-	29	1	194	3	Y	1					2
							1	9									
07	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	3	1	230	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	1	1	93	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	20	1	245	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	60	1	200	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	67	1	199	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	69	1	147	3	N	2					9
							2	9									
04	224	N	224	-0-	-0-	-0-	64	1	146	3	N	13	16	1			6
							14	9									
05	217	N	217	-0-	-0-	-0-	67	1	148	3	N	2					8
							2	9									
06	211	N	211	-0-	-0-	-0-	88	1	122	3	N	1					9
							1	9									
07	217	N	187	-0-	-30	-0-	61	1	125	3	N	1	7	1			3
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	649	-0-	-300	-0-	649	2			Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					18
04	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					18
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					18
06	60	N	44	-0-	-16	-0-	6	1	38	3	N	-0-					18
07	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-			36
04	255	N	255	-0-	-0-	-0-	255	2			Y	-0-			36
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-			36
06	251	N	251	-0-	-0-	-0-	3	1	248	2	Y	-0-			36
07	279	N	253	-0-	-26	-0-	7	1	246	2	Y	-0-			36
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-			1
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-			1
05	372	N	272	-0-	-100	-0-	272	2			Y	-0-			1
06	330	N	261	-0-	-69	-0-	3	1	258	2	Y	-0-			1
07	341	N	264	-0-	-77	-0-	7	1	257	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-			-0-
04	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-			-0-
05	217	N	199	-0-	-18	-0-	24	1	175	3	Y	-0-			-0-
06	210	N	193	-0-	-17	-0-	23	1	170	3	Y	-0-			-0-
07	217	N	200	-0-	-17	-0-	22	1	178	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1091	-0-	-2009	1866	52	1	1039	3	N	-0-					2
04	2947	N	1081	-0-	-1866	-0-	52	1	1029	3	N	-0-					2
05	1116	N	1061	-0-	-55	-0-	50	1	1011	3	N	-0-					2
06	1067	N	1067	-0-	-0-	-0-	50	1	1017	3	N	-0-					2
07	1116	N	1057	-0-	-59	-0-	48	1	1009	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	868	-0-	-2232	614	63 3	1 9	802	3	N	3	1	8			10
04	1536	N	922	-0-	-614	-0-	68	1	854	3	N	-0-					10
05	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					10
06	907	N	907	-0-	-0-	-0-	72 3	1 9	832	3	N	3	2	8			11
07	961	N	939	-0-	-22	-0-	96	1	843	3	N	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	3	1	210	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	3	1	222	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	6	1	232	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		321	-0-	321	2450	321	2			Y	-0-					-0-
04	T. A.		297	-0-	297	2747	297	2			Y	-0-					-0-
05	T. A.		289	-0-	289	3036	289	2			Y	-0-					-0-
06	T. A.		273	-0-	273	3309	4	1	269	2	Y	-0-					-0-
07	3587	X	278	-0-	-3309	-0-	7	1	271	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	570	-0-	-746	-0-	570	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1851	N	665	-0-	-1186	-0-	88	1	577	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	78	1	564	2	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	86	1	582	2	Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	86	1	554	2	Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	96	1	572	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
05	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
06	14B2 EXT		75	-0-	75	80	10	1	65	2	Y	-0-					-0-
07	80	X	-0-	-0-	-80	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	12	1	81	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	10	1	75	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	13	1	75	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	27	1	285	3	Y	4	2	1			3
							4	9									
04	270	N	246	-0-	-24	-0-	26	1	219	3	Y	1	1	1			3
							1	9									
05	315	N	315	-0-	-0-	-0-	25	1	289	3	Y	1	2	1			2
							1	9									
06	300	N	176	-0-	-124	-0-	15	1	160	3	Y	1	1	1			2
							1	9									
07	304	N	304	-0-	-0-	-0-	30	1	272	3	Y	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					2
05	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					2
06	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					2
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	38	1	404	3	Y	2	2	1			2
							2	9									
04	565	N	565	-0-	-0-	-0-	60	1	502	3	Y	3	1	1			4
							3	9									
05	535	N	535	-0-	-0-	-0-	42	1	490	3	Y	3	3	1			4
							3	9									
06	459	N	459	-0-	-0-	-0-	40	1	418	3	Y	1	1	1			4
							1	9									
07	589	N	321	-0-	-268	-0-	32	1	287	3	Y	2	3	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					1
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					1
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					1
06	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					1
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-	1	1			1
04	270	N	263	-0-	-7	-0-	24	1	236	3	Y	3					4
							3	9									
05	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-	3	1			1
06	300	N	177	-0-	-123	-0-	23	1	154	3	Y	-0-					1
07	297	N	297	-0-	-0-	-0-	28	1	269	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-	1	1			1
04	300	N	296	-0-	-4	-0-	27	1	263	3	Y	5					6
							6	9									
05	310	N	304	-0-	-6	-0-	28	1	276	3	Y	-0-	4	1			2
06	300	N	292	-0-	-8	-0-	38	1	253	3	Y	1					3
							1	9									
07	310	N	306	-0-	-4	-0-	29	1	277	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					2
04	180	N	170	-0-	-10	-0-	170	2			Y	-0-					2
05	186	N	173	-0-	-13	-0-	173	2			Y	-0-					2
06	180	N	170	-0-	-10	-0-	2	1	168	2	Y	-0-					2
07	186	N	177	-0-	-9	-0-	5	1	172	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	19	1	122	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	71	1	677	3	N	11					24
							12	9									
04	755	N	755	-0-	-0-	-0-	55	1	681	3	N	17	29	1			12
							19	9									
05	806	N	783	-0-	-23	-0-	64	1	709	3	N	9					21
							10	9									
06	750	N	717	-0-	-33	-0-	163	1	544	3	N	9					30
							10	9									
07	775	N	760	-0-	-15	-0-	189	1	568	3	N	3	23	1			10
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					1
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					1
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
06	159	N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					1
07	165	N	165	-0-	-0-	-0-	4	1	161	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					1
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					1
05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					1
06	150	N	146	-0-	-4	-0-	2	1	144	2	Y	-0-					1
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	17	1	189	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	8	1	94	3	N	1	2	1			1
							1	9									
04	360	N	79	-0-	-281	-0-	7	1	72	3	N	-0-					1
05	341	N	207	-0-	-134	-0-	17	1	189	3	N	1	1	1			1
							1	9									
06	189	N	189	-0-	-0-	-0-	15	1	173	3	N	1					2
							1	9									
07	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2448	N	779	-0-	-1669	-0-	59	1	716	3	N	4	4	1			4
							4	9									
04	750	N	734	-0-	-16	-0-	61	1	667	3	N	5	2	1			7
							6	9									
05	806	N	776	-0-	-30	-0-	64	1	709	3	N	3	5	1			5
							3	9									
06	768	N	768	-0-	-0-	-0-	62	1	703	3	N	3	2	1			6
							3	9									
07	763	N	763	-0-	-0-	-0-	64	1	696	3	N	3	5	1			4
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	20	1	240	3	N	1	2	1			1
							1	9									
04	300	N	236	-0-	-64	-0-	20	1	214	3	N	2	1	1			2
							2	9									
05	434	N	242	-0-	-192	-0-	20	1	220	3	N	2	2	1			2
							2	9									
06	240	N	221	-0-	-19	-0-	18	1	202	3	N	1	1	1			2
							1	9									
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	25	1	301	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	27	1	291	3	N	-0-					-0-
05	341	N	326	-0-	-15	-0-	27	1	299	3	N	-0-					-0-
06	330	N	299	-0-	-31	-0-	24	1	275	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	25	1	308	3	N	2	2	1			2
							2	9									
04	403	N	403	-0-	-0-	-0-	34	1	367	3	N	2	1	1			3
							2	9									
05	434	N	353	-0-	-81	-0-	29	1	323	3	N	1	2	1			2
							1	9									
06	330	N	230	-0-	-100	-0-	19	1	210	3	N	1	1	1			2
							1	9									
07	403	N	399	-0-	-4	-0-	33	1	364	3	N	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	30	1	325	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	31	1	336	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	3	1	114	3	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	2	1	94	3	Y	-0-					-0-
07	124	N	74	-0-	-50	-0-	2	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	40	1	484	3	N	1	4	1			2
							1	9									
04	510	N	510	-0-	-0-	-0-	43	1	465	3	N	2	1	1			3
							2	9									
05	527	N	196	-0-	-331	-0-	16	1	178	3	N	2	2	1			3
							2	9									
06	510	N	123	-0-	-387	-0-	10	1	113	3	N	-0-	1	1			2
07	620	N	620	-0-	-0-	-0-	52	1	567	3	N	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	33	1	401	3	N	-0-	7	1			2
04	391	N	391	-0-	-0-	-0-	33	1	357	3	N	1	1	1			2
							1	9									
05	475	N	475	-0-	-0-	-0-	38	1	425	3	N	11	2	1			11
							12	9									
06	454	N	454	-0-	-0-	-0-	37	1	417	3	N	-0-	4	1			7
07	460	N	460	-0-	-0-	-0-	39	1	420	3	N	1	5	1			3
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	24	1	265	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	24	1	266	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	23	1	261	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	24	1	261	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1623	N	639	-0-	-984	-0-	48	1	591	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	52	1	566	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	52	1	582	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	50	1	562	3	N	-0-					-0-
07	651	N	639	-0-	-12	-0-	54	1	585	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			45
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-			45
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			45
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-			45
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-			45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-			-0-
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	93	N	58	-0-	-35	-0-	7	1	51	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			5
04	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-			5
05	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-			5
06	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-			5
07	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-			-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-			-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-			-0-
04	60	N	57	-0-	-3	-0-	1	1	56	3	Y	-0-			-0-
05	62	N	58	-0-	-4	-0-	1	1	57	3	Y	-0-			-0-
06	60	N	54	-0-	-6	-0-	1	1	53	3	Y	-0-			-0-
07	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-			-0-
04	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-			-0-
05	62	N	43	-0-	-19	-0-	1	1	42	3	Y	-0-			-0-
06	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-			-0-
07	62	N	33	-0-	-29	-0-	1	1	32	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	108	1	1032	3	Y	10					19
							11	9									
04	1255	N	1255	-0-	-0-	-0-	93	1	1152	3	Y	9	20	1			8
							10	9									
05	1382	N	1382	-0-	-0-	-0-	112	1	1230	3	Y	36					44
							40	9									
06	1218	N	1218	-0-	-0-	-0-	277	1	928	3	Y	12					56
							13	9									
07	1396	N	1396	-0-	-0-	-0-	348	1	1044	3	Y	4	42	1			18
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	29	1	99	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	34	1	101	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

03	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	8	1	89	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

03	419	N	419	-0-	-0-	-0-	47	1	372	3	N	-0-					20
04	382	N	382	-0-	-0-	-0-	49	1	333	3	N	-0-					20
05	427	N	427	-0-	-0-	-0-	47	1	380	3	N	-0-	12	1			8
06	394	N	394	-0-	-0-	-0-	46	1	348	3	N	-0-					8
07	390	N	390	-0-	-0-	-0-	45	1	345	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	210	N	21	-0-	-189	-0-	21	2			N	-0-					-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-					-0-
06	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

03	152	N	152	-0-	-0-	-0-	145	1	7	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	140	1	7	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	145	1	7	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	140	1	15	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	145	1	4	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

03	138	N	138	-0-	-0-	-0-	78	1	60	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	88	1	52	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	53	1	62	3	Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	22	1	43	3	Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	49	1	41	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

03	1593	N	484	-0-	-1109	-0-	19	1	465	3	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	43	1	654	3	Y	-0-					-0-
05	662	N	662	-0-	-0-	-0-	41	1	621	3	Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	70	1	524	3	Y	-0-					-0-
07	713	N	600	-0-	-113	-0-	80	1	520	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-	1	1			-0-
04	243	N	243	-0-	-0-	-0-	27	1	216	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	27	1	220	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	25	1	200	3	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	20	1	212	3	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	478	-0-	-104	-0-	51	1	427	3	Y	-0-					-0-
04	480	N	453	-0-	-27	-0-	51	1	402	3	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	52	1	416	3	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	39	1	418	3	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	42	1	401	3	N	6					13
							7	9									
04	455	N	455	-0-	-0-	-0-	33	1	412	3	N	9	16	1			6
							10	9									
05	434	N	369	-0-	-65	-0-	30	1	333	3	N	5					11
							6	9									
06	450	N	435	-0-	-15	-0-	99	1	330	3	N	5					16
							6	9									
07	465	N	403	-0-	-62	-0-	100	1	301	3	N	2	12	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	32	1	228	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	28	1	224	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	34	1	218	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		18	-0-	18	264	18	3			Y	-0-					-0-
04	T. A.		25	-0-	25	289	25	3			Y	-0-					-0-
05	T. A.		24	-0-	24	313	24	3			Y	-0-					-0-
06	T. A.		24	-0-	24	337	24	3			Y	-0-					-0-
07	359	X	22	-0-	-337	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	3	1	242	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	7	1	248	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	10	1	70	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	178	1	892	3	Y	-0-					-0-
06	846	N	846	-0-	-0-	-0-	156	1	690	3	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	141	1	469	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	53	1	444	3	Y	1	1	8			-0-
							1	9									
04	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	61	1	491	3	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	41	1	443	3	Y	2	2	8			-0-
							2	9									
07	527	N	464	-0-	-63	-0-	41	1	423	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	37	1	293	3	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	27	1	296	3	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					12
04	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					12
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					12
06	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					12
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2025	N	2025	-0-	-0-	-0-	194	1	1831	3	N	-0-					42
04	2190	N	1965	-0-	-225	-0-	213	1	1752	3	N	-0-					42
05	2077	N	1945	-0-	-132	-0-	227	1	1718	3	N	-0-					42
06	1951	N	1951	-0-	-0-	-0-	284	1	1667	3	N	-0-					42
07	2052	N	2052	-0-	-0-	-0-	259	1	1793	3	N	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	2	1	172	2	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	5	1	176	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3020	N	773	-0-	-2247	-0-	773	2			Y	-0-					19
04	780	N	767	-0-	-13	-0-	767	2			Y	-0-					19
05	775	N	752	-0-	-23	-0-	752	2			Y	-0-					19
06	750	N	728	-0-	-22	-0-	10	1	718	2	Y	-0-					19
07	806	N	760	-0-	-46	-0-	20	1	740	2	Y	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	554	-0-	-266	-0-	552	3	2	9	N	2	2	8			-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	54	1	181	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	62	1	185	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2572	N	732	-0-	-1840	-0-	732	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	300	N	217	-0-	-83	-0-	16	1	201	3	N	-0-					-0-
05	279	N	200	-0-	-79	-0-	15	1	185	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	15	1	169	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	27	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1012	-0-	-2088	1255	74	1	938	3	N	-0-					-0-
04	2228	N	973	-0-	-1255	-0-	72	1	901	3	N	-0-					-0-
05	1023	N	979	-0-	-44	-0-	75	1	904	3	N	-0-					-0-
06	990	N	918	-0-	-72	-0-	73	1	845	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	133	1	803	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	11	1	125	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	20	1	119	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	18	1	221	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	41	1	245	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	15	1	195	3	N	1					2
							1	9									
04	210	N	195	-0-	-15	-0-	14	1	181	3	N	-0-					2
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					2
06	210	N	188	-0-	-22	-0-	15	1	172	3	N	1					3
							1	9									
07	217	N	195	-0-	-22	-0-	20	1	175	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	23	1	455	3	N	2	1	1	2	8	-0-
							2	9									
04	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	17	1	334	3	N	2	1	1	2	8	-0-
							2	9									
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	16	1	330	3	N	2	2	8			-0-
							2	9									
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			-0-
04	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
06	300	N	241	-0-	-59	-0-	11	1	228	3	N	2	2	8			-0-
							2	9									
07	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

03	247	N	247	-0-	-0-	-0-	26	1	221	3	Y	-0-	1	1			-0-
04	240	N	239	-0-	-1	-0-	27	1	212	3	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	18	1	200	3	Y	2	2	8			-0-
							2	9									
07	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	407	N	407	-0-	-0-	-0-	34	1	372	3	Y	1					1
							1	9									
04	396	N	396	-0-	-0-	-0-	36	1	359	3	Y	1					2
							1	9									
05	405	N	405	-0-	-0-	-0-	37	1	368	3	Y	-0-	1	1			1
06	391	N	391	-0-	-0-	-0-	50	1	337	3	Y	4					5
							4	9									
07	406	N	406	-0-	-0-	-0-	38	1	368	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	349	N	349	-0-	-0-	-0-	29	1	318	3	Y	2	1	8			1
							2	9									
04	337	N	337	-0-	-0-	-0-	31	1	305	3	Y	1					2
							1	9									
05	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-	1	1			1
06	333	N	333	-0-	-0-	-0-	43	1	287	3	Y	3					4
							3	9									
07	341	N	340	-0-	-1	-0-	32	1	308	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

03	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	29	1	292	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	40	1	270	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	11	1	302	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	34	1	436	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	34	1	411	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	33	1	387	3	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	61	1	366	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	29	1	364	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	28	1	349	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-					-0-
06	390	N	346	-0-	-44	-0-	27	1	319	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	50	1	302	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	8			-0-
							1	9									
05	217	N	76	-0-	-141	-0-	6	1	70	3	N	-0-					-0-
06	210	N	67	-0-	-143	-0-	5	1	62	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	17	1	151	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	3	1	117	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	7	1	230	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	3	1	223	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	7	1	204	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	18	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	17	1	51	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

03	352	N	352	-0-	-0-	-0-	78	1	274	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	55	1	270	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	14	1	102	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	14	1	102	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	13	1	104	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	24	1	288	3	Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	30	1	301	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	36	1	284	3	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	36	1	296	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	24	1	286	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	29	1	292	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	35	1	282	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3098	N	843	-0-	-2255	-0-	68	1	775	3	Y	-0-					-0-
04	840	N	790	-0-	-50	-0-	61	1	729	3	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	76	1	758	3	Y	-0-					-0-
06	810	N	793	-0-	-17	-0-	88	1	705	3	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	91	1	747	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	21	1	254	3	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	36	1	257	3	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	33	1	247	3	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	29	1	237	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					3
04	180	N	123	-0-	-57	-0-	9	1	114	3	Y	-0-					3
05	186	N	173	-0-	-13	-0-	21	1	152	3	Y	-0-					3
06	120	N	53	-0-	-67	-0-	6	1	47	3	Y	-0-					3
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	7	1	91	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	23	1	182	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	565	-0-	-522	-0-	108	1	456	3	Y	1	1	1			1
							1	9									
04	544	N	544	-0-	-0-	-0-	105	1	439	3	Y	-0-					1
05	527	N	249	-0-	-278	-0-	50	1	199	3	Y	-0-					1
06	540	N	223	-0-	-317	-0-	46	1	177	3	Y	-0-	1	1			-0-
07	558	N	314	-0-	-244	-0-	66	1	248	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	59	1	242	3	Y	3	6	1			6
							3	9									
04	295	N	295	-0-	-0-	-0-	59	1	236	3	Y	-0-					6
05	310	N	299	-0-	-11	-0-	61	1	237	3	Y	1					7
							1	9									
06	300	N	297	-0-	-3	-0-	61	1	227	3	Y	8	6	1			9
							9	9									
07	310	N	307	-0-	-3	-0-	65	1	240	3	Y	2	6	1			5
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	656	-0-	-583	-0-	656	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	0	W	581	-0-	581	581	581	2			N	-0-					-0-
06	0	W	515	-0-	515	1096	515	2			N	-0-					-0-
07	0	W	506	-0-	506	1602	506	2			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	1602					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	487	-0-	-81	-0-	12	1	475	3	Y	-0-					-0-
04	480	N	456	-0-	-24	-0-	11	1	445	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	10	1	422	3	Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	11	1	431	3	Y	-0-					-0-
07	465	N	383	-0-	-82	-0-	8	1	375	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	512	-0-	-253	-0-	24	1	488	3	N	-0-					1
04	499	N	499	-0-	-0-	-0-	24	1	475	3	N	-0-					1
05	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					1
07	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	22	1	165	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	21	1	159	3	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	22	1	154	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	19	1	149	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2798	N	1266	-0-	-1532	-0-	144	1	1094	3	Y	25	10	1			19
							28	9									
04	1162	N	1162	-0-	-0-	-0-	132	1	1000	3	Y	27	11	1			35
							30	9									
05	1124	N	1124	-0-	-0-	-0-	136	1	966	3	Y	20	13	1			42
							22	9									
06	1082	N	1082	-0-	-0-	-0-	126	1	931	3	Y	23	13	1	12	8	40
							25	9									
07	1209	N	1049	-0-	-160	-0-	120	1	919	3	Y	9	25	1			24
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	84	1	358	3	Y	-0-	1	1			-0-
04	390	N	384	-0-	-6	-0-	74	1	310	3	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	86	1	346	3	Y	-0-					-0-
06	420	N	352	-0-	-68	-0-	73	1	279	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	94	1	352	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
04	330	N	323	-0-	-7	-0-	25	1	298	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	29	1	294	3	Y	-0-					-0-
06	330	N	301	-0-	-29	-0-	34	1	267	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	35	1	289	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	4	1	111	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	9	1	247	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					5
04	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					5
05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					5
06	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					5
07	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	26	1	212	3	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	27	1	213	3	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	26	1	200	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	28	1	206	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	26	1	274	3	Y	1					5
							1	9									
04	300	N	286	-0-	-14	-0-	22	1	264	3	Y	-0-	3	1			2
05	310	N	295	-0-	-15	-0-	36	1	255	3	Y	4					6
							4	9									
06	300	N	287	-0-	-13	-0-	34	1	250	3	Y	3	2	8			7
							3	9									
07	310	N	299	-0-	-11	-0-	33	1	262	3	Y	4	5	1			6
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					1
04	420	N	413	-0-	-7	-0-	20	1	393	3	N	-0-					1
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					1
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					1
07	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	2	1	162	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	4	1	167	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	581	-0-	-139	-0-	28	1	553	3	N	-0-	1	1			-0-
04	560	N	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	27	1	546	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	489	-0-	-149	-0-	489	3			Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			Y	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	456	3			Y	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		226	-0-	226	2037	16	1	210	2	Y	-0-					-0-
04	T. A.		211	-0-	211	2248	15	1	196	2	Y	-0-					-0-
05	T. A.		225	-0-	225	2473	14	1	211	2	Y	-0-					-0-
06	T. A.		214	-0-	214	2687	15	1	199	2	Y	-0-					-0-
07	2908	X	221	-0-	-2687	-0-	15	1	206	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	26	1	364	3	N	8	8	1			5
							9	9									
04	379	N	379	-0-	-0-	-0-	27	1	346	3	N	5	5	1			5
							6	9									
05	383	N	383	-0-	-0-	-0-	29	1	346	3	N	7	5	1			7
							8	9									
06	350	N	350	-0-	-0-	-0-	32	1	316	3	N	2	5	1			4
							2	9									
07	374	N	374	-0-	-0-	-0-	31	1	1	2	N	6	5	1			5
							335	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	39	1	311	3	Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	40	1	321	3	Y	-0-					-0-
06	360	N	328	-0-	-32	-0-	28	1	298	3	Y	2	2	8			-0-
							2	9									
07	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	1	1	4	3	Y	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2374	N	808	-0-	-1566	-0-	86	1	722	3	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	86	1	685	3	Y	-0-					-0-
05	797	N	797	-0-	-0-	-0-	88	1	709	3	Y	-0-					-0-
06	780	N	772	-0-	-8	-0-	65	1	707	3	Y	-0-					-0-
07	806	N	799	-0-	-7	-0-	70	1	729	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1977	N	817	-0-	-1160	-0-	817	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	42	1	59	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	42	1	57	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	23	1	56	3	N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	89	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-					-0-
04	300	N	266	-0-	-34	-0-	18	1	248	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	17	1	224	2	Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	15	1	195	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1138	-0-	-1962	2066	80	1	1058	2	Y	-0-					-0-
04	3000	N	1076	-0-	-1924	142	74	1	1002	2	Y	-0-					-0-
05	1259	N	1117	-0-	-142	-0-	69	1	1048	2	Y	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	75	1	1009	2	Y	-0-					-0-
07	1116	N	1106	-0-	-10	-0-	77	1	1029	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	861	-0-	-2239	421	61	1	800	2	Y	-0-					-0-
04	1072	N	651	-0-	-421	-0-	45	1	606	2	Y	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	67	1	1025	2	Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	67	1	903	2	Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	62	1	834	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	27	1	356	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	25	1	335	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	24	1	360	2	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	26	1	349	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	27	1	361	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	31	1	416	2	Y	-0-					-0-
05	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
06	360	N	355	-0-	-5	-0-	25	1	330	2	Y	-0-					-0-
07	465	N	354	-0-	-111	-0-	25	1	329	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	629	-0-	-1274	-0-	47 3	1 9	579	3	N	3	3	1			3
04	752	N	752	-0-	-0-	-0-	63 7	1 9	682	3	N	6	2	1			7
05	711	N	711	-0-	-0-	-0-	58 3	1 9	650	3	N	3	5	1			5
06	721	N	721	-0-	-0-	-0-	58 2	1 9	661	3	N	2	2	1			5
07	718	N	718	-0-	-0-	-0-	60 2	1 9	656	3	N	2	4	1			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1216	-0-	-1884	6084	92	1	1124	3	N	-0-					-0-
04	3000	N	1239	-0-	-1761	4323	104	1	1135	3	N	-0-					-0-
05	3100	N	724	-0-	-2376	1947	60	1	664	3	N	-0-					-0-
06	2103	N	156	-0-	-1947	-0-	13	1	143	3	N	-0-					-0-
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	29	1	353	3	N	6	6	1			6
							7	9									
04	510	N	257	-0-	-253	-0-	22	1	234	3	N	1	2	1			5
							1	9									
05	496	N	150	-0-	-346	-0-	12	1	138	3	N	-0-	3	1			2
06	390	N	61	-0-	-329	-0-	5	1	56	3	N	-0-	1	1			1
07	279	N	3	-0-	-276	-0-	3	3			N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	25	1	271	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	25	1	278	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	24	1	267	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1023	-0-	-2077	481	77	1	939	3	N	6	4	1			6
							7	9									
04	1471	N	990	-0-	-481	-0-	83	1	899	3	N	7	3	1			10
							8	9									
05	1147	N	1024	-0-	-123	-0-	84	1	937	3	N	3	7	1			6
							3	9									
06	1002	N	1002	-0-	-0-	-0-	81	1	915	3	N	5	3	1			8
							6	9									
07	1023	N	1023	-0-	-0-	-0-	86	1	933	3	N	4	7	1			5
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	977	-0-	-2123	1146	73	1	894	3	N	9	4	1			8
							10	9									
04	2091	N	945	-0-	-1146	-0-	79	1	859	3	N	6	4	1			10
							7	9									
05	992	N	817	-0-	-175	-0-	67	1	748	3	N	2	7	1			5
							2	9									
06	960	N	225	-0-	-735	-0-	18	1	206	3	N	1	2	1			4
							1	9									
07	992	N	322	-0-	-670	-0-	27	1	293	3	N	2	4	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1049	-0-	-2051	613	79	1	970	3	N	-0-					-0-
04	1605	N	992	-0-	-613	-0-	83	1	909	3	N	-0-					-0-
05	1023	N	929	-0-	-94	-0-	77	1	852	3	N	-0-					-0-
06	1020	N	926	-0-	-94	-0-	75	1	851	3	N	-0-					-0-
07	1023	N	853	-0-	-170	-0-	72	1	781	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2722	N	782	-0-	-1940	-0-	59	1	722	3	N	1	15	1			5
							1	9									
04	780	N	687	-0-	-93	-0-	58	1	628	3	N	1	2	1			4
							1	9									
05	817	N	817	-0-	-0-	-0-	66	1	733	3	N	16	3	1			17
							18	9									
06	750	N	740	-0-	-10	-0-	60	1	680	3	N	-0-	6	1			11
07	739	N	739	-0-	-0-	-0-	62	1	676	3	N	1	8	1			4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	33	1	359	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	32	1	361	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	30	1	345	3	N	-0-					-0-
07	403	N	380	-0-	-23	-0-	32	1	348	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2497	N	947	-0-	-1550	-0-	71	1	875	3	N	1	9	1			4
							1	9									
04	935	N	935	-0-	-0-	-0-	78	1	854	3	N	3	2	1			5
							3	9									
05	1248	N	1248	-0-	-0-	-0-	75	1	329	2	N	10	4	1			11
							833	3	11	9							
06	970	N	970	-0-	-0-	-0-	79	1	890	3	N	1	4	1			8
							1	9									
07	1207	N	1207	-0-	-0-	-0-	75	1	310	2	N	4	7	1			5
							818	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1169	-0-	-1931	1676	88	1	1081	3	N	-0-					-0-
04	2551	N	875	-0-	-1676	-0-	74	1	801	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	77	1	859	3	N	-0-					-0-
06	1140	N	923	-0-	-217	-0-	75	1	848	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	82	1	890	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1665	N	693	-0-	-972	-0-	52	1	641	3	N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	57	1	621	3	N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	52	1	584	3	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	55	1	628	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	57	1	617	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	26	1	317	3	N	3	2	1			3
							3	9									
04	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	1	1			5
							3	9									
05	403	N	377	-0-	-26	-0-	31	1	344	3	N	2	4	1			3
							2	9									
06	359	N	359	-0-	-0-	-0-	29	1	329	3	N	1	1	1			3
							1	9									
07	496	N	418	-0-	-78	-0-	35	1	382	3	N	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1250	-0-	-1850	1726	94	1	1156	3	N	-0-					-0-
04	2696	N	970	-0-	-1726	-0-	82	1	888	3	N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	101	1	1122	3	N	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	117	1	1322	3	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	122	1	1325	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	27	1	295	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	27	1	298	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	28	1	299	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1305	-0-	-1795	6004	99	1	1206	3	N	-0-					-0-
04	3000	N	1198	-0-	-1802	4202	101	1	1097	3	N	-0-					-0-
05	3100	N	1153	-0-	-1947	2255	95	1	1058	3	N	-0-					-0-
06	3000	N	1064	-0-	-1936	319	86	1	978	3	N	-0-					-0-
07	1325	N	1006	-0-	-319	-0-	85	1	921	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	31	1	342	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	32	1	345	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-					-0-
05	341	N	319	-0-	-22	-0-	26	1	293	3	N	-0-					-0-
06	300	N	49	-0-	-251	-0-	4	1	45	3	N	-0-					-0-
07	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	62	1	33	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	46	1	33	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	62	1	32	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	59	1	33	3	N	-0-					-0-
07	93	N	60	-0-	-33	-0-	29	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	480	N	316	-0-	-164	-0-	316	3			N	-0-					-0-
07	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2612	N	785	-0-	-1827	-0-	785	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	523	-0-	-533	-0-	523	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	27	1	210	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	28	1	195	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	23	1	284	3	N	1	1	1			1
							1	9									
04	240	N	201	-0-	-39	-0-	17	1	183	3	N	1					2
							1	9									
05	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-	1	1			1
06	261	N	261	-0-	-0-	-0-	21	1	239	3	N	1	1	1			1
							1	9									
07	217	N	168	-0-	-49	-0-	14	1	153	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	23	1	245	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	23	1	252	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	22	1	245	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	23	1	251	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	95	1	17	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	92	1	14	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	95	1	27	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	92	1	12	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	95	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					1
04	450	N	393	-0-	-57	-0-	19	1	374	3	N	-0-					1
05	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					1
06	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					1
07	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	904	-0-	-2196	623	43	1	861	3	N	-0-					2
04	1532	N	909	-0-	-623	-0-	43	1	866	3	N	-0-					2
05	930	N	917	-0-	-13	-0-	44	1	873	3	N	-0-					2
06	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-					2
07	930	N	898	-0-	-32	-0-	41	1	857	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	742	-0-	-2358	35	98	1	644	2	Y	-0-					-0-
04	1012	N	977	-0-	-35	-0-	119	1	857	2	Y	1	1	8			-0-
							1	9									
05	1145	N	1145	-0-	-0-	-0-	147	1	998	2	Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	130	1	840	2	Y	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	160	1	951	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2735	N	774	-0-	-1961	-0-	73	1	691	3	N	9	3	1	8	8	4
							10	9									
04	800	N	800	-0-	-0-	-0-	86	1	708	3	N	5	2	1	5	8	2
							6	9									
05	806	N	805	-0-	-1	-0-	94	1	711	3	N	-0-					2
06	802	N	802	-0-	-0-	-0-	117	1	685	3	N	-0-					2
07	837	N	804	-0-	-33	-0-	102	1	702	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	9	1	173	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	16	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	4	1	56	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	-0-	-0-	-988	-0-					Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	457	N	457	-0-	-0-	-0-	126	1	331	3	Y	-0-					1
06	1151	N	1151	-0-	-0-	-0-	217	1	924	3	Y	9	9	8			1
							10	9									
07	1064	N	1064	-0-	-0-	-0-	204	1	860	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	193	1	25	3	Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
06	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
07	186	N	112	-0-	-74	-0-	7	1	105	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1572	-0-	-1528	5575	75	1	1497	3	N	-0-	3	1			1
04	3000	N	1552	-0-	-1448	4127	74	1	1478	3	N	-0-					1
05	3100	N	1600	-0-	-1500	2627	76	1	1524	3	N	-0-					1
06	3000	N	1600	-0-	-1400	1227	76	1	1524	3	N	-0-	1	1			-0-
07	2884	N	1657	-0-	-1227	-0-	75	1	1582	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	507	-0-	-66	-0-	33	1	464	3	N	9	10	1			6
							10	9									
04	510	N	485	-0-	-25	-0-	34	1	442	3	N	8	7	1			7
							9	9									
05	503	N	503	-0-	-0-	-0-	38	1	457	3	N	7	6	1			8
							8	9									
06	483	N	483	-0-	-0-	-0-	43	1	434	3	N	5	7	1			6
							6	9									
07	498	N	498	-0-	-0-	-0-	41	1	1	2	N	7	7	1			6
							448	3	8	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	32	1	354	3	Y	3					3
							3	9									
04	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					3
05	357	N	357	-0-	-0-	-0-	32	1	325	3	Y	-0-	2	1			1
06	390	N	292	-0-	-98	-0-	38	1	254	3	Y	-0-					1
07	372	N	306	-0-	-66	-0-	29	1	277	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1465	N	599	-0-	-866	-0-	199	1	400	3	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	194	1	388	3	Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	201	1	385	3	Y	-0-					-0-
06	570	N	563	-0-	-7	-0-	196	1	367	3	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	207	1	390	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1320	N	593	-0-	-727	-0-	52	1	541	3	Y	-0-					9
04	570	N	548	-0-	-22	-0-	41	1	506	3	Y	1	8	1			2
							1	9									
05	620	N	589	-0-	-31	-0-	71	1	508	3	Y	9					11
							10	9									
06	570	N	566	-0-	-4	-0-	67	1	497	3	Y	2					13
							2	9									
07	587	N	587	-0-	-0-	-0-	64	1	514	3	Y	8	11	1			10
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					4
04	327	N	327	-0-	-0-	-0-	25	1	301	3	Y	1	3	1			2
							1	9									
05	374	N	374	-0-	-0-	-0-	45	1	326	3	Y	3					5
							3	9									
06	423	N	423	-0-	-0-	-0-	50	1	371	3	Y	2					7
							2	9									
07	361	N	361	-0-	-0-	-0-	39	1	318	3	Y	4	5	1			6
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	5	1	375	2	Y	-0-					-0-
07	558	N	272	-0-	-286	-0-	7	1	265	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	244	2	2	9	Y	2	2	8			-0-
04	300	N	210	-0-	-90	-0-	210	2			Y	-0-					-0-
05	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	3	1	192	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	7	1	267	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	22 1	1 9	434	3	N	1	1	1			1
04	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					1
05	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					1
06	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-	1	1			-0-
07	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-			-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-			-0-
06	160	N	160	-0-	-0-	-0-	2	1	158	2	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	4	1	160	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	23	1	183	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	24	1	184	3	N	-0-			-0-
06	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-			-0-
07	217	N	190	-0-	-27	-0-	24	1	166	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-			-0-
05	93	N	70	-0-	-23	-0-	70	3			Y	-0-			-0-
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-			-0-
04	180	N	110	-0-	-70	-0-	8	1	102	3	Y	-0-			-0-
05	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-			-0-
06	120	N	101	-0-	-19	-0-	11	1	90	3	Y	-0-			-0-
07	124	N	81	-0-	-43	-0-	9	1	72	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
07	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	240	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	78	1	804	3	Y	-0-					1
04	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-					1
05	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					1
06	840	N	282	-0-	-558	-0-	31	1	251	3	Y	-0-					1
07	465	N	76	-0-	-389	-0-	8	1	68	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					9
04	836	N	836	-0-	-0-	-0-	105	1	731	3	N	-0-					9
05	685	N	685	-0-	-0-	-0-	60	1	625	3	N	-0-					9
06	450	N	267	-0-	-183	-0-	20	1	247	3	N	-0-					9
07	651	N	236	-0-	-415	-0-	22	1	214	3	N	-0-					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					19
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					19
05	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					19
06	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-					19
07	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					1
04	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					1
05	279	N	258	-0-	-21	-0-	23	1	235	3	N	-0-					1
06	270	N	189	-0-	-81	-0-	14	1	175	3	N	-0-					1
07	310	N	302	-0-	-8	-0-	28	1	274	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1626	N	642	-0-	-984	-0-	61	1	581	3	N	-0-					-0-
04	570	N	483	-0-	-87	-0-	52	1	431	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	77	1	583	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	98	1	578	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	80	1	550	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	483	-0-	-292	-0-	36 3	1 9	444	3	N	3	3	1			3
04	600	N	467	-0-	-133	-0-	39 3	1 9	425	3	N	3	1	1			5
05	527	N	476	-0-	-51	-0-	39 1	1 9	436	3	N	1	3	1			3
06	480	N	466	-0-	-14	-0-	38 2	1 9	426	3	N	2	1	1			4
07	496	N	466	-0-	-30	-0-	39 1	1 9	426	3	N	1	3	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	17	1	210	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	15	1	220	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	1	1	67	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	2	1	164	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	4	1	167	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1904	N	774	-0-	-1130	-0-	774	2			Y	-0-					1
04	750	N	706	-0-	-44	-0-	706	2			Y	-0-					1
05	899	N	689	-0-	-210	-0-	689	2			Y	-0-					1
06	750	N	657	-0-	-93	-0-	9	1	648	2	Y	-0-					1
07	744	N	656	-0-	-88	-0-	17	1	639	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	553	-0-	-722	-0-	53	1	500	3	N	-0-					12
04	540	N	532	-0-	-8	-0-	58	1	474	3	N	-0-					12
05	558	N	545	-0-	-13	-0-	64	1	481	3	N	-0-					12
06	540	N	536	-0-	-4	-0-	78	1	458	3	N	-0-					12
07	558	N	547	-0-	-11	-0-	69	1	478	3	N	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	21	1	153	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	20	1	152	3	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	18	1	147	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	82	1	106	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	101	1	95	2	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	96	1	88	2	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	67	1	78	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	98	1	171	2	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	82	1	169	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	101	1	162	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	97	1	183	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	70	1	187	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2599	N	906	-0-	-1693	-0-	111	1	783	3	N	11	22	1			3
							12	9									
04	1031	N	1031	-0-	-0-	-0-	114	1	911	3	N	5					8
							6	9									
05	1016	N	1016	-0-	-0-	-0-	115	1	894	3	N	6					14
							7	9									
06	983	N	983	-0-	-0-	-0-	133	1	847	3	N	3					17
							3	9									
07	899	N	884	-0-	-15	-0-	110	1	760	3	N	13	22	1			8
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	28	1	342	3	N	-0-					-0-
06	420	N	351	-0-	-69	-0-	28	1	323	3	N	-0-					-0-
07	403	N	338	-0-	-65	-0-	48	1	290	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	26	1	329	3	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	48	1	287	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	738	-0-	-295	-0-	54	1	684	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	51	1	633	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	53	1	638	3	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	53	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	681	-0-	-1	-0-	70	1	611	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	29	1	353	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	39	1	346	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	9	1	107	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	11	1	109	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	13	1	104	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	28	1	217	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	24	1	182	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	27	1	172	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	26	1	179	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		304	-0-	304	304	23	1	281	3	N	-0-					-0-
06	14B2 EXT		130	-0-	130	434	10	1	120	3	N	-0-					-0-
07	14B2 EXT		91	-0-	91	525	13	1	78	3	N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	525					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	29	1	229	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	28	1	229	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
04	210	N	136	-0-	-74	-0-	10	1	126	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	19	1	190	3	Y	-0-					-0-
06	180	N	114	-0-	-66	-0-	13	1	101	3	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	46	1	473	3	Y	-0-					-0-
04	450	N	251	-0-	-199	-0-	19	1	231	3	Y	1	1	8			-0-
							1	9									
05	589	N	589	-0-	-0-	-0-	51	1	538	3	Y	-0-					-0-
06	510	N	152	-0-	-358	-0-	17	1	135	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	500	-0-	-249	-0-	37	1	463	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	36	1	449	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	36	1	441	3	N	-0-					-0-
06	480	N	450	-0-	-30	-0-	36	1	414	3	N	-0-					-0-
07	496	N	462	-0-	-34	-0-	66	1	396	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	519	-0-	-127	-0-	50	1	469	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	63	1	520	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	67	1	507	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	78	1	458	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	67	1	460	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	16	1	190	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	19	1	192	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	23	1	183	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	23	1	185	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	14	1	115	3	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	94	3	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	19	1	196	3	Y	2	1	1			2
							2	9									
04	180	N	170	-0-	-10	-0-	18	1	151	3	Y	1	1	1			2
							1	9									
05	279	N	140	-0-	-139	-0-	11	1	129	3	Y	-0-	1	1			1
06	210	N	67	-0-	-143	-0-	6	1	61	3	Y	-0-					1
07	186	N	111	-0-	-75	-0-	11	1	99	3	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

03	718	N	541	-0-	-177	-0-	41	1	500	3	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	46	1	511	3	N	-0-					-0-
06	510	N	407	-0-	-103	-0-	33	1	374	3	N	-0-					-0-
07	558	N	2	-0-	-556	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	17	1	199	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	21	1	213	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	25	1	200	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	328	-0-	-282	-0-	29	1	299	3	Y	-0-					-0-
04	390	N	287	-0-	-103	-0-	22	1	265	3	Y	-0-					-0-
05	372	N	267	-0-	-105	-0-	33	1	234	3	Y	-0-					-0-
06	330	N	243	-0-	-87	-0-	29	1	214	3	Y	-0-					-0-
07	310	N	230	-0-	-80	-0-	25	1	205	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	19 4	1 9	376	3	N	4	5	1			5
04	390	N	381	-0-	-9	-0-	18 2	1 9	361	3	N	2					7
05	403	N	391	-0-	-12	-0-	18 3	1 9	370	3	N	3					10
06	390	N	360	-0-	-30	-0-	17 1	1 9	342	3	N	1	7	1			4
07	596	N	596	-0-	-0-	-0-	27 4	1 9	565	3	N	4					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2473	N	745	-0-	-1728	-0-	65	1	678	3	Y	2	2	8			15
							2	9									
04	750	N	719	-0-	-31	-0-	54	1	658	3	Y	6	6	1			15
							7	9									
05	744	N	718	-0-	-26	-0-	88	1	628	3	Y	2					17
							2	9									
06	720	N	706	-0-	-14	-0-	83	1	612	3	Y	10	2	8			25
							11	9									
07	744	N	720	-0-	-24	-0-	79	1	638	3	Y	3	9	1			19
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-	1	1			-0-
04	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	16	1	70	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-	1	1			-0-
04	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-					-0-
05	434	N	313	-0-	-121	-0-	15	1	298	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	17	1	335	3	N	2	2	8			-0-
							2	9									
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-	1	1			-0-
04	330	N	233	-0-	-97	-0-	11	1	222	3	N	-0-					-0-
05	341	N	261	-0-	-80	-0-	12	1	249	3	N	-0-					-0-
06	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	2	1			-0-
							1	9									
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	36	1	338	3	N	4	11	1			19
							4	9									
04	390	N	362	-0-	-28	-0-	39	1	321	3	N	2	9	1			12
							2	9									
05	372	N	368	-0-	-4	-0-	43	1	324	3	N	1					13
							1	9									
06	368	N	368	-0-	-0-	-0-	53	1	309	3	N	5					18
							6	9									
07	374	N	374	-0-	-0-	-0-	47	1	324	3	N	3					21
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1981	N	692	-0-	-1289	-0-	52	1	640	3	N	-0-					-0-
04	690	N	650	-0-	-40	-0-	55	1	595	3	N	-0-					-0-
05	713	N	665	-0-	-48	-0-	55	1	610	3	N	-0-					-0-
06	660	N	646	-0-	-14	-0-	52	1	594	3	N	-0-					-0-
07	682	N	664	-0-	-18	-0-	56	1	608	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1542	N	621	-0-	-921	-0-	47	1	574	3	N	-0-	21	1			7
04	592	N	592	-0-	-0-	-0-	50	1	542	3	N	-0-	3	1			4
05	651	N	631	-0-	-20	-0-	50	1	560	3	N	19	4	1			19
							21	9									
06	600	N	599	-0-	-1	-0-	49	1	550	3	N	-0-	7	1			12
07	620	N	617	-0-	-3	-0-	52	1	565	3	N	-0-	8	1			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2988	N	825	-0-	-2163	-0-	312	1	513	3	Y	-0-	1	1			1
04	793	N	793	-0-	-0-	-0-	302	1	491	3	Y	-0-					1
05	830	N	830	-0-	-0-	-0-	318	1	512	3	Y	-0-					1
06	810	N	776	-0-	-34	-0-	307	1	469	3	Y	-0-	1	1			-0-
07	809	N	809	-0-	-0-	-0-	321	1	488	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1704	N	647	-0-	-1057	-0-	57	1	590	3	Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	46	1	563	3	Y	-0-					-0-
05	682	N	633	-0-	-49	-0-	55	1	578	3	Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	83	1	522	3	Y	-0-					-0-
07	620	N	613	-0-	-7	-0-	94	1	519	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	66	1	134	3	N	-0-					144
04	210	N	198	-0-	-12	-0-	63	1	135	3	N	-0-					144
05	220	N	220	-0-	-0-	-0-	68	1	152	3	N	-0-					144
06	200	N	200	-0-	-0-	-0-	72	1	128	3	N	-0-					144
07	217	N	169	-0-	-48	-0-	71	1	98	3	N	-0-					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	14	1	84	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	48	1	396	3	Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	51	1	405	3	Y	-0-					-0-
06	450	N	436	-0-	-14	-0-	51	1	385	3	Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	61	1	444	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	670	-0-	-611	-0-	128	1	542	3	Y	-0-	1	1			1
04	629	N	629	-0-	-0-	-0-	122	1	507	3	Y	-0-					1
05	645	N	645	-0-	-0-	-0-	129	1	516	3	Y	-0-					1
06	660	N	649	-0-	-11	-0-	134	1	515	3	Y	-0-	1	1			-0-
07	651	N	638	-0-	-13	-0-	135	1	503	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	21	1	94	3	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
07	124	N	70	-0-	-54	-0-	5	1	65	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	446	-0-	-96	-0-	39	1	406	3	Y	1					4
							1	9									
04	450	N	417	-0-	-33	-0-	31	1	385	3	Y	1	4	1			1
							1	9									
05	496	N	444	-0-	-52	-0-	38	1	404	3	Y	2					3
							2	9									
06	420	N	369	-0-	-51	-0-	50	1	316	3	Y	3					6
							3	9									
07	434	N	345	-0-	-89	-0-	53	1	291	3	Y	1	6	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					1
04	240	N	203	-0-	-37	-0-	14	1	189	3	Y	-0-					1
05	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					1
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					1
07	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	25	1	12	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	28	1	43	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	15	1	10	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	11	3	4	9	N	4	4	8			-0-
07	69	N	69	-0-	-0-	-0-	58	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
04	300	N	266	-0-	-34	-0-	13	1	253	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					2
04	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					2
05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					2
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					2
07	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	92	1	209	3	N	3					5
							3	9									
04	302	N	302	-0-	-0-	-0-	85	1	215	3	N	2	5	1			2
							2	9									
05	312	N	312	-0-	-0-	-0-	89	1	213	3	N	9					11
							10	9									
06	300	N	290	-0-	-10	-0-	118	1	169	3	N	3					14
							3	9									
07	310	N	245	-0-	-65	-0-	80	1	165	3	N	-0-	10	1			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	31	1	253	3	Y	-0-					-0-
05	217	N	153	-0-	-64	-0-	17	1	136	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	16	1	118	3	Y	-0-					-0-
07	279	N	140	-0-	-139	-0-	17	1	123	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	12	1	70	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	23	1	189	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	31	1	180	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

03	3100	N	927	-0-	-2173	416	44	1	883	3	N	-0-	1	1			1
04	1309	N	893	-0-	-416	-0-	43	1	850	3	N	-0-					1
05	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					1
06	900	N	867	-0-	-33	-0-	41	1	824	3	N	2	3	8			-0-
							2	9									
07	930	N	850	-0-	-80	-0-	39	1	811	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

03	3100	N	1250	-0-	-1850	2759	120	1	1130	3	N	-0-					-0-
04	3000	N	1218	-0-	-1782	977	132	1	1086	3	N	-0-					-0-
05	2252	N	1275	-0-	-977	-0-	149	1	1126	3	N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	183	1	1072	3	N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	161	1	1110	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-			-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-			-0-
05	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-			-0-
07	217	N	134	-0-	-83	-0-	18	1	116	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-			-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-			-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-			-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
07	310	N	161	-0-	-149	-0-	161	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
04	150	N	72	-0-	-78	-0-	72	3			Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	84	1	260	3	Y	-0-			62
04	420	N	274	-0-	-146	-0-	21	1	253	3	Y	-0-			62
05	434	N	261	-0-	-173	-0-	23	1	238	3	Y	-0-			62
06	330	N	253	-0-	-77	-0-	28	1	225	3	Y	-0-			62
07	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-			62
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			4
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			4
05	372	N	292	-0-	-80	-0-	14	1	278	3	N	-0-			4
06	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-			4
07	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-			-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	8	1	93	3	N	-0-			-0-
07	124	N	98	-0-	-26	-0-	14	1	84	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-
05	403	N	355	-0-	-48	-0-	27	1	328	3	N	-0-					-0-
06	390	N	314	-0-	-76	-0-	25	1	289	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	46	1	278	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	594	-0-	-365	-0-	594	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					2
04	210	N	207	-0-	-3	-0-	17	1	190	3	Y	-0-					2
05	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					2
06	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					2
07	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	17	1	201	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	16	1	189	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	30	1	180	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	32	1	388	3	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	31	1	360	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	56	1	339	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	650	-0-	-1055	-0-	48	1	602	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	46	1	579	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	47	1	576	3	N	-0-					-0-
06	630	N	584	-0-	-46	-0-	46	1	538	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	85	1	514	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					8
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					8
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					8
06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					8
07	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	22	1	140	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	26	1	139	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	27	1	134	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	32	1	124	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1006	-0-	-2094	937	74	1	932	3	N	-0-					-0-
04	1921	N	984	-0-	-937	-0-	73	1	911	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	77	1	938	3	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	78	1	902	3	N	-0-					-0-
07	1023	N	1021	-0-	-2	-0-	104	1	917	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	14	1	158	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	11	1	128	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	51	1	388	3	Y	-0-			-0-
04	450	N	421	-0-	-29	-0-	49	1	372	3	Y	-0-			-0-
05	434	N	422	-0-	-12	-0-	52	1	370	3	Y	-0-			-0-
06	424	N	424	-0-	-0-	-0-	51	1	373	3	Y	-0-			-0-
07	434	N	398	-0-	-36	-0-	46	1	352	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	48	1	369	3	Y	-0-			-0-
04	450	N	401	-0-	-49	-0-	47	1	354	3	Y	-0-			-0-
05	403	N	367	-0-	-36	-0-	45	1	322	3	Y	-0-			-0-
06	434	N	434	-0-	-0-	-0-	52	1	382	3	Y	-0-			-0-
07	414	N	414	-0-	-0-	-0-	48	1	366	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	482	N	464	-0-	-18	-0-	22	1	3	2	N	-0-			-0-
							439	3							
04	450	N	440	-0-	-10	-0-	21	1	4	2	N	-0-			-0-
							415	3							
05	465	N	452	-0-	-13	-0-	21	1	5	2	N	-0-			-0-
							426	3							
06	458	N	458	-0-	-0-	-0-	22	1	1	2	N	-0-			-0-
							435	3							
07	470	N	470	-0-	-0-	-0-	21	1	2	2	N	-0-			-0-
							447	3							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	20	1	175	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-			-0-
04	150	N	99	-0-	-51	-0-	11	1	88	3	Y	-0-			-0-
05	124	N	103	-0-	-21	-0-	11	1	92	3	Y	-0-			-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			-0-
07	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	22	1	272	3	N	-0-					-0-
06	300	N	275	-0-	-25	-0-	22	1	253	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	39	1	236	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					1
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2310	N	1024	-0-	-1286	-0-	95	1	929	3	Y	-0-					2
04	811	N	811	-0-	-0-	-0-	66	1	745	3	Y	-0-					2
05	854	N	854	-0-	-0-	-0-	63	1	791	3	Y	-0-					2
06	800	N	800	-0-	-0-	-0-	70	1	730	3	Y	-0-					2
07	878	N	878	-0-	-0-	-0-	69	1	809	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	22	1	270	3	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	23	1	266	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	31	1	269	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			Y	-0-					-0-
05	434	N	183	-0-	-251	-0-	183	3			Y	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	3			Y	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1541	N	578	-0-		-963	-0-		43	1	531	3	N	4	3	1			4
									4	9									
04	707	N	707	-0-		-0-	-0-		59	1	642	3	N	5	2	1			7
									6	9									
05	697	N	697	-0-		-0-	-0-		57	1	638	3	N	2	5	1			4
									2	9									
06	665	N	665	-0-		-0-	-0-		54	1	608	3	N	3	2	1			5
									3	9									
07	713	N	705	-0-		-8	-0-		59	1	643	3	N	3	5	1			3
									3	9									
08	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-		-0-	-0-		8	1	293	3	Y	-0-					-0-
04	300	N	281	-0-		-19	-0-		7	1	274	3	Y	-0-					-0-
05	310	N	254	-0-		-56	-0-		6	1	248	3	Y	-0-					-0-
06	300	N	270	-0-		-30	-0-		7	1	263	3	Y	-0-					-0-
07	279	N	234	-0-		-45	-0-		5	1	229	3	Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-		-0-	-0-		20	1	259	3	N	-0-					-0-
04	270	N	270	-0-		-0-	-0-		20	1	250	3	N	-0-					-0-
05	279	N	277	-0-		-2	-0-		21	1	256	3	N	-0-					-0-
06	271	N	271	-0-		-0-	-0-		21	1	250	3	N	-0-					-0-
07	279	N	278	-0-		-1	-0-		28	1	250	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-		-0-	-0-		7	1	278	3	Y	-0-					-0-
04	271	N	271	-0-		-0-	-0-		7	1	264	3	Y	-0-					-0-
05	279	N	265	-0-		-14	-0-		6	1	259	3	Y	-0-					-0-
06	270	N	259	-0-		-11	-0-		6	1	253	3	Y	-0-					-0-
07	279	N	229	-0-		-50	-0-		5	1	224	3	Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		79	-0-		79	723		7	1	72	3	Y	-0-					-0-
04	T. A.		74	-0-		74	797		6	1	68	3	Y	-0-					-0-
05	T. A.		80	-0-		80	877		6	1	74	3	Y	-0-					-0-
06	T. A.		77	-0-		77	954		7	1	70	3	Y	-0-					-0-
07	1040	X	86	-0-		-954	-0-		7	1	79	3	Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-		-0-	-0-		5	1	50	3	Y	-0-					-0-
04	60	N	53	-0-		-7	-0-		4	1	49	3	Y	-0-					-0-
05	62	N	58	-0-		-4	-0-		4	1	54	3	Y	-0-					-0-
06	60	N	54	-0-		-6	-0-		5	1	49	3	Y	-0-					-0-
07	62	N	58	-0-		-4	-0-		5	1	53	3	Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	11	1	419	3	Y	-0-					-0-
04	420	N	399	-0-	-21	-0-	10	1	389	3	Y	-0-					-0-
05	434	N	372	-0-	-62	-0-	9	1	363	3	Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	9	1	373	3	Y	-0-					-0-
07	403	N	319	-0-	-84	-0-	7	1	312	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	12	1	456	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	12	1	467	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	12	1	473	3	Y	-0-					-0-
07	496	N	438	-0-	-58	-0-	9	1	429	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	573	-0-	-544	-0-	77	1	496	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	78	1	478	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	90	1	480	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	93	1	459	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	117	1	451	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	49	1	372	3	Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	47	1	353	3	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	49	1	351	3	Y	-0-					-0-
06	420	N	404	-0-	-16	-0-	48	1	356	3	Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	44	1	337	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14
04	10	N	6	-0-	-4	-0-	6	3			Y	-0-					14
05	5	N	2	-0-	-3	-0-	2	3			Y	-0-					14
06	14	N	2	-0-	-12	-0-	2	3			Y	-0-					14
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					14
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	29	1	367	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	28	1	351	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	28	1	329	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	52	1	314	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	300	N	263	-0-	-37	-0-	33	1	230	3	Y	-0-					-0-
05	606	N	606	-0-	-0-	-0-	73	1	533	3	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	62	1	421	3	Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	74	1	431	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	32	1	276	3	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	36	1	252	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	36	1	243	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	45	1	263	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	24	1	306	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	25	1	304	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	24	1	282	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	43	1	261	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	956	-0-	-2144	1253	70	1	886	3	N	-0-					-0-
04	2377	N	1124	-0-	-1253	-0-	83	1	1041	3	N	-0-					-0-
05	868	N	760	-0-	-108	-0-	58	1	702	3	N	-0-					-0-
06	930	N	602	-0-	-328	-0-	48	1	554	3	N	-0-					-0-
07	1147	N	960	-0-	-187	-0-	136	1	824	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	429	-0-	-314	-0-	429	3			Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
05	496	N	416	-0-	-80	-0-	416	3			Y	-0-					-0-
06	420	N	363	-0-	-57	-0-	363	3			Y	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	14	1	157	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	24	1	146	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	9	1	359	3	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	8	1	311	3	Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-					-0-
06	360	N	292	-0-	-68	-0-	7	1	285	3	Y	-0-					-0-
07	341	N	250	-0-	-91	-0-	5	1	245	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	6	1	242	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	6	1	258	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	5	1	251	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2091	N	712	-0-	-1379	-0-	29	1	683	2	N	-0-					-0-
04	690	N	684	-0-	-6	-0-	28	1	656	2	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-					-0-
06	690	N	661	-0-	-29	-0-	24	1	637	2	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	28	1	673	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	22	1	184	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	25	1	187	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	32	1	189	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	28	1	304	3	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	24	1	279	3	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	22	1	269	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	22	1	255	3	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	40	1	242	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
06	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	53	1	321	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	447	-0-	-425	-0-	34	1	413	3	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	39	1	422	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	38	1	422	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	36	1	412	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	36	1	390	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	21	1	234	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		145	-0-	145	868	12	1	133	3	Y	-0-	1	1			1
04	T. A.		141	-0-	141	1009	13	1	128	3	Y	-0-					1
05	T. A.		146	-0-	146	1155	13	1	133	3	Y	-0-	1	1			-0-
06	T. A.		140	-0-	140	1295	18	1	122	3	Y	-0-					-0-
07	1442	X	147	-0-	-1295	-0-	14	1	133	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
04	210	N	152	-0-	-58	-0-	14	1	138	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	23	1	192	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	26	1	196	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	32	1	185	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	28	1	192	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	6	1	155	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					-0-
07	217	N	159	-0-	-58	-0-	21	1	138	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	45 4	1 9	494	3	Y	4	1	8			3
04	523	N	523	-0-	-0-	-0-	48 2	1 9	473	3	Y	2					5
05	527	N	523	-0-	-4	-0-	47	1	476	3	Y	-0-	3	1			2
06	540	N	510	-0-	-30	-0-	66	1	444	3	Y	-0-					2
07	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-	1	1			-0-
04	870	N	866	-0-	-4	-0-	41	1	825	3	N	-0-					-0-
05	899	N	887	-0-	-12	-0-	42	1	845	3	N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	42	1	881	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

03	298	N	298	-0-	-0-	-0-	22 2	1 9	274	3	N	2	1	1			2
04	285	N	285	-0-	-0-	-0-	24 2	1 9	259	3	N	2	1	1			3
05	281	N	281	-0-	-0-	-0-	23 1	1 9	257	3	N	1	2	1			2
06	300	N	273	-0-	-27	-0-	22 1	1 9	250	3	N	1	1	1			2
07	310	N	272	-0-	-38	-0-	23 1	1 9	248	3	N	1	2	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	7	1	97	2	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	7	1	103	2	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	19	1	253	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	18	1	247	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1890	N	723	-0-	-1167	-0-	55	1	668	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	57	1	620	3	N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	60	1	666	3	N	-0-					-0-
06	690	N	671	-0-	-19	-0-	54	1	617	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	60	1	653	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	25	1	273	3	Y	-0-	1	1			1
04	300	N	290	-0-	-10	-0-	26	1	258	3	Y	5					6
							6	9									
05	310	N	294	-0-	-16	-0-	27	1	267	3	Y	-0-	4	1			2
06	300	N	248	-0-	-52	-0-	32	1	214	3	Y	2					4
							2	9									
07	310	N	214	-0-	-96	-0-	20	1	194	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	6	1	133	2	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	29	1	325	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	28	1	318	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	30	1	326	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
07	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					1
04	305	N	305	-0-	-0-	-0-	28	1	274	3	Y	3					4
							3	9									
05	311	N	311	-0-	-0-	-0-	28	1	282	3	Y	1	3	1			2
							1	9									
06	300	N	298	-0-	-2	-0-	39	1	257	3	Y	2					4
							2	9									
07	310	N	306	-0-	-4	-0-	29	1	277	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	381	-0-	-7	-0-	27	1	352	3	N	2	2	8			1
							2	9									
04	374	N	374	-0-	-0-	-0-	26	1	347	3	N	1	1	1			1
							1	9									
05	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					1
06	380	N	380	-0-	-0-	-0-	29	1	348	3	N	3	3	8			1
							3	9									
07	360	N	360	-0-	-0-	-0-	36	1	324	3	N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	686	-0-	-1577	-0-	78	1	598	3	Y	9	19	1			19
							10	9									
04	720	N	709	-0-	-11	-0-	81	1	615	3	Y	12	8	1			23
							13	9									
05	713	N	707	-0-	-6	-0-	85	1	607	3	Y	14	9	1			28
							15	9									
06	681	N	681	-0-	-0-	-0-	80	1	590	3	Y	10	9	1	1	8	28
							11	9									
07	744	N	668	-0-	-76	-0-	76	1	586	3	Y	5	17	1			16
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	860	-0-	-41	-0-	80	1	780	3	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	59	1	666	3	Y	-0-					-0-
05	791	N	791	-0-	-0-	-0-	58	1	733	3	Y	-0-					-0-
06	747	N	747	-0-	-0-	-0-	65	1	682	3	Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	68	1	795	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	330	N	263	-0-	-67	-0-	31	1	232	3	Y	-0-					-0-
05	310	N	262	-0-	-48	-0-	32	1	230	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	34	1	251	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	32	1	248	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-	1	1			-0-
04	120	N	77	-0-	-43	-0-	7	1	70	3	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	19	1	210	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	19	1	211	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	19	1	211	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	33	1	435	2	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	30	1	407	2	Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	2	Y	-0-					-0-
06	450	N	442	-0-	-8	-0-	31	1	411	2	Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	32	1	424	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	4	1	141	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-					-0-
07	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	289	-0-	-257	-0-	28	1	261	3	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	44	1	365	3	N	-0-					-0-
05	527	N	180	-0-	-347	-0-	21	1	159	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	65	1	383	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	60	1	413	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1167	N	598	-0-	-569	-0-	42	1	556	2	Y	-0-					-0-
04	600	N	502	-0-	-98	-0-	35	1	467	2	Y	-0-					-0-
05	589	N	516	-0-	-73	-0-	32	1	484	2	Y	-0-					-0-
06	570	N	520	-0-	-50	-0-	36	1	484	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	36	1	483	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	54 2	1 9	449	3	Y	2	3	1			3
04	120	N	109	-0-	-11	-0-	12	1	97	3	Y	-0-					3
05	372	N	135	-0-	-237	-0-	15	1	120	3	Y	-0-					3
06	480	N	94	-0-	-386	-0-	10 10	1 9	74	3	Y	9	4	1			8
07	124	N	93	-0-	-31	-0-	11	1	82	3	Y	-0-	5	1			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	7	1	280	3	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	6	1	241	3	Y	-0-					-0-
06	270	N	239	-0-	-31	-0-	6	1	233	3	Y	-0-					-0-
07	279	N	212	-0-	-67	-0-	4	1	208	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	545	-0-	-405	-0-	26	1	7	2	N	-0-					-0-
							512	3									
04	540	N	521	-0-	-19	-0-	25	1	8	2	N	-0-					-0-
							488	3									
05	544	N	544	-0-	-0-	-0-	25	1	11	2	N	-0-					-0-
							508	3									
06	540	N	515	-0-	-25	-0-	24	1	2	2	N	-0-					-0-
							489	3									
07	533	N	533	-0-	-0-	-0-	24	1	4	2	N	-0-					-0-
							505	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	626	-0-	-783	-0-	58	1	568	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	46	1	575	3	Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	53	1	550	3	Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	52	1	606	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	567	-0-	-351	-0-	108	1	459	3	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	86	1	357	3	Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	104	1	416	3	Y	-0-					-0-
06	540	N	397	-0-	-143	-0-	82	1	315	3	Y	-0-					-0-
07	465	N	417	-0-	-48	-0-	88	1	329	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	93	1	5	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	96	1	3	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
07	93	N	35	-0-	-58	-0-	34	1	1	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	48	1	402	3	Y	6	9	1			10
							7	9									
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					10
05	444	N	444	-0-	-0-	-0-	50	1	391	3	Y	3					13
							3	9									
06	450	N	429	-0-	-21	-0-	49	1	372	3	Y	7	9	1			11
							8	9									
07	465	N	433	-0-	-32	-0-	51	1	376	3	Y	5	9	1			7
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					1
04	180	N	154	-0-	-26	-0-	14	1	137	3	Y	3					4
							3	9									
05	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-	3	1			1
06	157	N	157	-0-	-0-	-0-	20	1	136	3	Y	1					2
							1	9									
07	155	N	151	-0-	-4	-0-	14	1	137	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1573	N	638	-0-	-935	-0-	122	1	516	3	Y	-0-	6	1			4
04	623	N	623	-0-	-0-	-0-	121	1	502	3	Y	-0-					4
05	630	N	630	-0-	-0-	-0-	126	1	504	3	Y	-0-					4
06	630	N	596	-0-	-34	-0-	123	1	473	3	Y	-0-	2	1			2
07	651	N	630	-0-	-21	-0-	133	1	497	3	Y	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	11	1	135	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	18	1	131	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	17	1	128	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	17	1	133	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	100	1	694	3	N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	65	1	675	3	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	42	1	534	3	N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	74	1	733	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					5
04	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-					5
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					5
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					5
07	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	23	1	294	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	24	1	286	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	23	1	272	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	43	1	258	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	22	1	239	3	Y	-0-					1
04	240	N	179	-0-	-61	-0-	16	1	161	3	Y	2					3
							2	9									
05	402	N	402	-0-	-0-	-0-	36	1	366	3	Y	-0-	2	1			1
06	240	N	233	-0-	-7	-0-	30	1	202	3	Y	1					2
							1	9									
07	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	101	1	274	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	98	1	327	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	101	1	298	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	98	1	298	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	101	1	312	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
04	240	N	141	-0-	-99	-0-	10	1	131	2	Y	-0-					-0-
05	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	9	1	115	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
04	300	N	177	-0-	-123	-0-	12	1	165	3	N	-0-					-0-
05	310	N	233	-0-	-77	-0-	17	1	216	3	N	-0-					-0-
06	240	N	130	-0-	-110	-0-	10	1	120	3	N	-0-					-0-
07	186	N	154	-0-	-32	-0-	15	1	139	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	25	1	14	3	Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	104	1	15	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	101	1	21	3	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	39	1	22	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	14	1	183	2	Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	13	1	199	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1151	-0-	-1949	1690	1151	3			Y	-0-					-0-
04	2771	N	1081	-0-	-1690	-0-	1081	3			Y	-0-					-0-
05	1178	N	762	-0-	-416	-0-	762	3			Y	-0-					-0-
06	1110	N	482	-0-	-628	-0-	482	3			Y	-0-					-0-
07	1116	N	358	-0-	-758	-0-	358	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	492	N	492	-0-	-0-	-0-	41	1	451	3	Y	-0-	1	1			1
04	454	N	454	-0-	-0-	-0-	41	1	405	3	Y	7					8
							8	9									
05	460	N	460	-0-	-0-	-0-	42	1	418	3	Y	-0-	5	1			3
06	396	N	396	-0-	-0-	-0-	51	1	343	3	Y	2					5
							2	9									
07	464	N	464	-0-	-0-	-0-	44	1	420	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	228	N	228	-0-	-0-	-0-	19	1	208	3	Y	1					1
							1	9									
04	270	N	213	-0-	-57	-0-	20	1	193	3	Y	-0-					1
05	248	N	217	-0-	-31	-0-	20	1	197	3	Y	-0-	1	1			-0-
06	210	N	192	-0-	-18	-0-	25	1	167	3	Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	18	1	173	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

03	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	36	1	294	3	N	-0-					-0-
05	341	N	334	-0-	-7	-0-	39	1	295	3	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	45	1	263	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	38	1	266	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

03	615	N	490	-0-	-125	-0-	60	1	427	3	N	3	11	1			1
							3	9									
04	480	N	463	-0-	-17	-0-	51	1	408	3	N	4					5
							4	9									
05	496	N	392	-0-	-104	-0-	45	1	346	3	N	1					6
							1	9									
06	480	N	390	-0-	-90	-0-	53	1	335	3	N	2					8
							2	9									
07	465	N	381	-0-	-84	-0-	47	1	328	3	N	5	10	1			3
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

03	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	16	1	157	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	22	1	145	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	106	1	51	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	103	1	47	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	107	1	56	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	103	1	54	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	107	1	51	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
05	682	N	643	-0-	-39	-0-	643	3			Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	37	1	298	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	40	1	313	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	47	1	298	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	46	1	316	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	42	1	294	3	N	2	7	1			1
							2	9									
04	334	N	334	-0-	-0-	-0-	37	1	294	3	N	3					4
							3	9									
05	341	N	337	-0-	-4	-0-	38	1	298	3	N	1					5
							1	9									
06	330	N	325	-0-	-5	-0-	44	1	279	3	N	2					7
							2	9									
07	341	N	322	-0-	-19	-0-	40	1	279	3	N	3	8	1			2
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	578	-0-	-462	-0-	44	1	534	3	N	-0-					-0-
04	600	N	358	-0-	-242	-0-	30	1	328	3	N	-0-					-0-
05	589	N	430	-0-	-159	-0-	35	1	395	3	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	51	1	552	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	36	1	254	3	N	2	6	1			1
							2	9									
04	290	N	290	-0-	-0-	-0-	32	1	256	3	N	2					3
							2	9									
05	366	N	366	-0-	-0-	-0-	42	1	322	3	N	2					5
							2	9									
06	346	N	346	-0-	-0-	-0-	47	1	298	3	N	1					6
							1	9									
07	310	N	298	-0-	-12	-0-	37	1	257	3	N	4	8	1			2
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	19	1	135	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1911	N	671	-0-	-1240	-0-	32	1	639	3	N	-0-					2
04	690	N	646	-0-	-44	-0-	31	1	615	3	N	-0-					2
05	651	N	640	-0-	-11	-0-	30	1	610	3	N	-0-					2
06	660	N	622	-0-	-38	-0-	29	1	593	3	N	-0-					2
07	682	N	623	-0-	-59	-0-	28	1	595	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	14	1	170	3	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	12	1	126	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
04	360	N	237	-0-	-123	-0-	20	1	217	3	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	22	1	240	3	N	-0-					-0-
06	270	N	245	-0-	-25	-0-	20	1	225	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1905	-0-	-1195	6704	140	1	1718	3	N	43	13	1			35
							47	9									
04	3000	N	1769	-0-	-1231	5473	148	1	1614	3	N	6	15	1			26
							7	9									
05	3100	N	1739	-0-	-1361	4112	143	1	1594	3	N	2	18	1			10
							2	9									
06	3000	N	1733	-0-	-1267	2845	139	1	1571	3	N	21	6	1	4	8	21
							23	9									
07	3100	N	1745	-0-	-1355	1490	147	1	1592	3	N	5	16	1			10
							6	9									
08	0	N	NO RPT	-0-	-0-	1490					N	NO RPT					10

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	36	1	439	3	N	3	2	1			3
							3	9									
04	465	N	465	-0-	-0-	-0-	39	1	423	3	N	3	1	1			5
							3	9									
05	477	N	477	-0-	-0-	-0-	39	1	437	3	N	1	3	1			3
							1	9									
06	473	N	473	-0-	-0-	-0-	38	1	433	3	N	2	1	1			4
							2	9									
07	513	N	513	-0-	-0-	-0-	43	1	469	3	N	1	3	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	12	1	155	3	N	-0-					-0-
05	186	N	157	-0-	-29	-0-	12	1	145	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	11	1	132	3	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	21	1	126	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	11	1	148	3	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	535	-0-	-394	-0-	57	1	478	3	Y	-0-	1	1			-0-
04	540	N	509	-0-	-31	-0-	57	1	452	3	Y	-0-					-0-
05	527	N	464	-0-	-63	-0-	51	1	413	3	Y	-0-					-0-
06	510	N	377	-0-	-133	-0-	32	1	345	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	47	1	495	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	531	-0-	-353	-0-	25	1	506	3	N	-0-					1
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					1
05	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					1
07	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	422	-0-	-394	-0-	31	1	391	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	38	1	482	3	N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	37	1	449	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	69	1	416	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	34	1	262	3	Y	3	7	1			7
							3	9									
04	384	N	384	-0-	-0-	-0-	44	1	331	3	Y	8	3	1			12
							9	9									
05	355	N	355	-0-	-0-	-0-	43	1	308	3	Y	4	4	1			12
							4	9									
06	335	N	335	-0-	-0-	-0-	40	1	292	3	Y	3	4	1			11
							3	9									
07	403	N	317	-0-	-86	-0-	36	1	279	3	Y	2	7	1			6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2932	N	892	-0-	-2040	-0-	65	1	827	3	N	-0-					-0-
04	870	N	844	-0-	-26	-0-	62	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	67	1	809	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	72	1	839	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	133	1	802	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
04	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
07	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	24	1	268	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	30	1	237	3	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	22	1	236	3	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	23	1	237	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	20	1	243	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	95	1	7	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	92	1	7	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	95	1	7	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	92	1	7	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	95	1	3	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	71	1	299	3	Y	-0-	1	1			1
04	360	N	295	-0-	-65	-0-	57	1	238	3	Y	-0-					1
05	430	N	430	-0-	-0-	-0-	86	1	344	3	Y	-0-					1
06	360	N	349	-0-	-11	-0-	72	1	277	3	Y	-0-	1	1			-0-
07	318	N	318	-0-	-0-	-0-	67	1	251	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	130	1	123	3	Y	1	4	1			4
							1	9									
04	270	N	246	-0-	-24	-0-	127	1	119	3	Y	-0-					4
05	254	N	254	-0-	-0-	-0-	132	1	122	3	Y	-0-					4
06	240	N	183	-0-	-57	-0-	61	1	110	3	Y	11	6	1			9
							12	9									
07	248	N	183	-0-	-65	-0-	80	1	102	3	Y	1	6	1			4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	5					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	8	1	154	3	N	2	1	1	2	8	-0-
							2	9									
04	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-
05	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	4	1	78	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	21	1	129	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	31	1	320	3	Y	3	2	1			3
							3	9									
04	386	N	386	-0-	-0-	-0-	41	1	343	3	Y	2	1	1			4
							2	9									
05	343	N	343	-0-	-0-	-0-	27	1	314	3	Y	2	3	1			3
							2	9									
06	330	N	321	-0-	-9	-0-	28	1	292	3	Y	1	1	1			3
							1	9									
07	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	32	1	339	3	Y	4	2	1			3
							4	9									
04	450	N	238	-0-	-212	-0-	25	1	211	3	Y	2	1	1			4
							2	9									
05	372	N	299	-0-	-73	-0-	24	1	275	3	Y	-0-	2	1			2
06	360	N	248	-0-	-112	-0-	22	1	224	3	Y	2	1	1			3
							2	9									
07	359	N	359	-0-	-0-	-0-	36	1	322	3	Y	1	2	1			2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	4	1	31	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	182	-0-	-123	-0-	13	1	169	3	N	-0-					-0-
04	420	N	113	-0-	-307	-0-	8	1	105	3	N	-0-					-0-
05	403	N	61	-0-	-342	-0-	5	1	56	3	N	-0-					-0-
06	180	N	27	-0-	-153	-0-	2	1	25	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	2	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2632	N	817	-0-	-1815	-0-	817	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	3	1	688	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					1
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					1
07	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					1
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					1
05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					1
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	41	1	398	3	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	33	1	368	3	Y	-0-					-0-
05	465	N	434	-0-	-31	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	36	1	373	3	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					-0-
04	330	N	290	-0-	-40	-0-	24	1	266	3	Y	-0-					-0-
05	341	N	315	-0-	-26	-0-	23	1	292	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	27	1	322	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-	1	1			1
04	60	N	25	-0-	-35	-0-	5	1	20	3	Y	-0-					1
05	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					1
06	30	N	26	-0-	-4	-0-	5	1	21	3	Y	-0-	1	1			-0-
07	31	N	27	-0-	-4	-0-	6	1	21	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	12	1	161	2	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	13	1	171	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	156	1	258	3	N	-0-	1	1			-0-
04	397	N	397	-0-	-0-	-0-	151	1	246	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	157	1	247	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	151	1	225	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	159	1	237	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	37	1	305	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	37	1	300	3	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	38	1	299	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	38	1	289	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	41	1	298	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					1
04	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					1
05	372	N	244	-0-	-128	-0-	12	1	232	3	N	-0-					1
06	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					1
07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		996	-0-	996	1418	107	1	889	3	Y	-0-					-0-
04	14B2 EXT		985	-0-	985	2403	107	1	878	3	Y	-0-					-0-
05	14B2 EXT		960	-0-	960	3363	108	1	852	3	Y	-0-					-0-
06	14B2 EXT		870	-0-	870	4233	102	1	768	3	Y	-0-					-0-
07	5081	X	848	-0-	-4233	-0-	102	1	746	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1974	N	702	-0-	-1272	-0-	51	1	650	3	N	1	1	8			-0-
							1	9									
04	676	N	676	-0-	-0-	-0-	50	1	625	3	N	1	1	8			-0-
							1	9									
05	1733	N	1733	-0-	-0-	-0-	132	1	1601	3	N	-0-					-0-
06	1701	N	1701	-0-	-0-	-0-	135	1	1565	3	N	1	1	8			-0-
							1	9									
07	1908	N	1908	-0-	-0-	-0-	271	1	1637	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	117	1	66	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	114	1	65	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	118	1	65	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	114	1	61	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	117	1	57	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					1
04	300	N	299	-0-	-1	-0-	14	1	285	3	N	-0-					1
05	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					1
06	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					1
04	390	N	352	-0-	-38	-0-	17	1	335	3	N	-0-					1
05	403	N	361	-0-	-42	-0-	17	1	344	3	N	-0-					1
06	390	N	345	-0-	-45	-0-	16	1	329	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	24	1	347	3	Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	38	1	452	3	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	27	1	391	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	19	1	152	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	20	1	158	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	15	1	157	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	15	1	160	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1 1	1 9	15	3	N	1	1	8			-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	995	-0-	-2105	979	75 2	1 9	918	3	N	2	8	1			4
04	1944	N	965	-0-	-979	-0-	81 4	1 9	880	3	N	4	2	1			6
05	992	N	987	-0-	-5	-0-	81 8	1 9	898	3	N	7	4	1			9
06	960	N	752	-0-	-208	-0-	61 2	1 9	689	3	N	2	4	1			7
07	992	N	697	-0-	-295	-0-	59 2	1 9	636	3	N	2	5	1			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	384	-0-	-102	-0-	79	1	305	3	Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	88	1	301	3	Y	-0-					-0-
05	496	N	355	-0-	-141	-0-	53	1	302	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	23	1	300	3	Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	46	1	270	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	32	1	383	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	34	1	392	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	56	1	339	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	8	1	322	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	7	1	289	3	Y	-0-					-0-
06	330	N	304	-0-	-26	-0-	8	1	296	3	Y	-0-					-0-
07	341	N	252	-0-	-89	-0-	5	1	247	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	18	1	198	3	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	19	1	192	3	Y	1					2
							1	9									
05	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-	1	1			1
06	213	N	213	-0-	-0-	-0-	28	1	184	3	Y	1					2
							1	9									
07	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1789	N	899	-0-	-890	-0-	43	1	852	3	N	4	13	1			8
							4	9									
04	838	N	838	-0-	-0-	-0-	40	1	788	3	N	9					17
							10	9									
05	807	N	807	-0-	-0-	-0-	38	1	765	3	N	4					21
							4	9									
06	790	N	790	-0-	-0-	-0-	37	1	749	3	N	4	15	1			10
							4	9									
07	744	N	654	-0-	-90	-0-	30	1	622	3	N	2					12
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	3	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	6	1	232	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	3	1	224	2	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	6	1	231	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1053	-0-	-2047	1459	61 3	1 9	989	3	Y	3	23	1			72
04	2344	N	885	-0-	-1459	-0-	59 3	1 9	823	3	Y	3					75
05	1147	N	958	-0-	-189	-0-	69 1	1 9	888	3	Y	1					76
06	1020	N	1018	-0-	-2	-0-	59	1	959	3	Y	-0-					76
07	1089	N	1089	-0-	-0-	-0-	59 4	1 9	1026	3	Y	4					80
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	24	1	264	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	22	1	262	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	22	1	259	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	22	1	243	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	543	-0-	-366	-0-	40	1	503	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	39	1	477	3	N	-0-					-0-
06	540	N	494	-0-	-46	-0-	39	1	455	3	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	72	1	434	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	28	1	354	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	29	1	353	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	29	1	334	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	53	1	318	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					1
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	4	1	173	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	4	1	161	3	Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	4	1	141	3	Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	3	1	119	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	491	-0-	-118	-0-	28	1	463	3	N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2283	N	983	-0-	-1300	-0-	56	1	927	3	N	-0-					2
04	1117	N	1117	-0-	-0-	-0-	66	1	1051	3	N	-0-					2
05	836	N	836	-0-	-0-	-0-	49	1	787	3	N	-0-					2
06	990	N	990	-0-	-0-	-0-	55	1	935	3	N	-0-					2
07	856	N	856	-0-	-0-	-0-	49	1	807	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					1
04	300	N	279	-0-	-21	-0-	16	1	263	3	N	-0-					1
05	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					1
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					1
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		2	-0-	2	18	2	3			Y	-0-					-0-
04	14B2 EXT		2	-0-	2	20	2	3			Y	-0-					-0-
05	14B2 EXT		2	-0-	2	22	2	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					-0-
07	22	X	-0-	-0-	-22	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			1
04	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			1
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			1
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			1
07	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

03	457	N	457	-0-	-0-	-0-	457	3			N	-0-			-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-			-0-
04	120	N	85	-0-	-35	-0-	6	1	79	3	N	-0-			-0-
05	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

03	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-			-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	Y	-0-			-0-
05	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-			-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

03	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	49 4	1 9	389	3	N	4					18
04	450	N	434	-0-	-16	-0-	56 1	1 9	377	3	N	1					19
05	465	N	408	-0-	-57	-0-	44 3	1 9	361	3	N	3	11	1			11
06	479	N	479	-0-	-0-	-0-	56 1	1 9	422	3	N	1					12
07	512	N	512	-0-	-0-	-0-	58 7	1 9	447	3	N	6					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	602	-0-	-455	-0-	34	1	568	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-					-0-
05	620	N	516	-0-	-104	-0-	31	1	485	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	27	1	296	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	26	1	292	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	24	1	274	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	28	1	303	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	21	1	239	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	20	1	214	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					21
04	390	N	390	-0-	-0-	-0-	32	1	358	3	N	-0-	1	1			20
05	403	N	370	-0-	-33	-0-	28	1	339	3	N	3	18	1			5
							3	9									
06	390	N	367	-0-	-23	-0-	29	1	338	3	N	-0-					5
07	403	N	374	-0-	-29	-0-	32	1	342	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	13	1	153	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	19	1	244	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	28	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	23	1	26	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	101	1	33	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	98	1	31	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	36	1	33	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2515	N	688	-0-	-1827	-0-	33	1	655	3	N	-0-					2
04	690	N	636	-0-	-54	-0-	30	1	606	3	N	-0-					2
05	806	N	767	-0-	-39	-0-	36	1	731	3	N	-0-					2
06	660	N	619	-0-	-41	-0-	29	1	590	3	N	-0-					2
07	651	N	621	-0-	-30	-0-	28	1	593	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	23	1	282	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	23	1	265	3	N	-0-					-0-
07	310	N	290	-0-	-20	-0-	41	1	249	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					1
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					1
06	330	N	22	-0-	-308	-0-	22	3			N	-0-					1
07	341	N	26	-0-	-315	-0-	26	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	29	1	177	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	7	1	92	2	Y	-0-					-0-
05	186	N	100	-0-	-86	-0-	6	1	94	2	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	6	1	78	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	652	-0-	-980	-0-	43	1	596	3	N	12	13	1			8
							13	9									
04	625	N	625	-0-	-0-	-0-	44	1	571	3	N	9	9	1			8
							10	9									
05	658	N	658	-0-	-0-	-0-	50	1	596	3	N	11	8	1			11
							12	9									
06	630	N	412	-0-	-218	-0-	37	1	371	3	N	4	9	1			6
							4	9									
07	651	N	638	-0-	-13	-0-	53	1	1	2	N	9	8	1			7
							574	3	10	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	121	1	166	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	116	1	124	3	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	122	1	153	3	Y	-0-					-0-
06	270	N	217	-0-	-53	-0-	113	1	104	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	127	1	149	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	34	1	237	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	29	1	231	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	30	1	235	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	35	1	223	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	34	1	232	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	526	-0-	-300	-0-	25	1	501	3	N	-0-	1	1			-0-
04	510	N	507	-0-	-3	-0-	24	1	483	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	23	1	486	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	32	1	254	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	33	1	257	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	36	1	229	3	N	-0-					-0-
07	310	N	216	-0-	-94	-0-	27	1	189	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-	2	1			1
04	240	N	233	-0-	-7	-0-	11	1	221	3	N	1	1	8			1
							1	9									
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					1
06	240	N	228	-0-	-12	-0-	11	1	217	3	N	-0-	1	1			-0-
07	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	10	1	194	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	25	1	21	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	28	1	25	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	15	1	13	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	17	3	2	9	N	2	2	8			-0-
07	80	N	80	-0-	-0-	-0-	58	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					1
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					1
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					1
07	62	N	16	-0-	-46	-0-	2	1	14	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

03	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	120	N	31	-0-	-89	-0-	2	1	29	2	Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

03	783	N	477	-0-	-306	-0-	477	2			Y	-0-					1
04	480	N	446	-0-	-34	-0-	446	2			Y	-0-					1
05	527	N	391	-0-	-136	-0-	391	2			Y	-0-					1
06	450	N	301	-0-	-149	-0-	4	1	297	2	Y	-0-					1
07	465	N	392	-0-	-73	-0-	10	1	382	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	854	-0-	-2246	502	60	1	794	2	Y	-0-					-0-
04	1289	N	787	-0-	-502	-0-	54	1	733	2	Y	-0-					-0-
05	961	N	725	-0-	-236	-0-	45	1	680	2	Y	-0-					-0-
06	840	N	734	-0-	-106	-0-	51	1	683	2	Y	-0-					-0-
07	806	N	634	-0-	-172	-0-	44	1	590	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	29	1	336	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	38	1	336	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	13	1	94	3	Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	3	1	21	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	894	-0-	-2206	312	74	1	819	3	Y	1					4
							1	9									
04	1192	N	880	-0-	-312	-0-	80	1	792	3	Y	7					11
							8	9									
05	899	N	898	-0-	-1	-0-	81	1	817	3	Y	-0-	7	1			4
06	870	N	851	-0-	-19	-0-	111	1	739	3	Y	1					5
							1	9									
07	899	N	850	-0-	-49	-0-	80	1	769	3	Y	1					6
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
05	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	15	1	176	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	19	1	166	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2506	N	766	-0-	-1740	-0-	63 4	1 9	699	3	Y	4					5
04	758	N	758	-0-	-0-	-0-	69 3	1 9	686	3	Y	3					8
05	775	N	761	-0-	-14	-0-	69	1	692	3	Y	-0-	5	1			3
06	753	N	753	-0-	-0-	-0-	98	1	655	3	Y	-0-					3
07	775	N	646	-0-	-129	-0-	61	1	585	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	30	1	381	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	32	1	383	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	32	1	371	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	42	1	373	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	40 1	1 9	437	3	Y	1	1	8			2
04	470	N	470	-0-	-0-	-0-	43 7	1 9	420	3	Y	6					8
05	496	N	483	-0-	-13	-0-	44	1	439	3	Y	-0-	5	1			3
06	469	N	469	-0-	-0-	-0-	61 2	1 9	406	3	Y	2					5
07	496	N	487	-0-	-9	-0-	46	1	441	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2032	-0-	-1068	3903	2032	2			Y	-0-					12
04	3000	N	1734	-0-	-1266	2637	1734	2			Y	-0-					12
05	3100	N	1700	-0-	-1400	1237	1700	2			Y	-0-					12
06	2822	N	1585	-0-	-1237	-0-	21	1	1564	2	Y	-0-					12
07	1798	N	1513	-0-	-285	-0-	39	1	1474	2	Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	55	1	622	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	51	1	594	3	Y	-0-					-0-
05	688	N	688	-0-	-0-	-0-	54	1	634	3	Y	-0-					-0-
06	660	N	654	-0-	-6	-0-	50	1	604	3	Y	-0-					-0-
07	682	N	658	-0-	-24	-0-	48	1	610	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	668	-0-	-516	-0-	668	3			N	-0-					1
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					1
05	744	N	597	-0-	-147	-0-	597	3			N	-0-					1
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					1
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	4	1	319	2	Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	8	1	318	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	18	1	161	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	31	1	394	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	31	1	364	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	42	1	370	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2532	N	773	-0-	-1759	-0-	37	1	736	3	N	-0-					1
04	756	N	756	-0-	-0-	-0-	36	1	720	3	N	-0-					1
05	775	N	759	-0-	-16	-0-	36	1	723	3	N	-0-					1
06	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-					1
07	775	N	750	-0-	-25	-0-	34	1	716	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	880	-0-	-2220	688	58	1	1	2	N	8	20	1			9
							812	3	9	9							
04	1677	N	989	-0-	-688	-0-	70	1	1	2	N	16	11	1			14
							900	3	18	9							
05	1016	N	1016	-0-	-0-	-0-	78	1	923	3	N	14	13	1			15
							15	9									
06	938	N	938	-0-	-0-	-0-	84	1	843	3	N	10	13	1			12
							11	9									
07	1023	N	921	-0-	-102	-0-	76	1	2	2	N	12	13	1			11
							830	3	13	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	31	1	402	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	39	1	395	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	37	1	1	2	N	-0-					-0-
							407	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	14	1	164	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
05	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
04	300	N	251	-0-	-49	-0-	19	1	232	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
06	390	N	295	-0-	-95	-0-	23	1	272	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	35	1	309	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2342	N	748	-0-	-1594	-0-	55	1	693	3	N	-0-					-0-
04	720	N	712	-0-	-8	-0-	53	1	659	3	N	-0-					-0-
05	744	N	710	-0-	-34	-0-	54	1	656	3	N	-0-					-0-
06	720	N	679	-0-	-41	-0-	54	1	625	3	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	98	1	594	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1830	N	721	-0-	-1109	-0-	41	1	680	3	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	42	1	665	3	N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	42	1	673	3	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	40	1	677	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	41	1	673	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	6	1	163	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	59	1	203	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	153	1	209	3	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	87	1	208	3	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	107	1	204	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	24	1	153	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	11	1	93	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			Y	-0-					-0-
06	360	N	328	-0-	-32	-0-	4	1	324	2	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	9	1	325	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-	1	1			1
04	330	N	206	-0-	-124	-0-	22	1	184	3	Y	-0-					1
05	310	N	168	-0-	-142	-0-	19	1	149	3	Y	-0-					1
06	300	N	186	-0-	-114	-0-	22	1	164	3	Y	-0-	1	1			-0-
07	217	N	147	-0-	-70	-0-	18	1	129	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1	1	1			1
							1	9									
04	170	N	170	-0-	-0-	-0-	14	1	154	3	N	2	1	1			2
							2	9									
05	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-	1	1			1
06	180	N	169	-0-	-11	-0-	14	1	153	3	N	2	1	1			2
							2	9									
07	186	N	158	-0-	-28	-0-	13	1	145	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	567	-0-	-836	-0-	567	3			N	-0-					1
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					1
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					1
06	540	N	318	-0-	-222	-0-	318	3			N	-0-					1
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	12	1	144	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	53	1	415	3	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	85	1	712	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	10	1	419	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	76	1	583	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
06	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					3
04	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					3
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					3
06	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					3
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	625	-0-	-772	-0-	625	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	405	-0-	-150	-0-	405	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			Y	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					1
04	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					1
06	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1
07	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	20	1	156	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	19	1	158	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	480	N	108	-0-	-372	-0-	108	3			N	-0-					-0-
07	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1037	-0-	-2063	1315	127	1	900	3	N	9	25	1			3
							10	9									
04	2328	N	1013	-0-	-1315	-0-	112	1	893	3	N	7					10
							8	9									
05	1038	N	1038	-0-	-0-	-0-	118	1	916	3	N	4					14
							4	9									
06	1021	N	1021	-0-	-0-	-0-	138	1	879	3	N	4					18
							4	9									
07	1060	N	1060	-0-	-0-	-0-	132	1	913	3	N	14	23	1			9
							15	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	33	-0-	-122	-0-	33	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	18	1	207	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	24	1	188	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	23	1	186	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	184	1	278	3	N	2	13	1			1
							2	9									
04	488	N	488	-0-	-0-	-0-	178	1	303	3	N	6					7
							7	9									
05	434	N	286	-0-	-148	-0-	161	1	125	3	N	-0-					7
06	504	N	504	-0-	-0-	-0-	189	1	309	3	N	5					12
							6	9									
07	496	N	371	-0-	-125	-0-	173	1	195	3	N	3	13	1			2
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

03	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	32	1	320	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	38	1	305	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	38	1	312	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	147	1	376	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	142	1	370	3	N	1	1	8			-0-
							1	9									
07	518	N	518	-0-	-0-	-0-	147	1	371	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-		14	3			N	-0-					-0-
04	60	N	10	-0-	-50	-0-		7	1	3	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-						N	-0-					-0-
06	14	N	12	-0-	-2	-0-		12	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-		55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2592	N	923	-0-	-1669	-0-		70	1	853	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-		74	1	811	3	N	-0-					-0-
05	907	N	907	-0-	-0-	-0-		75	1	832	3	N	-0-					-0-
06	867	N	867	-0-	-0-	-0-		70	1	797	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-		76	1	821	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-		449	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-		433	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-		454	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-		441	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-		456	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1212	-0-	-1888	2818		97	1	1108	3	Y	6					24
								7	9									
04	3000	N	1143	-0-	-1857	961		88	1	1051	3	Y	4					28
								4	9									
05	2181	N	1220	-0-	-961	-0-		111	1	1105	3	Y	4					32
								4	9									
06	1171	N	1171	-0-	-0-	-0-		130	1	1038	3	Y	3	33	1			2
								3	9									
07	1203	N	1203	-0-	-0-	-0-		131	1	1070	3	Y	2					4
								2	9									
08	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					4

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-		13	1	90	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-		12	1	94	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-		12	1	96	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-		14	1	87	3	N	-0-					-0-
07	124	N	87	-0-	-37	-0-		11	1	76	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-						Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-						Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-		10	1	127	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-		18	1	230	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	3	1			-0-
04	90	N	81	-0-	-9	-0-	9	1	72	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	27	1	333	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	602	-0-	-11	-0-	222	1	380	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	217	1	354	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	218	1	306	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	217	1	366	3	N	-0-					-0-
07	589	N	524	-0-	-65	-0-	219	1	305	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	30	1	212	3	N	1	5	1			-0-
							1	9									
04	236	N	236	-0-	-0-	-0-	26	1	208	3	N	2					2
							2	9									
05	253	N	253	-0-	-0-	-0-	29	1	223	3	N	1					3
							1	9									
06	210	N	195	-0-	-15	-0-	26	1	168	3	N	1					4
							1	9									
07	290	N	290	-0-	-0-	-0-	36	1	251	3	N	3	5	1			2
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
05	155	N	121	-0-	-34	-0-	11	1	110	3	Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	17	1	134	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	3	1	25	3	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	34	1	411	3	Y	-0-					-0-
05	465	N	352	-0-	-113	-0-	32	1	320	3	Y	-0-					-0-
06	450	N	418	-0-	-32	-0-	47	1	371	3	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	52	1	425	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	19	1	223	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	26	1	228	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	31 2	1 9	219	3	N	2	5	1			1
04	255	N	255	-0-	-0-	-0-	28 2	1 9	225	3	N	2					3
05	263	N	263	-0-	-0-	-0-	30 1	1 9	232	3	N	1					4
06	265	N	265	-0-	-0-	-0-	36 1	1 9	228	3	N	1					5
07	279	N	258	-0-	-21	-0-	32 3	1 9	223	3	N	3	6	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
05	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		341	-0-	341	3339	45	1	296	2	Y	-0-					-0-
04	T. A.		324	-0-	324	3663	39	1	285	2	Y	-0-					-0-
05	T. A.		329	-0-	329	3992	42	1	287	2	Y	-0-					-0-
06	T. A.		321	-0-	321	4313	43	1	278	2	Y	-0-					-0-
07	4642	X	329	-0-	-4313	-0-	47	1	282	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	21	1	150	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	26	1	174	2	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	29	1	187	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	31	1	187	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1459	-0-	-1641	3741	110	1	1340	3	N	8	7	1			8
							9	9									
04	3000	N	1461	-0-	-1539	2202	122	1	1328	3	N	10	4	1			14
							11	9									
05	3100	N	1484	-0-	-1616	586	122	1	1356	3	N	5	10	1			9
							6	9									
06	1716	N	1130	-0-	-586	-0-	91	1	1033	3	N	5	4	1			10
							6	9									
07	1178	N	545	-0-	-633	-0-	46	1	497	3	N	2	8	1			4
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	45	1	492	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	30	1	365	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	32	1	353	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	32	1	360	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	34	1	364	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2970	N	824	-0-	-2146	-0-	62	1	762	3	N	-0-					-0-
04	780	N	659	-0-	-121	-0-	55	1	604	3	N	-0-					-0-
05	868	N	727	-0-	-141	-0-	60	1	667	3	N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	79	1	893	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	84	1	910	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	28	1	204	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	31	1	211	2	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	32	1	204	2	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	35	1	208	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1974	N	695	-0-	-1279	-0-	56	1	639	3	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	50	1	604	3	Y	-0-					-0-
05	682	N	669	-0-	-13	-0-	61	1	608	3	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	71	1	566	3	Y	-0-					-0-
07	682	N	650	-0-	-32	-0-	71	1	579	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-			-0-
04	360	N	326	-0-	-34	-0-	25	1	301	3	N	-0-			-0-
05	341	N	337	-0-	-4	-0-	31	1	306	3	N	-0-			-0-
06	335	N	335	-0-	-0-	-0-	37	1	298	3	N	-0-			-0-
07	341	N	339	-0-	-2	-0-	37	1	302	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-			-0-
05	217	N	207	-0-	-10	-0-	19	1	188	3	N	-0-			-0-
06	210	N	200	-0-	-10	-0-	22	1	178	3	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	22	1	184	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-			-0-
04	180	N	66	-0-	-114	-0-	5	1	61	3	N	-0-			-0-
05	155	N	15	-0-	-140	-0-	1	1	14	3	N	-0-			-0-
06	150	N	14	-0-	-136	-0-	1	1	13	3	N	-0-			-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-			-0-
04	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-			-0-
05	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-			-0-
06	330	N	329	-0-	-1	-0-	26	1	303	3	N	-0-			-0-
07	341	N	339	-0-	-2	-0-	35	1	304	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	25	1	284	3	Y	-0-			-0-
04	300	N	294	-0-	-6	-0-	23	1	271	3	Y	-0-			-0-
05	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-			-0-
07	339	N	339	-0-	-0-	-0-	37	1	302	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	2062	-0-	-1038	8852	255	1	1807	3	N	-0-			-0-
04	3000	N	2037	-0-	-963	7889	227	1	1810	3	N	-0-			-0-
05	3100	N	2075	-0-	-1025	6864	237	1	1838	3	N	-0-			-0-
06	3000	N	2020	-0-	-980	5884	275	1	1745	3	N	-0-			-0-
07	3100	N	2079	-0-	-1021	4863	263	1	1816	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	4863					N	NO RPT			-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2411	N	666	-0-	-1745	-0-	50	1	610	3	N	5	3	1			4
							6	9									
04	625	N	625	-0-	-0-	-0-	52	1	567	3	N	5	2	1			7
							6	9									
05	624	N	624	-0-	-0-	-0-	51	1	571	3	N	2	5	1			4
							2	9									
06	591	N	591	-0-	-0-	-0-	48	1	540	3	N	3	2	1			5
							3	9									
07	589	N	475	-0-	-114	-0-	40	1	433	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1148	-0-	-1952	2694	87	1	1061	3	N	-0-					-0-
04	3000	N	1476	-0-	-1524	1170	124	1	1352	3	N	-0-					-0-
05	2611	N	1441	-0-	-1170	-0-	119	1	1322	3	N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	111	1	1261	3	N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	118	1	1282	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	38	1	410	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	40	1	442	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	42	1	474	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	41	1	445	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1099	-0-	-2001	1755	145	1	954	2	Y	-0-					-0-
04	2870	N	1115	-0-	-1755	-0-	136	1	979	2	Y	-0-					-0-
05	1147	N	1143	-0-	-4	-0-	147	1	996	2	Y	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	148	1	954	2	Y	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	162	1	964	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	505	-0-	-72	-0-	29	1	476	3	N	-0-					1
04	480	N	459	-0-	-21	-0-	27	1	432	3	N	-0-					1
05	465	N	455	-0-	-10	-0-	27	1	428	3	N	-0-					1
06	480	N	401	-0-	-79	-0-	22	1	379	3	N	-0-					1
07	465	N	452	-0-	-13	-0-	26	1	426	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					3
04	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					3
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					3
06	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					3
07	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	761	-0-	-1057	-0-	93 7	1 9	661	3	N	6	15	1			2
04	660	N	598	-0-	-62	-0-	66 4	1 9	528	3	N	4					6
05	621	N	621	-0-	-0-	-0-	71 2	1 9	548	3	N	2					8
06	750	N	596	-0-	-154	-0-	81 3	1 9	512	3	N	3					11
07	623	N	623	-0-	-0-	-0-	78 9	1 9	536	3	N	8	14	1			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	50	1	401	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	54	1	422	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	56	1	355	3	N	-0-					-0-
07	465	N	249	-0-	-216	-0-	31	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	8	1	97	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	126	1	300	3	N	10	13	1			3
							11	9									
04	867	N	867	-0-	-0-	-0-	179	1	685	3	N	3					6
							3	9									
05	763	N	763	-0-	-0-	-0-	153	1	604	3	N	5					11
							6	9									
06	798	N	798	-0-	-0-	-0-	189	1	607	3	N	2					13
							2	9									
07	643	N	643	-0-	-0-	-0-	153	1	480	3	N	9	17	1			5
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

03	479	N	470	-0-	-9	-0-	34	1	436	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	37	1	416	3	N	-0-					-0-
05	496	N	462	-0-	-34	-0-	36	1	426	3	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	35	1	410	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	39	1	422	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	7	1	87	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	9	1	86	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1289	N	595	-0-	-694	-0-	45	1	550	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	49	1	542	3	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	47	1	529	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	50	1	539	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	2	1			1
							1	9									
04	240	N	221	-0-	-19	-0-	19	1	202	3	N	-0-					1
05	248	N	220	-0-	-28	-0-	18	1	199	3	N	3	1	1			3
							3	9									
06	210	N	200	-0-	-10	-0-	16	1	184	3	N	-0-	1	1			2
07	217	N	191	-0-	-26	-0-	16	1	175	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2095	N	702	-0-	-1393	-0-	53	1	649	3	N	-0-					-0-
04	690	N	671	-0-	-19	-0-	56	1	615	3	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	57	1	636	3	N	-0-					-0-
06	690	N	688	-0-	-2	-0-	56	1	632	3	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	59	1	641	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	38	1	360	3	N	2	2	8			39
							2	9									
04	385	N	385	-0-	-0-	-0-	42	1	343	3	N	-0-					39
05	392	N	392	-0-	-0-	-0-	46	1	346	3	N	-0-					39
06	390	N	381	-0-	-9	-0-	55	1	324	3	N	2	2	8			39
							2	9									
07	403	N	390	-0-	-13	-0-	49	1	341	3	N	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	29	1	311	3	N	-0-					-0-
05	372	N	318	-0-	-54	-0-	26	1	292	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	38	1	411	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	29	1	207	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	27	1	212	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	33	1	210	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	31	1	213	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	201	1	138	3	N	29					30
							32	9									
04	390	N	333	-0-	57	-0-	195	1	138	3	N	-0-					30
05	372	N	354	-0-	18	-0-	203	1	151	3	N	-0-					30
06	361	N	361	-0-	-0-	-0-	197	1	150	3	N	13					43
							14	9									
07	362	N	362	-0-	-0-	-0-	208	1	154	3	N	-0-					43
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	526	-0-	-417	-0-	30	1	496	3	N	-0-					1
04	540	N	516	-0-	-24	-0-	30	1	486	3	N	-0-					1
05	558	N	478	-0-	-80	-0-	28	1	450	3	N	-0-					1
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1
07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
06	120	N	69	-0-	-51	-0-	6	1	63	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	8	1	91	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	638	-0-	-526	-0-	68	1	570	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	84	1	546	3	Y	-0-					-0-
05	558	N	421	-0-	-137	-0-	116	1	305	3	Y	-0-					-0-
06	630	N	314	-0-	-316	-0-	103	1	211	3	Y	-0-					-0-
07	651	N	288	-0-	-363	-0-	103	1	185	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
04	120	N	75	-0-	-45	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1197	-0-	-1903	2417	158	1	1039	2	Y	-0-					-0-
04	3000	N	1163	-0-	-1837	580	142	1	1021	2	Y	-0-					-0-
05	1788	N	1208	-0-	-580	-0-	155	1	1053	2	Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	158	1	1018	2	Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	175	1	1039	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	548	-0-	-461	-0-	44	1	504	3	Y	-0-					-0-
04	540	N	517	-0-	-23	-0-	40	1	477	3	Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	49	1	493	3	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	59	1	471	3	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	60	1	492	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2995	N	912	-0-	-2083	-0-	67	1	845	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	68	1	855	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	68	1	827	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	68	1	785	3	N	-0-					-0-
07	961	N	883	-0-	-78	-0-	90	1	793	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1483	N	651	-0-	-832	-0-	37	1	614	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
05	620	N	556	-0-	-64	-0-	33	1	523	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	34	1	580	3	N	-0-					-0-
07	620	N	591	-0-	-29	-0-	34	1	557	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					2
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					2
05	279	N	247	-0-	-32	-0-	15	1	232	3	N	-0-					2
06	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					2
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	18	1	180	3	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	21	1	169	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	21	1	173	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	13 2	1 9	149	3	Y	2	2	8			-0-
04	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	40	1	404	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	57	1	451	3	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	56	1	457	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1542	N	560	-0-	-982	-0-	188	1	372	3	N	-0-					-0-
04	630	N	458	-0-	-172	-0-	160	1	298	3	N	-0-					-0-
05	496	N	345	-0-	-151	-0-	137	1	208	3	N	-0-					-0-
06	540	N	341	-0-	-199	-0-	163	1	178	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	141	1	293	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-			-0-
06	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	22	1	272	3	N	-0-			-0-
06	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-			-0-
07	296	N	296	-0-	-0-	-0-	30	1	266	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	95	1	475	3	Y	-0-			-0-
04	545	N	545	-0-	-0-	-0-	92	1	453	3	Y	-0-			-0-
05	558	N	523	-0-	-35	-0-	95	1	428	3	Y	-0-			-0-
06	582	N	582	-0-	-0-	-0-	92	1	490	3	Y	-0-			-0-
07	558	N	490	-0-	-68	-0-	490	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	31	1	217	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	33	1	213	3	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-			3
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-			3
05	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-			3
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-			3
07	310	N	302	-0-	-8	-0-	17	1	285	3	N	-0-			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	577	-0-	-310	-0-	53	1	524	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	48	1	499	3	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	41	1	511	3	N	-0-					-0-
06	570	N	503	-0-	-67	-0-	38	1	463	3	N	2	2	8			-0-
							2	9									
07	558	N	535	-0-	-23	-0-	42	1	493	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	982	-0-	-2118	1411	72	1	910	3	N	-0-					-0-
04	2369	N	958	-0-	-1411	-0-	71	1	887	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	76	1	919	3	N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	76	1	888	3	N	-0-					-0-
07	992	N	991	-0-	-1	-0-	101	1	890	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
06	360	N	279	-0-	-81	-0-	13	1	266	3	N	-0-					1
07	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	47	1	335	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	44	1	338	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	48	1	305	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	43	1	298	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	790	-0-	-186	-0-	64	1	726	3	Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	34	1	408	3	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	59	1	589	3	Y	-0-					-0-
06	630	N	545	-0-	-85	-0-	61	1	484	3	Y	-0-					-0-
07	545	N	545	-0-	-0-	-0-	59	1	486	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	15	1	56	3	N	-0-					-0-
05	62	N	6	-0-	-56	-0-	2	1	4	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	50	-0-	-12	-0-	14	1	36	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	1			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	19	1	211	3	N	-0-					-0-
05	248	N	122	-0-	-126	-0-	9	1	113	3	N	-0-					-0-
06	240	N	9	-0-	-231	-0-	1	1	8	3	N	-0-					-0-
07	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					2
04	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					2
05	403	N	267	-0-	-136	-0-	16	1	251	3	N	-0-					2
06	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					2
07	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	51	1	579	3	Y	-0-					1
04	660	N	563	-0-	-97	-0-	43	1	520	3	Y	-0-					1
05	677	N	677	-0-	-0-	-0-	62	1	615	3	Y	-0-					1
06	679	N	679	-0-	-0-	-0-	76	1	603	3	Y	-0-	1	1			-0-
07	687	N	687	-0-	-0-	-0-	75	1	612	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	N	858	-0-	-1383	-0-	61	1	794	3	N	3					32
							3	9									
04	787	N	787	-0-	-0-	-0-	65	1	722	3	N	-0-	2	1			30
05	688	N	688	-0-	-0-	-0-	53	1	635	3	N	-0-	27	1			3
06	760	N	760	-0-	-0-	-0-	60	1	700	3	N	-0-					3
07	910	N	910	-0-	-0-	-0-	76	1	827	3	N	6					9
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1068	N	571	-0-	-497	-0-	42	1	529	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	40	1	507	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	43	1	522	3	N	-0-					-0-
06	540	N	253	-0-	-287	-0-	20	1	233	3	N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					6
04	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					6
05	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					6
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					6
07	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	21	1	252	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	21	1	245	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	28	1	247	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	26	1	291	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	34	1	279	3	N	-0-					-0-
05	465	N	252	-0-	-213	-0-	29	1	223	3	N	-0-					-0-
06	300	N	253	-0-	-47	-0-	37	1	216	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	38	1	259	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	12	1	101	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-			-0-
06	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-			-0-
04	330	N	310	-0-	-20	-0-	23	1	287	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-			-0-
07	326	N	326	-0-	-0-	-0-	33	1	293	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-			-0-
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-			-0-
05	243	N	243	-0-	-0-	-0-	28	1	215	3	N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	35	1	204	3	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	32	1	222	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
06	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-			10
04	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			10
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			10
06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-			10
07	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	774	N	459	-0-	-315	-0-	459	3			N	-0-			1
04	450	N	187	-0-	-263	-0-	187	3			N	-0-			1
05	713	N	521	-0-	-192	-0-	521	3			N	-0-			1
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-			1
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	129	1	352	3	N	5	5	8			-0-
							6	9									
04	458	N	458	-0-	-0-	-0-	114	1	343	3	N	1	1	8			-0-
							1	9									
05	246	N	246	-0-	-0-	-0-	66	1	180	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	103	1	171	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	121	1	171	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	899	-0-	-1023	-0-	51	1	848	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-
05	837	N	592	-0-	-245	-0-	35	1	557	3	N	-0-					-0-
06	810	N	809	-0-	-1	-0-	45	1	764	3	N	-0-					-0-
07	837	N	749	-0-	-88	-0-	43	1	706	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1056	-0-	-2044	1364	77	1	979	3	N	-0-					-0-
04	2482	N	1118	-0-	-1364	-0-	83	1	1035	3	N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	85	1	1029	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	84	1	980	3	N	-0-					-0-
07	1147	N	1088	-0-	-59	-0-	111	1	977	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					2
04	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					2
05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					2
06	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					2
07	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					3
04	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					3
05	279	N	241	-0-	-38	-0-	14	1	227	3	N	-0-					3
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					3
07	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
06	210	N	193	-0-	-17	-0-	15	1	178	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1244	-0-	-1856	2683	94	1	1150	3	N	-0-					-0-
04	3000	N	1170	-0-	-1830	853	98	1	1072	3	N	-0-					-0-
05	2048	N	1195	-0-	-853	-0-	98	1	1097	3	N	-0-					-0-
06	1200	N	1130	-0-	-70	-0-	92	1	1038	3	N	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	100	1	1085	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					14
04	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					14
05	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					14
06	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					14
07	217	N	-0-	-0-	-217	-0-					N	-0-					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	9	1	153	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1713	N	544	-0-	-1169	-0-	101	1	443	3	N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-			-0-
05	279	N	173	-0-	-106	-0-	101	1	72	3	N	-0-			-0-
06	270	N	141	-0-	-129	-0-	98	1	43	3	N	-0-			-0-
07	279	N	121	-0-	-158	-0-	101	1	20	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-			-0-
05	465	N	428	-0-	-37	-0-	25	1	403	3	N	-0-			-0-
06	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-			-0-
07	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-			-0-
05	434	N	426	-0-	-8	-0-	35	1	391	3	N	-0-			-0-
06	420	N	407	-0-	-13	-0-	33	1	374	3	N	-0-			-0-
07	434	N	412	-0-	-22	-0-	35	1	377	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1333	-0-	-1767	1438	101	1	1232	3	N	-0-			-0-
04	2666	N	1228	-0-	-1438	-0-	103	1	1125	3	N	-0-			-0-
05	1177	N	1177	-0-	-0-	-0-	97	1	1080	3	N	-0-			-0-
06	1080	N	1080	-0-	-0-	-0-	88	1	992	3	N	-0-			-0-
07	1056	N	1056	-0-	-0-	-0-	89	1	967	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-			-0-
04	120	N	113	-0-	-7	-0-	13	1	100	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-			-0-
06	120	N	115	-0-	-5	-0-	16	1	99	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-			-0-
06	360	N	359	-0-	-1	-0-	20	1	339	3	N	-0-			-0-
07	372	N	362	-0-	-10	-0-	21	1	341	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

03	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	63	1	505	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	40	1	308	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	41	1	258	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	38	1	261	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

03	1448	N	598	-0-	-850	-0-	43	1	549	3	N	5	2	8			28
							6	9									
04	603	N	603	-0-	-0-	-0-	41	1	549	3	N	12	12	1			28
							13	9									
05	627	N	627	-0-	-0-	-0-	44	1	572	3	N	10					38
							11	9									
06	609	N	609	-0-	-0-	-0-	46	1	545	3	N	16	14	1	3	8	37
							18	9									
07	642	N	642	-0-	-0-	-0-	63	1	571	3	N	7	17	1			27
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

03	3100	N	857	-0-	-2243	4	106	1	751	3	N	-0-					-0-
04	870	N	865	-0-	-5	-0-	96	1	769	3	N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	108	1	836	3	N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	118	1	749	3	N	-0-					-0-
07	899	N	889	-0-	-10	-0-	112	1	777	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	11	1	181	3	N	-0-					-0-
06	240	N	237	-0-	-3	-0-	13	1	224	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	19	1	184	3	N	3	6	1			10
							3	9									
04	210	N	197	-0-	-13	-0-	21	1	175	3	N	1	5	1			6
							1	9									
05	217	N	207	-0-	-10	-0-	24	1	182	3	N	1					7
							1	9									
06	210	N	198	-0-	-12	-0-	28	1	166	3	N	4					11
							4	9									
07	217	N	204	-0-	-13	-0-	26	1	177	3	N	1					12
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	26	1	199	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	32	1	187	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
05	279	N	210	-0-	-69	-0-	12	1	198	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	401	-0-	-39	-0-	23	1	378	3	N	-0-					-0-
04	480	N	317	-0-	-163	-0-	19	1	298	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	24	1	399	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	33	1	269	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	36	1	274	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	44	1	259	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	40	1	274	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	18	1	176	3	Y	-0-					-0-
06	210	N	172	-0-	-38	-0-	19	1	153	3	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	19	1	155	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					2
04	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					2
05	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					2
06	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					2
07	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	11	1	172	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					1
05	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					1
06	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					1
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	63	3	N	1					1
							1	9									
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-	1	1			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
07	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					1
04	270	N	73	-0-	-197	-0-	4	1	69	3	N	-0-					1
05	341	N	290	-0-	-51	-0-	17	1	273	3	N	-0-					1
06	330	N	116	-0-	-214	-0-	6	1	110	3	N	-0-					1
07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	27	1	343	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	28	1	338	3	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	28	1	321	3	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					2
04	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					2
05	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					2
06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					2
07	310	N	224	-0-	-86	-0-	13	1	211	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					1
05	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					1
06	390	N	265	-0-	-125	-0-	15	1	250	3	N	-0-					1
07	403	N	6	-0-	-397	-0-	6	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					1
04	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					1
05	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					1
06	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					1
07	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	33	1	423	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	33	1	418	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	36	1	434	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	36	1	414	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	47	1	417	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1418	N	601	-0-	-817	-0-	34	1	567	3	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	33	1	532	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1573	N	564	-0-	-1009	-0-	32	1	532	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	36	1	583	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	33	1	520	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	36	1	592	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	15	1	182	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					2
04	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					2
05	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-					2
06	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					2
07	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	10	1	67	2	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	14	1	232	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
04	63	N	63	-0-	-0-	-0-	4	1	57	3	N	2	1	1			1
							2	9									
05	67	N	67	-0-	-0-	-0-	5	1	61	3	N	1	1	1			1
							1	9									
06	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	1	1			1
							1	9									
07	68	N	68	-0-	-0-	-0-	5	1	60	3	N	3	2	1			2
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2863	N	882	-0-	-1981	-0-	56	1	108	2	N	-0-					24
							718	3									
04	914	N	914	-0-	-0-	-0-	52	1	174	2	N	-0-	10	1			14
							688	3									
05	918	N	918	-0-	-0-	-0-	55	1	153	2	N	-0-					14
							710	3									
06	840	N	810	-0-	-30	-0-	53	1	126	2	N	-0-	5	1			9
							631	3									
07	1169	N	1169	-0-	-0-	-0-	81	1	358	2	N	-0-	4	1			5
							730	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	870	-0-	-2230	84	107	1	755	3	N	7	24	1			2
							8	9									
04	934	N	850	-0-	-84	-0-	94	1	749	3	N	6					8
							7	9									
05	899	N	854	-0-	-45	-0-	97	1	753	3	N	4					12
							4	9									
06	841	N	841	-0-	-0-	-0-	114	1	723	3	N	4					16
							4	9									
07	868	N	854	-0-	-14	-0-	107	1	736	3	N	10	20	1			6
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	31	1	222	3	N	-0-			-0-
04	270	N	249	-0-	-21	-0-	28	1	221	3	N	-0-			-0-
05	279	N	260	-0-	-19	-0-	30	1	230	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	35	1	222	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	33	1	229	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-			1
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-			1
05	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-			1
06	420	N	410	-0-	-10	-0-	23	1	387	3	N	-0-			1
07	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-			20
04	300	N	295	-0-	-5	-0-	17	1	278	3	N	-0-			20
05	310	N	252	-0-	-58	-0-	15	1	237	3	N	-0-			20
06	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-			20
07	310	N	298	-0-	-12	-0-	17	1	281	3	N	-0-			20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-			-0-
04	300	N	245	-0-	-55	-0-	30	1	215	2	Y	-0-			-0-
05	279	N	250	-0-	-29	-0-	32	1	218	2	Y	-0-			-0-
06	240	N	240	-0-	-0-	-0-	32	1	208	2	Y	-0-			-0-
07	248	N	246	-0-	-2	-0-	35	1	211	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-			-0-
04	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-			-0-
05	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-			-0-
07	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		38	-0-	38	327	5	1	33	2	Y	-0-			-0-
04	14B2 EXT		39	-0-	39	366	5	1	34	2	Y	-0-			-0-
05	14B2 EXT		34	-0-	34	400	4	1	30	2	Y	-0-			-0-
06	14B2 EXT		35	-0-	35	435	5	1	30	2	Y	-0-			-0-
07	457	X	22	-0-	-435	-0-	3	1	19	2	Y	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
05	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

03	2040	N	97	-0-	-1943	-0-	97	3			N	-0-			-0-
04	240	N	94	-0-	-146	-0-	94	3			N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

03	153	N	153	-0-	-0-	-0-	19	1	134	3	N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-			-0-
05	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

03	1041	N	571	-0-	-470	-0-	571	3			N	-0-			1
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-			1
05	589	N	533	-0-	-56	-0-	533	3			N	-0-			1
06	540	N	538	-0-	-2	-0-	538	3			N	-0-			1
07	558	N	499	-0-	-59	-0-	499	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

03	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-			-0-
04	330	N	280	-0-	-50	-0-	21	1	259	3	N	-0-			-0-
05	341	N	260	-0-	-81	-0-	20	1	240	3	N	-0-			-0-
06	300	N	244	-0-	-56	-0-	19	1	225	3	N	-0-			-0-
07	279	N	247	-0-	-32	-0-	35	1	212	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	47	1	331	3	N	2	8	1			1
							2	9									
04	371	N	371	-0-	-0-	-0-	41	1	327	3	N	3					4
							3	9									
05	381	N	381	-0-	-0-	-0-	43	1	336	3	N	2					6
							2	9									
06	370	N	370	-0-	-0-	-0-	50	1	318	3	N	2					8
							2	9									
07	384	N	384	-0-	-0-	-0-	48	1	332	3	N	4	9	1			3
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	36	1	302	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	44	1	306	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	39	1	286	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	45	1	306	3	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	54	1	311	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	24	1	214	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	25	1	284	3	Y	1					9
							1	9									
04	360	N	276	-0-	-84	-0-	21	1	255	3	Y	-0-					9
05	341	N	285	-0-	-56	-0-	26	1	256	3	Y	3					12
							3	9									
06	300	N	269	-0-	-31	-0-	30	1	239	3	Y	-0-	11	1			1
07	279	N	278	-0-	-1	-0-	30	1	248	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		149	-0-	149	1252	20	1	129	2	Y	-0-					-0-
04	T. A.		161	-0-	161	1413	20	1	141	2	Y	-0-					-0-
05	T. A.		167	-0-	167	1580	21	1	146	2	Y	-0-					-0-
06	T. A.		125	-0-	125	1705	17	1	108	2	Y	-0-					-0-
07	1825	X	120	-0-	-1705	-0-	17	1	103	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	17	1	138	3	N	1					10
							1	9									
04	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					10
05	159	N	159	-0-	-0-	-0-	17	1	141	3	N	1	6	1			5
							1	9									
06	154	N	154	-0-	-0-	-0-	18	1	135	3	N	1					6
							1	9									
07	155	N	151	-0-	-4	-0-	17	1	133	3	N	1					7
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	34	1	435	3	N	2	2	8			1
							2	9									
04	472	N	472	-0-	-0-	-0-	33	1	439	3	N	-0-					1
05	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					1
06	470	N	470	-0-	-0-	-0-	36	1	433	3	N	1	2	8			-0-
							1	9									
07	496	N	489	-0-	-7	-0-	49	1	440	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	10	1	132	3	N	2	2	8			1
							2	9									
04	150	N	140	-0-	-10	-0-	10	1	129	3	N	1	1	1			1
							1	9									
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					1
06	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	98	1	111	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	67	1	118	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					-0-
07	217	N	167	-0-	-50	-0-	71	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					2
04	102	N	102	-0-	-0-	-0-	99	1	3	3	N	-0-	1	1			1
05	107	N	107	-0-	-0-	-0-	102	1	5	3	N	-0-					1
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	58	1	316	3	N	-0-					5
04	388	N	388	-0-	-0-	-0-	57	1	327	3	N	4					9
							4	9									
05	394	N	394	-0-	-0-	-0-	62	1	332	3	N	-0-					9
06	360	N	353	-0-	-7	-0-	47	1	303	3	N	3	3	8			9
							3	9									
07	403	N	364	-0-	-39	-0-	50	1	314	3	N	-0-					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	140	1	313	3	N	3					14
							3	9									
04	578	N	578	-0-	-0-	-0-	160	1	415	3	N	3					17
							3	9									
05	534	N	534	-0-	-0-	-0-	107	1	423	3	N	4	10	1			11
							4	9									
06	450	N	426	-0-	-24	-0-	50	1	375	3	N	1					12
							1	9									
07	589	N	490	-0-	-99	-0-	84	1	400	3	N	5					17
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	27	1	357	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	29	1	350	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	38	1	343	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2390	-0-	-710	10448	181	1	2209	3	N	-0-					-0-
04	3000	N	2312	-0-	-688	9760	194	1	2118	3	N	-0-					-0-
05	3100	N	2399	-0-	-701	9059	198	1	2201	3	N	-0-					-0-
06	3000	N	2223	-0-	-777	8282	180	1	2043	3	N	-0-					-0-
07	3100	N	2293	-0-	-807	7475	193	1	2100	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	7475					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
04	150	N	119	-0-	-31	-0-	7	1	112	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
06	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-			-0-
07	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-			-0-
05	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
07	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-			-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-			-0-
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			-0-
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	568	N	471	-0-	-97	-0-	27	1	444	3	N	-0-			-0-
04	450	N	444	-0-	-6	-0-	26	1	418	3	N	-0-			-0-
05	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-			-0-
06	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-			-0-
07	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	37	1	399	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	32	1	351	3	N	-0-			-0-
06	420	N	407	-0-	-13	-0-	33	1	374	3	N	-0-			-0-
07	465	N	391	-0-	-74	-0-	33	1	358	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-			-0-
04	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-			-0-
05	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	56	1	398	3	N	-0-			-0-
04	610	N	610	-0-	-0-	-0-	68	1	542	3	N	-0-			-0-
05	558	N	456	-0-	-102	-0-	52	1	404	3	N	-0-			-0-
06	450	N	448	-0-	-2	-0-	61	1	387	3	N	-0-			-0-
07	589	N	458	-0-	-131	-0-	58	1	400	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		101	-0-	101	101	13	1	88	2	Y	-0-			-0-
04	T. A.		146	-0-	146	247	18	1	128	2	Y	-0-			-0-
05	14B2 EXT		151	-0-	151	398	19	1	132	2	Y	-0-			-0-
06	14B2 EXT		147	-0-	147	545	20	1	127	2	Y	-0-			-0-
07	691	X	146	-0-	-545	-0-	21	1	125	2	Y	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-			-0-
04	330	N	287	-0-	-43	-0-	24	1	263	3	N	-0-			-0-
05	341	N	301	-0-	-40	-0-	25	1	276	3	N	-0-			-0-
06	325	N	325	-0-	-0-	-0-	26	1	299	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	27	1	313	3	Y	-0-			-0-
04	420	N	362	-0-	-58	-0-	28	1	334	3	Y	-0-			-0-
05	434	N	381	-0-	-53	-0-	35	1	346	3	Y	-0-			-0-
06	404	N	404	-0-	-0-	-0-	45	1	359	3	Y	-0-			-0-
07	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	547	-0-	-576	-0-	72	1	475	2	Y	-0-					-0-
04	540	N	438	-0-	-102	-0-	53	1	385	2	Y	-0-					-0-
05	682	N	439	-0-	-243	-0-	56	1	383	2	Y	-0-					-0-
06	540	N	399	-0-	-141	-0-	53	1	344	2	Y	2	2	8			-0-
							2	9									
07	465	N	427	-0-	-38	-0-	61	1	366	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	29	1	258	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					2
04	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					2
05	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					2
06	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					2
07	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					1
04	501	N	501	-0-	-0-	-0-	63	1	438	3	N	-0-					1
05	449	N	449	-0-	-0-	-0-	39	1	410	3	N	-0-					1
06	420	N	369	-0-	-51	-0-	27	1	342	3	N	-0-					1
07	494	N	494	-0-	-0-	-0-	45	1	449	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					3
04	535	N	535	-0-	-0-	-0-	67	1	468	3	N	-0-					3
05	434	N	426	-0-	-8	-0-	37	1	389	3	N	-0-					3
06	450	N	328	-0-	-122	-0-	24	1	304	3	N	-0-					3
07	527	N	519	-0-	-8	-0-	48	1	471	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	24	1	308	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	25	1	303	3	N	-0-			-0-
06	330	N	314	-0-	-16	-0-	25	1	289	3	N	-0-			-0-
07	341	N	325	-0-	-16	-0-	33	1	292	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-			-0-
05	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-			-0-
06	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-			-0-
04	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-			-0-
05	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-			-0-
06	120	N	109	-0-	-11	-0-	12	1	97	3	Y	-0-			-0-
07	112	N	112	-0-	-0-	-0-	12	1	100	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1666	N	650	-0-	-1016	-0-	37	1	613	3	N	-0-			1
04	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-			1
05	651	N	594	-0-	-57	-0-	35	1	559	3	N	-0-			1
06	633	N	633	-0-	-0-	-0-	35	1	598	3	N	-0-			1
07	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
04	270	N	233	-0-	-37	-0-	14	1	219	3	N	-0-					-0-
05	341	N	194	-0-	-147	-0-	11	1	183	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	420	N	261	-0-	-159	-0-	33	1	228	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	29	1	300	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	23	1	292	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	47	1	465	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	446	-0-	-335	-0-	59	1	387	2	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	52	1	371	2	Y	1	1	8			-0-
							1	9									
05	434	N	400	-0-	-34	-0-	51	1	349	2	Y	-0-					-0-
06	420	N	375	-0-	-45	-0-	50	1	325	2	Y	-0-					-0-
07	434	N	202	-0-	-232	-0-	29	1	173	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	1	1			-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	486	-0-	-51	-0-	28	1	458	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					1
05	465	N	442	-0-	-23	-0-	26	1	416	3	N	-0-					1
06	494	N	494	-0-	-0-	-0-	27	1	467	3	N	-0-					1
07	496	N	480	-0-	-16	-0-	28	1	452	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1322	-0-	-1778	3214	164	1	1158	3	N	-0-					-0-
04	3000	N	1301	-0-	-1699	1515	145	1	1156	3	N	-0-					-0-
05	2870	N	1355	-0-	-1515	-0-	155	1	1200	3	N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	176	1	1121	3	N	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	164	1	1132	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

03	2263	N	806	-0-	-1457	-0-	152	1	654	3	N	-0-					13
04	720	N	716	-0-	-4	-0-	96	1	608	3	N	11					24
							12	9									
05	744	N	675	-0-	-69	-0-	76	1	591	3	N	7	21	1			10
							8	9									
06	720	N	572	-0-	-148	-0-	83	1	477	3	N	11					21
							12	9									
07	744	N	564	-0-	-180	-0-	80	1	477	3	N	6					27
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

03	3100	N	834	-0-	-2266	136	154	1	677	3	N	3	3	8			1
							3	9									
04	907	N	771	-0-	-136	-0-	130	1	641	3	N	-0-	1	1			-0-
05	832	N	832	-0-	-0-	-0-	135	1	697	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	154	1	677	3	N	2	2	8			-0-
							2	9									
07	847	N	847	-0-	-0-	-0-	175	1	672	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	121	1	699	3	N	3	3	8			-0-
							3	9									
05	1043	N	1043	-0-	-0-	-0-	141	1	902	3	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	188	1	1074	3	N	18	18	8			-0-
							20	9									
07	1226	N	1226	-0-	-0-	-0-	214	1	1012	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	29	1	327	3	N	-0-					-0-
06	360	N	343	-0-	-17	-0-	28	1	315	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	29	1	320	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					26
04	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					26
05	403	N	366	-0-	-37	-0-	22	1	344	3	N	-0-					26
06	420	N	408	-0-	-12	-0-	23	1	385	3	N	-0-					26
07	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1001	-0-	-2099	394	76	1	925	3	N	-0-					-0-
04	1322	N	928	-0-	-394	-0-	78	1	850	3	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	82	1	916	3	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	80	1	904	3	N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	85	1	918	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-			-0-
06	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-			-0-
07	9	N	6	-0-	-3	-0-	1	1	5	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	1	1	63	2	Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	2	1	59	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-			-0-
04	490	N	490	-0-	-0-	-0-	34	1	456	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	36	1	468	3	N	-0-			-0-
06	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-			-0-
07	474	N	474	-0-	-0-	-0-	47	1	427	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-			-0-
04	270	N	209	-0-	-61	-0-	12	1	197	3	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-			-0-
06	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	16	1	212	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	23	1	205	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1932	N	713	-0-	-1219	-0-	713	2			Y	-0-					2
04	810	N	666	-0-	-144	-0-	666	2			Y	-0-					2
05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					2
06	690	N	656	-0-	-34	-0-	9	1	647	2	Y	-0-					2
07	689	N	689	-0-	-0-	-0-	18	1	671	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	489	-0-	-178	-0-	489	2			Y	-0-					1
04	480	N	455	-0-	-25	-0-	455	2			Y	-0-					1
05	465	N	449	-0-	-16	-0-	449	2			Y	-0-					1
06	480	N	446	-0-	-34	-0-	6	1	440	2	Y	-0-					1
07	525	N	525	-0-	-0-	-0-	14	1	511	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	137	-0-	-133	-0-	137	3			N	-0-					-0-
05	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
06	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	26	3	2	9	N	2	2	8			-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	2	1	158	2	Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	4	1	157	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	360	N	171	-0-	-189	-0-	171	3			N	-0-					-0-
07	403	N	228	-0-	-175	-0-	228	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

03	3086	N	815	-0-	-2271	-0-	272 2	1 9	541	3	N	2	2	8			16
04	684	N	684	-0-	-0-	-0-	227	1	457	3	N	-0-	7	1			9
05	645	N	645	-0-	-0-	-0-	94	1	551	3	N	-0-					9
06	848	N	848	-0-	-0-	-0-	271	1	577	3	N	-0-	3	1			6
07	851	N	851	-0-	-0-	-0-	292	1	559	3	N	-0-	3	1			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	2	1			-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

03	2015	N	520	-0-	-1495	-0-	37 2	1 9	481	3	N	2	2	8			2
04	720	N	497	-0-	-223	-0-	35	1	462	3	N	-0-	1	1			1
05	527	N	268	-0-	-259	-0-	19	1	249	3	N	-0-					1
06	1281	N	1281	-0-	-0-	-0-	99 1	1 9	1181	3	N	1	1	1			1
07	1009	N	1009	-0-	-0-	-0-	100	1	909	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1081	-0-	-2019	1050	162	1	919	3	Y	-0-					-0-
04	2047	N	997	-0-	-1050	-0-	143	1	854	3	Y	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	120	1	906	3	Y	-0-					-0-
06	1050	N	866	-0-	-184	-0-	128	1	738	3	Y	-0-					-0-
07	1023	N	892	-0-	-131	-0-	137	1	755	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	6	1	44	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	9	1	63	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1300	-0-	-1800	3287	97	1	1203	3	Y	-0-					59
04	3000	N	1082	-0-	-1918	1369	96	1	976	3	Y	9					68
							10	9									
05	2366	N	997	-0-	-1369	-0-	98	1	878	3	Y	19	60	1			27
							21	9									
06	1260	N	821	-0-	-439	-0-	106	1	661	3	Y	49	32	8			44
							54	9									
07	1116	N	879	-0-	-237	-0-	110	1	751	3	Y	16					60
							18	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	28	1	194	3	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	28	1	207	3	Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	27	1	183	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	33	1	189	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					1
04	360	N	359	-0-	-1	-0-	359	2			Y	-0-					1
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					1
06	360	N	347	-0-	-13	-0-	5	1	342	2	Y	-0-					1
07	372	N	360	-0-	-12	-0-	9	1	351	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	47	1	387	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	53	1	399	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	64	1	376	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	52	1	363	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	18	1	128	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	18	1	122	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	23	1	131	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	54	1	379	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	47	1	375	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	49	1	383	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	58	1	366	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	55	1	380	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					1
05	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					1
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1
07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1415	-0-	-1685	4813	86	1	1329	3	Y	-0-					-0-
04	3000	N	1805	-0-	-1195	3618	68	1	1737	3	Y	-0-					-0-
05	3100	N	1646	-0-	-1454	2164	95	1	1551	3	Y	-0-					-0-
06	3000	N	1499	-0-	-1501	663	101	1	1398	3	Y	-0-					-0-
07	2292	N	1629	-0-	-663	-0-	83	1	1546	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	985	-0-	-2115	231	73	1	912	3	Y	-0-					-0-
04	1153	N	922	-0-	-231	-0-	83	1	839	3	Y	-0-					-0-
05	961	N	915	-0-	-46	-0-	92	1	823	3	Y	-0-					-0-
06	960	N	827	-0-	-133	-0-	110	1	687	3	Y	27	27	8			-0-
							30	9									
07	961	N	831	-0-	-130	-0-	106	1	725	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	14	1	125	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	38	1	205	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	37	1	211	3	N	1					3
							1	9									
05	254	N	254	-0-	-0-	-0-	40	1	213	3	N	1					4
							1	9									
06	240	N	222	-0-	-18	-0-	30	1	192	3	N	-0-					4
07	248	N	232	-0-	-16	-0-	32	1	200	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					2
04	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					2
05	403	N	326	-0-	-77	-0-	19	1	307	3	N	-0-					2
06	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					2
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2889	N	771	-0-	-2118	-0-	74	1	697	3	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	92	1	710	3	Y	-0-					-0-
05	899	N	815	-0-	-84	-0-	95	1	720	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	92	1	695	3	Y	-0-					-0-
07	837	N	797	-0-	-40	-0-	120	1	677	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	21	1	344	3	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	28	1	385	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
06	360	N	131	-0-	-229	-0-	8	1	123	3	Y	-0-					-0-
07	434	N	61	-0-	-373	-0-	3	1	58	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	413	-0-	-634	-0-	413	2			Y	-0-					2
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					2
05	527	N	386	-0-	-141	-0-	386	2			Y	-0-					2
06	405	N	405	-0-	-0-	-0-	5	1	400	2	Y	-0-					2
07	434	N	326	-0-	-108	-0-	8	1	318	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1155	-0-	-1945	2701	70	1	1085	3	Y	-0-					-0-
04	3000	N	1933	-0-	-1067	1634	73	1	1860	3	Y	-0-					-0-
05	3100	N	1618	-0-	-1482	152	94	1	1524	3	Y	-0-					-0-
06	1445	N	1293	-0-	-152	-0-	87	1	1206	3	Y	-0-					-0-
07	1984	X	1217	-0-	-767	-0-	62	1	1155	3	Y	-0-					-0-
08	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	2	1			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					1
							1	9									
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	821	-0-	-2279	972	60	1	761	3	Y	-0-					-0-
04	2208	N	1236	-0-	-972	-0-	91	1	1145	3	Y	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	102	1	1242	3	Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	96	1	1116	3	Y	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	128	1	1126	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1075	-0-	-2025	1475	79	1	996	3	Y	-0-					-0-
04	2499	N	1024	-0-	-1475	-0-	76	1	948	3	Y	-0-					-0-
05	1085	N	1054	-0-	-31	-0-	80	1	974	3	Y	-0-					-0-
06	1050	N	961	-0-	-89	-0-	76	1	885	3	Y	-0-					-0-
07	1054	N	942	-0-	-112	-0-	96	1	846	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					1
04	77	N	77	-0-	-0-	-0-	5	1	70	3	N	2	1	1	1	8	1
							2	9									
05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					1
07	93	N	69	-0-	-24	-0-	7	1	62	3	N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	15	1	139	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	25	1	323	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	31	1	314	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	29	1	1	2	N	-0-					-0-
							317	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	75	1	264	3	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	85	1	260	3	Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	49	1	260	3	Y	-0-					-0-
06	330	N	257	-0-	-73	-0-	16	1	241	3	Y	-0-					-0-
07	372	N	283	-0-	-89	-0-	51	1	232	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	672	-0-	-402	-0-	45	1	627	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	45	1	579	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	49	1	585	3	N	-0-					-0-
06	660	N	608	-0-	-52	-0-	55	1	553	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	50	1	1	2	N	-0-					-0-
							548	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	24	1	332	3	N	3	9	1			4
							3	9									
04	354	N	354	-0-	-0-	-0-	25	1	323	3	N	5	4	1			5
							6	9									
05	371	N	371	-0-	-0-	-0-	28	1	336	3	N	6	5	1			6
							7	9									
06	361	N	361	-0-	-0-	-0-	32	1	325	3	N	4	5	1			5
							4	9									
07	376	N	376	-0-	-0-	-0-	31	1	1	2	N	4	5	1			4
							340	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	20	1	248	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	28	1	248	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	52	1	259	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	64	1	244	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	93	1	235	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	86	1	237	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	93	1	239	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1060	-0-	-2040	1063	1060	2			Y	-0-					4
04	2037	N	974	-0-	-1063	-0-	974	2			Y	-0-					4
05	1023	N	948	-0-	-75	-0-	948	2			Y	-0-					4
06	1020	N	976	-0-	-44	-0-	13	1	963	2	Y	-0-					4
07	1015	N	1015	-0-	-0-	-0-	26	1	989	2	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	19	1	178	3	N	10	6	1			15
							11	9									
04	200	N	200	-0-	-0-	-0-	21	1	171	3	N	7	8	1			14
							8	9									
05	205	N	205	-0-	-0-	-0-	24	1	179	3	N	2					16
							2	9									
06	210	N	196	-0-	-14	-0-	28	1	167	3	N	1					17
							1	9									
07	217	N	205	-0-	-12	-0-	25	1	173	3	N	6					23
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	886	-0-	-2214	63	67	1	819	3	N	-0-					-0-
04	920	N	857	-0-	-63	-0-	72	1	785	3	N	-0-					-0-
05	899	N	871	-0-	-28	-0-	72	1	799	3	N	-0-					-0-
06	870	N	846	-0-	-24	-0-	69	1	777	3	N	-0-					-0-
07	899	N	854	-0-	-45	-0-	72	1	782	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	23	1	245	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	21	1	243	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	18	1	196	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	58	1	207	3	Y	1	9	1			8
							1	9									
04	269	N	269	-0-	-0-	-0-	64	1	204	3	Y	1	3	1			6
							1	9									
05	253	N	253	-0-	-0-	-0-	29	1	204	3	Y	18	4	1			20
							20	9									
06	310	N	310	-0-	-0-	-0-	83	1	205	3	Y	20	7	1	10	8	23
							22	9									
07	279	N	257	-0-	-22	-0-	31	1	211	3	Y	14	18	1			19
							15	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
04	840	N	516	-0-	-324	-0-	516	3			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	62	1	699	3	Y	-0-					-0-
06	840	N	809	-0-	-31	-0-	10	1	752	3	Y	43	43	8			-0-
							47	9									
07	917	X	917	-0-	-0-	-0-	130	1	787	3	Y	-0-					-0-
08	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	5	1	35	3	Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1857	N	618	-0-	-1239	-0-	47	1	571	3	N	-0-					-0-
04	660	N	381	-0-	-279	-0-	32	1	349	3	N	-0-					-0-
05	682	N	375	-0-	-307	-0-	31	1	344	3	N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	65	1	733	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	66	1	714	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	119	1	1462	3	N	-0-					-0-
04	1475	N	1475	-0-	-0-	-0-	124	1	1351	3	N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	113	1	1253	3	N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	117	1	1320	3	N	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	146	1	1586	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	37	1	284	3	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	42	1	316	3	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	43	1	309	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	42	1	311	3	Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	38	1	288	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2081	N	678	-0-	-1403	-0-	79	1	599	3	Y	-0-					-0-
04	690	N	640	-0-	-50	-0-	75	1	565	3	Y	-0-					-0-
05	682	N	635	-0-	-47	-0-	78	1	557	3	Y	-0-					-0-
06	660	N	644	-0-	-16	-0-	77	1	567	3	Y	-0-					-0-
07	651	N	595	-0-	-56	-0-	69	1	526	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	16	1	380	3	Y	-0-					-0-
04	420	N	375	-0-	-45	-0-	23	1	352	3	Y	-0-					-0-
05	465	N	217	-0-	-248	-0-	14	1	203	3	Y	-0-					-0-
06	390	N	146	-0-	-244	-0-	17	1	129	3	Y	-0-					-0-
07	403	N	162	-0-	-241	-0-	22	1	140	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	19	1	149	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	19	1	152	3	Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	38	1	485	3	Y	-0-					-0-
04	510	N	501	-0-	-9	-0-	37	1	464	3	Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	51	1	620	3	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	53	1	610	3	Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	70	1	619	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3 1	1 9	31	3	N	1	10	1			15
04	270	N	-0-	-0-	-270	-0-					N	-0-	7	1			8
05	248	N	59	-0-	-189	-0-	7	1	52	3	N	-0-					8
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					8
07	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	24	1	475	3	N	-0-					1
04	390	N	295	-0-	-95	-0-	14	1	281	3	N	-0-					1
05	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					1
06	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					1
07	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	543	-0-	-591	-0-	543	2			Y	-0-					2
04	540	N	519	-0-	-21	-0-	519	2			Y	-0-					2
05	558	N	456	-0-	-102	-0-	456	2			Y	-0-					2
06	599	N	599	-0-	-0-	-0-	8	1	591	2	Y	-0-					2
07	608	N	608	-0-	-0-	-0-	16	1	592	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2268	N	745	-0-	-1523	-0-	55	1	690	3	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	52	1	655	3	Y	-0-					-0-
05	744	N	732	-0-	-12	-0-	56	1	676	3	Y	-0-					-0-
06	720	N	641	-0-	-79	-0-	51	1	590	3	Y	-0-					-0-
07	744	N	673	-0-	-71	-0-	69	1	604	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	14	1	130	3	N	1	5	1			8
							1	9									
04	150	N	139	-0-	-11	-0-	15	1	123	3	N	1	4	1			5
							1	9									
05	155	N	142	-0-	-13	-0-	17	1	125	3	N	-0-					5
06	150	N	145	-0-	-5	-0-	21	1	121	3	N	3					8
							3	9									
07	155	N	147	-0-	-8	-0-	18	1	128	3	N	1					9
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	30	1	247	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	32	1	243	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	39	1	229	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	35	1	239	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	25	1	317	3	N	2	2	8			13
							2	9									
04	360	N	327	-0-	-33	-0-	23	1	304	3	N	-0-	5	1			8
05	341	N	333	-0-	-8	-0-	24	1	309	3	N	-0-					8
06	343	N	343	-0-	-0-	-0-	26	1	317	3	N	-0-	3	1			5
07	347	N	347	-0-	-0-	-0-	35	1	312	3	N	-0-	2	1			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	40	1	379	3	N	29	17	1			46
							32	9									
04	420	N	387	-0-	-33	-0-	40	1	329	3	N	16	23	1			39
							18	9									
05	442	N	442	-0-	-0-	-0-	51	1	384	3	N	6					45
							7	9									
06	450	N	417	-0-	-33	-0-	61	1	355	3	N	1					46
							1	9									
07	456	N	456	-0-	-0-	-0-	55	1	380	3	N	19					65
							21	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	26	1	321	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	27	1	330	3	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	27	1	316	3	Y	-0-					-0-
07	372	N	353	-0-	-19	-0-	36	1	317	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2091	N	2091	-0-	-0-	-0-	167	1	1902	3	Y	20					39
							22	9									
04	1832	N	1832	-0-	-0-	-0-	139	1	1672	3	Y	19					58
							21	9									
05	1843	N	1843	-0-	-0-	-0-	168	1	1673	3	Y	2					60
							2	9									
06	1770	N	1762	-0-	-8	-0-	195	1	1554	3	Y	12	67	1			5
							13	9									
07	2077	X	1800	-0-	-277	-0-	195	1	1597	3	Y	7					12
							8	9									
08	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1883	N	634	-0-	-1249	-0-	51	1	583	3	Y	-0-			-0-
04	630	N	603	-0-	-27	-0-	46	1	557	3	Y	-0-			-0-
05	658	N	658	-0-	-0-	-0-	60	1	598	3	Y	-0-			-0-
06	638	N	638	-0-	-0-	-0-	71	1	567	3	Y	-0-			-0-
07	668	N	668	-0-	-0-	-0-	73	1	595	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-			-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-			-0-
05	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	17	1	136	3	Y	-0-			-0-
07	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-			-0-
04	421	N	421	-0-	-0-	-0-	46	1	375	3	N	-0-			-0-
05	439	N	439	-0-	-0-	-0-	51	1	388	3	N	-0-			-0-
06	431	N	431	-0-	-0-	-0-	63	1	368	3	N	-0-			-0-
07	440	N	440	-0-	-0-	-0-	56	1	384	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
04	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1410	-0-	-1690	3703	94	1	1	2	N	-0-			-0-
							1315	3							
04	3000	N	1341	-0-	-1659	2044	96	1	1	2	N	-0-			-0-
							1244	3							
05	3100	N	1426	-0-	-1674	370	111	1	1315	3	N	-0-			-0-
06	1751	N	1381	-0-	-370	-0-	125	1	1256	3	N	-0-			-0-
07	1418	N	1418	-0-	-0-	-0-	119	1	3	2	N	-0-			-0-
							1296	3							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-			-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	150	1	35	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	144	1	32	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	149	1	32	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	147	1	43	2	Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	146	1	7	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	52	1	194	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	58	1	188	3	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	34	1	192	3	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	11	1	172	3	Y	-0-					-0-
07	248	N	196	-0-	-52	-0-	35	1	161	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	9	1	355	3	Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	8	1	326	3	Y	-0-					-0-
05	372	N	299	-0-	-73	-0-	7	1	292	3	Y	-0-					-0-
06	360	N	243	-0-	-117	-0-	6	1	237	3	Y	-0-					-0-
07	341	N	173	-0-	-168	-0-	4	1	169	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	24	1	184	3	Y	-0-					-0-
05	248	N	139	-0-	-109	-0-	17	1	122	3	Y	-0-					-0-
06	240	N	203	-0-	-37	-0-	24	1	179	3	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	22	1	171	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	20	1	196	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2606	N	907	-0-	-1699	-0-	101	1	772	3	Y	31	22	1			31
							34	9									
04	843	N	843	-0-	-0-	-0-	96	1	732	3	Y	14	13	1			32
							15	9									
05	837	N	831	-0-	-6	-0-	99	1	708	3	Y	22	13	1			41
							24	9									
06	863	N	863	-0-	-0-	-0-	102	1	752	3	Y	8	13	1			36
							9	9									
07	868	N	731	-0-	-137	-0-	84	1	641	3	Y	5	22	1			19
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	1	1	62	3	Y	-0-					-0-
06	90	N	32	-0-	-58	-0-	1	1	31	3	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	1			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	102	1	1	3	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					1
04	420	N	411	-0-	-9	-0-	411	2			Y	-0-					1
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					1
06	420	N	400	-0-	-20	-0-	5	1	395	2	Y	-0-					1
07	434	N	415	-0-	-19	-0-	11	1	404	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	57	1	437	3	Y	3	11	1			10
							3	9									
04	510	N	457	-0-	-53	-0-	53	1	401	3	Y	3	4	1			9
							3	9									
05	465	N	388	-0-	-77	-0-	45	1	324	3	Y	17	5	1			21
							19	9									
06	480	N	319	-0-	-161	-0-	37	1	272	3	Y	9	7	1	1	8	22
							10	9									
07	465	N	273	-0-	-192	-0-	31	1	240	3	Y	2	13	1			11
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1571	N	751	-0-	-820	-0-	54	1	695	3	N	2	2	8			1
							2	9									
04	678	N	678	-0-	-0-	-0-	47	1	630	3	N	1	1	1			1
							1	9									
05	692	N	692	-0-	-0-	-0-	49	1	643	3	N	-0-					1
06	720	N	651	-0-	-69	-0-	50	1	601	3	N	-0-	1	1			-0-
07	713	N	681	-0-	-32	-0-	68	1	613	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1064	-0-	-2036	1512	88	1	976	3	Y	-0-	12	1			8
04	2592	N	1080	-0-	-1512	-0-	94	1	929	3	Y	52					60
							57	9									
05	1085	N	1058	-0-	-27	-0-	96	1	960	3	Y	2	40	1			22
							2	9									
06	1020	N	1019	-0-	-1	-0-	132	1	883	3	Y	4					26
							4	9									
07	1116	N	1046	-0-	-70	-0-	98	1	948	3	Y	-0-					26
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	20	1	198	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	25	1	203	3	Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	26	1	215	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	956	-0-	-2144	668	956	3			N	-0-					-0-
04	1587	N	919	-0-	-668	-0-	919	3			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
06	930	N	913	-0-	-17	-0-	911	3	2	9	N	2	2	8			-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	27	1	328	3	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	33	1	329	3	Y	-0-					-0-
06	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-
07	372	N	245	-0-	-127	-0-	27	1	218	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	967	N	538	-0-	-429	-0-	51	1	487	3	N	-0-	5	1			7
04	518	N	518	-0-	-0-	-0-	56	1	462	3	N	-0-	3	1			4
05	529	N	529	-0-	-0-	-0-	62	1	467	3	N	-0-					4
06	510	N	493	-0-	-17	-0-	72	1	421	3	N	-0-					4
07	527	N	514	-0-	-13	-0-	65	1	449	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-
05	186	N	160	-0-	-26	-0-	13	1	147	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-
07	310	N	195	-0-	-115	-0-	16	1	179	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
06	60	N	27	-0-	-33	-0-	3	1	24	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	15	1	111	3	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	17	1	110	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	10	1	76	3	Y	-0-					-0-
07	155	N	76	-0-	-79	-0-	10	1	66	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	23	1	170	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	26	1	170	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	2	1	76	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	2	1	72	3	Y	-0-					-0-
07	93	N	67	-0-	-26	-0-	1	1	66	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		6	-0-	6	102	6	3			Y	-0-					-0-
04	T. A.		4	-0-	4	106	4	3			Y	-0-					-0-
05	T. A.		4	-0-	4	110	4	3			Y	-0-					-0-
06	T. A.		8	-0-	8	118	1	1	7	3	Y	-0-					-0-
07	121	X	3	-0-	-118	-0-	3	3			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					1
04	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					1
05	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-					1
06	420	N	358	-0-	-62	-0-	17	1	341	3	N	-0-					1
07	434	N	367	-0-	-67	-0-	17	1	350	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1067	-0-	-2033	1439	166	1	901	3	N	-0-					97
04	2545	N	1106	-0-	-1439	-0-	187	1	910	3	N	8					105
							9	9									
05	1147	N	1123	-0-	-24	-0-	170	1	947	3	N	5	60	1			50
							6	9									
06	1088	N	1088	-0-	-0-	-0-	173	1	909	3	N	5					55
							6	9									
07	1147	N	1117	-0-	-30	-0-	174	1	934	3	N	8					63
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
04	210	N	121	-0-	-89	-0-	121	3			Y	-0-					-0-
05	248	N	73	-0-	-175	-0-	73	3			Y	-0-					-0-
06	180	N	35	-0-	-145	-0-	35	3			Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	4	1	17	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	11	1	317	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	47	1	361	3	Y	16	18	1			22
							18	9									
04	450	N	405	-0-	-45	-0-	46	1	353	3	Y	5	8	1			19
							6	9									
05	434	N	418	-0-	-16	-0-	50	1	355	3	Y	12	7	1			24
							13	9									
06	420	N	379	-0-	-41	-0-	44	1	327	3	Y	7	8	1			23
							8	9									
07	434	N	339	-0-	-95	-0-	39	1	297	3	Y	3	14	1			12
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
04	270	N	194	-0-	-76	-0-	14	1	180	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	15	1	179	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
07	186	N	42	-0-	-144	-0-	4	1	38	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-	1	1			-0-
04	90	N	71	-0-	-19	-0-	8	1	62	3	N	1	1	8			-0-
							1	9									
05	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	10	1	61	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	21	1	210	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	28	1	177	3	Y	-0-					-0-
07	248	N	208	-0-	-40	-0-	27	1	181	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
04	90	N	44	-0-	-46	-0-	1	1	43	3	Y	-0-					-0-
05	124	N	37	-0-	-87	-0-	1	1	36	3	Y	-0-					-0-
06	90	N	36	-0-	-54	-0-	1	1	35	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	7	1	263	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	6	1	251	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	5	1	220	3	Y	-0-					-0-
06	270	N	221	-0-	-49	-0-	5	1	216	3	Y	-0-					-0-
07	279	N	200	-0-	-79	-0-	4	1	196	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	18	1	437	3	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	25	1	371	3	Y	-0-					-0-
06	450	N	309	-0-	-141	-0-	36	1	273	3	Y	-0-					-0-
07	403	N	332	-0-	-71	-0-	44	1	288	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	133	1	212	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	127	1	211	2	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	134	1	220	2	Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	132	1	218	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	138	1	218	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2251	N	710	-0-	-1541	-0-	108	1	593	3	Y	8	31	1			29
							9	9									
04	653	N	653	-0-	-0-	-0-	92	1	558	3	Y	3	10	1			22
							3	9									
05	680	N	680	-0-	-0-	-0-	78	1	554	3	Y	44	13	1			53
							48	9									
06	748	N	748	-0-	-0-	-0-	135	1	585	3	Y	25	18	1	3	8	57
							28	9									
07	762	N	762	-0-	-0-	-0-	91	1	652	3	Y	17	38	1			36
							19	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	4	1	144	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	3	1	141	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	3	1	136	3	Y	-0-					-0-
07	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	879	-0-	-2221	381	223	1	655	3	Y	1	2	1			2
							1	9									
04	1230	N	849	-0-	-381	-0-	217	1	632	3	Y	-0-					2
05	930	N	844	-0-	-86	-0-	223	1	621	3	Y	-0-					2
06	840	N	745	-0-	-95	-0-	211	1	534	3	Y	-0-	1	1			1
07	868	N	795	-0-	-73	-0-	223	1	572	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	504	-0-	-320	-0-	183	1	320	3	Y	1	18	1			15
							1	9									
04	510	N	509	-0-	-1	-0-	180	1	329	3	Y	-0-					15
05	831	N	831	-0-	-0-	-0-	220	1	594	3	Y	15					30
							17	9									
06	767	N	767	-0-	-0-	-0-	213	1	552	3	Y	2	16	1			16
							2	9									
07	527	N	527	-0-	-0-	-0-	109	1	392	3	Y	24	23	1			17
							26	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	316	3	1	9	N	1	1	8			-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1408	N	558	-0-	-850	-0-	558	3			Y	-0-					18
04	630	N	575	-0-	-55	-0-	26	1	549	3	Y	-0-					18
05	577	N	577	-0-	-0-	-0-	45	1	532	3	Y	-0-					18
06	577	N	577	-0-	-0-	-0-	51	1	526	3	Y	-0-					18
07	589	N	526	-0-	-63	-0-	51	1	475	3	Y	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	10	1	254	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	11	1	213	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1246	-0-	-1854	2643	103	1	1135	3	Y	7					7
							8	9									
04	3000	N	1202	-0-	-1798	845	110	1	1085	3	Y	6					13
							7	9									
05	2064	N	1219	-0-	-845	-0-	110	1	1108	3	Y	1	9	1			5
							1	9									
06	1200	N	1166	-0-	-34	-0-	152	1	1013	3	Y	1					6
							1	9									
07	1240	N	1239	-0-	-1	-0-	117	1	1122	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	28	1	331	3	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	89	1	840	3	N	2	2	1	2	8	2
							2	9									
04	1140	N	879	-0-	-261	-0-	95	1	784	3	N	-0-	1	1			1
05	961	N	909	-0-	-52	-0-	106	1	803	3	N	-0-					1
06	900	N	833	-0-	-67	-0-	121	1	712	3	N	-0-					1
07	899	N	876	-0-	-23	-0-	111	1	765	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	709	-0-	-869	-0-	57	1	652	3	Y	-0-					-0-
04	810	N	632	-0-	-178	-0-	49	1	583	3	Y	-0-					-0-
05	744	N	646	-0-	-98	-0-	59	1	587	3	Y	-0-					-0-
06	690	N	614	-0-	-76	-0-	68	1	546	3	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	68	1	557	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
04	330	N	217	-0-	-113	-0-	24	1	193	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	32	1	240	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	29	1	168	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	31	1	211	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	X	835	-0-	-0-	-0-	835	2			Y	-0-					3
04	784	X	784	-0-	-0-	-0-	784	2			Y	-0-					3
05	806	X	777	-0-	-29	-0-	777	2			Y	-0-					3
06	810	X	747	-0-	-63	-0-	10	1	737	2	Y	-0-					3
07	806	N	767	-0-	-39	-0-	20	1	747	2	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	28	1	230	3	N	-0-					-0-
05	248	N	148	-0-	-100	-0-	17	1	131	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	46	1	268	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	47	1	322	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	16	1	107	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	16	1	132	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	26	1	174	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	25	1	185	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					43
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					43
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					43
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					43
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					43
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
07	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	44	1	412	3	N	-0-					1
04	431	N	431	-0-	-0-	-0-	47	1	384	3	N	-0-	1	1			-0-
05	465	N	440	-0-	-25	-0-	51	1	389	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	62	1	361	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	54	1	372	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	27	1	219	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	30	1	224	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	36	1	211	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	30	1	209	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	473	-0-	-6	-0-	473	2			Y	-0-					1
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					1
05	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					1
06	461	N	461	-0-	-0-	-0-	6	1	455	2	Y	-0-					1
07	473	N	473	-0-	-0-	-0-	12	1	461	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	19	1	249	3	N	3					15
							3	9									
04	300	N	270	-0-	-30	-0-	18	1	242	3	N	9	6	1			18
							10	9									
05	279	N	275	-0-	-4	-0-	19	1	246	3	N	9					27
							10	9									
06	270	N	264	-0-	-6	-0-	20	1	241	3	N	3	10	1			20
							3	9									
07	280	N	280	-0-	-0-	-0-	27	1	246	3	N	6	10	1			16
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2075	N	738	-0-	-1337	-0-	48	1	1	2	N	13	14	1			9
							675	3	14	9							
04	692	N	692	-0-	-0-	-0-	49	1	633	3	N	9	9	1			9
							10	9									
05	713	N	705	-0-	-8	-0-	54	1	639	3	N	11	9	1			11
							12	9									
06	720	N	614	-0-	-106	-0-	55	1	550	3	N	8	9	1	2	8	8
							9	9									
07	713	N	662	-0-	-51	-0-	55	1	1	2	N	9	9	1			8
							596	3	10	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					3
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			2
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					2
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	1	1			1
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2019	-0-	-1081	4978	304	1	1689	3	N	24	35	1			37
							26	9									
04	3000	N	1933	-0-	-1067	3911	298	1	1635	3	N	-0-					37
05	3100	N	1215	-0-	-1885	2026	226	1	983	3	N	5					42
							6	9									
06	3000	N	1825	-0-	-1175	851	293	1	1468	3	N	58	39	1			61
							64	9									
07	2531	N	1680	-0-	-851	-0-	290	1	1379	3	N	10	40	1			31
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	13	1	254	3	N	1	3	1			2
							1	9									
04	270	N	256	-0-	-14	-0-	12	1	241	3	N	3					5
							3	9									
05	279	N	263	-0-	-16	-0-	12	1	250	3	N	1					6
							1	9									
06	270	N	259	-0-	-11	-0-	12	1	245	3	N	2	5	1			3
							2	9									
07	279	N	265	-0-	-14	-0-	12	1	252	3	N	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
05	186	N	126	-0-	-60	-0-	13	1	113	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	15	1	96	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	13	1	85	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	73	1	420	3	Y	-0-					1
04	462	N	462	-0-	-0-	-0-	92	1	370	3	Y	-0-					1
05	434	N	287	-0-	-147	-0-	32	1	255	3	Y	-0-	1	1			-0-
06	480	N	314	-0-	-166	-0-	55	1	259	3	Y	-0-					-0-
07	465	N	260	-0-	-205	-0-	36	1	224	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	540	-0-	-544	-0-	540	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	651	N	217	-0-	-434	-0-	217	3			N	-0-					-0-
06	510	N	17	-0-	-493	-0-	17	3			N	-0-					-0-
07	620	N	9	-0-	-611	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	19	1	399	3	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					-0-
07	434	N	386	-0-	-48	-0-	38	1	348	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1015	-0-	-2085	1077	77	1	938	3	N	-0-					-0-
04	2072	N	995	-0-	-1077	-0-	84	1	911	3	N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	84	1	935	3	N	-0-					-0-
06	990	N	985	-0-	-5	-0-	80	1	905	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	85	1	926	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	389					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	389					Y	-0-					-0-
05	T. A.		1	-0-	1	390	1	3			Y	-0-					-0-
06	T. A.		1	-0-	1	391	1	3			Y	-0-					-0-
07	392	X	1	-0-	-391	-0-	1	3			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	26	1	325	3	Y	-0-					-0-
04	360	N	315	-0-	-45	-0-	23	1	292	3	Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	22	1	269	3	Y	-0-					-0-
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	32	1	285	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	588	-0-	-444	-0-	155	1	427	3	N	5					21
							6	9									
04	558	N	558	-0-	-0-	-0-	157	1	400	3	N	1					22
							1	9									
05	589	N	531	-0-	-58	-0-	107	1	418	3	N	5	13	1			14
							6	9									
06	570	N	449	-0-	-121	-0-	53	1	395	3	N	1					15
							1	9									
07	589	N	524	-0-	-65	-0-	111	1	406	3	N	6					21
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	9	1	92	3	Y	1	1	1			2
							1	9									
04	101	N	101	-0-	-0-	-0-	9	1	90	3	Y	2	1	1			3
							2	9									
05	103	N	103	-0-	-0-	-0-	9	1	92	3	Y	2	2	1			3
							2	9									
06	127	N	127	-0-	-0-	-0-	11	1	114	3	Y	2	2	1			3
							2	9									
07	128	N	128	-0-	-0-	-0-	12	1	115	3	Y	1					4
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	31	1	243	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	26	1	189	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	47	1	357	3	Y	14	11	1			15
							15	9									
04	475	N	475	-0-	-0-	-0-	88	1	375	3	Y	11	7	1			19
							12	9									
05	465	N	380	-0-	-85	-0-	46	1	327	3	Y	6	6	1			19
							7	9									
06	420	N	352	-0-	-68	-0-	52	1	297	3	Y	3	6	1			16
							3	9									
07	496	N	277	-0-	-219	-0-	35	1	241	3	Y	1	9	1			8
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	24	1	99	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	24	1	98	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	26	1	102	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	28	1	103	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	11	1	66	3	Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	8	1	54	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1027	-0-	-2073	1014	196	1	831	3	Y	-0-					-0-
04	2024	N	1010	-0-	-1014	-0-	196	1	814	3	Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	198	1	795	3	Y	-0-					-0-
06	990	N	933	-0-	-57	-0-	193	1	740	3	Y	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	228	1	852	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
06	150	N	79	-0-	-71	-0-	7	1	72	3	Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	10	1	96	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
07	155	N	115	-0-	-40	-0-	10	1	105	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2811	N	789	-0-	-2022	-0-	60	1	729	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	63	1	685	3	N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	66	1	738	3	N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	64	1	696	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3032	N	698	-0-	-2334	-0-	184	1	511	3	N	3	3	8			-0-
							3	9									
04	670	N	670	-0-	-0-	-0-	177	1	490	3	N	3	3	8			-0-
							3	9									
05	735	N	735	-0-	-0-	-0-	187	1	548	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	183	1	520	3	N	6	6	8			-0-
							7	9									
07	722	N	722	-0-	-0-	-0-	202	1	520	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1595	N	715	-0-	-880	-0-	58	1	657	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	56	1	675	3	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	70	1	701	3	Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	78	1	620	3	Y	-0-					-0-
07	744	N	707	-0-	-37	-0-	77	1	630	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	640	-0-	-1087	-0-	30	1	610	3	N	-0-					1
04	660	N	625	-0-	-35	-0-	30	1	595	3	N	-0-					1
05	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-					1
06	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					1
07	651	N	635	-0-	-16	-0-	29	1	606	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					1
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					1
05	372	N	361	-0-	-11	-0-	361	2			Y	-0-					1
06	360	N	352	-0-	-8	-0-	5	1	347	2	Y	-0-					1
07	372	N	359	-0-	-13	-0-	9	1	350	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	20	1	182	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					1
05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					1
06	300	N	275	-0-	-25	-0-	4	1	271	2	Y	-0-					1
07	310	N	280	-0-	-30	-0-	7	1	273	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	554	-0-	-432	-0-	22	2	532	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	5	2	516	3	Y	-0-					-0-
05	589	N	553	-0-	-36	-0-	3	2	550	3	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	18	1	506	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	0	W	336	-0-	336	336	336	2			N	-0-					-0-
06	0	W	337	-0-	337	673	337	2			N	-0-					-0-
07	0	W	316	-0-	316	989	316	2			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	989					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	20	1	155	3	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	22	1	157	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	21	1	157	3	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	20	1	156	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	2	1	69	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	1	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	420	N	174	-0-	-246	-0-	174	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1062	-0-	-2038	491	81	1	981	3	N	-0-					-0-
04	1468	N	977	-0-	-491	-0-	68	1	909	3	N	-0-					-0-
05	1116	N	754	-0-	-362	-0-	48	1	706	3	N	-0-					-0-
06	1020	N	903	-0-	-117	-0-	99	1	804	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	106	1	862	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2053	N	686	-0-	-1367	-0-	33	1	653	3	N	-0-					2
04	660	N	631	-0-	-29	-0-	30	1	601	3	N	-0-					2
05	713	N	602	-0-	-111	-0-	29	1	573	3	N	-0-					2
06	660	N	564	-0-	-96	-0-	27	1	537	3	N	-0-					2
07	651	N	610	-0-	-41	-0-	28	1	582	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1402	N	493	-0-	-909	-0-	36	1	457	3	Y	-0-					-0-
04	660	N	485	-0-	-175	-0-	36	1	449	3	Y	-0-					-0-
05	527	N	451	-0-	-76	-0-	34	1	417	3	Y	-0-					-0-
06	480	N	195	-0-	-285	-0-	15	1	180	3	Y	-0-					-0-
07	496	N	483	-0-	-13	-0-	49	1	434	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			-0-
04	691	N	691	-0-	-0-	-0-	58	1	633	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	58	1	646	3	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	48	1	541	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	48	1	523	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	519	-0-	-217	-0-	38	1	481	3	Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	36	1	455	3	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	38	1	465	3	Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	38	1	445	3	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	50	1	444	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	930	-0-	-2170	734	61	1	1	2	N	12	18	1			10
							855	3	13	9							
04	1644	N	910	-0-	-734	-0-	64	1	1	2	N	15	12	1			13
							828	3	17	9							
05	992	N	947	-0-	-45	-0-	72	1	861	3	N	13	12	1			14
							14	9									
06	900	N	792	-0-	-108	-0-	71	1	711	3	N	9	12	1			11
							10	9									
07	930	N	794	-0-	-136	-0-	66	1	2	2	N	9	11	1			9
							716	3	10	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	23	1	303	3	N	-0-					-0-
05	372	N	328	-0-	-44	-0-	25	1	303	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	29	1	292	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	30	1	1	2	N	-0-					-0-
							323	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	17	1	27	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	15	1	23	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	17	1	23	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	22	1	28	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	22	1	20	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1190	-0-	-1910	2308	245	1	945	2	Y	-0-					-0-
04	3000	N	1150	-0-	-1850	458	226	1	924	2	Y	-0-					-0-
05	1660	N	1202	-0-	-458	-0-	243	1	959	2	Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	239	1	910	2	Y	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	264	1	967	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					1
04	210	N	198	-0-	-12	-0-	21	1	177	3	Y	-0-					1
05	620	N	226	-0-	-394	-0-	18	1	208	3	Y	-0-					1
06	390	N	318	-0-	-72	-0-	28	1	290	3	Y	-0-					1
07	408	N	408	-0-	-0-	-0-	41	1	367	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	29	1	381	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	33	1	392	3	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	37	1	376	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	36	1	1	2	N	-0-					-0-
							389	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	4	1	159	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	4	1	166	3	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	3	1	141	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	22	1	148	2	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	20	1	144	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	22	1	149	2	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	23	1	148	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	98	1	356	2	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	88	1	334	2	Y	-0-					1
05	465	N	435	-0-	-30	-0-	101	1	334	2	Y	-0-					1
06	450	N	418	-0-	-32	-0-	99	1	319	2	Y	-0-					1
07	434	N	401	-0-	-33	-0-	74	1	327	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	28	1	389	3	N	7	8	1			5
							8	9									
04	420	N	399	-0-	-21	-0-	28	1	365	3	N	5	5	1			5
							6	9									
05	422	N	422	-0-	-0-	-0-	32	1	382	3	N	7	5	1			7
							8	9									
06	420	N	404	-0-	-16	-0-	36	1	365	3	N	3	5	1			5
							3	9									
07	425	N	425	-0-	-0-	-0-	35	1	1	2	N	6	6	1			5
							382	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	6	1	249	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	6	1	256	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	7	1	259	3	Y	-0-					-0-
07	279	N	164	-0-	-115	-0-	3	1	161	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	49	1	55	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	37	1	58	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	55	1	1	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	55	1	56	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	55	1	37	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	36	1	198	3	N	-0-					3
04	242	N	242	-0-	-0-	-0-	36	1	206	3	N	-0-					3
05	251	N	251	-0-	-0-	-0-	39	1	210	3	N	2					5
							2	9									
06	240	N	219	-0-	-21	-0-	29	1	190	3	N	-0-					5
07	248	N	229	-0-	-19	-0-	31	1	198	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	530	-0-	-176	-0-	530	2			Y	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			Y	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
06	510	N	477	-0-	-33	-0-	6	1	471	2	Y	-0-					-0-
07	527	N	469	-0-	-58	-0-	12	1	457	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	80	1	527	2	Y	-0-					-0-
04	541	N	541	-0-	-0-	-0-	66	1	475	2	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	75	1	507	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	74	1	474	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	81	1	483	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	34	1	409	3	Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-					-0-
07	434	N	427	-0-	-7	-0-	44	1	383	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
07	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	11	1	412	3	Y	-0-					-0-
04	420	N	395	-0-	-25	-0-	10	1	385	3	Y	-0-					-0-
05	403	N	360	-0-	-43	-0-	8	1	352	3	Y	-0-					-0-
06	420	N	337	-0-	-83	-0-	8	1	329	3	Y	-0-					-0-
07	403	N	270	-0-	-133	-0-	6	1	264	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	27	1	232	3	Y	-0-			-0-
04	226	N	226	-0-	-0-	-0-	28	1	198	3	Y	-0-			-0-
05	187	N	187	-0-	-0-	-0-	22	1	165	3	Y	-0-			-0-
06	240	N	56	-0-	-184	-0-	7	1	49	3	Y	-0-			-0-
07	248	N	49	-0-	-199	-0-	7	1	42	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-			-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
06	8	N	6	-0-	-2	-0-	6	2			Y	-0-			-0-
07	12	N	7	-0-	-5	-0-	7	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-			-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	75	1	23	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	77	1	19	3	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	75	1	26	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	193	2	1	3	Y	-0-			-0-
04	180	N	3	-0-	-177	-0-	2	2	1	3	Y	-0-			-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-			-0-
06	253	N	253	-0-	-0-	-0-	30	1	1	2	Y	-0-			-0-
							222	3							
07	248	X	88	-0-	-160	-0-	10	1	78	3	Y	-0-			-0-
08	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-			-0-
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-			-0-
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-			-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	14	1	103	3	Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	13	1	86	3	Y	-0-					-0-
07	124	N	42	-0-	-82	-0-	6	1	36	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	619	-0-	-352	-0-	82	1	537	2	Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	74	1	532	2	Y	-0-					-0-
05	630	N	630	-0-	-0-	-0-	81	1	549	2	Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	89	1	572	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	95	1	565	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

03	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	13	1	104	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

03	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-					-0-
04	420	N	405	-0-	-15	-0-	31	1	374	3	Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	38	1	383	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	46	1	367	3	Y	-0-					-0-
07	434	N	432	-0-	-2	-0-	47	1	385	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	13	1	364	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

03	T. A.		775	-0-	775	7105	102	1	673	2	Y	-0-					-0-
04	T. A.		755	-0-	755	7860	92	1	663	2	Y	-0-					-0-
05	T. A.		777	-0-	777	8637	100	1	677	2	Y	-0-					-0-
06	T. A.		745	-0-	745	9382	100	1	645	2	Y	-0-					-0-
07	10161	X	779	-0-	-9382	-0-	112	1	667	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	6	1	176	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	12	1	71	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
07	651	N	494	-0-	-157	-0-	17	1	477	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		376	-0-	376	3598	376	3			Y	-0-					-0-
04	T. A.		344	-0-	344	3942	344	3			Y	-0-					-0-
05	T. A.		348	-0-	348	4290	348	3			Y	-0-					-0-
06	T. A.		331	-0-	331	4621	331	3			Y	-0-					-0-
07	4962	X	341	-0-	-4621	-0-	12	1	329	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2254	N	760	-0-	-1494	-0-	300	1	460	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	285	1	448	2	Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	298	1	459	2	Y	-0-					-0-
06	750	N	734	-0-	-16	-0-	292	1	442	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	306	1	448	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	767	-0-	-1868	-0-	767	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	775	N	756	-0-	-19	-0-	756	3			Y	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			Y	-0-					-0-
07	744	N	737	-0-	-7	-0-	26	1	711	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	974	-0-	-2126	629	74	1	900	3	N	-0-					-0-
04	1663	N	1034	-0-	-629	-0-	87	1	947	3	N	-0-					-0-
05	1054	N	1012	-0-	-42	-0-	83	1	929	3	N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	81	1	922	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	87	1	945	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	35 2	1 9	692	3	N	2	6	1			4
04	359	N	359	-0-	-0-	-0-	17 3	1 9	339	3	N	3					7
05	279	N	191	-0-	-88	-0-	9 6	1 9	176	3	N	5					12
06	270	N	164	-0-	-106	-0-	8 1	1 9	155	3	N	1	8	1			5
07	279	N	181	-0-	-98	-0-	8 1	1 9	172	3	N	1					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	38	1	410	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	32	1	360	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		222	-0-	222	222	222	3			Y	-0-					-0-
07	14B2 EXT		80	-0-	80	302	3	1	77	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	302					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	472	-0-	-430	-0-	75	1	397	3	Y	-0-					-0-
04	795	N	795	-0-	-0-	-0-	85	1	710	3	Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	49	1	1209	3	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	16	1	872	3	Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	71	1	780	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	10	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	14	1	35	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	14	1	40	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	46	1	118	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

03	100	N	100	-0-	-0-	-0-	3	1	97	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	3	1	98	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	2	1	86	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	2	1	90	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
04	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					1
05	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					1
06	210	N	87	-0-	-123	-0-	8	1	79	3	Y	-0-					1
07	186	N	99	-0-	-87	-0-	10	1	89	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

03	T. A.		183	-0-	183	1652	24	1	159	2	Y	-0-					-0-
04	T. A.		180	-0-	180	1832	22	1	158	2	Y	-0-					-0-
05	T. A.		188	-0-	188	2020	24	1	164	2	Y	-0-					-0-
06	T. A.		180	-0-	180	2200	24	1	156	2	Y	-0-					-0-
07	2387	X	187	-0-	-2200	-0-	27	1	160	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					1
04	330	N	1	-0-	-329	-0-	1	3			Y	-0-					1
05	403	N	14	-0-	-389	-0-	14	3			Y	-0-					1
06	270	N	5	-0-	-265	-0-	5	3			Y	-0-					1
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	641	3	2	9	N	2	2	8			-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
07	1241	X	328	-0-	-913	-0-	21	1	307	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	487	-0-	-82	-0-	23	1	464	3	N	-0-	1	1			-0-
04	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	22	1	453	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	36	1	408	3	Y	1					11
							1	9									
04	422	N	422	-0-	-0-	-0-	32	1	389	3	Y	1					12
							1	9									
05	465	N	442	-0-	-23	-0-	40	1	399	3	Y	3					15
							3	9									
06	429	N	429	-0-	-0-	-0-	48	1	380	3	Y	1	15	1			1
							1	9									
07	439	N	439	-0-	-0-	-0-	48	1	391	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	5	1	377	2	Y	-0-					-0-
07	434	N	387	-0-	-47	-0-	10	1	377	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	3	1	217	2	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	6	1	218	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	20	1	267	3	Y	2					2
							2	9									
05	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					2
06	277	N	277	-0-	-0-	-0-	21	1	256	3	Y	-0-					2
07	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
04	390	N	274	-0-	-116	-0-	19	1	254	3	Y	1					1
							1	9									
05	403	N	395	-0-	-8	-0-	26	1	369	3	Y	-0-					1
06	375	N	375	-0-	-0-	-0-	29	1	346	3	Y	-0-					1
07	396	N	396	-0-	-0-	-0-	26	1	370	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2825	N	795	-0-	-2030	-0-	60	1	735	3	Y	-0-					-0-
04	780	N	650	-0-	-130	-0-	45	1	605	3	Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	50	1	715	3	Y	-0-					-0-
06	780	N	672	-0-	-108	-0-	52	1	620	3	Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	51	1	731	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	575	-0-	-642	-0-	43	1	532	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	47	1	526	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	45	1	514	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	48	1	526	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	X	2	-0-	-184	-0-	2	3			Y	-0-					-0-
04	387	X	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
05	531	X	531	-0-	-0-	-0-	48	1	483	3	Y	-0-					-0-
06	483	X	483	-0-	-0-	-0-	54	1	429	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	59	1	483	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	1	1	58	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	5	1	182	3	Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	5	1	176	3	Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	4	1	165	3	Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	4	1	171	3	Y	-0-			-0-
07	186	N	154	-0-	-32	-0-	3	1	151	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	3	1	99	3	Y	-0-			-0-
04	120	N	97	-0-	-23	-0-	2	1	95	3	Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-			-0-
06	90	N	89	-0-	-1	-0-	2	1	87	3	Y	-0-			-0-
07	93	N	77	-0-	-16	-0-	2	1	75	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
07	341	N	153	-0-	-188	-0-	153	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-			1
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-			1
05	434	N	406	-0-	-28	-0-	406	3			N	-0-			1
06	510	N	424	-0-	-86	-0-	424	3			N	-0-			1
07	434	N	414	-0-	-20	-0-	414	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	26	1	261	3	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	35	1	233	3	Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		636	-0-	636	5293	84	1	552	2	Y	-0-					-0-
04	T. A.		570	-0-	570	5863	69	1	501	2	Y	-0-					-0-
05	T. A.		678	-0-	678	6541	87	1	591	2	Y	-0-					-0-
06	T. A.		609	-0-	609	7150	82	1	527	2	Y	-0-					-0-
07	7822	X	672	-0-	-7150	-0-	97	1	575	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	18	1	175	3	Y	1					1
							1	9									
05	217	N	197	-0-	-20	-0-	18	1	178	3	Y	1	1	1			1
							1	9									
06	210	N	185	-0-	-25	-0-	24	1	161	3	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	466	-0-	-654	-0-	34	1	432	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	34	1	421	3	N	-0-					-0-
05	651	N	395	-0-	-256	-0-	30	1	365	3	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	31	1	362	3	N	-0-					-0-
07	465	N	386	-0-	-79	-0-	55	1	331	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		39	-0-	39	39	39	3			N	-0-					-0-
06	14B2 EXT		57	-0-	57	96	57	3			N	-0-					-0-
07	14B2 EXT		59	-0-	59	155	59	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	155					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	75	1	575	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	70	1	531	3	Y	-0-					-0-
05	651	N	598	-0-	-53	-0-	74	1	524	3	Y	-0-					-0-
06	630	N	576	-0-	-54	-0-	69	1	507	3	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	69	1	527	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	29	1	72	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	26	1	73	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	29	1	74	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	38	1	475	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	55	1	487	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

03	3100	N	885	-0-	-2215	541	65	1	820	3	Y	-0-					-0-
04	1252	N	711	-0-	-541	-0-	53	1	658	3	Y	-0-					-0-
05	930	N	667	-0-	-263	-0-	51	1	616	3	Y	-0-					-0-
06	870	N	627	-0-	-243	-0-	50	1	577	3	Y	-0-					-0-
07	744	N	655	-0-	-89	-0-	67	1	588	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

03	1530	N	799	-0-	-731	-0-	59	1	740	3	Y	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	89	1	1119	3	Y	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	83	1	1007	3	Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	79	1	913	3	Y	-0-					-0-
07	1240	N	995	-0-	-245	-0-	102	1	893	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

03	3100	N	885	-0-	-2215	311	65	1	820	3	Y	-0-					-0-
04	988	N	677	-0-	-311	-0-	50	1	627	3	Y	-0-					-0-
05	837	N	734	-0-	-103	-0-	56	1	678	3	Y	-0-					-0-
06	870	N	740	-0-	-130	-0-	59	1	681	3	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	77	1	673	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

03	3100	N	1056	-0-	-2044	1442	77	1	979	3	Y	-0-					-0-
04	2431	N	989	-0-	-1442	-0-	73	1	916	3	Y	-0-					-0-
05	1023	N	693	-0-	-330	-0-	53	1	640	3	Y	-0-					-0-
06	1020	N	756	-0-	-264	-0-	60	1	696	3	Y	-0-					-0-
07	1023	N	801	-0-	-222	-0-	82	1	719	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	542	-0-	-416	-0-	38	1	504	2	Y	-0-					-0-
04	540	N	519	-0-	-21	-0-	36	1	483	2	Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	34	1	509	2	Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	37	1	493	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	38	1	505	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	30	1	236	3	Y	-0-					-0-
05	278	N	278	-0-	-0-	-0-	31	1	247	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	21	1	185	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	25	1	157	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	580	-0-	-130	-0-	38	1	534	3	N	7	12	1			6
							8	9									
04	558	N	558	-0-	-0-	-0-	39	1	509	3	N	9	7	1			8
							10	9									
05	558	N	549	-0-	-9	-0-	42	1	498	3	N	8	7	1			9
							9	9									
06	570	N	538	-0-	-32	-0-	48	1	484	3	N	5	7	1			7
							6	9									
07	589	N	582	-0-	-7	-0-	48	1	1	2	N	6	7	1			6
							526	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3050	N	638	-0-	-2412	-0-	84	1	554	2	Y	-0-					-0-
04	840	N	693	-0-	-147	-0-	84	1	608	2	Y	1	1	8			-0-
							1	9									
05	775	N	722	-0-	-53	-0-	93	1	629	2	Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	93	1	597	2	Y	-0-					-0-
07	713	N	709	-0-	-4	-0-	102	1	607	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	594	-0-	-598	-0-	102	1	492	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	92	1	467	3	Y	-0-					-0-
05	558	N	541	-0-	-17	-0-	110	1	431	3	Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	77	1	399	3	Y	-0-					-0-
07	589	N	484	-0-	-105	-0-	73	1	411	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	29	1	361	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	32	1	345	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	32	1	354	3	N	-0-					-0-
06	390	N	373	-0-	-17	-0-	30	1	343	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	32	1	350	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	15	1	120	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	15	1	120	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1437	N	531	-0-	-906	-0-	21	1	510	3	Y	-0-					-0-
04	720	N	485	-0-	-235	-0-	30	1	455	3	Y	-0-					-0-
05	558	N	457	-0-	-101	-0-	29	1	428	3	Y	-0-					-0-
06	510	N	400	-0-	-110	-0-	47	1	353	3	Y	-0-					-0-
07	496	N	392	-0-	-104	-0-	52	1	340	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3016	N	824	-0-	-2192	-0-	76	1	748	3	Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	62	1	702	3	Y	-0-					-0-
05	837	N	772	-0-	-65	-0-	57	1	715	3	Y	-0-					-0-
06	810	N	756	-0-	-54	-0-	66	1	690	3	Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	70	1	820	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	30	1	372	3	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	41	1	445	3	N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	39	1	440	3	N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-			-0-
07	431	N	431	-0-	-0-	-0-	36	1	395	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-			-0-
05	341	N	141	-0-	-200	-0-	11	1	130	3	N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-			-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-			-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	19	1	54	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-			-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	857	N	527	-0-	-330	-0-	527	3			Y	-0-			4
04	551	N	551	-0-	-0-	-0-	25	1	526	3	Y	-0-			4
05	572	N	572	-0-	-0-	-0-	45	1	527	3	Y	-0-			4
06	562	N	562	-0-	-0-	-0-	50	1	512	3	Y	-0-			4
07	558	N	503	-0-	-55	-0-	49	1	454	3	Y	-0-			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			1
04	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			1
05	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			1
06	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-			1
07	403	N	350	-0-	-53	-0-	16	1	334	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

03	1053	N	1053	-0-	-0-	-0-	93	1	960	3	Y	-0-			-0-
04	1051	N	1051	-0-	-0-	-0-	92	1	959	3	Y	-0-			-0-
05	1086	N	1086	-0-	-0-	-0-	98	1	988	3	Y	-0-			-0-
06	1057	N	1057	-0-	-0-	-0-	91	1	966	3	Y	-0-			-0-
07	1085	N	1052	-0-	-33	-0-	97	1	955	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

03	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-			-0-
04	390	N	358	-0-	-32	-0-	25	1	333	2	Y	-0-			-0-
05	378	N	378	-0-	-0-	-0-	23	1	355	2	Y	-0-			-0-
06	365	N	365	-0-	-0-	-0-	25	1	340	2	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

03	1624	N	647	-0-	-977	-0-	31	1	616	3	N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-			-0-
05	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-			-0-
06	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-			-0-
07	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

03	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-			-0-
04	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-			-0-
05	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
06	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-			-0-
04	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-			-0-
05	248	N	205	-0-	-43	-0-	5	1	200	3	Y	-0-			-0-
06	210	N	202	-0-	-8	-0-	5	1	197	3	Y	-0-			-0-
07	217	N	184	-0-	-33	-0-	4	1	180	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	2	1	109	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	14	1	55	3	Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	18	1	50	3	Y	-0-					-0-
05	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1321	-0-	-1779	4734	140	1	1181	3	Y	-0-					-0-
04	3000	N	1255	-0-	-1745	2989	110	1	1145	3	Y	-0-					-0-
05	3100	N	1175	-0-	-1925	1064	98	1	1077	3	Y	-0-					-0-
06	2125	N	1061	-0-	-1064	-0-	193	1	864	3	Y	4	4	8			-0-
							4	9									
07	1302	N	1072	-0-	-230	-0-	231	1	841	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1443	N	631	-0-	-812	-0-	102	1	529	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	99	1	377	3	Y	-0-					-0-
05	651	N	617	-0-	-34	-0-	102	1	515	3	Y	-0-					-0-
06	600	N	596	-0-	-4	-0-	99	1	497	3	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	119	1	485	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			Y	-0-					-0-
05	217	N	27	-0-	-190	-0-	27	3			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	428	-0-	-63	-0-	31	1	397	3	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	27	1	344	3	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-					-0-
06	662	N	662	-0-	-0-	-0-	52	1	610	3	Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	69	1	606	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	20	1	243	3	Y	-0-					-0-
05	279	N	270	-0-	-9	-0-	25	1	245	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	29	1	228	3	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	29	1	237	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	25	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					7
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					7
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					7
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					7
07	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					8
04	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					8
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					8
06	17	N	17	-0-	-0-	-0-	4	1	12	3	N	1	5	1			4
							1	9									
07	18	N	18	-0-	-0-	-0-	5	1	13	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	974	-0-	-2126	1032	163	1	811	3	N	-0-					-0-
04	1986	N	954	-0-	-1032	-0-	198	1	756	3	N	-0-					-0-
05	1054	N	1047	-0-	-7	-0-	298	1	749	3	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	271	1	748	3	N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	286	1	739	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	N	747	-0-	-1800	-0-	156	1	591	3	Y	-0-					7
04	720	N	679	-0-	-41	-0-	140	1	539	3	Y	-0-					7
05	775	N	757	-0-	-18	-0-	144	1	613	3	Y	-0-					7
06	720	N	716	-0-	-4	-0-	147	1	569	3	Y	-0-					7
07	794	N	794	-0-	-0-	-0-	150	1	644	3	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	15	1	117	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	16	1	123	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	42 3	1 9	432	3	Y	3	4	1			8
04	487	N	487	-0-	-0-	-0-	42 9	1 9	436	3	Y	8	4	1			12
05	496	N	484	-0-	-12	-0-	43 4	1 9	437	3	Y	4	4	1			12
06	493	N	493	-0-	-0-	-0-	42 4	1 9	447	3	Y	4	4	1			12
07	496	N	495	-0-	-1	-0-	45 2	1 9	448	3	Y	2					14
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	966	-0-	-2134	896	46	1	920	3	N	-0-					2
04	1831	N	935	-0-	-896	-0-	45	1	890	3	N	-0-					2
05	961	N	938	-0-	-23	-0-	45	1	893	3	N	-0-					2
06	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					2
07	961	N	909	-0-	-52	-0-	41	1	868	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	372	N	162	-0-	-210	-0-	162	3			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	13	1	369	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	81	1	617	3	N	26	27	1			33
							29	9									
04	666	N	666	-0-	-0-	-0-	75	1	573	3	N	16	15	1			34
							18	9									
05	675	N	675	-0-	-0-	-0-	80	1	573	3	N	20	13	1			41
							22	9									
06	643	N	643	-0-	-0-	-0-	75	1	551	3	N	15	12	1	10	8	34
							17	9									
07	620	N	620	-0-	-0-	-0-	71	1	546	3	N	3	20	1			17
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	N	624	-0-	-969	-0-	70	1	534	3	N	18	20	1			24
							20	9									
04	630	N	590	-0-	-40	-0-	67	1	510	3	N	12	11	1			25
							13	9									
05	589	N	582	-0-	-7	-0-	72	1	510	3	N	-0-	7	1			18
06	600	N	568	-0-	-32	-0-	68	1	500	3	N	-0-	5	1			13
07	620	N	554	-0-	-66	-0-	64	1	490	3	N	-0-	7	1			6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	38	1	379	3	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	54	1	363	3	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	12	1	460	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	11	1	431	3	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	10	1	402	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	14	1	555	3	N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	40	1	1871	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1529	N	622	-0-	-907	-0-	95	1	527	3	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	120	1	519	3	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	133	1	518	3	Y	-0-					-0-
06	600	N	491	-0-	-109	-0-	68	1	423	3	Y	-0-					-0-
07	651	N	518	-0-	-133	-0-	66	1	452	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-			-0-
04	150	N	99	-0-	-51	-0-	99	3			N	-0-			-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-			-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-			-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

03	3100	N	2595	-0-	-505	11205	190	1	2405	3	N	-0-			-0-
04	3000	N	2437	-0-	-563	10642	180	1	2257	3	N	-0-			-0-
05	3100	N	2433	-0-	-667	9975	185	1	2248	3	N	-0-			-0-
06	3000	N	2332	-0-	-668	9307	185	1	2147	3	N	-0-			-0-
07	3100	N	2425	-0-	-675	8632	248	1	2177	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	8632					N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

03	259	N	259	-0-	-0-	-0-	43	1	216	3	N	-0-			-0-
04	270	N	247	-0-	-23	-0-	51	1	196	3	N	-0-			-0-
05	279	N	259	-0-	-20	-0-	74	1	185	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	66	1	182	3	N	-0-			-0-
07	252	N	252	-0-	-0-	-0-	70	1	182	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-			5
04	210	N	186	-0-	-24	-0-	15	1	171	3	N	-0-			5
05	217	N	201	-0-	-16	-0-	16	1	185	3	N	-0-	5 1		-0-
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-			-0-
07	186	N	169	-0-	-17	-0-	14	1	154	3	N	1			1
							1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					19
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					19
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					19
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					19
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					1
04	64	N	64	-0-	-0-	-0-	9	1	54	3	N	1					2
							1	9									
05	62	N	58	-0-	-4	-0-	9	1	49	3	N	-0-					2
06	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					2
07	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	120	N	75	-0-	-45	-0-	6	1	69	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
07	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		609	-0-	609	5250	609	3			N	-0-					-0-
04	14B2 EXT		1223	-0-	1223	6473	1223	3			N	-0-					-0-
05	14B2 EXT		748	-0-	748	7221	748	3			N	-0-					-0-
06	14B2 EXT		549	-0-	549	7770	549	3			N	-0-					-0-
07	8491	X	721	-0-	-7770	-0-	721	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	24	1	169	3	Y	-0-					-0-
05	217	N	131	-0-	-86	-0-	16	1	115	3	Y	-0-					-0-
06	180	N	149	-0-	-31	-0-	19	1	130	3	Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	22	1	130	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	571	-0-	-553	-0-	112	1	459	3	Y	-0-					-0-
04	630	N	553	-0-	-77	-0-	110	1	443	3	Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	114	1	444	3	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	112	1	418	3	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	121	1	443	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	44	1	287	2	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	37	1	264	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	44	1	296	2	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	44	1	282	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	48	1	285	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	10	1	1	2	N	2	2	1			4
							116	3	2	9							
04	120	N	120	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							109	3	1	9							
05	124	N	120	-0-	-4	-0-	10	1	109	3	N	1	2	1			2
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	106	3	N	4	2	8			4
							4	9									
07	124	N	120	-0-	-4	-0-	10	1	2	2	N	-0-	1	1			3
							108	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	N	738	-0-	-1550	-0-	738	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1138	-0-	-1962	2324	1138	3			N	-0-					1
04	3000	N	1076	-0-	-1924	400	1076	3			N	-0-					1
05	1441	N	1041	-0-	-400	-0-	1041	3			N	-0-					1
06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					1
07	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	22	1	256	3	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	29	1	227	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	29	1	235	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	33	1	217	2	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	35	1	254	2	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	37	1	250	2	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	24	1	140	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	10	1	380	3	Y	-0-					-0-
04	450	N	338	-0-	-112	-0-	8	1	330	3	Y	-0-					-0-
05	434	N	285	-0-	-149	-0-	7	1	278	3	Y	-0-					-0-
06	390	N	238	-0-	-152	-0-	6	1	232	3	Y	-0-					-0-
07	341	N	175	-0-	-166	-0-	4	1	171	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	36	1	442	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	40	1	445	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	38	1	432	3	N	-0-					-0-
07	496	N	484	-0-	-12	-0-	41	1	443	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					1
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					1
05	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					1
06	360	N	347	-0-	-13	-0-	16	1	331	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	44	1	365	3	N	-0-	1	1			-0-
04	396	N	396	-0-	-0-	-0-	43	1	353	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	45	1	357	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	45	1	338	3	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	48	1	349	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	6	1	36	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-
04	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-			-0-
06	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-			-0-
07	62	N	21	-0-	-41	-0-	3	1	18	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-			-0-
04	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-			-0-
05	434	N	428	-0-	-6	-0-	33	1	395	3	N	-0-			-0-
06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-			-0-
07	434	N	414	-0-	-20	-0-	59	1	355	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	4	1	9	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
05	124	N	62	-0-	-62	-0-	5	1	57	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
07	124	N	74	-0-	-50	-0-	6	1	68	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					4
04	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					4
05	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					4
06	120	N	-0-	-0-	-120	-0-					N	-0-					4
07	124	N	-0-	-0-	-124	-0-					N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3197	X	3197	-0-	-0-	-0-	509	1	2685	2	Y	3	3	8			-0-
							3	9									
04	2938	X	2938	-0-	-0-	-0-	444	1	2493	2	Y	1	1	8			-0-
							1	9									
05	3069	X	2818	-0-	-251	-0-	450	1	2368	2	Y	-0-					-0-
06	3090	X	2931	-0-	-159	-0-	479	1	2450	2	Y	2	2	8			-0-
							2	9									
07	3193	X	2935	-0-	-258	-0-	509	1	2426	2	Y	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					1
04	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					1
05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					1
06	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1
07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	410	-0-	-2690	43	31	1	379	3	Y	-0-					1
04	1090	N	1047	-0-	-43	-0-	70	1	956	3	Y	19					20
							21	9									
05	944	N	944	-0-	-0-	-0-	62	1	882	3	Y	-0-					20
06	857	N	857	-0-	-0-	-0-	66	1	791	3	Y	-0-					20
07	1085	N	884	-0-	-201	-0-	57	1	827	3	Y	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	24	1	161	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3047	N	841	-0-	-2206	-0-	102	1	739	3	Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	99	1	692	3	Y	-0-					-0-
05	868	N	812	-0-	-56	-0-	102	1	710	3	Y	-0-					-0-
06	810	N	776	-0-	-34	-0-	79	1	697	3	Y	-0-					-0-
07	806	N	749	-0-	-57	-0-	29	1	720	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	99	1	6	3	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	102	1	4	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	99	1	9	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	102	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1002	-0-	-2098	1042	132	1	870	2	N	-0-					-0-
04	2037	N	995	-0-	-1042	-0-	121	1	874	2	N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	136	1	925	2	N	-0-					-0-
06	960	N	943	-0-	-17	-0-	127	1	816	2	N	-0-					-0-
07	1023	N	906	-0-	-117	-0-	130	1	776	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	9	1	252	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	477	-0-	-75	-0-	23	1	454	3	N	-0-					1
04	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					1
05	496	N	458	-0-	-38	-0-	22	1	436	3	N	-0-					1
06	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					1
07	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	46	1	387	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	46	1	376	3	Y	-0-					-0-
05	429	N	429	-0-	-0-	-0-	48	1	381	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	51	1	377	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	9	1	258	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	564	-0-	-323	-0-	564	3			Y	-0-					-0-
04	690	N	542	-0-	-148	-0-	542	3			Y	-0-					-0-
05	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
07	558	N	520	-0-	-38	-0-	18	1	502	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	54	1	219	3	Y	-0-	6	1			5
04	356	N	356	-0-	-0-	-0-	71	1	285	3	Y	-0-					5
05	403	N	235	-0-	-168	-0-	48	1	187	3	Y	-0-					5
06	306	N	306	-0-	-0-	-0-	65	1	241	3	Y	-0-	3	1			2
07	372	N	224	-0-	-148	-0-	48	1	176	3	Y	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	550	-0-	-697	-0-	550	3			Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
07	558	N	518	-0-	-40	-0-	18	1	500	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	11	1	157	3	N	3	3	1			2
							3	9									
04	168	N	168	-0-	-0-	-0-	12	1	154	3	N	2	2	1			2
							2	9									
05	175	N	175	-0-	-0-	-0-	13	1	159	3	N	3	2	1			3
							3	9									
06	180	N	169	-0-	-11	-0-	15	1	153	3	N	1	2	1			2
							1	9									
07	186	N	175	-0-	-11	-0-	15	1	158	3	N	2	2	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	78	N	78	-0-	-0-	-0-	37	1	41	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	42	1	39	3	N	-0-					-0-
05	93	N	57	-0-	-36	-0-	23	1	34	3	N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	89	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	23	1	152	2	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	21	1	149	2	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	21	1	144	2	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	23	1	147	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
04	390	N	291	-0-	-99	-0-	22	1	269	3	Y	-0-					-0-
05	341	N	302	-0-	-39	-0-	26	1	276	3	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	30	1	242	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	20	1	158	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1417	-0-	-1683	5059	106	1	1300	3	N	10	8	1			10
							11	9									
04	3000	N	1656	-0-	-1344	3715	138	1	1504	3	N	13	5	1			18
							14	9									
05	3100	N	606	-0-	-2494	1221	50	1	554	3	N	2	12	1			8
							2	9									
06	3000	N	2018	-0-	-982	239	163	1	1847	3	N	7	4	1			11
							8	9									
07	2106	N	1867	-0-	-239	-0-	157	1	1702	3	N	7	10	1			8
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1267	-0-	-1833	2506	96	1	1171	3	N	-0-			-0-
04	3000	N	1231	-0-	-1769	737	104	1	1127	3	N	-0-			-0-
05	1874	N	1137	-0-	-737	-0-	94	1	1043	3	N	-0-			-0-
06	1170	N	954	-0-	-216	-0-	77	1	877	3	N	-0-			-0-
07	1327	N	1327	-0-	-0-	-0-	112	1	1215	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-			1
04	270	N	260	-0-	-10	-0-	260	2			Y	-0-			1
05	279	N	244	-0-	-35	-0-	244	2			Y	-0-			1
06	270	N	230	-0-	-40	-0-	3	1	227	2	Y	-0-			1
07	279	N	237	-0-	-42	-0-	6	1	231	2	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	988	N	554	-0-	-434	-0-	42	1	512	3	N	-0-			-0-
04	543	N	543	-0-	-0-	-0-	46	1	497	3	N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	46	1	514	3	N	-0-			-0-
06	540	N	223	-0-	-317	-0-	18	1	205	3	N	-0-			-0-
07	558	N	203	-0-	-355	-0-	17	1	186	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	512	-0-	-121	-0-	512	3			N	-0-					1
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					1
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					1
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	42	1	443	3	N	-0-					1
04	510	N	327	-0-	-183	-0-	35	1	292	3	N	-0-					1
05	527	N	258	-0-	-269	-0-	20	1	238	3	N	-0-					1
06	480	N	310	-0-	-170	-0-	27	1	283	3	N	-0-					1
07	341	N	239	-0-	-102	-0-	24	1	215	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	19	1	201	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	17	1	199	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	370	-0-	-53	-0-	32	1	338	3	Y	-0-					1
04	480	N	404	-0-	-76	-0-	43	1	361	3	Y	-0-					1
05	465	N	348	-0-	-117	-0-	28	1	320	3	Y	-0-					1
06	360	N	338	-0-	-22	-0-	30	1	308	3	Y	-0-					1
07	440	N	440	-0-	-0-	-0-	44	1	396	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	24	1	184	3	Y	3	6	1			6
							3	9									
04	210	N	175	-0-	-35	-0-	20	1	152	3	Y	3	2	1			7
							3	9									
05	217	N	150	-0-	-67	-0-	18	1	130	3	Y	2	2	1			7
							2	9									
06	210	N	172	-0-	-38	-0-	20	1	149	3	Y	3	2	1			8
							3	9									
07	186	N	98	-0-	-88	-0-	11	1	85	3	Y	2	5	1			5
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	4	1	66	3	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	3	1	82	3	Y	7					16
							8	9									
04	107	N	107	-0-	-0-	-0-	6	1	90	3	Y	10	24	1			2
							11	9									
05	100	N	100	-0-	-0-	-0-	6	1	88	3	Y	5					7
							6	9									
06	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					7
07	124	N	84	-0-	-40	-0-	11	1	73	3	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		207	-0-	207	1923	8	1	199	3	Y	-0-					-0-
04	T. A.		210	-0-	210	2133	13	1	197	3	Y	-0-					-0-
05	T. A.		208	-0-	208	2341	13	1	195	3	Y	-0-					-0-
06	T. A.		180	-0-	180	2521	21	1	159	3	Y	-0-					-0-
07	2702	X	181	-0-	-2521	-0-	24	1	157	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	104	1	100	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	100	1	98	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	103	1	91	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	100	1	83	3	Y	-0-					-0-
07	217	N	178	-0-	-39	-0-	103	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	23	1	158	3	Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	21	1	139	3	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	24	1	142	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	32	1	352	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	29	1	322	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	474	-0-	-188	-0-	33	1	441	2	Y	-0-					-0-
04	480	N	463	-0-	-17	-0-	32	1	431	2	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	30	1	457	2	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-
07	465	N	447	-0-	-18	-0-	31	1	416	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
06	450	N	421	-0-	-29	-0-	6	1	415	2	Y	-0-					-0-
07	465	N	428	-0-	-37	-0-	11	1	417	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	485	-0-	-159	-0-	43	1	442	3	Y	-0-					3
04	480	N	468	-0-	-12	-0-	35	1	431	3	Y	2	3	1			2
							2	9									
05	496	N	476	-0-	-20	-0-	41	1	434	3	Y	1					3
							1	9									
06	480	N	456	-0-	-24	-0-	50	1	399	3	Y	6	1	8			8
							7	9									
07	496	N	491	-0-	-5	-0-	54	1	435	3	Y	2	8	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	637	-0-	-429	-0-	56	1	581	3	Y	-0-					12
04	480	N	91	-0-	-389	-0-	7	1	84	3	Y	-0-					12
05	620	N	219	-0-	-401	-0-	19	1	200	3	Y	-0-					12
06	630	N	544	-0-	-86	-0-	60	1	484	3	Y	-0-					12
07	160	N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					1
05	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
06	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-					1
07	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	5		5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	14B2 EXT		15	-0-	15	15	15	3			N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-					-0-
06	330	N	197	-0-	-133	-0-	23	1	174	3	N	-0-					-0-
07	341	N	87	-0-	-254	-0-	12	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	16	1	117	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	18	1	114	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	11	1	274	3	Y	-0-					1
04	360	N	127	-0-	-233	-0-	8	1	119	3	Y	-0-	1	1			-0-
05	310	N	155	-0-	-155	-0-	10	1	145	3	Y	-0-					-0-
06	270	N	100	-0-	-170	-0-	12	1	88	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-	1	1			-0-
04	240	N	236	-0-	-4	-0-	11	1	225	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
06	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	446	-0-	-153	-0-	21	1	425	3	N	-0-	1	1			-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
05	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					-0-
06	420	N	419	-0-	-1	-0-	20	1	399	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	19	1	409	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2708	N	839	-0-	-1869	-0-	111	1	728	2	Y	-0-					-0-
04	810	N	728	-0-	-82	-0-	89	1	639	2	Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	104	1	705	2	Y	-0-					-0-
06	810	N	773	-0-	-37	-0-	104	1	669	2	Y	-0-					-0-
07	744	N	730	-0-	-14	-0-	105	1	625	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

03	414	N	414	-0-	-0-	-0-	412	3	2	9	N	2	2	8			-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	420	N	65	-0-	-355	-0-	65	2			Y	-0-					-0-
05	403	N	123	-0-	-280	-0-	123	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	4	1	265	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	9	1	327	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
04	510	N	92	-0-	-418	-0-	5	1	87	3	N	-0-					-0-
05	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-
06	450	N	2	-0-	-448	-0-	2	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	7	1	283	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	6	1	266	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	7	1	266	3	Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	5	1	236	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		15	-0-	15	51	15	3			Y	-0-					-0-
04	T. A.		15	-0-	15	66	15	3			Y	-0-					-0-
05	T. A.		15	-0-	15	81	15	3			Y	-0-					-0-
06	T. A.		14	-0-	14	95	14	3			Y	-0-					-0-
07	108	X	13	-0-	-95	-0-	13	3			Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	5	1	175	3	N	-0-			-0-
04	180	N	173	-0-	-7	-0-	4	1	169	3	N	-0-			-0-
05	186	N	163	-0-	-23	-0-	4	1	159	3	N	-0-			-0-
06	180	N	165	-0-	-15	-0-	4	1	161	3	N	-0-			-0-
07	186	N	146	-0-	-40	-0-	3	1	143	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-			-0-
04	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-			-0-
05	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-			-0-
06	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	2	1	82	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-			-0-
04	150	N	98	-0-	-52	-0-	7	1	91	2	N	-0-			-0-
05	124	N	78	-0-	-46	-0-	5	1	73	2	N	-0-			-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-			-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-			-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-			-0-
07	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-			-0-
04	270	N	261	-0-	-9	-0-	30	1	231	3	Y	-0-			-0-
05	265	N	265	-0-	-0-	-0-	33	1	232	3	Y	-0-			-0-
06	270	N	265	-0-	-5	-0-	32	1	233	3	Y	-0-			-0-
07	279	N	253	-0-	-26	-0-	29	1	224	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	3	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	3	1	124	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	2	1	115	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	61	1	581	3	N	8	20	1			33
							9	9									
04	833	N	833	-0-	-0-	-0-	90	1	739	3	N	4	16	1			21
							4	9									
05	806	N	805	-0-	-1	-0-	94	1	709	3	N	2					23
							2	9									
06	821	N	821	-0-	-0-	-0-	118	1	690	3	N	12					35
							13	9									
07	868	N	812	-0-	-56	-0-	102	1	703	3	N	6					41
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1					1
							1	9									
05	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					1
06	244	N	244	-0-	-0-	-0-	19	1	223	3	Y	2	2	8			1
							2	9									
07	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	22	1	138	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	24	1	131	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2587	N	805	-0-	-1782	-0-	85	1	718	3	Y	2	2	8			-0-
							2	9									
04	780	N	771	-0-	-9	-0-	86	1	685	3	Y	-0-					-0-
05	791	N	791	-0-	-0-	-0-	88	1	703	3	Y	-0-					-0-
06	780	N	766	-0-	-14	-0-	65	1	701	3	Y	-0-					-0-
07	806	N	790	-0-	-16	-0-	69	1	721	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	563	-0-	-398	-0-	60	1	503	3	Y	-0-					-0-
04	570	N	529	-0-	-41	-0-	59	1	470	3	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					-0-
06	540	N	444	-0-	-96	-0-	38	1	406	3	Y	-0-					-0-
07	558	N	557	-0-	-1	-0-	49	1	508	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1539	N	634	-0-	-905	-0-	30	1	604	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	30	1	609	3	N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	30	1	595	3	N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	4	1	152	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	4	1	147	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	3	1	145	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	4	1	143	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	3	1	132	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	140	1	253	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	131	1	237	2	Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	138	1	247	2	Y	-0-					-0-
06	390	N	374	-0-	-16	-0-	135	1	239	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	3	1	224	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	16	1	208	3	N	4					20
							4	9									
04	240	N	240	-0-	-0-	-0-	15	1	206	3	N	17	8	1			29
							19	9									
05	254	N	254	-0-	-0-	-0-	17	1	219	3	N	16					45
							18	9									
06	222	N	222	-0-	-0-	-0-	17	1	204	3	N	1	16	1			30
							1	9									
07	248	N	238	-0-	-10	-0-	23	1	204	3	N	10	15	1			25
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	76	1	976	3	N	-0-					4
04	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-	2	1			2
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					2
06	210	N	185	-0-	-25	-0-	14	1	171	3	N	-0-	1	1			1
07	183	N	183	-0-	-0-	-0-	18	1	164	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	47	1	443	3	N	2	3	1	2	8	4
							2	9									
04	810	N	467	-0-	-343	-0-	51	1	416	3	N	-0-	2	1			2
05	534	N	534	-0-	-0-	-0-	62	1	472	3	N	-0-					2
06	555	N	555	-0-	-0-	-0-	80	1	471	3	N	4	4	8			2
							4	9									
07	696	N	696	-0-	-0-	-0-	88	1	608	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	19	1	230	3	Y	2	2	8			-0-
							2	9									
04	299	N	299	-0-	-0-	-0-	21	1	278	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	9	1	92	3	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	11	1	86	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	24	1	299	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	25	1	308	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	26	1	304	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	35	1	309	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-			-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-			-0-
05	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-			-0-
06	300	N	270	-0-	-30	-0-	32	1	238	3	Y	-0-			-0-
07	341	N	272	-0-	-69	-0-	36	1	236	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	24	1	286	3	Y	-0-			-0-
04	360	N	319	-0-	-41	-0-	22	1	297	3	Y	-0-			-0-
05	341	N	314	-0-	-27	-0-	21	1	293	3	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-			-0-
07	341	N	289	-0-	-52	-0-	19	1	270	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	585	-0-	-659	-0-	56	1	529	3	N	-0-					-0-
04	570	N	568	-0-	-2	-0-	62	1	506	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	68	1	515	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	83	1	484	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	74	1	514	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	851	-0-	-2249	213	74 17	1 9	760	3	Y	15	12	1			17
04	1013	N	800	-0-	-213	-0-	68 17	1 9	715	3	Y	15	5	1			27
05	868	N	807	-0-	-61	-0-	72 12	1 9	723	3	Y	11	13	1			25
06	810	N	725	-0-	-85	-0-	62 9	1 9	654	3	Y	8	13	1			20
07	837	N	786	-0-	-51	-0-	72 7	1 9	707	3	Y	6					26
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	32	1	211	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	28	1	204	2	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	31	1	210	2	Y	-0-					-0-
06	240	N	178	-0-	-62	-0-	24	1	154	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	40	1	236	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	9	1	138	3	N	-0-					-0-
05	186	N	135	-0-	-51	-0-	8	1	127	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	9	1	154	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					6
04	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					6
05	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					6
06	240	N	237	-0-	-3	-0-	13	1	224	3	N	-0-					6
07	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	10	1	71	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	10	1	67	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	310	N	80	-0-	-230	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	1	1	50	2	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	1	1	55	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	2	1	122	2	Y	-0-					-0-
07	186	N	112	-0-	-74	-0-	3	1	109	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2495	N	776	-0-	-1719	-0-	64	1	712	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	69	1	680	3	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	71	1	708	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	98	1	652	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	74	1	710	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O																	
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	8	1	311	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	8	1	340	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	8	1	334	3	N	-0-					-0-
07	341	N	294	-0-	-47	-0-	6	1	288	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	8	1	297	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	22	1	296	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
07	341	N	311	-0-	-30	-0-	31	1	280	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	14 8	1 9	199	3	N	7	7	1			5
04	210	N	204	-0-	-6	-0-	15 1	1 9	188	3	N	1	4	1			2
05	222	N	222	-0-	-0-	-0-	17 8	1 9	197	3	N	7	3	1			6
06	210	N	203	-0-	-7	-0-	18 1	1 9	184	3	N	1	4	1			3
07	217	N	206	-0-	-11	-0-	17 1	1 9	188	3	N	1	2	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	7	1	290	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	4	1	153	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	4	1	154	3	N	-0-					-0-
07	248	N	181	-0-	-67	-0-	4	1	177	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					13
04	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					13
05	279	N	243	-0-	-36	-0-	14	1	229	3	N	-0-					13
06	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-					13
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	1	1	69	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	4	1	140	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	4	1	137	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	4	1	144	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	3	1	133	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	1	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	1	1	54	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	1	1	52	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	1	1	46	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					1
04	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-					1
05	310	N	77	-0-	-233	-0-	5	1	72	3	N	-0-					1
06	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					1
07	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					1
05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					1
06	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1
07	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
07	248	N	199	-0-	-49	-0-	13	1	186	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					2
04	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					2
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
06	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					2
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	117	1	189	3	N	-0-					-0-
04	270	N	210	-0-	-60	-0-	107	1	103	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	113	1	133	3	N	-0-					-0-
06	270	N	140	-0-	-130	-0-	98	1	42	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	112	1	100	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	2			Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	1	1	82	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	2	1	83	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	509	-0-	-85	-0-	29	1	480	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
05	496	N	422	-0-	-74	-0-	25	1	397	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

03	505	N	426	-0-	-79	-0-	165	1	259	3	N	2	2	8			5
							2	9									
04	394	N	394	-0-	-0-	-0-	145	1	249	3	N	-0-	2	1			3
05	470	N	470	-0-	-0-	-0-	168	1	302	3	N	-0-					3
06	456	N	456	-0-	-0-	-0-	164	1	291	3	N	1	1	1	1	8	2
							1	9									
07	468	N	468	-0-	-0-	-0-	177	1	291	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

03	107	N	107	-0-	-0-	-0-	8	1	1	2	N	2	2	1			4
							96	3	2	9							
04	121	N	121	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							110	3	1	9							
05	125	N	125	-0-	-0-	-0-	10	1	114	3	N	1	2	1			2
							1	9									
06	124	N	124	-0-	-0-	-0-	10	1	112	3	N	2					4
							2	9									
07	130	N	130	-0-	-0-	-0-	11	1	2	2	N	-0-	1	1			3
							117	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1656	N	642	-0-	-1014	-0-	37	1	605	3	N	-0-					5
04	630	N	613	-0-	-17	-0-	36	1	577	3	N	-0-					5
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					5
06	637	N	637	-0-	-0-	-0-	35	1	602	3	N	-0-					5
07	625	N	625	-0-	-0-	-0-	36	1	589	3	N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	6	1	219	3	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	5	1	209	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	5	1	206	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	5	1	207	3	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	4	1	186	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	3	1	209	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	5	1	200	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					1
04	360	N	304	-0-	-56	-0-	304	2			Y	-0-					1
05	372	N	160	-0-	-212	-0-	160	2			Y	-0-					1
06	330	N	1	-0-	-329	-0-	1	2			Y	-0-					1
07	310	N	-0-	-0-	-310	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	619	-0-	-751	-0-	51	1	568	3	Y	-0-	17	1			12
04	605	N	605	-0-	-0-	-0-	56	1	549	3	Y	-0-					12
05	627	N	627	-0-	-0-	-0-	57	1	570	3	Y	-0-	8	1			4
06	613	N	613	-0-	-0-	-0-	80	1	531	3	Y	2	2	8			4
							2	9									
07	637	N	637	-0-	-0-	-0-	60	1	577	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	CANYON RANCH 114				WELL #: 17S	RRCID -> 236828						COMPL. DATE 09/15/2007					TOTAL DEPTH 6690 PERF. 4650 - 6212
03	3100	N	1065	-0-	-2035	1448	1065	3			N	-0-					1
04	2457	N	1009	-0-	-1448	-0-	1009	3			N	-0-					1
05	1054	N	998	-0-	-56	-0-	998	3			N	-0-					1
06	1020	N	723	-0-	-297	-0-	721	3	2	9	N	2	2	8			1
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
	STEWART 78 1/2				WELL #: 6	RRCID -> 236829						COMPL. DATE 10/20/2007					TOTAL DEPTH 5300 PERF. 2644 - 4526
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HOLMAN, A. D. 26				WELL #: 2	RRCID -> 236830						COMPL. DATE 09/30/2007					TOTAL DEPTH 6930 PERF. 6656 - 6840
03	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	26	1	273	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	27	1	281	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CANYON RANCH 207				WELL #: 14S	RRCID -> 236831						COMPL. DATE 12/19/2007					TOTAL DEPTH 7004 PERF. 4366 - 6032
03	3100	N	867	-0-	-2233	264	102	1	765	3	N	-0-					1
04	1059	N	795	-0-	-264	-0-	99	1	696	3	N	-0-					1
05	838	N	838	-0-	-0-	-0-	102	1	736	3	N	-0-					1
06	859	N	859	-0-	-0-	-0-	99	1	760	3	N	-0-					1
07	853	N	853	-0-	-0-	-0-	102	1	751	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
	SHURLEY RR 1C				WELL #: 3	RRCID -> 236835						COMPL. DATE 11/14/2007					TOTAL DEPTH 8250 PERF. 5454 - 8122
03	1214	N	571	-0-	-643	-0-	33	1	538	3	N	-0-					2
04	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					2
05	589	N	563	-0-	-26	-0-	33	1	530	3	N	-0-					2
06	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					2
07	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
	LANCASTER 155				WELL #: 5	RRCID -> 236853						COMPL. DATE 08/31/2007					TOTAL DEPTH 7510 PERF. 6092 - 7417
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					1
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					1
05	217	N	196	-0-	-21	-0-	196	2			Y	-0-					1
06	210	N	186	-0-	-24	-0-	2	1	184	2	Y	-0-					1
07	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					2
04	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					2
05	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					2
06	613	N	613	-0-	-0-	-0-	8	1	605	2	Y	-0-					2
07	638	N	638	-0-	-0-	-0-	17	1	621	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	9	1	333	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	7	1	281	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	7	1	284	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	5	1	249	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					2
04	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					2
05	341	N	238	-0-	-103	-0-	14	1	224	3	N	-0-					2
06	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					2
07	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	1	1	56	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	1	1	56	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	1	1	51	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
05	186	N	94	-0-	-92	-0-	2	1	92	3	Y	-0-					-0-
06	180	N	92	-0-	-88	-0-	2	1	90	3	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	3	1	126	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	19	1	187	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	26	1	176	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	2	1	67	3	Y	1	5	1			4
							1	9									
04	180	N	15	-0-	-165	-0-	15	3			Y	-0-	1	1			3
05	62	N	37	-0-	-25	-0-	1	1	35	3	Y	1	1	1			3
							1	9									
06	60	N	51	-0-	-9	-0-	1	1	49	3	Y	1	1	1			3
							1	9									
07	312	N	312	-0-	-0-	-0-	6	1	302	3	Y	4	3	1			4
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					6
04	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					6
05	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-					6
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					6
07	527	N	484	-0-	-43	-0-	28	1	456	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
06	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-			-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-			-0-
04	444	N	444	-0-	-0-	-0-	20	1	424	3	Y	-0-			-0-
05	445	N	445	-0-	-0-	-0-	35	1	410	3	Y	-0-			-0-
06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-			-0-
07	465	N	405	-0-	-60	-0-	40	1	365	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					1
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					1
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	36	1	195	3	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	36	1	188	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	38	1	186	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	41	1	193	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	7	1	194	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	103	1	5	3	Y	-0-					3
04	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					3
05	103	N	103	-0-	-0-	-0-	102	1	1	3	Y	-0-					3
06	90	N	-0-	-0-	-90	-0-					Y	-0-					3
07	93	N	-0-	-0-	-93	-0-					Y	-0-	3	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2749	N	506	-0-	-2243	-0-	37	1	469	3	Y	-0-					-0-
04	870	N	801	-0-	-69	-0-	59	1	742	3	Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	64	1	770	3	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	63	1	737	3	Y	-0-					-0-
07	840	N	840	-0-	-0-	-0-	86	1	754	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	4	1	298	2	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	8	1	313	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	11	1	218	3	N	4	5	1	2	8	3
							4	9									
04	420	N	10	-0-	-410	-0-	10	3			N	-0-					3
05	403	N	-0-	-0-	-403	-0-					N	-0-					3
06	240	N	12	-0-	-228	-0-	1	1	11	3	N	-0-	2	1			1
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	11	1	144	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	15	1	139	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-					2
04	411	N	411	-0-	-0-	-0-	37	1	367	3	Y	6					8
							7	9									
05	434	N	409	-0-	-25	-0-	37	1	372	3	Y	-0-	5	1			3
06	420	N	389	-0-	-31	-0-	50	1	337	3	Y	2					5
							2	9									
07	434	N	407	-0-	-27	-0-	38	1	369	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1752	N	622	-0-	-1130	-0-	82	1	540	2	Y	-0-					-0-
04	600	N	490	-0-	-110	-0-	60	1	430	2	Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-					-0-
06	600	N	507	-0-	-93	-0-	68	1	439	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	71	1	423	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	18	1	1	2	N	3	4	1			7
							203	3	3	9							
04	217	N	217	-0-	-0-	-0-	17	1	1	2	N	3	4	1			6
							196	3	3	9							
05	224	N	224	-0-	-0-	-0-	18	1	203	3	N	3	4	1			5
							3	9									
06	215	N	215	-0-	-0-	-0-	18	1	195	3	N	2					7
							2	9									
07	223	N	223	-0-	-0-	-0-	18	1	3	2	N	1	2	1			6
							201	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	21	1	172	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	23	1	173	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1552	-0-	-1548	5350	1552	3			Y	-0-					51
04	3000	N	1602	-0-	-1398	3952	72	1	1530	3	Y	-0-					51
05	3100	N	1557	-0-	-1543	2409	122	1	1435	3	Y	-0-					51
06	3000	N	1505	-0-	-1495	914	133	1	1372	3	Y	-0-					51
07	2316	N	1402	-0-	-914	-0-	137	1	1265	3	Y	-0-					51
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	2	1	91	3	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	2	1	100	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	2	1	84	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	25	1	265	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	15	1	355	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	22	1	326	3	Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	40	1	298	3	Y	-0-					-0-
07	403	N	333	-0-	-70	-0-	44	1	289	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1201	-0-	-1899	2698	261	1	937	3	Y	3					19
							3	9									
04	3000	N	1190	-0-	-1810	888	266	1	915	3	Y	8					27
							9	9									
05	1985	N	1097	-0-	-888	-0-	262	1	835	3	Y	-0-					27
06	1170	N	1079	-0-	-91	-0-	266	1	810	3	Y	3					30
							3	9									
07	1240	N	1096	-0-	-144	-0-	277	1	817	3	Y	2	30	1			2
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	3	1	23	3	Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	3	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	2	1	17	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
04	360	N	360	-0-	-0-	-0-	16	1	344	3	Y	-0-					4
05	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					4
06	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					4
07	372	N	307	-0-	-65	-0-	30	1	277	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					3
04	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					3
05	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					3
06	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					3
07	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-	3	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	352	-0-	-322	-0-	352	3			Y	-0-					12
04	420	N	267	-0-	-153	-0-	12	1	255	3	Y	-0-					12
05	434	N	178	-0-	-256	-0-	14	1	164	3	Y	-0-					12
06	330	N	205	-0-	-125	-0-	18	1	187	3	Y	-0-					12
07	279	N	137	-0-	-142	-0-	13	1	124	3	Y	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1304	-0-	-1796	2875	114	1	1173	3	Y	15	17	1			25
							17	9									
04	3000	N	1231	-0-	-1769	1106	105	1	1102	3	Y	22	8	1			39
							24	9									
05	2404	N	1298	-0-	-1106	-0-	115	1	1162	3	Y	19	18	1			40
							21	9									
06	1260	N	1210	-0-	-50	-0-	103	1	1094	3	Y	12	20	1			32
							13	9									
07	1271	N	1269	-0-	-2	-0-	116	1	1143	3	Y	9					41
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	58	1	479	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	25	1	194	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-
07	558	N	219	-0-	-339	-0-	26	1	193	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	21	1	226	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	11	1	119	3	N	-0-					-0-
06	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	11	1	121	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-
04	270	N	228	-0-	-42	-0-	17	1	211	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	34	1	296	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	491	-0-	-229	-0-	52	1	439	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	48	1	384	3	Y	-0-					-0-
05	496	N	449	-0-	-47	-0-	50	1	399	3	Y	-0-					-0-
06	480	N	428	-0-	-52	-0-	36	1	392	3	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	17	1	134	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1248	-0-	-1852	2578	109	1	1119	3	Y	18	16	1			23
							20	9									
04	3000	N	1191	-0-	-1809	769	102	1	1065	3	Y	22	7	1			38
							24	9									
05	1963	N	1194	-0-	-769	-0-	106	1	1069	3	Y	17	18	1			37
							19	9									
06	1200	N	1140	-0-	-60	-0-	97	1	1030	3	Y	12	19	1			30
							13	9									
07	1240	N	1144	-0-	-96	-0-	104	1	1031	3	Y	8					38
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	31	1	521	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	19	1	300	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1061	-0-	-2039	2153	101	1 9	959	3	N	1	4	1	1	8	4
04	3000	N	1030	-0-	-1970	183	112	1	918	3	N	-0-	2	1			2
05	1333	N	1150	-0-	-183	-0-	134	1	1016	3	N	-0-					2
06	1114	N	1114	-0-	-0-	-0-	162	1 9	950	3	N	2	2	8			2
07	1143	N	1143	-0-	-0-	-0-	144	1	999	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					1
04	450	N	201	-0-	-249	-0-	20	1	181	3	N	-0-					1
05	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					1
06	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					1
07	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					2
04	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					2
05	403	N	342	-0-	-61	-0-	20	1	322	3	N	-0-					2
06	360	N	289	-0-	-71	-0-	16	1	273	3	N	-0-					2
07	372	N	351	-0-	-21	-0-	20	1	331	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	24	1	16	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	36	1	17	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	36	1	16	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	2	1			1
04	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					1
06	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			-0-
07	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	14	1	225	3	N	-0-					-0-
05	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	563	-0-	-597	-0-	47	1	516	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	52	1	509	3	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	50	1	505	3	Y	-0-					-0-
06	540	N	509	-0-	-31	-0-	66	1	443	3	Y	-0-					-0-
07	589	N	513	-0-	-76	-0-	48	1	465	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
05	341	N	260	-0-	-81	-0-	15	1	245	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	17	1	275	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	22	1	275	3	N	1	2	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	24	1	266	3	N	2	1	1			2
							2	9									
05	294	N	294	-0-	-0-	-0-	24	1	268	3	N	2	1	1			3
							2	9									
06	270	N	264	-0-	-6	-0-	21	1	243	3	N	-0-	1	1			2
07	289	N	289	-0-	-0-	-0-	24	1	264	3	N	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	18	1	204	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	37	1	405	3	Y	-0-	2	1			1
04	444	N	444	-0-	-0-	-0-	40	1	393	3	Y	10					11
							11	9									
05	470	N	470	-0-	-0-	-0-	43	1	427	3	Y	-0-	7	1			4
06	506	N	506	-0-	-0-	-0-	66	1	439	3	Y	1					5
							1	9									
07	519	N	519	-0-	-0-	-0-	49	1	470	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	31	1	411	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	31	1	405	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	31	1	370	3	N	-0-					-0-
07	465	N	421	-0-	-44	-0-	42	1	379	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

MO																	
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	2	2	8			24
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	465	-0-	-126	-0-	27	1	438	3	Y	-0-					21
04	510	N	406	-0-	-104	-0-	27	1	379	3	Y	-0-					21
05	527	N	453	-0-	-74	-0-	32	1	421	3	Y	-0-					21
06	450	N	254	-0-	-196	-0-	16	1	238	3	Y	-0-					21
07	441	N	441	-0-	-0-	-0-	24	1	417	3	Y	-0-					21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	539	-0-	-715	-0-	40	1	491	3	N	7	3	1			5
							8	9									
04	570	N	487	-0-	-83	-0-	41	1	443	3	N	3	2	1			6
							3	9									
05	527	N	453	-0-	-74	-0-	37	1	415	3	N	1	4	1			3
							1	9									
06	625	N	625	-0-	-0-	-0-	50	1	571	3	N	4	2	1			5
							4	9									
07	623	N	623	-0-	-0-	-0-	52	1	569	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	28	1	307	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	31	1	377	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	35	1	387	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	35	1	395	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	528	-0-	-233	-0-	56	1	470	3	Y	2	1	1	2	8	-0-
							2	9									
04	492	N	492	-0-	-0-	-0-	55	1	437	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	55	1	441	3	Y	-0-					-0-
06	510	N	472	-0-	-38	-0-	40	1	432	3	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	47	1	494	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1968	N	744	-0-	-1224	-0-	56	1	688	3	N	-0-	36	1			11
04	750	N	720	-0-	-30	-0-	60	1	659	3	N	1	5	1			7
							1	9									
05	806	N	784	-0-	-22	-0-	62	1	690	3	N	29	6	1			30
							32	9									
06	728	N	728	-0-	-0-	-0-	59	1	669	3	N	-0-	11	1			19
07	782	N	782	-0-	-0-	-0-	66	1	715	3	N	1	13	1			7
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			6
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	4	N	-0-	-0-	-4	-0-					Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
04	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-			-0-
05	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-			-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-			-0-
07	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

03	576	N	447	-0-	-129	-0-	34	1	413	3	N	-0-			-0-
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-			-0-
05	439	N	439	-0-	-0-	-0-	36	1	403	3	N	-0-			-0-
06	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-			-0-
07	434	N	432	-0-	-2	-0-	36	1	396	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

03	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

03	185	N	185	-0-	-0-	-0-	14	1	170	3	N	1	1	1	1
							1	9							
04	288	N	288	-0-	-0-	-0-	24	1	263	3	N	1			2
							1	9							
05	304	N	304	-0-	-0-	-0-	25	1	278	3	N	1	1	1	2
							1	9							
06	342	N	342	-0-	-0-	-0-	28	1	313	3	N	1	1	1	2
							1	9							
07	362	N	362	-0-	-0-	-0-	30	1	331	3	N	1	2	1	1
							1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-					-0-
05	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
06	60	N	26	-0-	-34	-0-	1	1	25	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					11
04	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					11
05	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					11
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					11
07	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1562	-0-	-1538	3782	116	1	1426	3	N	18	6	1			15
							20	9									
04	3000	N	1313	-0-	-1687	2095	110	1	1194	3	N	8	7	1			16
							9	9									
05	3100	N	1246	-0-	-1854	241	102	1	1141	3	N	3	11	1			8
							3	9									
06	1697	N	1456	-0-	-241	-0-	117	1	1330	3	N	8	4	1			12
							9	9									
07	1240	N	1124	-0-	-116	-0-	94	1	1026	3	N	4	9	1			7
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	534	-0-	-190	-0-	56	1	471	3	Y	6	17	1	1	8	1
							7	9									
04	514	N	514	-0-	-0-	-0-	56	1	446	3	Y	11					12
							12	9									
05	545	N	545	-0-	-0-	-0-	60	1	485	3	Y	-0-					12
06	539	N	539	-0-	-0-	-0-	45	1	484	3	Y	9	2	8			19
							10	9									
07	550	N	550	-0-	-0-	-0-	48	1	496	3	Y	5	20	1			4
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	15	1	51	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	21	1	53	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

03	621	N	621	-0-	-0-	-0-	66	1	555	3	Y	-0-	4	1			-0-
04	630	N	596	-0-	-34	-0-	67	1	529	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	68	1	543	3	Y	-0-					-0-
06	600	N	563	-0-	-37	-0-	48	1	515	3	Y	-0-					-0-
07	620	N	619	-0-	-1	-0-	54	1	565	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

03	389	N	389	-0-	-0-	-0-	41	1	348	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	39	1	312	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	40	1	321	3	Y	-0-					-0-
06	390	N	346	-0-	-44	-0-	29	1	317	3	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	31	1	326	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

03	3100	N	1209	-0-	-1891	1898	91	1	1118	3	N	-0-					-0-
04	3000	N	1167	-0-	-1833	65	98	1	1069	3	N	-0-					-0-
05	1259	N	1194	-0-	-65	-0-	98	1	1096	3	N	-0-					-0-
06	1170	N	1134	-0-	-36	-0-	92	1	1042	3	N	-0-					-0-
07	1209	N	418	-0-	-791	-0-	35	1	383	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	2451	N	754	-0-	-1697	-0-	57	1	696	3	N	1	9	1			3
							1	9									
04	750	N	700	-0-	-50	-0-	59	1	638	3	N	3	2	1			4
							3	9									
05	775	N	726	-0-	-49	-0-	59	1	658	3	N	8	3	1			9
							9	9									
06	720	N	611	-0-	-109	-0-	49	1	561	3	N	1	4	1			6
							1	9									
07	748	N	748	-0-	-0-	-0-	63	1	683	3	N	2	5	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

03	3100	N	1049	-0-	-2051	1388	79	1	970	3	N	-0-					-0-
04	2496	N	1108	-0-	-1388	-0-	93	1	1015	3	N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	98	1	1096	3	N	-0-					-0-
06	1020	N	895	-0-	-125	-0-	73	1	822	3	N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	89	1	969	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1	1	1			1
							1	9									
04	245	N	245	-0-	-0-	-0-	20	1	222	3	N	3	1	1			3
							3	9									
05	253	N	253	-0-	-0-	-0-	21	1	231	3	N	1	2	1			2
							1	9									
06	246	N	246	-0-	-0-	-0-	20	1	225	3	N	1	1	1			2
							1	9									
07	258	N	258	-0-	-0-	-0-	22	1	235	3	N	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

03	825	N	531	-0-	-294	-0-	39	1	482	3	N	9	3	1			7
							10	9									
04	510	N	509	-0-	-1	-0-	43	1	464	3	N	2	3	1			6
							2	9									
05	532	N	532	-0-	-0-	-0-	44	1	487	3	N	1	4	1			3
							1	9									
06	532	N	532	-0-	-0-	-0-	43	1	485	3	N	4	2	1			5
							4	9									
07	558	N	558	-0-	-0-	-0-	47	1	509	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	346	N	346	-0-	-0-	-0-	14	1	332	3	Y	-0-					-0-
04	360	N	280	-0-	-80	-0-	17	1	263	3	Y	-0-					-0-
05	341	N	226	-0-	-115	-0-	14	1	212	3	Y	-0-					-0-
06	330	N	262	-0-	-68	-0-	31	1	231	3	Y	-0-					-0-
07	279	N	124	-0-	-155	-0-	17	1	107	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

03	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

03	2533	N	321	-0-	-2212	-0-	24	1	297	3	N	-0-					-0-
04	870	N	331	-0-	-539	-0-	28	1	303	3	N	-0-					-0-
05	589	N	348	-0-	-241	-0-	29	1	319	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	31	1	334	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

03	3100	N	1130	-0-	-1970	1775	85	1	1045	3	N	-0-					-0-
04	2863	N	1088	-0-	-1775	-0-	92	1	996	3	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	93	1	1033	3	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	89	1	1007	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	17	1	1	2	N	3	4	1			7
							198	3	3	9							
04	210	N	194	-0-	-16	-0-	15	1	1	2	N	3	4	1			6
							175	3	3	9							
05	217	N	203	-0-	-14	-0-	16	1	185	3	N	2	4	1			4
							2	9									
06	210	N	141	-0-	-69	-0-	12	1	127	3	N	2					6
							2	9									
07	186	N	172	-0-	-14	-0-	14	1	2	2	N	1	2	1			5
							155	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	807	-0-	-2293	449	61	1	746	3	N	-0-					-0-
04	1354	N	905	-0-	-449	-0-	76	1	829	3	N	-0-					-0-
05	961	N	675	-0-	-286	-0-	56	1	619	3	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	72	1	819	3	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	103	1	1114	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	38	1	408	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	38	1	427	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	38	1	425	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	40	1	430	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	38	1	387	3	Y	2	8	1			12
							2	9									
04	420	N	399	-0-	-21	-0-	34	1	359	3	Y	5	4	1			13
							6	9									
05	434	N	405	-0-	-29	-0-	36	1	359	3	Y	9	6	1			16
							10	9									
06	420	N	373	-0-	-47	-0-	32	1	339	3	Y	2	7	1			11
							2	9									
07	403	N	366	-0-	-37	-0-	33	1	329	3	Y	4					15
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	656	-0-	-1345	-0-	50	1	606	3	N	-0-					-0-
04	690	N	496	-0-	-194	-0-	42	1	454	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	56	1	622	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	48	1	548	3	N	-0-					-0-
07	527	N	460	-0-	-67	-0-	39	1	421	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	1	1	50	3	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
05	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	1	1	53	3	N	-0-			-0-
05	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	99	1	2	3	N	-0-			-0-
05	107	N	107	-0-	-0-	-0-	102	1	5	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	99	1	3	3	N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
06	10	N	2	-0-	-8	-0-	2	3			Y	-0-			-0-
07	13	N	2	-0-	-11	-0-	2	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	35	1	279	3	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	27	1	289	3	Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			Y	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	40	1	307	3	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	37	1	282	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	42	1	300	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	40	1	293	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	38	1	291	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	8	1	81	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	537	-0-	-10	-0-	56	1	473	3	Y	7	18	1	1	8	2
							8	9									
04	511	N	511	-0-	-0-	-0-	56	1	443	3	Y	11	1	8			12
							12	9									
05	527	N	517	-0-	-10	-0-	57	1	460	3	Y	-0-					12
06	511	N	511	-0-	-0-	-0-	43	1	461	3	Y	6	2	8			16
							7	9									
07	531	N	531	-0-	-0-	-0-	46	1	479	3	Y	5	17	1			4
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1216	-0-	-1884	1274	107 2	1 9	1107	3	Y	2					6
04	2770	N	1496	-0-	-1274	-0-	112 9	1 9	1375	3	Y	8	10	1			4
05	1333	N	1287	-0-	-46	-0-	111 2	1 9	1174	3	Y	2					6
06	1170	N	1170	-0-	-0-	-0-	126 24	1 9	1020	3	Y	22	2	8			26
07	1550	N	1164	-0-	-386	-0-	128 2	1 9	1034	3	Y	2	26	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	5	1	35	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	530	-0-	-523	-0-	51	1	479	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	60	1	496	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	73	1	430	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	77	1	534	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					1
04	960	N	935	-0-	-25	-0-	935	3			N	-0-					1
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					1
06	930	N	928	-0-	-2	-0-	928	3			N	-0-					1
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	521	-0-	-188	-0-	38	1	483	3	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	36	1	457	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	39	1	470	3	Y	-0-					-0-
06	510	N	482	-0-	-28	-0-	38	1	444	3	Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	50	1	439	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1298	N	643	-0-	-655	-0-	68	1	575	3	Y	-0-	2	1			-0-
04	622	N	622	-0-	-0-	-0-	70	1	552	3	Y	-0-					-0-
05	557	N	557	-0-	-0-	-0-	62	1	495	3	Y	-0-					-0-
06	630	N	465	-0-	-165	-0-	39	1	426	3	Y	-0-					-0-
07	651	N	490	-0-	-161	-0-	43	1	447	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-	2	1			1
04	300	N	295	-0-	-5	-0-	25	1	268	3	N	2	1	1			2
							2	9									
05	279	N	278	-0-	-1	-0-	23	1	254	3	N	1	1	1			2
							1	9									
06	300	N	283	-0-	-17	-0-	23	1	259	3	N	1	1	1			2
							1	9									
07	311	N	311	-0-	-0-	-0-	26	1	284	3	N	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1796	-0-	-1304	5332	134	1	1641	3	N	19	10	1			16
							21	9									
04	3000	N	1069	-0-	-1931	3401	89	1	965	3	N	14	8	1			22
							15	9									
05	3100	N	2151	-0-	-949	2452	177	1	1970	3	N	4	15	1			11
							4	9									
06	3000	N	2447	-0-	-553	1899	197	1	2229	3	N	19	7	1			23
							21	9									
07	3100	N	2425	-0-	-675	1224	204	1	2211	3	N	9	19	1			13
							10	9									
08	0	N	NO RPT	-0-	-0-	1224					N	NO RPT					13

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		744	-0-	744	4881	86	1	658	3	Y	-0-					-0-
04	T. A.		638	-0-	638	5519	74	1	564	3	Y	-0-					-0-
05	T. A.		616	-0-	616	6135	76	1	540	3	Y	-0-					-0-
06	T. A.		565	-0-	565	6700	67	1	498	3	Y	-0-					-0-
07	T. A.		534	-0-	534	7234	62	1	472	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	7234					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	540	N	414	-0-	-126	-0-	34	1	380	3	Y	-0-					-0-
04	510	N	129	-0-	-381	-0-	12	1	116	3	Y	1	1	8			-0-
							1	9									
05	496	N	71	-0-	-425	-0-	6	1	65	3	Y	-0-					-0-
06	390	N	95	-0-	-295	-0-	12	1	83	3	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					1
04	330	N	316	-0-	-14	-0-	24	1	292	3	Y	-0-					1
05	341	N	334	-0-	-7	-0-	29	1	305	3	Y	-0-					1
06	330	N	311	-0-	-19	-0-	34	1	277	3	Y	-0-					1
07	341	N	329	-0-	-12	-0-	36	1	293	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

03	140	N	140	-0-	-0-	-0-	53	1	87	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	44	1	90	3	Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	40	1	88	3	Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	20	1	64	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	37	1	53	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	5	1	131	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	19	1	127	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	7	1	76	3	Y	-0-					-0-
06	120	N	21	-0-	-99	-0-	2	1	19	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	49	1	376	3	Y	6	9	1			10
							7	9									
04	420	N	409	-0-	-11	-0-	47	1	353	3	Y	8	4	1			14
							9	9									
05	465	N	347	-0-	-118	-0-	42	1	299	3	Y	5	5	1			14
							6	9									
06	421	N	421	-0-	-0-	-0-	49	1	363	3	Y	8	5	1			17
							9	9									
07	434	N	371	-0-	-63	-0-	42	1	323	3	Y	5	11	1			11
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	571	-0-	-679	-0-	22	1	549	3	Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	37	1	576	3	Y	-0-					-0-
05	558	N	464	-0-	-94	-0-	29	1	435	3	Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	68	1	514	3	Y	-0-					-0-
07	620	N	580	-0-	-40	-0-	77	1	503	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	36	1	275	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	35	1	265	3	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	38	1	271	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	36	1	266	3	Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	35	1	272	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	4	1	30	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	47	1	479	3	Y	12	9	1			12
							13	9									
04	810	N	467	-0-	-343	-0-	40	1	418	3	Y	8	3	1			17
							9	9									
05	713	N	427	-0-	-286	-0-	38	1	382	3	Y	6	8	1			15
							7	9									
06	510	N	379	-0-	-131	-0-	32	1	343	3	Y	4	8	1			11
							4	9									
07	496	N	352	-0-	-144	-0-	32	1	317	3	Y	3					14
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					1
04	38	N	38	-0-	-0-	-0-	6	1	31	3	Y	1					2
							1	9									
05	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-	1	1			1
06	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					1
07	39	N	39	-0-	-0-	-0-	7	1	32	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-	1	1			-0-
04	450	N	410	-0-	-40	-0-	46	1	364	3	Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	47	1	378	3	Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	41	1	423	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-	1	1			-0-
04	257	N	257	-0-	-0-	-0-	28	1	229	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	31	1	235	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	38	1	222	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	34	1	234	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
04	210	N	173	-0-	-37	-0-	13	1	160	3	Y	-0-					-0-
05	217	N	185	-0-	-32	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	18	1	147	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	20	1	245	3	Y	-0-					-0-
05	310	N	254	-0-	-56	-0-	23	1	231	3	Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	28	1	221	3	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	28	1	226	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	91 2	1 9	766	3	Y	2	1	1	2	8	-0-
04	590	N	590	-0-	-0-	-0-	66	1	524	3	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	65	1	521	3	Y	-0-					-0-
06	630	N	564	-0-	-66	-0-	48	1	516	3	Y	-0-					-0-
07	620	N	581	-0-	-39	-0-	51	1	530	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2898	N	1129	-0-	-1769	-0-	120	1	1009	3	Y	-0-	3	1			-0-
04	1020	N	950	-0-	-70	-0-	106	1	844	3	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	108	1	868	3	Y	-0-					-0-
06	1050	N	933	-0-	-117	-0-	79	1	854	3	Y	-0-					-0-
07	992	N	973	-0-	-19	-0-	85	1	888	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	245	1	128	3	Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	238	1	121	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	246	1	125	3	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	234	1	122	3	Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	243	1	128	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	13	1	313	3	Y	-0-			-0-
04	338	N	338	-0-	-0-	-0-	21	1	317	3	Y	-0-			-0-
05	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-			-0-
06	330	N	291	-0-	-39	-0-	34	1	257	3	Y	-0-			-0-
07	341	N	299	-0-	-42	-0-	40	1	259	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-			-0-
04	270	N	259	-0-	-11	-0-	22	1	237	3	N	-0-			-0-
05	279	N	256	-0-	-23	-0-	21	1	235	3	N	-0-			-0-
06	270	N	245	-0-	-25	-0-	20	1	225	3	N	-0-			-0-
07	279	N	239	-0-	-40	-0-	20	1	219	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2926	N	837	-0-	-2089	-0-	63	1	768	3	N	5	4	1			5
							6	9									
04	810	N	788	-0-	-22	-0-	66	1	714	3	N	7	3	1			9
							8	9									
05	837	N	657	-0-	-180	-0-	54	1	601	3	N	2	6	1			5
							2	9									
06	841	N	841	-0-	-0-	-0-	68	1	770	3	N	3	2	1			6
							3	9									
07	850	N	850	-0-	-0-	-0-	71	1	776	3	N	3	5	1			4
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		438	-0-	438	3873	32	1	406	3	Y	-0-					-0-
04	T. A.		417	-0-	417	4290	31	1	386	3	Y	-0-					-0-
05	T. A.		430	-0-	430	4720	33	1	397	3	Y	-0-					-0-
06	T. A.		407	-0-	407	5127	32	1	375	3	Y	-0-					-0-
07	T. A.		419	-0-	419	5546	43	1	376	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	5546					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	233	-0-	-923	-0-	157	1	75	3	Y	1					11
							1	9									
04	690	N	204	-0-	-486	-0-	150	1	53	3	Y	1					12
							1	9									
05	713	N	189	-0-	-524	-0-	152	1	37	3	Y	-0-	1	1			11
06	240	N	167	-0-	-73	-0-	137	1	29	3	Y	1					12
							1	9									
07	217	N	24	-0-	-193	-0-	4	1	20	3	Y	-0-	11	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-
05	124	N	66	-0-	-58	-0-	5	1	61	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	31	1	235	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			2
04	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-			2
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-			2
06	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			2
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

03	290	N	290	-0-	-0-	-0-	38	1	252	2	Y	-0-			-0-
04	317	N	317	-0-	-0-	-0-	39	1	278	2	Y	-0-			-0-
05	286	N	286	-0-	-0-	-0-	37	1	249	2	Y	-0-			-0-
06	270	N	240	-0-	-30	-0-	32	1	208	2	Y	-0-			-0-
07	433	N	433	-0-	-0-	-0-	62	1	371	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

03	414	N	414	-0-	-0-	-0-	414	3			Y	-0-			8
04	418	N	418	-0-	-0-	-0-	19	1	399	3	Y	-0-			8
05	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-			8
06	420	N	420	-0-	-0-	-0-	37	1	383	3	Y	-0-			8
07	434	N	410	-0-	-24	-0-	40	1	370	3	Y	-0-			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

03	1655	N	655	-0-	-1000	-0-	101	1	554	3	Y	-0-			-0-
04	651	N	651	-0-	-0-	-0-	98	1	553	3	Y	-0-			-0-
05	682	N	661	-0-	-21	-0-	101	1	560	3	Y	-0-			-0-
06	637	N	637	-0-	-0-	-0-	98	1	539	3	Y	-0-			-0-
07	682	N	579	-0-	-103	-0-	42	1	537	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					4
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					4
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					4
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	841	-0-	-2259	227	78	1	763	3	N	-0-					-0-
04	990	N	763	-0-	-227	-0-	68	1	695	3	N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	65	1	806	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	52	1	642	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	64	1	740	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	78	1	389	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	96	1	367	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	141	1	355	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	129	1	355	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	123	1	318	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	2	1	142	2	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
04	330	N	228	-0-	-102	-0-	18	1	210	3	Y	-0-					-0-
05	421	N	421	-0-	-0-	-0-	38	1	383	3	Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	42	1	331	3	Y	-0-					-0-
07	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	24	1	279	3	Y	1					7
							1	9									
04	300	N	291	-0-	-9	-0-	22	1	269	3	Y	-0-					7
05	310	N	304	-0-	-6	-0-	27	1	274	3	Y	3					10
							3	9									
06	300	N	295	-0-	-5	-0-	33	1	262	3	Y	-0-	10	1			-0-
07	310	N	303	-0-	-7	-0-	33	1	269	3	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	17	1	97	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	21	1	96	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	39	1	394	3	Y	-0-					-0-
06	450	N	384	-0-	-66	-0-	33	1	351	3	Y	-0-					-0-
07	465	N	444	-0-	-21	-0-	41	1	403	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-	1	1			2
04	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-	1	1			1
05	224	N	224	-0-	-0-	-0-	26	1	198	3	N	-0-					1
06	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					1
07	216	N	216	-0-	-0-	-0-	27	1	189	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	69	1	226	3	N	-0-					10
04	312	N	312	-0-	-0-	-0-	84	1	228	3	N	-0-	4	1			6
05	325	N	325	-0-	-0-	-0-	88	1	237	3	N	-0-					6
06	318	N	318	-0-	-0-	-0-	87	1	231	3	N	-0-	2	1			4
07	331	N	331	-0-	-0-	-0-	96	1	235	3	N	-0-	2	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					4
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	2	1			2
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					2
06	300	N	130	-0-	-170	-0-	10	1	120	3	N	-0-	1	1			1
07	143	N	143	-0-	-0-	-0-	14	1	128	3	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	106	1	23	3	Y	-0-					3
04	150	N	135	-0-	-15	-0-	104	1	30	3	Y	1					4
							1	9									
05	155	N	135	-0-	-20	-0-	107	1	28	3	Y	-0-					4
06	120	N	118	-0-	-2	-0-	102	1	16	3	Y	-0-					4
07	155	N	96	-0-	-59	-0-	71	1	25	3	Y	-0-	4	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	940	-0-	-2160	1511	106	1	805	3	Y	26	30	1			35
							29	9									
04	2418	N	907	-0-	-1511	-0-	100	1	762	3	Y	41	17	1			59
							45	9									
05	961	N	867	-0-	-94	-0-	106	1	755	3	Y	5	18	1			46
							6	9									
06	900	N	818	-0-	-82	-0-	97	1	719	3	Y	2	14	1			34
							2	9									
07	930	N	822	-0-	-108	-0-	95	1	726	3	Y	1	19	1			16
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	905	-0-	-160	-0-	176	1	729	3	Y	-0-					2
04	879	N	879	-0-	-0-	-0-	162	1	717	3	Y	-0-					2
05	886	N	886	-0-	-0-	-0-	160	1	726	3	Y	-0-					2
06	901	N	901	-0-	-0-	-0-	169	1	732	3	Y	-0-					2
07	899	N	804	-0-	-95	-0-	84	1	720	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	586	-0-	-540	-0-	51	1	535	3	Y	-0-					1
04	573	N	573	-0-	-0-	-0-	61	1	512	3	Y	-0-					1
05	570	N	570	-0-	-0-	-0-	45	1	525	3	Y	-0-					1
06	570	N	538	-0-	-32	-0-	47	1	491	3	Y	-0-					1
07	589	N	571	-0-	-18	-0-	57	1	514	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1166	-0-	-1934	1797	87	1	1069	3	N	9	6	1			8
							10	9									
04	2964	N	1167	-0-	-1797	-0-	97	1	1061	3	N	8	4	1			12
							9	9									
05	1196	N	1196	-0-	-0-	-0-	98	1	1094	3	N	4	9	1			7
							4	9									
06	1150	N	1150	-0-	-0-	-0-	93	1	1050	3	N	6	3	1			10
							7	9									
07	1209	N	1158	-0-	-51	-0-	97	1	1057	3	N	4	8	1			6
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	24	1	301	3	Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	25	1	309	3	Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	25	1	291	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	34	1	294	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2849	N	856	-0-	-1993	-0-	62	1	792	3	N	2	2	8			6
							2	9									
04	870	N	835	-0-	-35	-0-	58	1	775	3	N	2	3	1	1	8	4
							2	9									
05	899	N	830	-0-	-69	-0-	59	1	771	3	N	-0-					4
06	840	N	662	-0-	-178	-0-	51	1	609	3	N	2	2	1	2	8	2
							2	9									
07	868	N	692	-0-	-176	-0-	69	1	623	3	N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	27	1	436	3	Y	2	12	1			11
							2	9									
04	480	N	279	-0-	-201	-0-	19	1	259	3	Y	1					12
							1	9									
05	527	N	505	-0-	-22	-0-	36	1	468	3	Y	1					13
							1	9									
06	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					13
07	556	N	556	-0-	-0-	-0-	30	1	524	3	Y	2					15
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
06	90	N	49	-0-	-41	-0-	4	1	45	3	N	-0-					-0-
07	93	N	47	-0-	-46	-0-	5	1	42	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-	1	1			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1219	N	581	-0-	-638	-0-	101	1	480	3	Y	-0-					2
04	547	N	547	-0-	-0-	-0-	98	1	449	3	Y	-0-					2
05	589	N	572	-0-	-17	-0-	101	1	471	3	Y	-0-					2
06	570	N	549	-0-	-21	-0-	98	1	451	3	Y	-0-					2
07	558	N	463	-0-	-95	-0-	35	1	428	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					3
04	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					3
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					3
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					3
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	113	1	2	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	113	1	2	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	113	1	2	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	N	666	-0-	-1527	-0-	64 1	1 9	601	3	N	1	1	1	1	8	1
04	720	N	638	-0-	-82	-0-	69 2	1 9	567	3	N	2	1	1	1	8	1
05	662	N	662	-0-	-0-	-0-	77	1	585	3	N	-0-					1
06	645	N	645	-0-	-0-	-0-	93 4	1 9	548	3	N	4	4	8			1
07	660	N	660	-0-	-0-	-0-	83	1	577	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	13 14	1 9	122	3	N	13	9	1			26
04	300	N	-0-	-0-	-300	-0-					N	-0-	13	1			13
05	675	N	675	-0-	-0-	-0-	79	1	596	3	N	-0-					13
06	387	N	387	-0-	-0-	-0-	56	1	331	3	N	-0-					13
07	379	N	379	-0-	-0-	-0-	48	1	331	3	N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	28	1	229	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	31	1	237	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	38	1	221	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	34	1	236	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	20	1	118	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	18	1	125	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	103	1	285	3	N	6					14
							7	9									
04	369	N	369	-0-	-0-	-0-	100	1	267	3	N	2	13	1			3
							2	9									
05	387	N	387	-0-	-0-	-0-	105	1	282	3	N	-0-					3
06	390	N	369	-0-	-21	-0-	102	1	265	3	N	2					5
							2	9									
07	385	N	385	-0-	-0-	-0-	117	1	267	3	N	1					6
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	10	1	256	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	17	1	256	3	Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	28	1	214	3	Y	-0-					-0-
07	279	N	245	-0-	-34	-0-	33	1	212	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
							451	3									
04	496	N	496	-0-	-0-	-0-	40	1	3	2	N	-0-					-0-
							453	3									
05	531	N	531	-0-	-0-	-0-	44	1	487	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	42	1	478	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	43	1	10	2	N	-0-					-0-
							474	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	89	1	43	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	553	-0-	-436	-0-	42	1	511	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	44	1	483	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	44	1	493	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	41	1	465	3	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	43	1	465	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	595	-0-	-689	-0-	45 2	1 9	548	3	N	2	4	1			2
04	577	N	577	-0-	-0-	-0-	48 3	1 9	526	3	N	3	1	1			4
05	589	N	580	-0-	-9	-0-	48 3	1 9	529	3	N	3	3	1			4
06	570	N	553	-0-	-17	-0-	45 2	1 9	506	3	N	2	2	1			4
07	589	N	549	-0-	-40	-0-	46 1	1 9	502	3	N	1	3	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	959	-0-	-2141	839	70	1	889	3	N	-0-					-0-
04	1772	N	933	-0-	-839	-0-	69	1	864	3	N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	74	1	896	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	75	1	873	3	N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	101	1	883	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	35	1	293	3	Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	32	1	257	3	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	32	1	259	3	Y	-0-					-0-
06	330	N	277	-0-	-53	-0-	23	1	254	3	Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	25	1	260	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	502	-0-	-99	-0-	29	1	473	3	N	-0-					6
04	510	N	490	-0-	-20	-0-	29	1	461	3	N	-0-					6
05	496	N	457	-0-	-39	-0-	27	1	430	3	N	-0-					6
06	480	N	444	-0-	-36	-0-	25	1	419	3	N	-0-					6
07	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		417	-0-	417	2935	44	1	373	3	Y	-0-					-0-
04	T. A.		333	-0-	333	3268	37	1	296	3	Y	-0-					-0-
05	T. A.		422	-0-	422	3690	47	1	375	3	Y	-0-					-0-
06	T. A.		380	-0-	380	4070	32	1	348	3	Y	-0-					-0-
07	T. A.		421	-0-	421	4491	37	1	384	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	4491					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	29	1	168	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1165	-0-	-1935	2770	76	1	1	2	N	22	24	1	1	8	14
							1064	3	24	9							
04	3000	N	1150	-0-	-1850	920	81	1	1	2	N	17	16	1			15
							1049	3	19	9							
05	2107	N	1187	-0-	-920	-0-	90	1	1076	3	N	19	15	1			19
							21	9									
06	1140	N	1126	-0-	-14	-0-	101	1	1013	3	N	11	15	1	1	8	14
							12	9									
07	1178	N	1121	-0-	-57	-0-	93	1	2	2	N	15	16	1			13
							1009	3	17	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	543	-0-	-371	-0-	26	1	517	3	N	-0-	1	1			-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	15	1	192	3	N	7					39
							8	9									
04	233	N	233	-0-	-0-	-0-	14	1	187	3	N	29	16	1			52
							32	9									
05	217	N	210	-0-	-7	-0-	15	1	193	3	N	2					54
							2	9									
06	210	N	203	-0-	-7	-0-	15	1	180	3	N	7	20	1			41
							8	9									
07	248	N	206	-0-	-42	-0-	20	1	184	3	N	2	18	1			25
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

03	2955	N	833	-0-	-2122	-0-	88	1	745	3	Y	-0-					-0-
04	810	N	799	-0-	-11	-0-	89	1	710	3	Y	-0-					-0-
05	837	N	824	-0-	-13	-0-	91	1	733	3	Y	-0-					-0-
06	810	N	802	-0-	-8	-0-	68	1	734	3	Y	-0-					-0-
07	837	N	826	-0-	-11	-0-	72	1	754	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	754	-0-	-2346	1447	57	1	693	3	N	4	3	1			5
							4	9									
04	2541	N	1094	-0-	-1447	-0-	91	1	994	3	N	8	3	1			10
							9	9									
05	1060	N	1060	-0-	-0-	-0-	87	1	969	3	N	4	7	1			7
							4	9									
06	1042	N	1042	-0-	-0-	-0-	84	1	954	3	N	4	3	1			8
							4	9									
07	1116	N	732	-0-	-384	-0-	62	1	668	3	N	2	5	1			5
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

03	110	N	110	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
							100	3									
04	120	N	109	-0-	-11	-0-	9	1	1	2	N	-0-					-0-
							99	3									
05	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	9	1	2	2	N	-0-					-0-
							103	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					1
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					1
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					1
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					1
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-	1	1			-0-
04	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	23	1	157	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	19	1	148	3	Y	-0-					-0-
05	217	N	172	-0-	-45	-0-	19	1	153	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	56	1	124	3	N	-0-					-0-
04	210	N	126	-0-	-84	-0-	11	1	115	3	N	-0-					-0-
05	217	N	136	-0-	-81	-0-	11	1	125	3	N	-0-					-0-
06	180	N	149	-0-	-31	-0-	12	1	137	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	15	1	158	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					1
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	32	1	334	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	75	1	473	3	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	82	1	450	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	16	1	132	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-			-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-			1
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-			1
05	403	N	400	-0-	-3	-0-	400	3			N	-0-			1
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-			1
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-			-0-
05	124	N	66	-0-	-58	-0-	66	3			Y	-0-			-0-
06	120	N	68	-0-	-52	-0-	68	3			Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	14	1	93	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	17	1	100	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	460	-0-	-499	-0-	146	1	306	3	N	7					17
							8	9									
04	388	N	388	-0-	-0-	-0-	138	1	248	3	N	2	16	1			3
							2	9									
05	402	N	402	-0-	-0-	-0-	144	1	257	3	N	1					4
							1	9									
06	374	N	374	-0-	-0-	-0-	139	1	231	3	N	4	2	8			6
							4	9									
07	350	N	350	-0-	-0-	-0-	148	1	201	3	N	1					7
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					1
04	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-					1
05	248	N	232	-0-	-16	-0-	18	1	214	3	Y	-0-					1
06	240	N	219	-0-	-21	-0-	19	1	200	3	Y	-0-					1
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

03	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					1
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					1
05	248	N	242	-0-	-6	-0-	19	1	223	3	Y	-0-					1
06	240	N	225	-0-	-15	-0-	20	1	205	3	Y	-0-					1
07	248	N	228	-0-	-20	-0-	23	1	205	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1405	N	586	-0-	-819	-0-	48	1	530	3	Y	7					7
							8	9									
04	570	N	493	-0-	-77	-0-	45	1	448	3	Y	-0-					7
05	620	N	508	-0-	-112	-0-	46	1	461	3	Y	1	5	1			3
							1	9									
06	570	N	487	-0-	-83	-0-	63	1	421	3	Y	3					6
							3	9									
07	510	N	510	-0-	-0-	-0-	48	1	462	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	31	1	322	3	Y	-0-					8
04	420	N	326	-0-	-94	-0-	25	1	301	3	Y	-0-	4	1			4
05	403	N	324	-0-	-79	-0-	28	1	294	3	Y	2					6
							2	9									
06	330	N	301	-0-	-29	-0-	33	1	266	3	Y	2					8
							2	9									
07	341	N	317	-0-	-24	-0-	35	1	280	3	Y	2	5	1			5
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	21	1	221	3	Y	1					3
							1	9									
04	433	N	433	-0-	-0-	-0-	33	1	399	3	Y	1	3	1			1
							1	9									
05	414	N	414	-0-	-0-	-0-	36	1	377	3	Y	1					2
							1	9									
06	386	N	386	-0-	-0-	-0-	42	1	340	3	Y	4					6
							4	9									
07	434	N	407	-0-	-27	-0-	45	1	361	3	Y	1	6	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	21	1	237	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	30	1	306	3	Y	15	9	1			19
							17	9									
04	435	N	435	-0-	-0-	-0-	38	1	393	3	Y	4	7	1			16
							4	9									
05	563	N	563	-0-	-0-	-0-	50	1	503	3	Y	9	6	1			19
							10	9									
06	536	N	536	-0-	-0-	-0-	46	1	487	3	Y	3	6	1			16
							3	9									
07	551	N	551	-0-	-0-	-0-	50	1	498	3	Y	3					19
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	36	1	240	2	Y	-0-			-0-
04	330	N	268	-0-	-62	-0-	33	1	235	2	Y	-0-			-0-
05	279	N	273	-0-	-6	-0-	35	1	238	2	Y	-0-			-0-
06	270	N	265	-0-	-5	-0-	36	1	229	2	Y	-0-			-0-
07	279	N	278	-0-	-1	-0-	40	1	238	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	76	1	253	3	Y	-0-			-0-
04	324	N	324	-0-	-0-	-0-	84	1	240	3	Y	-0-			-0-
05	310	N	299	-0-	-11	-0-	49	1	250	3	Y	-0-			-0-
06	330	N	264	-0-	-66	-0-	16	1	248	3	Y	-0-			-0-
07	341	N	289	-0-	-52	-0-	45	1	244	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-			-0-
04	150	N	131	-0-	-19	-0-	15	1	116	3	Y	-0-			-0-
05	152	N	152	-0-	-0-	-0-	19	1	133	3	Y	-0-			-0-
06	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-			-0-
07	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	41	1	311	3	Y	6	9	1			10
							7	9									
04	360	N	344	-0-	-16	-0-	39	1	297	3	Y	7	4	1			13
							8	9									
05	346	N	346	-0-	-0-	-0-	42	1	300	3	Y	4	4	1			13
							4	9									
06	360	N	352	-0-	-8	-0-	41	1	300	3	Y	10	4	1			19
							11	9									
07	341	N	338	-0-	-3	-0-	37	1	286	3	Y	14	15	1			18
							15	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	18	1	141	3	Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	13	1	160	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	16	1	167	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	19	1	154	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	20	1	163	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-	1	1			1
04	180	N	167	-0-	-13	-0-	18	1	149	3	N	-0-					1
05	186	N	172	-0-	-14	-0-	20	1	152	3	N	-0-					1
06	180	N	161	-0-	-19	-0-	23	1	138	3	N	-0-					1
07	186	N	168	-0-	-18	-0-	21	1	147	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

03	2620	N	817	-0-	-1803	-0-	64	1	4	2	N	11	14	1			24
							737	3	12	9							
04	807	N	807	-0-	-0-	-0-	62	1	3	2	N	12	14	1			22
							729	3	13	9							
05	848	N	848	-0-	-0-	-0-	68	1	769	3	N	10	15	1			17
							11	9									
06	797	N	797	-0-	-0-	-0-	66	1	723	3	N	7					24
							8	9									
07	905	N	905	-0-	-0-	-0-	74	1	12	2	N	6	8	1			22
							812	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	60	N	17	-0-	-43	-0-	2	1	15	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	7	1	107	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	14	1	157	3	N	-0-					-0-
05	186	N	133	-0-	-53	-0-	10	1	123	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	30	1	378	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	27	1	333	3	N	-0-					-0-
05	403	N	57	-0-	-346	-0-	4	1	53	3	N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	45	1	395	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	483	-0-	-135	-0-	28	1	455	3	N	-0-					4
04	480	N	462	-0-	-18	-0-	27	1	435	3	N	-0-					4
05	496	N	385	-0-	-111	-0-	23	1	362	3	N	-0-					4
06	507	N	507	-0-	-0-	-0-	28	1	479	3	N	-0-					4
07	465	N	463	-0-	-2	-0-	27	1	436	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	20	1	4	2	N	-0-					-0-
							401	3									
04	414	N	414	-0-	-0-	-0-	20	1	5	2	N	-0-					-0-
							389	3									
05	414	N	414	-0-	-0-	-0-	19	1	6	2	N	-0-					-0-
							389	3									
06	420	N	417	-0-	-3	-0-	20	1	1	2	N	-0-					-0-
							396	3									
07	434	N	429	-0-	-5	-0-	19	1	3	2	N	-0-					-0-
							407	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

03	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	25	1	301	3	Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	36	1	293	3	Y	-0-					-0-
07	341	N	243	-0-	-98	-0-	27	1	216	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

03	947	N	512	-0-	-435	-0-	45	1	467	3	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	37	1	452	3	Y	-0-					-0-
05	527	N	499	-0-	-28	-0-	43	1	456	3	Y	-0-					-0-
06	510	N	464	-0-	-46	-0-	51	1	413	3	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	55	1	448	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	850	-0-		-2250	104	66	1	4	2	N	14	14	1	2	8	25
								765	3	15	9							
04	919	N	815	-0-		-104	-0-	63	1	3	2	N	11	14	1			22
								737	3	12	9							
05	837	N	780	-0-		-57	-0-	63	1	707	3	N	9	15	1			16
								10	9									
06	869	N	869	-0-		-0-	-0-	72	1	787	3	N	9					25
								10	9									
07	861	N	861	-0-		-0-	-0-	71	1	11	2	N	5	8	1			22
								773	3	6	9							
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					22

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1951	N	715	-0-		-1236	-0-	75	1	629	3	Y	10	21	1			2
								11	9									
04	685	N	685	-0-		-0-	-0-	75	1	593	3	Y	15	1	8			16
								17	9									
05	683	N	683	-0-		-0-	-0-	76	1	607	3	Y	-0-					16
06	699	N	699	-0-		-0-	-0-	58	1	631	3	Y	9					25
								10	9									
07	734	N	734	-0-		-0-	-0-	63	1	662	3	Y	8	27	1			6
								9	9									
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					6

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-		-0-	-0-	4	1	57	3	N	-0-					-0-
04	63	N	63	-0-		-0-	-0-	4	1	59	3	N	-0-					-0-
05	62	N	62	-0-		-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	33	-0-		-27	-0-	3	1	30	3	N	-0-					-0-
07	167	N	167	-0-		-0-	-0-	17	1	150	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	510	-0-		-484	-0-	24	1	486	3	N	-0-	1	1			-0-
04	570	N	535	-0-		-35	-0-	26	1	509	3	N	-0-					-0-
05	558	N	448	-0-		-110	-0-	21	1	427	3	N	-0-					-0-
06	480	N	443	-0-		-37	-0-	21	1	422	3	N	-0-					-0-
07	558	N	508	-0-		-50	-0-	23	1	485	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-		-0-	-0-	4	1	56	3	N	-0-					-0-
04	64	N	64	-0-		-0-	-0-	4	1	60	3	N	-0-					-0-
05	73	N	73	-0-		-0-	-0-	5	1	68	3	N	-0-					-0-
06	73	N	73	-0-		-0-	-0-	6	1	67	3	N	-0-					-0-
07	81	N	81	-0-		-0-	-0-	8	1	73	3	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-		-0-	-0-	22	1	145	2	N	-0-					-0-
04	180	N	168	-0-		-12	-0-	20	1	148	2	N	-0-					-0-
05	186	N	174	-0-		-12	-0-	22	1	152	2	N	-0-					-0-
06	168	N	168	-0-		-0-	-0-	23	1	145	2	N	-0-					-0-
07	186	N	100	-0-		-86	-0-	14	1	86	2	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1533	-0-	-1567	4451	120	1	8	2	N	22	24	1	1	8	43
							1381	3	24	9							
04	3000	N	1446	-0-	-1554	2897	112	1	6	2	N	21	25	1			39
							1305	3	23	9							
05	3100	N	1499	-0-	-1601	1296	121	1	1358	3	N	18	27	1			30
							20	9									
06	2648	N	1352	-0-	-1296	-0-	112	1	1226	3	N	13					43
							14	9									
07	1488	N	1183	-0-	-305	-0-	97	1	16	2	N	9	14	1			38
							1060	3	10	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O																	
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	91	1	315	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	90	1	264	3	N	-0-					-0-
05	403	N	373	-0-	-30	-0-	92	1	281	3	N	-0-					-0-
06	390	N	262	-0-	-128	-0-	79	1	183	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	94	1	234	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	26	1	268	3	Y	-0-					1
04	291	N	291	-0-	-0-	-0-	31	1	260	3	Y	-0-					1
05	291	N	291	-0-	-0-	-0-	23	1	268	3	Y	-0-					1
06	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-					1
07	310	N	281	-0-	-29	-0-	28	1	253	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
04	390	N	353	-0-	-37	-0-	31	1	322	3	N	-0-	1	1			-0-
05	372	N	367	-0-	-5	-0-	27	1	340	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	24	1	291	3	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					16
04	325	N	325	-0-	-0-	-0-	84	1	241	3	N	-0-					16
05	377	N	377	-0-	-0-	-0-	105	1	272	3	N	-0-					16
06	225	N	225	-0-	-0-	-0-	50	1	175	3	N	-0-					16
07	437	N	437	-0-	-0-	-0-	121	1	316	3	N	-0-					16
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	24	1	250	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
07	248	N	185	-0-	-63	-0-	20	1	165	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	N	649	-0-	-920	-0-	57	1	583	3	Y	8	8	1			12
							9	9									
04	630	N	613	-0-	-17	-0-	52	1	548	3	Y	12	4	1			20
							13	9									
05	651	N	631	-0-	-20	-0-	56	1	566	3	Y	8	9	1			19
							9	9									
06	630	N	599	-0-	-31	-0-	51	1	540	3	Y	7	10	1			16
							8	9									
07	620	N	609	-0-	-11	-0-	56	1	549	3	Y	4					20
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
06	150	N	95	-0-	-55	-0-	11	1	84	3	Y	-0-					-0-
07	155	N	100	-0-	-55	-0-	11	1	89	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	545	-0-	-383	-0-	44	1	501	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	40	1	478	3	Y	-0-					-0-
05	558	N	531	-0-	-27	-0-	48	1	483	3	Y	-0-					-0-
06	540	N	525	-0-	-15	-0-	59	1	466	3	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	60	1	492	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	22	1	357	3	Y	1	10	1			9
							1	9									
04	420	N	333	-0-	-87	-0-	22	1	310	3	Y	1					10
							1	9									
05	416	N	416	-0-	-0-	-0-	30	1	385	3	Y	1					11
							1	9									
06	416	N	416	-0-	-0-	-0-	24	1	392	3	Y	-0-					11
07	437	N	437	-0-	-0-	-0-	24	1	411	3	Y	2					13
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		210	-0-	210	881	8	1	202	3	Y	-0-					-0-
04	T. A.		196	-0-	196	1077	12	1	184	3	Y	-0-					-0-
05	T. A.		182	-0-	182	1259	11	1	171	3	Y	-0-					-0-
06	T. A.		156	-0-	156	1415	18	1	138	3	Y	-0-					-0-
07	T. A.		155	-0-	155	1570	21	1	134	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	1570					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
04	120	N	57	-0-	-63	-0-	6	1	51	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	30	1	322	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1157	-0-	-1943	2427	29	1	1128	3	Y	-0-					-0-
04	3000	N	1110	-0-	-1890	537	28	1	1082	3	Y	-0-					-0-
05	1611	N	1074	-0-	-537	-0-	25	1	1049	3	Y	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	27	1	1049	3	Y	-0-					-0-
07	1147	N	878	-0-	-269	-0-	18	1	860	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8	-0-	8	73	1	1	7	2	Y	-0-					-0-
04	T. A.		8	-0-	8	81	1	1	7	2	Y	-0-					-0-
05	T. A.		8	-0-	8	89	1	1	7	2	Y	-0-					-0-
06	T. A.		9	-0-	9	98	1	1	8	2	Y	-0-					-0-
07	T. A.		9	-0-	9	107	1	1	8	2	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	107					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	8	1	313	3	Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	7	1	290	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	7	1	274	3	Y	-0-					-0-
07	341	N	248	-0-	-93	-0-	5	1	243	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	419	-0-	-50	-0-	40	1	379	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	43	1	351	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	46	1	350	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	55	1	320	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	48	1	329	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					-0-
05	310	N	123	-0-	-187	-0-	9	1	114	3	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					-0-
07	310	N	200	-0-	-110	-0-	20	1	180	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	577	-0-	-820	-0-	76	1	501	2	Y	-0-					-0-
04	630	N	561	-0-	-69	-0-	68	1	493	2	Y	-0-					-0-
05	620	N	592	-0-	-28	-0-	76	1	516	2	Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	82	1	527	2	Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	88	1	525	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	N	614	-0-	-933	-0-	44	1	570	3	N	-0-					3
04	630	N	588	-0-	-42	-0-	41	1	547	3	N	-0-	1	1			2
05	606	N	606	-0-	-0-	-0-	43	1	563	3	N	-0-					2
06	600	N	569	-0-	-31	-0-	44	1	524	3	N	1	1	1	1	8	1
							1	9									
07	620	N	576	-0-	-44	-0-	57	1	519	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	41	1	327	3	Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	40	1	322	3	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	29	1	309	3	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	33	1	340	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					-0-
04	270	N	222	-0-	-48	-0-	9	1	213	2	N	-0-					-0-
05	310	N	231	-0-	-79	-0-	10	1	221	2	N	-0-					-0-
06	240	N	142	-0-	-98	-0-	5	1	137	2	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	6	1	145	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

03	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	93	1	4	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	93	1	3	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

03	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	9	1	368	3	Y	-0-					-0-
05	372	N	349	-0-	-23	-0-	8	1	341	3	Y	-0-					-0-
06	390	N	353	-0-	-37	-0-	9	1	344	3	Y	-0-					-0-
07	403	N	300	-0-	-103	-0-	6	1	294	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

03	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					1
04	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					1
05	341	N	339	-0-	-2	-0-	27	1	312	3	Y	-0-					1
06	330	N	325	-0-	-5	-0-	29	1	296	3	Y	-0-					1
07	372	N	325	-0-	-47	-0-	33	1	292	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-					1
04	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-					1
05	343	N	343	-0-	-0-	-0-	27	1	316	3	Y	-0-					1
06	330	N	320	-0-	-10	-0-	28	1	292	3	Y	-0-					1
07	372	N	328	-0-	-44	-0-	33	1	295	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

03	149	N	149	-0-	-0-	-0-	20	1	129	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	23	1	167	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	24	1	165	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	30	1	179	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	30	1	378	3	Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	32	1	389	3	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	32	1	368	3	Y	-0-					-0-
07	434	N	415	-0-	-19	-0-	42	1	373	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	58	1	385	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	53	1	379	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	58	1	376	2	Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	64	1	384	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	22	1	160	2	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	24	1	163	2	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	25	1	160	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	27	1	161	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					1
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					1
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1
07	279	N	256	-0-	-23	-0-	256	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	16	1	374	2	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-					-0-
06	390	N	316	-0-	-74	-0-	12	1	304	2	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	16	1	389	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	625	-0-	-2475	1444	26	1	599	2	N	-0-					-0-
04	2702	N	1258	-0-	-1444	-0-	51	1	1207	2	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	52	1	1176	2	N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	40	1	1059	2	N	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	51	1	1218	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	36 10	1 9	366	3	Y	9	6	1			13
04	460	N	460	-0-	-0-	-0-	39 10	1 9	411	3	Y	9	6	1			16
05	464	N	464	-0-	-0-	-0-	42 3	1 9	419	3	Y	3	5	1			14
06	445	N	445	-0-	-0-	-0-	38 6	1 9	401	3	Y	5	5	1			14
07	465	N	450	-0-	-15	-0-	41 1	1 9	408	3	Y	1					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	925	-0-	-2175	10	97 12	1 9	816	3	Y	11	29	1	2	8	2
04	870	N	851	-0-	-19	-0-	93 20	1 9	738	3	Y	18					20
05	868	N	858	-0-	-10	-0-	95	1	763	3	Y	-0-					20
06	900	N	813	-0-	-87	-0-	68 12	1 9	733	3	Y	11					31
07	910	N	910	-0-	-0-	-0-	79 11	1 9	820	3	Y	10	33	1			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	27	1	341	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	28	1	340	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	38	1	334	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	41 2	1 9	417	3	Y	2	8	1			12
04	450	N	378	-0-	-72	-0-	32 6	1 9	340	3	Y	5	4	1			13
05	465	N	458	-0-	-7	-0-	40 12	1 9	406	3	Y	11	6	1			18
06	450	N	430	-0-	-20	-0-	37 3	1 9	390	3	Y	3	9	1			12
07	434	N	434	-0-	-0-	-0-	39 6	1 9	389	3	Y	5					17
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	24 6	1 9	243	3	Y	5	4	1			6
04	270	N	263	-0-	-7	-0-	22 7	1 9	234	3	Y	6	2	1	1	8	9
05	279	N	267	-0-	-12	-0-	24 3	1 9	240	3	Y	3	4	1			8
06	270	N	244	-0-	-26	-0-	21 3	1 9	220	3	Y	3	4	1			7
07	279	N	238	-0-	-41	-0-	22 1	1 9	215	3	Y	1					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	33	1	290	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-			-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-			-0-
05	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
07	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	14	N	7	-0-	-7	-0-	7	3			Y	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-			1
04	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-			1
05	465	N	457	-0-	-8	-0-	36	1	421	3	Y	-0-			1
06	450	N	428	-0-	-22	-0-	38	1	390	3	Y	-0-			1
07	496	N	436	-0-	-60	-0-	44	1	392	3	Y	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2834	N	862	-0-	-1972	-0-	63	1	799	3	N	-0-			-0-
04	819	N	819	-0-	-0-	-0-	61	1	758	3	N	-0-			-0-
05	841	N	841	-0-	-0-	-0-	64	1	777	3	N	-0-			-0-
06	840	N	808	-0-	-32	-0-	64	1	744	3	N	-0-			-0-
07	838	N	838	-0-	-0-	-0-	86	1	752	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	27	1	213	3	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	27	1	216	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	20	1	219	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		107	-0-	107	8857	10	1	97	3	N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	8857					N	-0-					50
05	14B2 EXT		190	-0-	190	9047	14	1	176	3	N	-0-					50
06	14B2 EXT		107	-0-	107	9154	8	1	99	3	N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	9154					N	-0-					50
08	0	X	NO RPT	-0-	-0-	9154					N	NO RPT					50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	23	1	180	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	23	1	183	3	Y	-0-					-0-
06	210	N	199	-0-	-11	-0-	17	1	182	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	18	1	186	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	32	1	268	3	Y	-0-	1	1			-0-
04	300	N	282	-0-	-18	-0-	31	1	250	3	Y	1	1	8			-0-
							1	9									
05	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	24	1	260	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	185	1	6	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	185	1	5	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	22	1	362	3	N	-0-					-0-
04	390	N	364	-0-	-26	-0-	21	1	343	3	N	-0-					-0-
05	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
06	360	N	89	-0-	-271	-0-	5	1	84	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	7	1	203	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	31	1	396	3	N	3					19
							3	9									
04	425	N	425	-0-	-0-	-0-	29	1	386	3	N	9	8	1			20
							10	9									
05	439	N	439	-0-	-0-	-0-	31	1	400	3	N	7					27
							8	9									
06	421	N	421	-0-	-0-	-0-	32	1	379	3	N	9	10	1			26
							10	9									
07	438	N	438	-0-	-0-	-0-	43	1	389	3	N	5	12	1			19
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	12	1	300	3	Y	-0-					-0-
04	450	N	318	-0-	-132	-0-	19	1	299	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	33	1	247	3	Y	-0-					-0-
07	341	N	279	-0-	-62	-0-	37	1	242	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	687	-0-	-1149	-0-		33	1	653	3	N	1	1	1			1
								1	9									
04	690	N	653	-0-	-37	-0-		31	1	622	3	N	-0-					1
05	682	N	659	-0-	-23	-0-		31	1	628	3	N	-0-					1
06	660	N	625	-0-	-35	-0-		30	1	595	3	N	-0-	1	1			-0-
07	682	N	661	-0-	-21	-0-		30	1	631	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1248	N	538	-0-	-710	-0-		71	1	467	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-		64	1	461	2	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-		70	1	475	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-		72	1	463	2	N	-0-					-0-
07	558	N	554	-0-	-4	-0-		80	1	474	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-		19	1	244	3	N	6					31
								7	9									
04	212	N	212	-0-	-0-	-0-		13	1	179	3	N	18	13	1			36
								20	9									
05	232	N	232	-0-	-0-	-0-		15	1	200	3	N	15					51
								17	9									
06	270	N	187	-0-	-83	-0-		14	1	171	3	N	2	19	1			34
								2	9									
07	217	N	204	-0-	-13	-0-		19	1	173	3	N	11	17	1			28
								12	9									
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					28

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-		4	1	49	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-		5	1	69	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-		5	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-		4	1	54	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-		5	1	67	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2152	-0-	-948	6627		142	1	2	2	N	22	18	1			12
								1984	3	24	9							
04	3000	N	1846	-0-	-1154	5473		129	1	1	2	N	46	23	1			35
								1665	3	51	9							
05	3100	N	1829	-0-	-1271	4202		140	1	1669	3	N	18	29	1			24
								20	9									
06	3000	N	1745	-0-	-1255	2947		155	1	1558	3	N	29	24	1	1	8	28
								32	9									
07	3100	N	1822	-0-	-1278	1669		152	1	3	2	N	14	24	1			18
								1652	3	15	9							
08	0	N	NO RPT	-0-	-0-	1669						N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	41	1	270	2	Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	40	1	285	2	Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	43	1	289	2	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	46	1	299	2	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	47	1	281	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	34	1	425	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	32	1	400	3	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	34	1	408	3	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	34	1	392	3	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	45	1	394	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	35	1	446	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	34	1	427	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	34	1	410	3	Y	-0-					-0-
06	480	N	447	-0-	-33	-0-	35	1	412	3	Y	-0-					-0-
07	465	N	447	-0-	-18	-0-	46	1	401	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	969	-0-	-2131	805	78	1	885	3	Y	5					19
							6	9									
04	1742	N	937	-0-	-805	-0-	72	1	863	3	Y	2					21
							2	9									
05	992	N	971	-0-	-21	-0-	88	1	879	3	Y	4					25
							4	9									
06	930	N	923	-0-	-7	-0-	103	1	818	3	Y	2	26	1			1
							2	9									
07	961	N	961	-0-	-0-	-0-	104	1	855	3	Y	2					3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
04	360	N	338	-0-	-22	-0-	26	1	311	3	Y	1	1	8			-0-
							1	9									
05	372	N	349	-0-	-23	-0-	32	1	317	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	37	1	292	3	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	34	1	282	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
04	450	N	415	-0-	-35	-0-	32	1	383	3	Y	-0-					-0-
05	434	N	286	-0-	-148	-0-	26	1	260	3	Y	-0-					-0-
06	420	N	278	-0-	-142	-0-	31	1	245	3	Y	2	2	8			-0-
							2	9									
07	434	N	181	-0-	-253	-0-	20	1	161	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					1
06	330	N	293	-0-	-37	-0-	4	1	289	2	N	-0-					1
07	310	N	298	-0-	-12	-0-	8	1	290	2	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	76	1	308	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	85	1	310	3	Y	-0-					-0-
05	403	N	375	-0-	-28	-0-	49	1	326	3	Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	16	1	317	3	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	54	1	315	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	538	-0-	-477	-0-	174	1	364	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	172	1	344	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	176	1	345	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	171	1	348	3	N	2	2	8			-0-
							2	9									
07	517	N	517	-0-	-0-	-0-	176	1	341	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	15	1	153	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	14	1	151	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
04	210	N	160	-0-	-50	-0-	9	1	151	3	N	-0-					1
05	186	N	154	-0-	-32	-0-	9	1	145	3	N	-0-					1
06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-			-0-
06	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-			-0-
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-			-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-			-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

03	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
05	62	N	36	-0-	-26	-0-	4	1	32	3	N	-0-			-0-
06	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-			-0-
04	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-			-0-
05	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-			-0-
06	182	N	182	-0-	-0-	-0-	20	1	162	3	Y	-0-			-0-
07	186	N	185	-0-	-1	-0-	20	1	165	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

03	T. A.	-0-	-0-	-0-	266						Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	266						Y	-0-			-0-
05	T. A.	30	-0-	30	296	30	1				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	296						Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	296						Y	-0-			-0-
08	0	X	NO RPT	-0-	-0-	296						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	17	1	139	3	Y	1	1	8			-0-
							1	9									
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	101	1	6	3	Y	80					259
							88	9									
04	164	N	164	-0-	-0-	-0-	88	1	2	3	Y	67	183	1			143
							74	9									
05	155	N	144	-0-	-11	-0-	85	1	3	3	Y	51					194
							56	9									
06	214	N	214	-0-	-0-	-0-	93	1	32	3	Y	81					275
							89	9									
07	233	N	233	-0-	-0-	-0-	101	1	33	3	Y	90	167	1			198
							99	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					198

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2637	N	506	-0-	-2131	-0-	57	1	449	3	Y	-0-					-0-
04	510	N	465	-0-	-45	-0-	65	1	400	3	Y	-0-					-0-
05	558	N	419	-0-	-139	-0-	32	1	387	3	Y	-0-					-0-
06	480	N	345	-0-	-135	-0-	12	1	333	3	Y	-0-					-0-
07	496	N	353	-0-	-143	-0-	44	1	309	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	15	1	140	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					-0-
04	390	N	347	-0-	-43	-0-	38	1	309	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	41	1	311	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	50	1	294	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	45	1	311	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	51 7	1 9	581	3	N	6					10
04	533	N	533	-0-	-0-	-0-	46 1	1 9	486	3	N	1	9	1			2
05	506	N	506	-0-	-0-	-0-	45 1	1 9	460	3	N	1					3
06	510	N	450	-0-	-60	-0-	41 1	1 9	408	3	N	1					4
07	527	N	520	-0-	-7	-0-	66 2	1 9	452	3	N	2					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1011	-0-	-2089	594	66	1	1	2	N	16	19	1			11
							926	3	18	9							
04	1506	N	912	-0-	-594	-0-	64	1	1	2	N	13	12	1			12
							833	3	14	9							
05	1010	N	1010	-0-	-0-	-0-	77	1	915	3	N	16	12	1			16
							18	9									
06	990	N	981	-0-	-9	-0-	88	1	883	3	N	9	13	1			12
							10	9									
07	1001	N	1001	-0-	-0-	-0-	83	1	2	2	N	13	13	1			12
							902	3	14	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

03	14B2 EXT	6	-0-	6	18	6	3			Y	-0-					1
04	14B2 EXT	6	-0-	6	24	6	3			Y	-0-					1
05	14B2 EXT	2	-0-	2	26	2	3			Y	-0-					1
06	14B2 EXT	2	-0-	2	28	2	3			Y	-0-					1
07	14B2 EXT	1	-0-	1	29	1	3			Y	-0-					1
08	0 X	NO RPT	-0-	-0-	29					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

03	180	N	180	-0-	-0-	-0-	34	1	146	3	Y	-0-	1	1			-0-
04	398	N	398	-0-	-0-	-0-	77	1	321	3	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	72	1	288	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	51	1	197	3	Y	-0-					-0-
07	403	N	380	-0-	-23	-0-	80	1	300	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	2	1	177	2	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	5	1	178	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	3	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	38	1	111	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	40	1	159	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	70	1	280	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	44	1	178	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	45	1	170	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
05	465	N	278	-0-	-187	-0-	278	3			Y	-0-					-0-
06	390	N	288	-0-	-102	-0-	288	3			Y	-0-					-0-
07	310	N	80	-0-	-230	-0-	80	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					-0-
05	93	N	11	-0-	-82	-0-	1	1	10	3	N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	10	1	100	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	15	1	189	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2785	N	2785	-0-	-0-	-0-	367	1	2416	2	Y	2	2	8			-0-
							2	9									
04	2824	N	2824	-0-	-0-	-0-	344	1	2479	2	Y	1	1	8			-0-
							1	9									
05	2926	N	2926	-0-	-0-	-0-	376	1	2550	2	Y	-0-					-0-
06	2877	N	2877	-0-	-0-	-0-	386	1	2487	2	Y	4	4	8			-0-
							4	9									
07	2964	N	2964	-0-	-0-	-0-	426	1	2538	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	82	1	303	3	Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	75	1	280	3	Y	4	4	8			-0-
							4	9									
07	403	N	392	-0-	-11	-0-	111	1	281	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	58	1	36	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	57	1	38	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	59	1	42	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	57	1	34	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	60	1	36	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	639	-0-	-1056	-0-	52	1	585	3	N	2					26
							2	9									
04	653	N	653	-0-	-0-	-0-	56	1	597	3	N	-0-	24	1			2
05	651	N	651	-0-	-0-	-0-	58	1	593	3	N	-0-					2
06	676	N	676	-0-	-0-	-0-	62	1	614	3	N	-0-					2
07	682	N	634	-0-	-48	-0-	81	1	553	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	20	1	418	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	35	1	409	3	Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	39	1	401	3	Y	-0-					-0-
07	465	N	397	-0-	-68	-0-	39	1	358	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	115	1	57	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	112	1	58	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	116	1	59	3	Y	-0-					-0-
06	180	N	99	-0-	-81	-0-	46	1	53	3	Y	-0-					-0-
07	186	N	123	-0-	-63	-0-	67	1	56	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	150	N	50	-0-	-100	-0-	50	3			Y	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1108	-0-	-1992	1587	116	1	979	3	Y	12	36	1	2	8	3
							13	9									
04	2660	N	1073	-0-	-1587	-0-	117	1	931	3	Y	23	1	8			25
							25	9									
05	1054	N	1040	-0-	-14	-0-	115	1	925	3	Y	-0-					25
06	1080	N	969	-0-	-111	-0-	81	1	877	3	Y	10	2	8			33
							11	9									
07	1116	N	1098	-0-	-18	-0-	95	1	992	3	Y	10	35	1			8
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	736	-0-	-2240	-0-	45	1	691	3	Y	-0-					-0-
04	829	N	829	-0-	-0-	-0-	31	1	798	3	Y	-0-					-0-
05	867	N	867	-0-	-0-	-0-	50	1	817	3	Y	-0-					-0-
06	823	N	823	-0-	-0-	-0-	55	1	768	3	Y	-0-					-0-
07	868	N	833	-0-	-35	-0-	43	1	790	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
04	14B2 EXT		17	-0-	17	23	1	1	16	3	Y	-0-					-0-
05	14B2 EXT		45	-0-	45	68	3	1	42	3	Y	-0-					-0-
06	14B2 EXT		34	-0-	34	102	2	1	32	3	Y	-0-					-0-
07	14B2 EXT		91	-0-	91	193	5	1	86	3	Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	193					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	547	-0-	-537	-0-	104	1	443	3	Y	-0-	2	1			1
04	540	N	523	-0-	-17	-0-	101	1	422	3	Y	-0-					1
05	558	N	545	-0-	-13	-0-	109	1	436	3	Y	-0-					1
06	540	N	531	-0-	-9	-0-	110	1	420	3	Y	1	1	1			1
							1	9									
07	537	N	537	-0-	-0-	-0-	113	1	424	3	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					2
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					2
05	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					2
06	90	N	51	-0-	-39	-0-	4	1	47	3	N	-0-					2
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
04	150	N	28	-0-	-122	-0-	28	3			Y	-0-					1
05	93	N	30	-0-	-63	-0-	30	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	27	1	263	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	24	1	251	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	19	1	228	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	21	1	248	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2000	N	667	-0-	-1333	-0-	31 15	1 9	621	3	N	14	13	1	2	8	12
04	660	N	641	-0-	-19	-0-	31 2	1 9	608	3	N	2					14
05	675	N	675	-0-	-0-	-0-	32 9	1 9	634	3	N	8					22
06	664	N	664	-0-	-0-	-0-	31 1	1 9	632	3	N	1	14	1			9
07	670	N	670	-0-	-0-	-0-	30 1	1 9	639	3	N	1					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
07	217	N	181	-0-	-36	-0-	18	1	163	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					1
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	121	1	216	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	142	1	362	3	N	10	10	8			-0-
							11	9									
07	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	946	-0-	-2154	309	54	1	892	3	N	-0-					-0-
04	1240	N	931	-0-	-309	-0-	55	1	876	3	N	-0-					-0-
05	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	53	1	902	3	N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	62	1	1014	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1111	-0-	-1989	1772	74	1	1	2	N	-0-					-0-
							1036	3									
04	2841	N	1069	-0-	-1772	-0-	77	1	1	2	N	-0-					-0-
							991	3									
05	1124	N	1124	-0-	-0-	-0-	87	1	1037	3	N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	98	1	983	3	N	2	2	8			-0-
							2	9									
07	1139	N	1139	-0-	-0-	-0-	96	1	2	2	N	-0-					-0-
							1041	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1642	N	639	-0-	-1003	-0-	57	1	563	3	N	17					75
							19	9									
04	639	N	639	-0-	-0-	-0-	55	1	563	3	N	19	81	1			13
							21	9									
05	654	N	654	-0-	-0-	-0-	48	1	593	3	N	12					25
							13	9									
06	551	N	551	-0-	-0-	-0-	41	1	508	3	N	2	2	8			25
							2	9									
07	557	N	557	-0-	-0-	-0-	44	1	513	3	N	-0-	23	1			2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	17	1	125	3	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	18	1	131	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	17	1	130	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					2
04	418	N	418	-0-	-0-	-0-	55	1	363	3	N	-0-	1	1			1
05	372	N	372	-0-	-0-	-0-	27	1	345	3	N	-0-					1
06	339	N	339	-0-	-0-	-0-	26	1	313	3	N	-0-					1
07	312	N	312	-0-	-0-	-0-	31	1	281	3	N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1962	N	508	-0-	-1454	-0-	508	3			N	-0-					-0-
04	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-
05	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	78	1	148	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	89	1	144	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	52	1	140	3	Y	-0-					-0-
06	210	N	158	-0-	-52	-0-	20	1	138	3	Y	-0-					-0-
07	248	N	170	-0-	-78	-0-	45	1	125	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					1
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					1
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					1
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	86	3	N	2	2	8			-0-
							2	9									
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	1			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	20	1	2	3	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	1			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	30	1	7	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	30	1	7	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1227	-0-	-1873	2644	171	1	1056	3	N	-0-					-0-
04	3000	N	1206	-0-	-1794	850	168	1	1038	3	N	-0-					-0-
05	2075	N	1225	-0-	-850	-0-	159	1	1066	3	N	-0-					-0-
06	1140	N	1024	-0-	-116	-0-	130	1	892	3	N	2	2	8			-0-
							2	9									
07	1178	N	1039	-0-	-139	-0-	126	1	913	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	15	1	77	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	18	1	68	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	25	1	63	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	31	1	85	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	25	1	64	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	19	1	170	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	16	1	184	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	20	1	234	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	20	1	232	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	316	1	119	2	N	-0-					-0-
07	496	N	462	-0-	-34	-0-	444	1	18	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	517	-0-	-291	-0-	40	1	3	2	N	5	11	1			17
							468	3	6	9							
04	510	N	504	-0-	-6	-0-	39	1	2	2	N	7	10	1			14
							455	3	8	9							
05	527	N	520	-0-	-7	-0-	42	1	470	3	N	7	10	1			11
							8	9									
06	510	N	504	-0-	-6	-0-	42	1	458	3	N	4					15
							4	9									
07	532	N	532	-0-	-0-	-0-	44	1	7	2	N	4	5	1			14
							477	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	522	-0-	-977	-0-	38	1	484	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	34	1	456	3	N	-0-	1	1			-0-
05	493	N	493	-0-	-0-	-0-	35	1	458	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	34	1	412	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	44	1	402	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	5	1			9
							1	9									
04	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-	4	1			5
05	124	N	114	-0-	-10	-0-	13	1	100	3	N	1					6
							1	9									
06	120	N	105	-0-	-15	-0-	15	1	89	3	N	1					7
							1	9									
07	124	N	112	-0-	-12	-0-	14	1	97	3	N	1					8
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-	1	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
04	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					1
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
06	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					1
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
05	248	N	181	-0-	-67	-0-	11	1	170	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					4
04	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					4
05	1891	N	1774	-0-	-117	-0-	1774	3			N	-0-					4
06	1830	N	1771	-0-	-59	-0-	1771	3			N	-0-					4
07	1860	N	1783	-0-	-77	-0-	1783	3			N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1766	N	645	-0-	-1121	-0-	43	1	602	3	N	-0-					-0-
04	660	N	566	-0-	-94	-0-	41	1	525	3	N	-0-					-0-
05	682	N	567	-0-	-115	-0-	44	1	523	3	N	-0-					-0-
06	630	N	566	-0-	-64	-0-	51	1	515	3	N	-0-					-0-
07	589	N	560	-0-	-29	-0-	47	1	1	2	N	-0-					-0-
							512	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	19	1	1	2	N	3	5	1			8
							222	3	3	9							
04	231	N	231	-0-	-0-	-0-	18	1	1	2	N	3	4	1			7
							209	3	3	9							
05	248	N	210	-0-	-38	-0-	17	1	190	3	N	3	5	1			5
							3	9									
06	240	N	230	-0-	-10	-0-	19	1	209	3	N	2					7
							2	9									
07	248	N	241	-0-	-7	-0-	20	1	3	2	N	1	2	1			6
							217	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	513	-0-	-274	-0-	40	1	3	2	N	5	11	1			17
							464	3	6	9							
04	484	N	484	-0-	-0-	-0-	37	1	2	2	N	7	10	1			14
							437	3	8	9							
05	504	N	504	-0-	-0-	-0-	40	1	456	3	N	7	10	1			11
							8	9									
06	510	N	484	-0-	-26	-0-	40	1	437	3	N	6	2	8			15
							7	9									
07	496	N	485	-0-	-11	-0-	40	1	6	2	N	4	5	1			14
							435	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1936	-0-	-1164	7131	1936	3			N	-0-					2
04	3000	N	1916	-0-	-1084	6047	1916	3			N	-0-					2
05	3100	N	1941	-0-	-1159	4888	1941	3			N	-0-					2
06	3000	N	1844	-0-	-1156	3732	1844	3			N	-0-					2
07	3100	N	1760	-0-	-1340	2392	1760	3			N	-0-					2
08	0	N	NO RPT	-0-	-0-	2392					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	449	-0-	-224	-0-	27	1	422	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	17	1	433	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	20	1	363	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-	1	1			-0-
04	330	N	150	-0-	-180	-0-	7	1	143	3	N	-0-					-0-
05	310	N	227	-0-	-83	-0-	11	1	216	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
04	420	N	413	-0-	-7	-0-	413	2			Y	-0-					1
05	434	N	395	-0-	-39	-0-	395	2			Y	-0-					1
06	420	N	376	-0-	-44	-0-	5	1	371	2	Y	-0-					1
07	434	N	391	-0-	-43	-0-	10	1	381	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2258	N	700	-0-	-1558	-0-	700	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	542	-0-	-563	-0-	36	1	506	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	38	1	487	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	42	1	505	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	48	1	483	3	N	-0-					-0-
07	558	N	545	-0-	-13	-0-	46	1	1	2	N	-0-					-0-
							498	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1701	N	651	-0-	-1050	-0-	124	1	527	3	N	-0-					-0-
04	630	N	624	-0-	-6	-0-	121	1	503	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	126	1	504	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	123	1	471	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	129	1	483	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	5	1			3
							1	9									
04	450	N	401	-0-	-49	-0-	19	1	376	3	N	5					8
							6	9									
05	403	N	208	-0-	-195	-0-	10	1	197	3	N	1					9
							1	9									
06	373	N	373	-0-	-0-	-0-	18	1	353	3	N	2	7	1			4
							2	9									
07	488	N	488	-0-	-0-	-0-	22	1	464	3	N	2					6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	24	1	2	2	N	4	6	1			11
							279	3	4	9							
04	330	N	313	-0-	-17	-0-	24	1	1	2	N	4	6	1			9
							284	3	4	9							
05	341	N	308	-0-	-33	-0-	25	1	279	3	N	4	6	1			7
							4	9									
06	300	N	283	-0-	-17	-0-	24	1	257	3	N	2					9
							2	9									
07	310	N	293	-0-	-17	-0-	24	1	4	2	N	2	3	1			8
							263	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	19	1	1	2	N	34	65	1			106
							220	3	37	9							
04	240	N	235	-0-	-5	-0-	18	1	1	2	N	1	54	1			53
							215	3	1	9							
05	256	N	256	-0-	-0-	-0-	19	1	219	3	N	16	34	1			35
							18	9									
06	270	N	243	-0-	-27	-0-	20	1	223	3	N	-0-					35
07	261	N	261	-0-	-0-	-0-	21	1	3	2	N	10	12	1			33
							226	3	11	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	10	1	1	2	N	3	4	1			7
							120	3	3	9							
04	180	N	144	-0-	-36	-0-	11	1	1	2	N	2	4	1			5
							130	3	2	9							
05	160	N	160	-0-	-0-	-0-	13	1	145	3	N	2	3	1			4
							2	9									
06	154	N	154	-0-	-0-	-0-	13	1	140	3	N	1					5
							1	9									
07	155	N	99	-0-	-56	-0-	8	1	1	2	N	1	2	1			4
							89	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	11	1	83	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	11	1	84	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	71	-0-	-3029	105	3	1	68	3	N	-0-	10	1			6
04	990	N	457	-0-	-533	-0-	22	1	432	3	N	3					9
							3	9									
05	1023	N	926	-0-	-97	-0-	44	1	878	3	N	4					13
							4	9									
06	1143	N	1143	-0-	-0-	-0-	54	1	1080	3	N	8	13	1			8
							9	9									
07	1065	N	1065	-0-	-0-	-0-	48	1	1013	3	N	4					12
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-	2	1			2
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			1
05	62	N	57	-0-	-5	-0-	5	1	51	3	N	1	1	1			1
							1	9									
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					1
07	62	N	58	-0-	-4	-0-	5	1	1	2	N	-0-	1	1			-0-
							52	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
04	270	N	178	-0-	-92	-0-	13	1	165	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	17	1	201	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	18	1	176	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	11	1	1	2	N	-0-					1
							124	3									
04	150	N	137	-0-	-13	-0-	11	1	1	2	N	-0-	1	1			-0-
							125	3									
05	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	11	1	2	2	N	-0-					-0-
							121	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2107	N	637	-0-	-1470	-0-	56	1	581	3	Y	-0-					18
04	766	N	766	-0-	-0-	-0-	152	1	597	3	Y	15					33
							17	9									
05	665	N	665	-0-	-0-	-0-	70	1	588	3	Y	6	28	1			11
							7	9									
06	630	N	551	-0-	-79	-0-	74	1	464	3	Y	12					23
							13	9									
07	806	N	569	-0-	-237	-0-	92	1	470	3	Y	6					29
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	128	1	109	3	Y	-0-					-0-
04	330	N	216	-0-	-114	-0-	121	1	95	3	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	127	1	103	3	Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	123	1	92	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	121	1	74	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					35
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					35
05	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					35
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					35
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2403	N	796	-0-	-1607	-0-	796	2			Y	-0-					2
04	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					2
05	806	N	789	-0-	-17	-0-	789	2			Y	-0-					2
06	780	N	735	-0-	-45	-0-	10	1	725	2	Y	-0-					2
07	837	N	749	-0-	-88	-0-	19	1	730	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					1
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					1
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	249	-0-	-419	-0-	249	3			N	-0-					1
04	600	N	3	-0-	-597	-0-	3	3			N	-0-					1
05	465	N	15	-0-	-450	-0-	15	3			N	-0-					1
06	240	N	7	-0-	-233	-0-	7	3			N	-0-					1
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	45	1	492	3	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	42	1	467	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	45	1	505	3	N	-0-					-0-
07	558	N	419	-0-	-139	-0-	35	1	384	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	26	1	5	3	N	-0-					1
04	27	N	27	-0-	-0-	-0-	20	1	7	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	23	1	7	3	N	-0-					1
06	36	N	36	-0-	-0-	-0-	29	1	7	3	N	-0-					1
07	36	N	36	-0-	-0-	-0-	29	1	7	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	44	1	372	3	Y	1	2	1			-0-
							1	9									
04	420	N	409	-0-	-11	-0-	46	1	363	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	33	1	353	3	Y	2	2	8			-0-
							2	9									
07	434	N	402	-0-	-32	-0-	35	1	367	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	32	1	270	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	32	1	254	3	Y	1	1	8			-0-
							1	9									
05	349	N	349	-0-	-0-	-0-	39	1	310	3	Y	-0-					-0-
06	300	N	264	-0-	-36	-0-	22	1	242	3	Y	-0-					-0-
07	310	N	279	-0-	-31	-0-	24	1	255	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	20	1	159	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2774	N	798	-0-	-1976	-0-	798	3			N	-0-					2
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					2
05	806	N	761	-0-	-45	-0-	761	3			N	-0-					2
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
07	806	N	798	-0-	-8	-0-	798	3			N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	22	1	238	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	22	1	244	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	21	1	233	3	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	22	1	274	3	N	1	2	1			1
							1	9									
04	330	N	281	-0-	-49	-0-	23	1	255	3	N	3	1	1			3
							3	9									
05	310	N	278	-0-	-32	-0-	23	1	254	3	N	1	2	1			2
							1	9									
06	300	N	262	-0-	-38	-0-	21	1	240	3	N	1	1	1			2
							1	9									
07	279	N	261	-0-	-18	-0-	22	1	238	3	N	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2565	N	901	-0-	-1664	-0-	80	1	821	3	Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	79	1	824	3	Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	85	1	857	3	Y	-0-					-0-
06	870	N	671	-0-	-199	-0-	58	1	613	3	Y	-0-					-0-
07	930	N	666	-0-	-264	-0-	61	1	605	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	835	-0-	-2265	575	63	1	772	3	N	-0-					-0-
04	1491	N	916	-0-	-575	-0-	77	1	839	3	N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	86	1	963	3	N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	80	1	911	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	83	1	903	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	959	-0-	-2141	700	72	1	887	3	N	-0-			-0-
04	1475	N	775	-0-	-700	-0-	65	1	710	3	N	-0-			-0-
05	968	N	968	-0-	-0-	-0-	80	1	888	3	N	-0-			-0-
06	930	N	910	-0-	-20	-0-	74	1	836	3	N	-0-			-0-
07	940	N	940	-0-	-0-	-0-	79	1	861	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	819	-0-	-2281	364	62	1	757	3	N	-0-			-0-
04	1159	N	795	-0-	-364	-0-	67	1	728	3	N	-0-			-0-
05	868	N	837	-0-	-31	-0-	69	1	768	3	N	-0-			-0-
06	780	N	743	-0-	-37	-0-	60	1	683	3	N	-0-			-0-
07	838	N	838	-0-	-0-	-0-	71	1	767	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	945	N	945	-0-	-0-	-0-	80	1	865	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			1
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-			1
05	372	N	323	-0-	-49	-0-	323	3			N	-0-			1
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-			1
07	341	N	333	-0-	-8	-0-	333	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	420	N	10	-0-	-410	-0-	1	1	9	3	N	-0-			-0-
05	434	N	15	-0-	-419	-0-	1	1	14	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	22	1	304	3	N	3	4	1			2
							3	9									
04	330	N	314	-0-	-16	-0-	22	1	283	3	N	8	4	1			6
							9	9									
05	341	N	323	-0-	-18	-0-	25	1	295	3	N	3	5	1			4
							3	9									
06	330	N	318	-0-	-12	-0-	28	1	284	3	N	5	4	1			5
							6	9									
07	331	N	331	-0-	-0-	-0-	28	1	1	2	N	2	4	1			3
							300	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	19	1	228	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	20	1	217	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	605	-0-	-130	-0-	45	1	553	3	N	6	3	1			6
							7	9									
04	603	N	603	-0-	-0-	-0-	50	1	549	3	N	4	3	1			7
							4	9									
05	589	N	497	-0-	-92	-0-	41	1	455	3	N	1	5	1			3
							1	9									
06	600	N	470	-0-	-130	-0-	38	1	428	3	N	4	2	1			5
							4	9									
07	620	N	472	-0-	-148	-0-	40	1	430	3	N	2	4	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	24	1	250	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	25	1	248	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1253	-0-	-1847	2054	82	1	1	2	N	25	25	1			16
							1142	3	28	9							
04	3000	N	1157	-0-	-1843	211	82	1	1	2	N	16	17	1			15
							1056	3	18	9							
05	1394	N	1183	-0-	-211	-0-	90	1	1071	3	N	20	15	1			20
							22	9									
06	1170	N	953	-0-	-217	-0-	86	1	858	3	N	8	15	1			13
							9	9									
07	1209	N	1006	-0-	-203	-0-	83	1	2	2	N	14	14	1			13
							906	3	15	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1343	-0-	-1757	3781	90	1	1	2	N	-0-					-0-
							1252	3									
04	3000	N	1300	-0-	-1700	2081	93	1	1	2	N	-0-					-0-
							1206	3									
05	3100	N	1365	-0-	-1735	346	106	1	1259	3	N	-0-					-0-
06	1655	N	1309	-0-	-346	-0-	119	1	1190	3	N	-0-					-0-
07	1333	N	1323	-0-	-10	-0-	111	1	3	2	N	-0-					-0-
							1209	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	884	-0-	-2216	1270	167	1	717	3	N	-0-					-0-
04	2006	N	736	-0-	-1270	-0-	151	1	585	3	N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	206	1	1049	3	N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	200	1	972	3	N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	172	1	662	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2479	-0-	-621	10109	199	1	2254	3	N	24					45
							26	9									
04	3000	N	1911	-0-	-1089	9020	164	1	1744	3	N	3	42	1			6
							3	9									
05	3100	N	2107	-0-	-993	8027	187	1	1913	3	N	6					12
							7	9									
06	3000	N	1889	-0-	-1111	6916	173	1	1710	3	N	5	2	8			15
							6	9									
07	3100	N	2063	-0-	-1037	5879	262	1	1788	3	N	12					27
							13	9									
08	0	N	NO RPT	-0-	-0-	5879					N	NO RPT					27

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	23	1	323	3	N	4	8	1			3
							4	9									
04	360	N	337	-0-	-23	-0-	24	1	306	3	N	6	4	1			5
							7	9									
05	372	N	355	-0-	-17	-0-	27	1	324	3	N	4	4	1			5
							4	9									
06	330	N	325	-0-	-5	-0-	29	1	293	3	N	3	4	1			4
							3	9									
07	341	N	305	-0-	-36	-0-	25	1	1	2	N	4	4	1			4
							275	3	4	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		7	-0-	7	8	1	1	6	3	N	-0-					-0-
06	14B2 EXT		7	-0-	7	15	1	1	6	3	N	-0-					-0-
07	14B2 EXT		3	-0-	3	18	3	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	18					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	90	1	145	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	87	1	133	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	85	1	77	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	88	1	130	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	97	1	132	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1232	-0-	-1868	2626	80	1	1	2	N	27	26	1			17
							1121	3	30	9							
04	3000	N	1208	-0-	-1792	834	85	1	1	2	N	15	17	1			15
							1105	3	17	9							
05	2098	N	1264	-0-	-834	-0-	96	1	1143	3	N	23	16	1			22
							25	9									
06	1203	N	1203	-0-	-0-	-0-	108	1	1084	3	N	10	17	1			15
							11	9									
07	1240	N	1209	-0-	-31	-0-	100	1	2	2	N	17	17	1			15
							1088	3	19	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1191	-0-	-1909	2080	1191	3			N	-0-					3
04	3000	N	1129	-0-	-1871	209	1129	3			N	-0-					3
05	1299	N	1090	-0-	-209	-0-	1090	3			N	-0-					3
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					3
07	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1489	N	903	-0-	-586	-0-	66	1	837	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	60	1	752	3	N	-0-					-0-
05	837	N	776	-0-	-61	-0-	59	1	717	3	N	-0-					-0-
06	810	N	482	-0-	-328	-0-	38	1	444	3	N	-0-					-0-
07	837	N	505	-0-	-332	-0-	52	1	453	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	33	3	N	3	1	1	2	8	1
							3	9									
04	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1	1	1			1
							1	9									
05	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1	1	1			1
							1	9									
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	1	2	N	-0-					-0-
							36	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					1
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					1
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					1
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	24	1	328	3	N	8	9	1			5
							9	9									
04	360	N	341	-0-	-19	-0-	24	1	313	3	N	4	5	1			4
							4	9									
05	358	N	358	-0-	-0-	-0-	27	1	323	3	N	7	4	1			7
							8	9									
06	360	N	340	-0-	-20	-0-	31	1	307	3	N	2	5	1			4
							2	9									
07	364	N	364	-0-	-0-	-0-	30	1	1	2	N	6	5	1			5
							326	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	1	2	N	-0-					-0-
							38	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	9	1	68	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	43	1	366	3	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	43	1	340	3	Y	-0-					-0-
05	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
06	390	N	370	-0-	-20	-0-	31	1	339	3	Y	-0-					-0-
07	403	N	365	-0-	-38	-0-	32	1	333	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	857	-0-	-2243	15	57	1	1	2	N	-0-					-0-
							799	3									
04	840	N	823	-0-	-17	-0-	59	1	764	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	66	1	786	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	74	1	746	3	N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	71	1	2	2	N	-0-					-0-
							772	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	782	-0-	-2318	652	95	1	687	3	N	-0-					2
04	1376	N	724	-0-	-652	-0-	92	1	632	3	N	-0-					2
05	868	N	720	-0-	-148	-0-	89	1	631	3	N	-0-					2
06	750	N	675	-0-	-75	-0-	83	1	592	3	N	-0-					2
07	744	N	713	-0-	-31	-0-	95	1	618	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					1
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					1
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					1
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					1
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

03	1302	X	938	-0-	-364	-0-	83	1	855	3	Y	-0-					-0-
04	1594	X	1594	-0-	-0-	-0-	139	1	1455	3	Y	-0-					-0-
05	1650	X	1650	-0-	-0-	-0-	149	1	1501	3	Y	-0-					-0-
06	1380	X	1301	-0-	-79	-0-	112	1	1189	3	Y	-0-					-0-
07	1643	N	162	-0-	-1481	-0-	15	1	147	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

03	2115	N	821	-0-	-1294	-0-	162	1	659	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	134	1	395	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	156	1	546	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	149	1	482	3	N	2	2	8			-0-
							2	9									
07	546	N	546	-0-	-0-	-0-	144	1	402	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

03	266	N	266	-0-	-0-	-0-	18	1	245	3	N	3	3	1			2
							3	9									
04	252	N	252	-0-	-0-	-0-	18	1	228	3	N	5	3	1			4
							6	9									
05	258	N	258	-0-	-0-	-0-	20	1	235	3	N	3	4	1			3
							3	9									
06	270	N	250	-0-	-20	-0-	22	1	224	3	N	4	3	1			4
							4	9									
07	257	N	257	-0-	-0-	-0-	21	1	234	3	N	2	3	1			3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					-0-
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	25	1	252	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	59	1	243	3	Y	-0-					1
04	390	N	327	-0-	-63	-0-	89	1	238	3	Y	-0-					1
05	310	N	261	-0-	-49	-0-	26	1	235	3	Y	-0-	1	1			-0-
06	300	N	276	-0-	-24	-0-	68	1	197	3	Y	10	10	8			-0-
							11	9									
07	341	N	277	-0-	-64	-0-	73	1	204	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					4
04	208	N	208	-0-	-0-	-0-	26	1	182	3	N	-0-					4
05	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					4
06	180	N	120	-0-	-60	-0-	9	1	111	3	N	-0-					4
07	217	N	161	-0-	-56	-0-	15	1	146	3	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	840	-0-	-2260	388	838	3	2	9	Y	2	2	8			1
04	1170	N	782	-0-	-388	-0-	782	3			Y	-0-					1
05	868	N	674	-0-	-194	-0-	674	3			Y	-0-					1
06	810	N	351	-0-	-459	-0-	349	3	2	9	Y	2	2	8			1
07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-			-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-			10
04	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			10
05	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-			10
06	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			10
07	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-			-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1056	-0-	-2044	23	88	1	968	3	N	-0-			-0-
04	720	N	640	-0-	-80	-0-	53	1	587	3	N	-0-			-0-
05	1085	N	1085	-0-	-0-	-0-	98	1	987	3	N	-0-			-0-
06	1047	N	1047	-0-	-0-	-0-	99	1	948	3	N	-0-			-0-
07	920	N	920	-0-	-0-	-0-	88	1	832	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	6	1	40	3	Y	2	2	8			-0-
							2	9									
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	8	1	51	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	29	1	317	3	N	-0-					-0-
05	372	N	291	-0-	-81	-0-	26	1	265	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	30	1	290	3	N	-0-					-0-
07	372	N	313	-0-	-59	-0-	30	1	283	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	562	-0-	-459	-0-	60	1	502	3	Y	-0-	1	1			-0-
04	570	N	484	-0-	-86	-0-	54	1	430	3	Y	-0-					-0-
05	527	N	463	-0-	-64	-0-	51	1	412	3	Y	-0-					-0-
06	540	N	419	-0-	-121	-0-	35	1	384	3	Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	45	1	467	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1630	-0-	-1470	4976	138	1	11	2	N	-0-					10
							1481	3									
04	3000	N	1571	-0-	-1429	3547	127	1	9	2	N	9					19
							1425	3	10	9							
05	3100	N	1589	-0-	-1511	2036	132	1	1454	3	N	3					22
							3	9									
06	3000	N	1523	-0-	-1477	559	123	1	1400	3	N	-0-					22
07	2181	N	1622	-0-	-559	-0-	133	1	30	2	N	-0-					22
							1459	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1713	-0-	-1387	5232	145 1556	1 3	12	2	N	-0-					-0-
04	3000	N	1511	-0-	-1489	3743	123 1379	1 3	9	2	N	-0-					-0-
05	3100	N	1587	-0-	-1513	2230	132	1	1455	3	N	-0-					-0-
06	3000	N	1543	-0-	-1457	773	125	1	1418	3	N	-0-					-0-
07	2417	N	1644	-0-	-773	-0-	135 1479	1 3	30	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	669	-0-	-279	-0-	669	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	558	N	472	-0-	-86	-0-	472	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
04	180	N	58	-0-	-122	-0-	5	1	53	3	N	-0-					-0-
05	155	N	60	-0-	-95	-0-	5	1	55	3	N	-0-					-0-
06	120	N	46	-0-	-74	-0-	4	1	42	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1370	-0-	-1730	2970	121	1	1249	3	N	-0-					72
04	3000	N	1410	-0-	-1590	1380	130	1	1280	3	N	-0-					72
05	2815	N	1435	-0-	-1380	-0-	141	1	1294	3	N	-0-					72
06	1320	N	1196	-0-	-124	-0-	133	1	1063	3	N	-0-					72
07	1457	N	1243	-0-	-214	-0-	188	1	1055	3	N	-0-					72
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
04	150	N	44	-0-	-106	-0-	4	1	40	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1168	N	622	-0-	-546	-0-	622	3			N	-0-					2
04	667	N	667	-0-	-0-	-0-	84	1	583	3	N	-0-					2
05	589	N	506	-0-	-83	-0-	44	1	462	3	N	-0-					2
06	600	N	437	-0-	-163	-0-	32	1	405	3	N	-0-					2
07	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					1
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					1
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					1
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					1
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					2
04	60	N	50	-0-	-10	-0-	2	1	48	3	Y	-0-					2
05	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					2
06	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					2
07	62	N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					17
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					17
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					17
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					17
07	11	N	5	-0-	-6	-0-	5	3			Y	-0-					17
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							270	3									
04	300	N	288	-0-	-12	-0-	23	1	2	2	N	-0-					-0-
							263	3									
05	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	24	1	5	2	N	-0-					-0-
							262	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2515	N	764	-0-	-1751	-0-	764	3			N	-0-					1
04	780	N	735	-0-	-45	-0-	735	3			N	-0-					1
05	775	N	715	-0-	-60	-0-	715	3			N	-0-					1
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					1
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					1
04	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					1
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					1
06	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					1
07	186	N	173	-0-	-13	-0-	17	1	156	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1
04	60	N	52	-0-	-8	-0-	4	1	46	3	Y	2	1	1			2
							2	9									
05	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-	1	1			1
06	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					1
07	62	N	48	-0-	-14	-0-	4	1	43	3	Y	1					2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					2
04	1440	N	1344	-0-	-96	-0-	1344	3			N	-0-					2
05	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					2
06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					2
07	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	8	1	324	3	Y	5	9	1			10
							6	9									
04	342	N	342	-0-	-0-	-0-	8	1	327	3	Y	6	4	1			12
							7	9									
05	372	N	300	-0-	-72	-0-	7	1	289	3	Y	4	4	1			12
							4	9									
06	330	N	330	-0-	-0-	-0-	8	1	315	3	Y	6	4	1			14
							7	9									
07	341	N	277	-0-	-64	-0-	6	1	268	3	Y	3	9	1			8
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1276	-0-	-1824	2633	113	1	1163	3	Y	-0-					-0-
04	3000	N	1219	-0-	-1781	852	106	1	1113	3	Y	-0-					-0-
05	2114	N	1262	-0-	-852	-0-	114	1	1148	3	Y	-0-					-0-
06	1230	N	1135	-0-	-95	-0-	98	1	1037	3	Y	-0-					-0-
07	1271	N	1259	-0-	-12	-0-	116	1	1143	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	25	1	198	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	30	1	191	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	31	1	2	2	N	-0-	1	1			-0-
							355	3									
04	376	N	376	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							345	3									
05	403	N	369	-0-	-34	-0-	30	1	339	3	N	-0-					-0-
06	390	N	371	-0-	-19	-0-	31	1	340	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	32	1	5	2	N	-0-					-0-
							350	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1280	-0-	-1820	2966	310	1	968	3	N	2	2	8			101
							2	9									
04	3000	N	1236	-0-	-1764	1202	281	1	954	3	N	1	1	8			101
							1	9									
05	2422	N	1220	-0-	-1202	-0-	285	1	935	3	N	-0-					101
06	1140	N	1047	-0-	-93	-0-	255	1	790	3	N	2	2	8			101
							2	9									
07	1303	N	1303	-0-	-0-	-0-	270	1	1033	3	N	-0-					101
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1293	-0-	-1807	2286	188	1	1105	3	Y	-0-					135
04	3000	N	1284	-0-	-1716	570	165	1	1119	3	Y	-0-					135
05	1930	N	1360	-0-	-570	-0-	177	1	1183	3	Y	-0-					135
06	1286	N	1286	-0-	-0-	-0-	163	1	1123	3	Y	-0-					135
07	1333	N	463	-0-	-870	-0-	50	1	413	3	Y	-0-					135
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					139
04	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					139
05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					139
06	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					139
07	62	N	21	-0-	-41	-0-	2	1	19	3	Y	-0-					139
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	539	-0-	-380	-0-	42	1	3	2	N	8	9	1			16
							485	3	9	9							
04	518	N	518	-0-	-0-	-0-	40	1	2	2	N	7	9	1			14
							468	3	8	9							
05	532	N	532	-0-	-0-	-0-	43	1	481	3	N	7	10	1			11
							8	9									
06	510	N	508	-0-	-2	-0-	42	1	460	3	N	5					16
							6	9									
07	530	N	530	-0-	-0-	-0-	44	1	7	2	N	3	5	1			14
							476	3	3	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1428	N	396	-0-	-1032	-0-	58	1	338	3	N	-0-					-0-
04	720	N	387	-0-	-333	-0-	50	1	337	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	52	1	349	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	43	1	293	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-			-0-
05	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-			-0-
07	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			1
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			1
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-			1
06	30	N	29	-0-	-1	-0-	29	3			N	-0-			1
07	31	N	30	-0-	-1	-0-	30	3			N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	570	N	439	-0-	-131	-0-	439	3			N	-0-			1
04	485	N	485	-0-	-0-	-0-	61	1	424	3	N	-0-			1
05	465	N	370	-0-	-95	-0-	32	1	338	3	N	-0-			1
06	420	N	313	-0-	-107	-0-	23	1	290	3	N	-0-			1
07	496	N	439	-0-	-57	-0-	40	1	399	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-			20
04	120	N	82	-0-	-38	-0-	10	1	72	3	N	-0-			20
05	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-			20
06	210	N	75	-0-	-135	-0-	6	1	69	3	N	-0-			20
07	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-			20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
06	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1227	-0-	-1873	2646	80	1	1	2	N	24	25	1			15
							1120	3	26	9							
04	3000	N	1180	-0-	-1820	826	83	1	1	2	N	17	17	1			15
							1077	3	19	9							
05	2083	N	1257	-0-	-826	-0-	96	1	1138	3	N	21	15	1			21
							23	9									
06	1200	N	1194	-0-	-6	-0-	107	1	1075	3	N	11	17	1			15
							12	9									
07	1209	N	1205	-0-	-4	-0-	100	1	2	2	N	17	17	1			15
							1084	3	19	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1934	-0-	-1166	1597	128	1	1	2	N	20	25	1	5	8	13
							1783	3	22	9							
04	3000	N	1843	-0-	-1157	440	128	1	1	2	N	57	25	1	2	8	43
							1651	3	63	9							
05	1835	N	1395	-0-	-440	-0-	107	1	1276	3	N	11	33	1			21
							12	9									
06	1410	N	1138	-0-	-272	-0-	101	1	1008	3	N	26	20	1	4	8	23
							29	9									
07	1457	N	1355	-0-	-102	-0-	110	1	3	2	N	36	27	1			32
							1202	3	40	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	54	1	317	3	Y	-0-					70
04	420	N	348	-0-	-72	-0-	45	1	303	3	Y	-0-					70
05	465	N	423	-0-	-42	-0-	55	1	368	3	Y	-0-					70
06	360	N	243	-0-	-117	-0-	31	1	212	3	Y	-0-					70
07	421	N	421	-0-	-0-	-0-	46	1	375	3	Y	-0-					70
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-	1	1			1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1	1	1			1
							1	9									
05	62	N	50	-0-	-12	-0-	4	1	45	3	N	1	1	1			1
							1	9									
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					1
07	62	N	49	-0-	-13	-0-	4	1	1	2	N	-0-					1
							44	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-			1
04	188	N	188	-0-	-0-	-0-	24	1	164	3	N	-0-			1
05	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-			1
06	180	N	133	-0-	-47	-0-	10	1	123	3	N	-0-			1
07	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-			1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-			-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	421	N	332	-0-	-89	-0-	332	3			N	-0-			7
04	480	N	475	-0-	-5	-0-	60	1	415	3	N	-0-			7
05	496	N	401	-0-	-95	-0-	35	1	366	3	N	-0-			7
06	330	N	263	-0-	-67	-0-	19	1	244	3	N	-0-			7
07	496	N	462	-0-	-34	-0-	42	1	420	3	N	-0-			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
05	217	N	132	-0-	-85	-0-	8	1	124	3	N	-0-			-0-
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
04	699	N	699	-0-	-0-	-0-	88	1	611	3	N	-0-			-0-
05	621	N	621	-0-	-0-	-0-	54	1	567	3	N	-0-			-0-
06	630	N	444	-0-	-186	-0-	33	1	411	3	N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	63	1	625	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-			7
04	335	N	335	-0-	-0-	-0-	42	1	293	3	N	-0-			7
05	310	N	276	-0-	-34	-0-	24	1	252	3	N	-0-			7
06	300	N	188	-0-	-112	-0-	14	1	174	3	N	-0-			7
07	341	N	328	-0-	-13	-0-	30	1	298	3	N	-0-			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	24	1	243	3	Y	-0-			-0-
04	270	N	129	-0-	-141	-0-	11	1	118	3	Y	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
07	124	N	1	-0-	-123	-0-	1	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

03	1069	N	539	-0-	-530	-0-	539	3			N	-0-					1
04	644	N	644	-0-	-0-	-0-	81	1	563	3	N	-0-					1
05	505	N	505	-0-	-0-	-0-	44	1	461	3	N	-0-					1
06	510	N	363	-0-	-147	-0-	27	1	336	3	N	-0-					1
07	620	N	495	-0-	-125	-0-	45	1	450	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	19	1	196	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

03	3875	X	3514	-0-	-361	-0-	283	1	3205	3	N	24					64
							26	9									
04	3540	X	3342	-0-	-198	-0-	286	1	3038	3	N	16	61	1			19
							18	9									
05	3224	X	3138	-0-	-86	-0-	278	1	2856	3	N	4					23
							4	9									
06	3390	X	2876	-0-	-514	-0-	263	1	2599	3	N	13					36
							14	9									
07	3503	X	3402	-0-	-101	-0-	434	1	2959	3	N	8					44
							9	9									
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	552	-0-	-251	-0-	44	1	504	3	N	4					12
							4	9									
04	520	N	520	-0-	-0-	-0-	45	1	475	3	N	-0-	11	1			1
05	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					1
06	540	N	523	-0-	-17	-0-	48	1	475	3	N	-0-					1
07	527	N	516	-0-	-11	-0-	66	1	450	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					116
04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					116
05	872	N	872	-0-	-0-	-0-	114	1	758	3	Y	-0-					116
06	407	N	407	-0-	-0-	-0-	52	1	355	3	Y	-0-					116
07	360	N	360	-0-	-0-	-0-	39	1	321	3	Y	-0-					116
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3325	X	3325	-0-	-0-	-0-	281	1	23	2	N	2	2	8			8
							3019	3	2	9							
04	3324	X	3324	-0-	-0-	-0-	270	1	19	2	N	1	1	8			8
							3034	3	1	9							
05	3380	X	3380	-0-	-0-	-0-	281	1	3099	3	N	-0-					8
06	3270	X	3197	-0-	-73	-0-	259	1	2938	3	N	-0-					8
07	3444	X	3444	-0-	-0-	-0-	283	1	63	2	N	-0-					8
							3098	3									
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	9034	-0-	-1258	-0-	1131	1	60	2	N	46	46	8			5
							7792	3	51	9							
04	10185	X	10185	-0-	-0-	-0-	1238	1	56	2	N	28	28	8			5
							8860	3	31	9							
05	10509	X	10490	-0-	-19	-0-	1299	1	9191	3	N	-0-					5
06	10228	X	10228	-0-	-0-	-0-	1234	1	8916	3	N	71	71	8			5
							78	9									
07	10591	X	10591	-0-	-0-	-0-	1296	1	185	2	N	-0-					5
							9110	3									
08	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	21	1	344	3	N	6	17	1			19
							7	9									
04	274	N	274	-0-	-0-	-0-	18	1	255	3	N	1	1	8			19
							1	9									
05	279	N	136	-0-	-143	-0-	10	1	126	3	N	-0-					19
06	360	N	295	-0-	-65	-0-	17	1	278	3	N	-0-					19
07	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	33	1	315	3	N	7	7	1			15
							8	9									
04	360	N	322	-0-	-38	-0-	35	1	284	3	N	3	7	1			11
							3	9									
05	372	N	304	-0-	-68	-0-	35	1	268	3	N	1					12
							1	9									
06	330	N	297	-0-	-33	-0-	43	1	251	3	N	3					15
							3	9									
07	341	N	305	-0-	-36	-0-	38	1	264	3	N	3					18
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					1
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					1
06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					1
07	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2930	N	829	-0-	-2101	-0-	94	1	715	3	Y	18	21	1			25
							20	9									
04	814	N	814	-0-	-0-	-0-	91	1	688	3	Y	32	13	1			44
							35	9									
05	744	N	730	-0-	-14	-0-	89	1	634	3	Y	6	14	1			36
							7	9									
06	873	N	873	-0-	-0-	-0-	102	1	753	3	Y	16	11	1	4	8	37
							18	9									
07	837	N	746	-0-	-91	-0-	85	1	648	3	Y	12	25	1			24
							13	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					1
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					1
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	583	-0-	-1163	-0-	28	1	555	3	N	-0-	1	1			-0-
04	540	N	539	-0-	-1	-0-	26	1	513	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2425	N	782	-0-	-1643	-0-	83	1	699	3	N	-0-	2	1			-0-
04	720	N	718	-0-	-2	-0-	80	1	638	3	N	-0-					-0-
05	775	N	744	-0-	-31	-0-	82	1	662	3	N	-0-					-0-
06	750	N	720	-0-	-30	-0-	61	1	658	3	N	1	1	8			-0-
							1	9									
07	744	N	730	-0-	-14	-0-	64	1	666	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	3	1	135	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

03	827	N	560	-0-	-267	-0-	47	1	4	2	N	-0-					6
							509	3									
04	540	N	507	-0-	-33	-0-	41	1	3	2	N	1					7
							462	3	1	9							
05	558	N	552	-0-	-6	-0-	46	1	502	3	N	4					11
							4	9									
06	540	N	526	-0-	-14	-0-	43	1	483	3	N	-0-					11
07	561	N	561	-0-	-0-	-0-	46	1	10	2	N	-0-					11
							505	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	8	1	223	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

03	254	N	254	-0-	-0-	-0-	21	1	2	2	N	-0-					9
							231	3									
04	270	N	236	-0-	-34	-0-	19	1	1	2	N	-0-					9
							216	3									
05	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-					9
06	240	N	229	-0-	-11	-0-	19	1	210	3	N	-0-					9
07	248	N	235	-0-	-13	-0-	19	1	4	2	N	-0-					9
							212	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

03	184	N	184	-0-	-0-	-0-	27	1	157	3	N	-0-					123
04	180	N	171	-0-	-9	-0-	22	1	149	3	N	-0-					123
05	186	N	174	-0-	-12	-0-	23	1	151	3	N	-0-					123
06	180	N	162	-0-	-18	-0-	21	1	141	3	N	-0-					123
07	186	N	157	-0-	-29	-0-	17	1	140	3	N	-0-					123
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	62	1	255	3	Y	-0-			-0-
04	330	N	293	-0-	-37	-0-	58	1	235	3	Y	-0-			-0-
05	312	N	312	-0-	-0-	-0-	64	1	248	3	Y	-0-			-0-
06	300	N	285	-0-	-15	-0-	60	1	225	3	Y	-0-			-0-
07	310	N	298	-0-	-12	-0-	64	1	234	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

03	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT			-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	731	N	511	-0-	-220	-0-	39	1	472	3	N	-0-			-0-
04	510	N	500	-0-	-10	-0-	42	1	458	3	N	-0-			-0-
05	616	N	616	-0-	-0-	-0-	51	1	565	3	N	-0-			-0-
06	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-			-0-
07	738	N	738	-0-	-0-	-0-	62	1	676	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

03	3100	N	832	-0-	-2268	713	63	1	769	3	N	-0-			-0-
04	1446	N	733	-0-	-713	-0-	62	1	671	3	N	-0-			-0-
05	868	N	748	-0-	-120	-0-	62	1	686	3	N	-0-			-0-
06	810	N	778	-0-	-32	-0-	63	1	715	3	N	-0-			-0-
07	771	N	771	-0-	-0-	-0-	65	1	706	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	529	-0-	-489	-0-	40	1	489	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	44	1	479	3	N	-0-					-0-
05	558	N	494	-0-	-64	-0-	41	1	453	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	43	1	484	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	42	1	461	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	62	1	201	3	Y	8	2	8			149
							9	9									
04	300	N	126	-0-	-174	-0-	37	1	89	3	Y	-0-					149
05	645	N	645	-0-	-0-	-0-	101	1	537	3	Y	6					155
							7	9									
06	486	N	486	-0-	-0-	-0-	71	1	415	3	Y	-0-					155
07	232	N	232	-0-	-0-	-0-	46	1	186	3	Y	-0-					155
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					155

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					88
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					88
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					88
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					88
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					88
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	6	1	42	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	5	1	33	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	17	1	201	3	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					-0-
06	300	N	260	-0-	-40	-0-	29	1	231	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	33	1	271	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							193	3	2	9							
04	210	N	205	-0-	-5	-0-	16	1	1	2	N	3	4	1			5
							185	3	3	9							
05	217	N	209	-0-	-8	-0-	17	1	189	3	N	3	4	1			4
							3	9									
06	210	N	200	-0-	-10	-0-	17	1	181	3	N	2					6
							2	9									
07	217	N	210	-0-	-7	-0-	17	1	3	2	N	2	2	1			6
							188	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	21	1	178	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	21	1	168	3	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	15	1	161	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	30	1	2	2	N	2	2	8			-0-
							317	3	2	9							
04	311	N	311	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							284	3									
05	279	N	267	-0-	-12	-0-	22	1	245	3	N	-0-					-0-
06	330	N	208	-0-	-122	-0-	17	1	191	3	N	-0-					-0-
07	310	N	226	-0-	-84	-0-	19	1	4	2	N	-0-					-0-
							203	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	35	1	3	2	N	2	2	8			6
							373	3	2	9							
04	450	N	404	-0-	-46	-0-	33	1	2	2	N	-0-					6
							369	3									
05	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					6
06	390	N	368	-0-	-22	-0-	30	1	338	3	N	-0-					6
07	403	N	380	-0-	-23	-0-	31	1	7	2	N	-0-					6
							342	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	53	1	311	3	N	-0-					185
04	390	N	348	-0-	-42	-0-	45	1	303	3	N	-0-					185
05	372	N	366	-0-	-6	-0-	48	1	318	3	N	-0-					185
06	360	N	333	-0-	-27	-0-	42	1	291	3	N	-0-					185
07	372	N	264	-0-	-108	-0-	29	1	235	3	N	-0-					185
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	60	1	351	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	51	1	343	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	53	1	355	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	50	1	342	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	43	1	352	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							195	3	2	9							
04	210	N	209	-0-	-1	-0-	16	1	1	2	N	4	4	1			6
							188	3	4	9							
05	217	N	206	-0-	-11	-0-	17	1	187	3	N	2	4	1			4
							2	9									
06	210	N	203	-0-	-7	-0-	17	1	184	3	N	2					6
							2	9									
07	217	N	204	-0-	-13	-0-	17	1	3	2	N	1	2	1			5
							183	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			21
04	90	N	36	-0-	-54	-0-	2	1	34	3	N	-0-					21
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	3	3	8			21
07	31	N	-0-	-0-	-31	-0-					N	-0-					21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	537	-0-	-507	-0-	537	3			N	-0-					-0-
04	540	N	469	-0-	-71	-0-	468	3	1	9	N	1	1	8			-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	508	3	1	9	N	1	1	8			-0-
07	496	N	193	-0-	-303	-0-	193	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	32	1	3	2	N	-0-					2
							341	3									
04	343	N	343	-0-	-0-	-0-	28	1	2	2	N	-0-					2
							313	3									
05	341	N	322	-0-	-19	-0-	27	1	295	3	N	-0-					2
06	360	N	299	-0-	-61	-0-	24	1	275	3	N	-0-					2
07	341	N	310	-0-	-31	-0-	25	1	6	2	N	-0-					2
							279	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
04	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	19	1	128	3	N	-0-					1
06	150	N	142	-0-	-8	-0-	18	1	124	3	N	-0-					1
07	155	N	145	-0-	-10	-0-	16	1	129	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2684	N	862	-0-	-1822	-0-	73	1	6	2	N	-0-					9
							783	3									
04	780	N	777	-0-	-3	-0-	63	1	5	2	N	1					10
							708	3	1	9							
05	806	N	801	-0-	-5	-0-	66	1	729	3	N	5					15
							6	9									
06	840	N	712	-0-	-128	-0-	58	1	654	3	N	-0-					15
07	806	N	729	-0-	-77	-0-	60	1	13	2	N	-0-					15
							656	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	17	1	1	2	N	-0-					-0-
							181	3									
04	258	N	258	-0-	-0-	-0-	21	1	2	2	N	-0-					-0-
							235	3									
05	468	N	468	-0-	-0-	-0-	39	1	429	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	28	1	6	2	N	-0-					-0-
							309	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	14	1	1	2	N	-0-					-0-
							152	3									
04	256	N	256	-0-	-0-	-0-	21	1	1	2	N	-0-					-0-
							234	3									
05	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-					-0-
07	279	N	206	-0-	-73	-0-	17	1	4	2	N	-0-					-0-
							185	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-		32	1	105	3	N	-0-					44
04	132	N	132	-0-	-0-	-0-		39	1	93	3	N	-0-					44
05	155	N	139	-0-	-16	-0-		22	1	116	3	N	1					45
								1	9									
06	136	N	136	-0-	-0-	-0-		20	1	116	3	N	-0-					45
07	140	N	140	-0-	-0-	-0-		28	1	112	3	N	-0-					45
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					45

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	N	592	-0-	-955	-0-		47	1	3	2	N	-0-	1	1			-0-
								542	3									
04	570	N	568	-0-	-2	-0-		45	1	2	2	N	-0-					-0-
								521	3									
05	620	N	593	-0-	-27	-0-		48	1	545	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-		49	1	530	3	N	1	1	8			-0-
								1	9									
07	616	N	616	-0-	-0-	-0-		51	1	8	2	N	-0-					-0-
								557	3									
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1043	-0-	-2057	2280		81	1	5	2	N	15	18	1			32
								940	3	17	9							
04	3000	N	936	-0-	-2064	216		72	1	4	2	N	13	18	1			27
								846	3	14	9							
05	1172	N	956	-0-	-216	-0-		77	1	866	3	N	12	18	1			21
								13	9									
06	1020	N	978	-0-	-42	-0-		81	1	887	3	N	9					30
								10	9									
07	1059	N	1059	-0-	-0-	-0-		87	1	14	2	N	7	10	1			27
								950	3	8	9							
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					27

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-		42	1	427	3	Y	15	9	1			19
								17	9									
04	419	N	419	-0-	-0-	-0-		36	1	377	3	Y	5	7	1			17
								6	9									
05	425	N	425	-0-	-0-	-0-		38	1	381	3	Y	5	6	1			16
								6	9									
06	480	N	395	-0-	-85	-0-		34	1	358	3	Y	3	5	1			14
								3	9									
07	434	N	401	-0-	-33	-0-		37	1	363	3	Y	1					15
								1	9									
08	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1327	-0-	-1773	1184	114	1	1169	3	Y	40	23	1			50
							44	9									
04	2287	N	1103	-0-	-1184	-0-	94	1	990	3	Y	17	20	1			47
							19	9									
05	1175	N	1175	-0-	-0-	-0-	105	1	1059	3	Y	10	15	1			42
							11	9									
06	1290	N	804	-0-	-486	-0-	69	1	727	3	Y	7	14	1			35
							8	9									
07	1147	N	964	-0-	-183	-0-	88	1	872	3	Y	4					39
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	508	-0-	-749	-0-	38	1	470	3	Y	-0-					13
04	515	N	515	-0-	-0-	-0-	45	1	460	3	Y	9					22
							10	9									
05	724	N	724	-0-	-0-	-0-	72	1	644	3	Y	7	20	1			9
							8	9									
06	633	N	633	-0-	-0-	-0-	85	1	533	3	Y	14					23
							15	9									
07	635	N	635	-0-	-0-	-0-	80	1	547	3	Y	7					30
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	105	1	75	3	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	102	1	76	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	106	1	72	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	101	1	67	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	104	1	58	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	618	-0-	-213	-0-	41	1	568	3	N	8	12	1			6
							9	9									
04	600	N	582	-0-	-18	-0-	41	1	530	3	N	10	8	1			8
							11	9									
05	620	N	614	-0-	-6	-0-	47	1	557	3	N	9	8	1			9
							10	9									
06	600	N	540	-0-	-60	-0-	48	1	485	3	N	6	8	1			7
							7	9									
07	589	N	564	-0-	-25	-0-	47	1	1	2	N	6	7	1			6
							509	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

03	950	N	545	-0-	-405	-0-	48	1	497	3	N	-0-					21
04	570	N	544	-0-	-26	-0-	50	1	494	3	N	-0-					21
05	589	N	551	-0-	-38	-0-	54	1	497	3	N	-0-					21
06	540	N	451	-0-	-89	-0-	50	1	401	3	N	-0-					21
07	558	N	482	-0-	-76	-0-	73	1	409	3	N	-0-					21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

03	2945	X	2691	-0-	-254	-0-	223	1	2466	3	N	2	2	8			97
							2	9									
04	2820	X	2695	-0-	-125	-0-	248	1	2445	3	N	2	2	8			97
							2	9									
05	2852	X	2784	-0-	-68	-0-	252	1	2532	3	N	-0-					97
06	2760	X	2507	-0-	-253	-0-	326	1	2177	3	N	4	4	8			97
							4	9									
07	2852	X	2581	-0-	-271	-0-	243	1	2338	3	N	-0-					97
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2172	N	2172	-0-	-0-	-0-	310	1	1816	3	Y	42	2	8			340
							46	9									
04	2100	N	2056	-0-	-44	-0-	261	1	1767	3	Y	25					365
							28	9									
05	2170	N	2139	-0-	-31	-0-	272	1	1816	3	Y	46					411
							51	9									
06	2100	N	2031	-0-	-69	-0-	250	1	1719	3	Y	56	2	8			465
							62	9									
07	2139	N	1987	-0-	-152	-0-	215	1	1769	3	Y	3					468
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					468

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	618	-0-	-487	-0-	52	1	4	2	N	-0-					6
							562	3									
04	590	N	590	-0-	-0-	-0-	48	1	3	2	N	-0-					6
							539	3									
05	590	N	590	-0-	-0-	-0-	49	1	541	3	N	-0-					6
06	600	N	553	-0-	-47	-0-	45	1	508	3	N	-0-					6
07	620	N	506	-0-	-114	-0-	42	1	9	2	N	-0-					6
							455	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					1
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					1
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					1
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					1
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	19	1	200	3	Y	2	2	1			4
							2	9									
04	210	N	199	-0-	-11	-0-	17	1	178	3	Y	4	2	1			6
							4	9									
05	217	N	199	-0-	-18	-0-	18	1	180	3	Y	1	2	1			5
							1	9									
06	210	N	189	-0-	-21	-0-	16	1	170	3	Y	3	2	1			6
							3	9									
07	217	N	166	-0-	-51	-0-	15	1	151	3	Y	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	30	1	417	3	N	6	9	1			5
							7	9									
04	450	N	434	-0-	-16	-0-	31	1	395	3	N	7	6	1			6
							8	9									
05	465	N	454	-0-	-11	-0-	35	1	411	3	N	7	6	1			7
							8	9									
06	450	N	425	-0-	-25	-0-	38	1	383	3	N	4	6	1			5
							4	9									
07	434	N	425	-0-	-9	-0-	35	1	1	2	N	6	6	1			5
							382	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2780	N	786	-0-	-1994	-0-	51	1	1	2	N	16	17	1			10
							716	3	18	9							
04	810	N	728	-0-	-82	-0-	51	1	665	3	N	11	11	1			10
							12	9									
05	806	N	767	-0-	-39	-0-	58	1	695	3	N	13	10	1			13
							14	9									
06	750	N	726	-0-	-24	-0-	65	1	655	3	N	5	11	1			7
							6	9									
07	991	N	991	-0-	-0-	-0-	82	1	2	2	N	14	11	1			10
							892	3	15	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	73	1	5	2	N	11	9	1			17
							845	3	12	9							
04	640	N	640	-0-	-0-	-0-	49	1	3	2	N	9	10	1			16
							578	3	10	9							
05	620	N	605	-0-	-15	-0-	49	1	548	3	N	7	11	1			12
							8	9									
06	600	N	558	-0-	-42	-0-	46	1	506	3	N	5					17
							6	9									
07	620	N	514	-0-	-106	-0-	42	1	7	2	N	5	6	1			16
							459	3	6	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	43	1	253	3	N	-0-					80
04	270	N	260	-0-	-10	-0-	33	1	227	3	N	-0-					80
05	310	N	256	-0-	-54	-0-	33	1	223	3	N	-0-					80
06	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					80
07	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2586	N	734	-0-		-1852	-0-	143	1	576	3	N	14					260
								15	9									
04	750	N	720	-0-		-30	-0-	141	1	561	3	N	16					276
								18	9									
05	775	N	764	-0-		-11	-0-	150	1	575	3	N	35					311
								39	9									
06	723	N	723	-0-		-0-	-0-	153	1	548	3	N	20					331
								22	9									
07	755	N	755	-0-		-0-	-0-	154	1	1	2	N	24					355
								574	3	26	9							
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					355

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1492	-0-		-1608	3092	206	1	1284	3	N	2					243
								2	9									
04	3000	N	1494	-0-		-1506	1586	188	1	1303	3	N	3					246
								3	9									
05	3100	N	1647	-0-		-1453	133	174	1	1470	3	N	3					249
								3	9									
06	1705	N	1572	-0-		-133	-0-	176	1	1383	3	N	12	5	8			256
								13	9									
07	1857	N	1857	-0-		-0-	-0-	249	1	1605	3	N	3					259
								3	9									
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					259

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	390	N	269	-0-	-121	-0-	269	3			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

03	620	N	463	-0-	-157	B	-0-	463	2			Y	-0-				-0-
04	330	N	136	-0-	-194	B	-0-	136	2			Y	-0-				-0-
05	372	N	190	-0-	-182	B	-0-	190	2			Y	-0-				-0-
06	450	N	349	-0-	-101	B	-0-	349	2			Y	-0-				-0-
07	380	N	380	-0-	-0-	B	-0-	380	2			Y	-0-				-0-
08	299	N	299	-0-	-0-	B	-0-	299	2			Y	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

03/01 BALANCING DATE STATUS -> -0-

03	62	N	28	-0-	-34	B	-0-	2	1	26	2	Y	-0-				-0-
04	60	N	30	-0-	-30	B	-0-	2	1	28	2	Y	-0-				-0-
05	46	N	46	-0-	-0-	B	-0-	4	1	42	2	Y	-0-				-0-
06	73	N	73	-0-	-0-	B	-0-	7	1	65	2	Y	1				1
								1	9								
07	T. A.		104	-0-	104	B	104	9	1	95	2	Y	-0-				1
08	T. A.		-0-	-0-	-0-	B	104					Y	-0-	1	1		-0-

09/01 BALANCING DATE STATUS -> 104

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->				2												
03	T. A.	-0-	-0-	-0- B	2					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	2					Y	-0-					-0-
05	T. A.	-0-	-0-	-0- B	2					Y	-0-					-0-
06	T. A.	-0-	-0-	-0- B	2					Y	-0-					-0-
07	T. A.	-0-	-0-	-0- B	2					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0- B	2					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				2												

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	291 N	291	-0-	-0- B	-0-	36	1	255	3	N	-0-					-0-
04	284 N	284	-0-	-0- B	-0-	32	1	252	3	N	-0-					-0-
05	310 N	288	-0-	-22 B	-0-	33	1	255	3	N	-0-					-0-
06	287 N	287	-0-	-0- B	-0-	39	1	248	3	N	-0-					-0-
07	301 N	301	-0-	-0- B	-0-	38	1	263	3	N	-0-					-0-
08	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	934 N	934	-0-	-0- B	-0-	157	1	1	2	N	2	2	8			128
						774	3	2	9							
04	1015 N	960	-0-	-55 B	-0-	160	1	1	2	N	-0-					128
						799	3									
05	1049 N	1025	-0-	-24 B	-0-	173	1	852	3	N	-0-					128
06	972 N	972	-0-	-0- B	-0-	177	1	793	3	N	2	2	8			128
						2	9									
07	987 N	860	-0-	-127 B	-0-	165	1	1	2	N	-0-					128
						694	3									
08	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					128
09/01 BALANCING DATE STATUS ->		-0-														

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 13156																			
03	14B2 EXT		130	-0-		130	B	13286	11	1	119	3	N	-0-					25
04	14B2 EXT		119	-0-		119	B	13405	9	1	110	3	N	-0-					25
05	14B2 EXT		115	-0-		115	B	13520	14	1	101	3	N	-0-					25
06	14B2 EXT		125	-0-		125	B	13645	15	1	110	3	N	-0-					25
07	14B2 EXT		129	-0-		129	B	13774	14	1	115	3	N	-0-					25
08	0		NO RPT	-0-		-0-	B	13774					N	NO RPT					25
09/01 BALANCING DATE STATUS -> 13774																			

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	37	N	37	-0-		-0-	B	-0-	3	1	34	3	N	-0-					29
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					29
05	247	N	247	-0-		-0-	B	-0-	27	1	220	3	N	-0-					29
06	262	N	262	-0-		-0-	B	-0-	30	1	232	3	N	-0-					29
07	233	N	233	-0-		-0-	B	-0-	24	1	209	3	N	-0-					29
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					29
09/01 BALANCING DATE STATUS -> -0-																			

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	193	N	193	-0-		-0-	B	-0-	26	1	159	3	N	7					205
									8	9									
04	166	N	166	-0-		-0-	B	-0-	26	1	129	3	N	10					215
									11	9									
05	229	N	229	-0-		-0-	B	-0-	26	1	197	3	N	5					220
									6	9									
06	174	N	174	-0-		-0-	B	-0-	22	1	143	3	N	8					228
									9	9									
07	188	N	188	-0-		-0-	B	-0-	21	1	161	3	N	5					233
									6	9									
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					233
09/01 BALANCING DATE STATUS -> -0-																			

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	728	N	728	-0-	-0-	B	-0-	308	1	410	3	N	9					46
								10	9									
04	731	N	731	-0-	-0-	B	-0-	296	1	428	3	N	6					52
								7	9									
05	747	N	747	-0-	-0-	B	-0-	305	1	440	3	N	2					54
								2	9									
06	769	N	769	-0-	-0-	B	-0-	303	1	462	3	N	4					58
								4	9									
07	955	N	955	-0-	-0-	B	-0-	318	1	635	3	N	2					60
								2	9									
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
09/01 BALANCING DATE STATUS -> -0-																		

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	49	N	49	-0-	-0-	B	-0-	4	1	45	3	N	-0-					30
04	60	N	40	-0-	-20	B	-0-	3	1	37	3	N	-0-					30
05	19	N	19	-0-	-0-	B	-0-	1	1	18	3	N	-0-					30
06	60	N	5	-0-	-55	B	-0-	5	3			N	-0-					30
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					30
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					30
09/01 BALANCING DATE STATUS -> -0-																		

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					115
09/01 BALANCING DATE STATUS -> -0-																		

RECLASSIFIED TO OIL DIST. 09 LEASE 21985 01/27/2023

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

03/01 BALANCING DATE STATUS -> -0-																	
03	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
RECLASSIFIED TO OIL DIST. 09 LEASE 21940 02/01/2021																	

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

03/01 BALANCING DATE STATUS -> -0-																	
03	31 N	31	-0-	-0-	B	-0-	25	1	6	3	Y	-0-					-0-
04	34 N	34	-0-	-0-	B	-0-	22	1	12	3	Y	-0-					-0-
05	33 N	33	-0-	-0-	B	-0-	25	1	8	3	Y	-0-					-0-
06	30 N	9	-0-	-21	B	-0-	9	3			Y	-0-					-0-
07	48 N	48	-0-	-0-	B	-0-	37	1	11	3	Y	-0-					-0-
08	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

03/01 BALANCING DATE STATUS -> -0-																	
03	502 N	502	-0-	-0-	B	-0-	203	1	299	3	N	-0-					-0-
04	509 N	509	-0-	-0-	B	-0-	180	1	329	3	N	-0-					-0-
05	562 N	562	-0-	-0-	B	-0-	193	1	369	3	N	-0-					-0-
06	1482 N	1482	-0-	-0-	B	-0-	295	1	1187	3	N	-0-					-0-
07	970 N	970	-0-	-0-	B	-0-	202	1	768	3	N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

03	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	82	1	775	3	N	-0-	3	1			5
04	847	N	847	-0-	-0-	-0-	92	1	755	3	N	-0-	2	1			3
05	873	N	873	-0-	-0-	-0-	102	1	771	3	N	-0-					3
06	827	N	827	-0-	-0-	-0-	120	1	704	3	N	3	3	8			3
							3	9									
07	836	N	836	-0-	-0-	-0-	106	1	730	3	N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1393	N	603	-0-	-790	-0-	29	1	574	3	N	-0-	1	1			-0-
04	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
05	620	N	599	-0-	-21	-0-	28	1	571	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	26	1	517	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2893	N	815	-0-	-2078	-0-	39	1	776	3	N	-0-	1	1			1
04	781	N	781	-0-	-0-	-0-	37	1	744	3	N	-0-					1
05	837	N	787	-0-	-50	-0-	37	1	750	3	N	-0-					1
06	780	N	751	-0-	-29	-0-	36	1	715	3	N	-0-	1	1			-0-
07	806	N	765	-0-	-41	-0-	35	1	730	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1816	N	712	-0-	-1104	-0-	34	1	674	3	N	4	4	8			-0-
							4	9									
04	690	N	690	-0-	-0-	-0-	33	1	656	3	N	1	1	8			-0-
							1	9									
05	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	34	1	695	3	N	3	3	8			-0-
							3	9									
07	767	N	767	-0-	-0-	-0-	35	1	732	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	1192	-0-	-0-	-0-	57	1	1135	3	N	-0-	1	1			-0-
04	1209	N	1209	-0-	-0-	-0-	58	1	1151	3	N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	59	1	1179	3	N	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	61	1	1235	3	N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	61	1	1278	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	16	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	454	-0-	-288	-0-	43	1	411	3	N	-0-	1	1			1
04	426	N	426	-0-	-0-	-0-	46	1	379	3	N	1	1	1			1
							1	9									
05	438	N	438	-0-	-0-	-0-	51	1	387	3	N	-0-					1
06	450	N	419	-0-	-31	-0-	61	1	358	3	N	-0-					1
07	434	N	429	-0-	-5	-0-	54	1	375	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	595	-0-	-400	-0-	52	1	489	3	N	49	27	1	2	8	73
							54	9									
04	553	N	553	-0-	-0-	-0-	57	1	470	3	N	24	36	1	1	8	60
							26	9									
05	558	N	554	-0-	-4	-0-	64	1	480	3	N	9					69
							10	9									
06	570	N	553	-0-	-17	-0-	80	1	472	3	N	1					70
							1	9									
07	584	N	584	-0-	-0-	-0-	70	1	485	3	N	26					96
							29	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2038	N	663	-0-	-1375	-0-	118	1	545	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	159	1	518	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	195	1	490	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	198	1	492	3	N	4	4	8			-0-
							4	9									
07	713	N	692	-0-	-21	-0-	221	1	471	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	861	-0-	-2239	949	62	1	799	3	N	-0-					-0-
04	2015	N	1066	-0-	-949	-0-	74	1	992	3	N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	75	1	978	3	N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	78	1	936	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	103	1	935	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	16	1	318	3	N	2	2	8			-0-
							2	9									
07	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	21	1	277	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	15	1	191	3	N	2	2	8			-0-
							2	9									
04	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
06	180	N	85	-0-	-95	-0-	6	1	77	3	N	2	2	8			-0-
							2	9									
07	186	N	130	-0-	-56	-0-	13	1	117	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1421	-0-	-1679	3856	93	1	1	2	N	25	28	1	2	8	16
							1299	3	28	9							
04	3000	N	1363	-0-	-1637	2219	96	1	1	2	N	22	18	1	1	8	19
							1242	3	24	9							
05	3100	N	1427	-0-	-1673	546	109	1	1294	3	N	22	18	1			23
							24	9									
06	1924	N	1378	-0-	-546	-0-	123	1	1232	3	N	21	18	1	9	8	17
							23	9									
07	1421	N	1421	-0-	-0-	-0-	118	1	3	2	N	18	19	1			16
							1280	3	20	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

03	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	32	1	264	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	33	1	248	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	39	1	227	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	33	1	229	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

03	238	N	238	-0-	-0-	-0-	22	1	213	3	N	3	10	1			17
							3	9									
04	240	N	230	-0-	-10	-0-	25	1	204	3	N	1	8	1			10
							1	9									
05	248	N	245	-0-	-3	-0-	29	1	215	3	N	1					11
							1	9									
06	247	N	247	-0-	-0-	-0-	36	1	208	3	N	3					14
							3	9									
07	248	N	246	-0-	-2	-0-	31	1	213	3	N	2					16
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

03	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

03	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					1
04	540	N	469	-0-	-71	-0-	33	1	436	3	N	-0-	1	1			-0-
05	589	N	450	-0-	-139	-0-	32	1	418	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	33	1	395	3	N	-0-					-0-
07	496	N	463	-0-	-33	-0-	46	1	417	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	14	1	190	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	16	1	209	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	16	1	195	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	58	1	478	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					-0-
06	390	N	6	-0-	-384	-0-	1	1	5	3	N	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	26	1	342	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	28	1	330	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	38	1	341	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	341	-0-	-1217	-0-	24 2	1 9	315	3	N	2	1	8			29
04	480	N	318	-0-	-162	-0-	22 7	1 9	289	3	N	6	12	1	1	8	22
05	403	N	344	-0-	-59	-0-	24 7	1 9	313	3	N	6					28
06	571	N	571	-0-	-0-	-0-	43 13	1 9	515	3	N	12	10	1			30
07	620	N	620	-0-	-0-	-0-	61 8	1 9	551	3	N	7	14	1			23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	501	-0-	-119	-0-	48	1	453	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	52	1	430	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	59	1	443	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	71	1	417	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	64	1	439	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
04	270	N	187	-0-	-83	-0-	20	1	167	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	25	1	185	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	30	1	179	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	47	1	322	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	24	1	472	3	N	1	1	8			-0-
							1	9									
05	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	2	8			-0-
							2	9									
07	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	22	1	173	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	16	1	168	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	15	1	199	3	N	2					11
							2	9									
04	210	N	164	-0-	-46	-0-	11	1	150	3	N	3	4	1			10
							3	9									
05	186	N	170	-0-	-16	-0-	12	1	155	3	N	3					13
							3	9									
06	210	N	170	-0-	-40	-0-	13	1	153	3	N	4	5	1			12
							4	9									
07	173	N	173	-0-	-0-	-0-	17	1	154	3	N	2	6	1			8
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	19	1	262	3	Y	-0-					-0-
05	310	N	256	-0-	-54	-0-	17	1	239	3	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	15	1	216	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	757	-0-	-1599	-0-	36	1	720	3	N	1	2	1			1
							1	9									
04	741	N	741	-0-	-0-	-0-	35	1	706	3	N	-0-					1
05	767	N	767	-0-	-0-	-0-	36	1	731	3	N	-0-					1
06	761	N	761	-0-	-0-	-0-	36	1	725	3	N	-0-	1	1			-0-
07	779	N	779	-0-	-0-	-0-	35	1	744	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1
04	210	N	207	-0-	-3	-0-	16	1	191	3	Y	-0-					1
05	217	N	211	-0-	-6	-0-	26	1	185	3	Y	-0-					1
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					1
07	225	N	225	-0-	-0-	-0-	25	1	200	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	50	1	411	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	56	1	420	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	67	1	395	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
05	434	N	358	-0-	-76	-0-	42	1	316	3	N	-0-					-0-
06	420	N	329	-0-	-91	-0-	48	1	281	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	54	1	375	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1279	N	633	-0-	-646	-0-	36	1	597	3	N	-0-					-0-
04	600	N	561	-0-	-39	-0-	36	1	525	3	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	30	1	601	3	N	-0-					-0-
06	600	N	551	-0-	-49	-0-	26	1	525	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	16	1	125	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	21	1	298	3	N	6	8	1			4
							7	9									
04	360	N	350	-0-	-10	-0-	25	1	319	3	N	5	4	1			5
							6	9									
05	465	N	432	-0-	-33	-0-	33	1	391	3	N	7	5	1			7
							8	9									
06	399	N	399	-0-	-0-	-0-	36	1	359	3	N	4	6	1			5
							4	9									
07	412	N	412	-0-	-0-	-0-	34	1	1	2	N	6	6	1			5
							370	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1448	-0-	-1652	4948	97	1	1	2	N	-0-					-0-
							1350	3									
04	3000	N	1334	-0-	-1666	3282	96	1	1	2	N	-0-					-0-
							1237	3									
05	3100	N	1426	-0-	-1674	1608	111	1	1315	3	N	-0-					-0-
06	2973	N	1365	-0-	-1608	-0-	124	1	1241	3	N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	117	1	3	2	N	-0-					-0-
							1271	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2804	N	841	-0-	-1963	-0-	56 784	1 3	1	2	N	-0-					-0-
04	780	N	768	-0-	-12	-0-	55	1	713	3	N	-0-					-0-
05	837	N	775	-0-	-62	-0-	60	1	715	3	N	-0-					-0-
06	810	N	749	-0-	-61	-0-	68 1	1 9	680	3	N	1	1	8			-0-
07	806	N	759	-0-	-47	-0-	64 694	1 3	1	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	3	1			41
04	195	N	195	-0-	-0-	-0-	13 1	1 9	181	3	Y	1					42
05	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					42
06	234	N	234	-0-	-0-	-0-	13 1	1 9	220	3	Y	1	1	8			42
07	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	28 10	1 9	388	3	N	9	9	1			5
04	406	N	406	-0-	-0-	-0-	29 7	1 9	370	3	N	6	6	1			5
05	440	N	440	-0-	-0-	-0-	33 9	1 9	398	3	N	8	5	1			8
06	442	N	442	-0-	-0-	-0-	40 3	1 9	399	3	N	3	6	1			5
07	416	N	416	-0-	-0-	-0-	34 374	1 3	1 7	2 9	N	6	6	1			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1529	N	567	-0-	-962	-0-	43	1	524	3	Y	-0-					1
04	674	N	674	-0-	-0-	-0-	46	1	620	3	Y	7					8
							8	9									
05	686	N	686	-0-	-0-	-0-	45	1	641	3	Y	-0-					8
06	540	N	531	-0-	-9	-0-	41	1	490	3	Y	-0-					8
07	682	N	436	-0-	-246	-0-	28	1	408	3	Y	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	575	-0-	-479	-0-	61	1	512	3	Y	2	2	8			-0-
							2	9									
04	545	N	545	-0-	-0-	-0-	61	1	484	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	62	1	497	3	Y	-0-					-0-
06	570	N	546	-0-	-24	-0-	46	1	498	3	Y	2	2	8			-0-
							2	9									
07	565	N	565	-0-	-0-	-0-	49	1	516	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	28	1	222	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	29	1	236	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	22	1	242	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	534	-0-	-340	-0-	47	1	487	3	Y	-0-					1
04	540	N	508	-0-	-32	-0-	38	1	470	3	Y	-0-					1
05	558	N	504	-0-	-54	-0-	62	1	442	3	Y	-0-					1
06	510	N	489	-0-	-21	-0-	58	1	431	3	Y	-0-					1
07	527	N	509	-0-	-18	-0-	56	1	453	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2372	N	747	-0-	-1625	-0-	66	1	681	3	Y	-0-					-0-
04	720	N	714	-0-	-6	-0-	54	1	660	3	Y	-0-					-0-
05	744	N	723	-0-	-21	-0-	88	1	635	3	Y	-0-					-0-
06	720	N	708	-0-	-12	-0-	84	1	624	3	Y	-0-					-0-
07	744	N	715	-0-	-29	-0-	79	1	636	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	32	1	333	3	Y	-0-					-0-
04	360	N	353	-0-	-7	-0-	27	1	326	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	43	1	308	3	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	41	1	305	3	Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	39	1	315	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	174	3	Y	1					1
							1	9									
05	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					1
06	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					1
07	186	N	106	-0-	-80	-0-	7	1	99	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	210	N	145	-0-	-65	-0-	10	1	135	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	11	1	132	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	646	-0-	-532	-0-	57	1	589	3	Y	-0-					-0-
04	630	X	542	-0-	-88	-0-	41	1	501	3	Y	-0-					-0-
05	899	X	450	-0-	-449	-0-	55	1	395	3	Y	-0-					-0-
06	870	X	385	-0-	-485	-0-	46	1	339	3	Y	-0-					-0-
07	558	N	361	-0-	-197	-0-	40	1	321	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	25	1	191	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	30	1	177	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	17	1	131	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	21	1	124	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	23	1	163	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	22	1	160	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	20	1	165	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	28 1	1 9	267	3	N	1	3	1	1	8	3
04	285	N	285	-0-	-0-	-0-	31 1	1 9	253	3	N	1	2	1			2
05	289	N	289	-0-	-0-	-0-	34	1	255	3	N	-0-					2
06	300	N	281	-0-	-19	-0-	41	1	240	3	N	-0-					2
07	310	N	282	-0-	-28	-0-	36	1	246	3	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	553	-0-	-412	-0-	49	1	504	3	Y	-0-					-0-
04	570	N	540	-0-	-30	-0-	41	1	499	3	Y	-0-					-0-
05	589	N	556	-0-	-33	-0-	48	1	508	3	Y	-0-					-0-
06	540	N	510	-0-	-30	-0-	56	1	454	3	Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	52	1	420	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	10	1	123	3	Y	-0-					1
05	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					1
06	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					1
07	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	51	1	432	3	Y	-0-	1	1			-0-
04	480	N	472	-0-	-8	-0-	53	1	419	3	Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	53	1	424	3	Y	-0-					-0-
06	480	N	427	-0-	-53	-0-	36	1	391	3	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	32	1	411	3	N	-0-					1
04	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-	1	1			-0-
05	452	N	452	-0-	-0-	-0-	32	1	420	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	32	1	380	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	42	1	382	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1981	N	754	-0-	-1227	-0-	35	1	694	3	N	23	16	1	7	8	15
							25	9									
04	720	N	702	-0-	-18	-0-	33	1	662	3	N	6	4	8			17
							7	9									
05	744	N	693	-0-	-51	-0-	32	1	649	3	N	11					28
							12	9									
06	720	N	609	-0-	-111	-0-	28	1	570	3	N	10	18	1	9	8	11
							11	9									
07	713	N	664	-0-	-49	-0-	30	1	633	3	N	1					12
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	134	1	853	3	N	3	3	8			-0-
							3	9									
05	843	N	843	-0-	-0-	-0-	127	1	716	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	117	1	507	3	N	2	2	8			-0-
							2	9									
07	474	N	474	-0-	-0-	-0-	108	1	366	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	26	1	217	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	36	1	209	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1182	N	479	-0-	-703	-0-	67	1	410	3	Y	2	2	8			-0-
							2	9									
04	634	N	634	-0-	-0-	-0-	109	1	518	3	Y	6	1	8			5
							7	9									
05	620	N	494	-0-	-126	-0-	63	1	431	3	Y	-0-					5
06	450	N	427	-0-	-23	-0-	48	1	377	3	Y	2	2	8			5
							2	9									
07	651	N	501	-0-	-150	-0-	85	1	416	3	Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

03	SWR 10		98	-0-	98	1524	9	1	89	3	Y	-0-					45
04	SWR 10		83	-0-	83	1607	6	1	77	3	Y	-0-					45
05	SWR 10		76	-0-	76	1683	7	1	69	3	Y	-0-					45
06	SWR 10		69	-0-	69	1752	8	1	61	3	Y	-0-					45
07	SWR 10		64	-0-	64	1816	7	1	57	3	Y	-0-					45
08	SWR 10		NO RPT	-0-	-0-	1816					Y	NO RPT					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

03	3100	N	1451	-0-	-1649	5812	128	1	1323	3	Y	-0-					1
04	3000	N	1127	-0-	-1873	3939	85	1	1042	3	Y	-0-					1
05	3100	N	1939	-0-	-1161	2778	167	1	1772	3	Y	-0-					1
06	3000	N	1758	-0-	-1242	1536	194	1	1564	3	Y	-0-					1
07	3100	N	1806	-0-	-1294	242	199	1	1607	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	242					Y	NO RPT					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-			-0-
04	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-			-0-
05	248	N	243	-0-	-5	-0-	19	1	224	3	N	-0-			-0-
06	240	N	235	-0-	-5	-0-	21	1	214	3	N	-0-			-0-
07	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-			-0-
05	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-			-0-
06	150	N	148	-0-	-2	-0-	13	1	135	3	N	-0-			-0-
07	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1185	-0-	-1915	2383	104	1	1081	3	Y	-0-					1
04	3000	N	1150	-0-	-1850	533	87	1	1063	3	Y	-0-					1
05	1718	N	1185	-0-	-533	-0-	102	1	1083	3	Y	-0-					1
06	1140	N	1097	-0-	-43	-0-	121	1	976	3	Y	-0-					1
07	1178	N	1162	-0-	-16	-0-	128	1	1034	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					8
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-	5	1			3
05	434	N	370	-0-	-64	-0-	44	1	315	3	Y	10					13
							11	9									
06	340	N	340	-0-	-0-	-0-	40	1	299	3	Y	1					14
							1	9									
07	372	N	334	-0-	-38	-0-	36	1	290	3	Y	7	11	1			10
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	786	-0-	-2314	52	60 1 1 9		725	3	Y	1	1	8			-0-
04	962	N	910	-0-	-52	-0-	62 1 4 9		844	3	Y	4	1	8			3
05	917	N	917	-0-	-0-	-0-	60	1	857	3	Y	-0-					3
06	876	N	876	-0-	-0-	-0-	67 1 3 9		806	3	Y	3	3	8			3
07	930	N	877	-0-	-53	-0-	57	1	820	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-	1	1			-0-
04	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
06	480	N	459	-0-	-21	-0-	22	1	437	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	21	1	437	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
05	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
04	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
05	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	469	-0-	-97	-0-	22 1	1 9	446	3	N	1	1	8			1
04	480	N	448	-0-	-32	-0-	21 1	1 9	426	3	N	1	1	8			1
05	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					1
06	461	N	461	-0-	-0-	-0-	22 1	1 9	438	3	N	1	1	8			1
07	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	18 1 9	1	366	3	N	1	9	1			5
04	381	N	381	-0-	-0-	-0-	18 4	1 9	359	3	N	4					9
05	403	N	403	-0-	-0-	-0-	19 2	1 9	382	3	N	2					11
06	387	N	387	-0-	-0-	-0-	18 2	1 9	367	3	N	2	8	1			5
07	403	N	397	-0-	-6	-0-	18 1	1 9	378	3	N	1					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	511	-0-	-484	-0-	511	2			Y	-0-					2
04	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					2
05	496	N	461	-0-	-35	-0-	461	2			Y	-0-					2
06	480	N	460	-0-	-20	-0-	6	1	454	2	Y	-0-					2
07	534	N	534	-0-	-0-	-0-	14	1	520	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	1	1	78	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	2	1	78	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	1	1	47	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	1	1	44	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
06	450	N	414	-0-	-36	-0-	5	1	409	2	Y	-0-					-0-
07	465	N	423	-0-	-42	-0-	11	1	412	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	3	1	98	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	3	1	219	2	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	6	1	217	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					2
04	480	N	443	-0-	-37	-0-	443	2			Y	-0-					2
05	496	N	490	-0-	-6	-0-	490	2			Y	-0-					2
06	480	N	472	-0-	-8	-0-	6	1	466	2	Y	-0-					2
07	498	N	498	-0-	-0-	-0-	13	1	485	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	2			Y	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	2			Y	-0-					-0-
06	900	N	793	-0-	-107	-0-	10	1	783	2	Y	-0-					-0-
07	899	N	761	-0-	-138	-0-	20	1	741	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
06	270	N	246	-0-	-24	-0-	3	1	243	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	7	1	248	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2091	N	812	-0-	-1279	-0-	131	1	681	3	Y	-0-					4
04	780	N	743	-0-	-37	-0-	116	1	627	3	Y	-0-					4
05	754	N	754	-0-	-0-	-0-	122	1	632	3	Y	-0-					4
06	780	N	469	-0-	-311	-0-	69	1	397	3	Y	3	3	8			4
							3	9									
07	775	N	497	-0-	-278	-0-	95	1	402	3	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	34	1	271	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	35	1	281	3	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	26	1	282	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	28	1	290	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					1
04	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					1
05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					1
06	600	N	552	-0-	-48	-0-	7	1	545	2	Y	-0-					1
07	589	N	507	-0-	-82	-0-	13	1	494	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1754	N	704	-0-	-1050	-0-	704	2			Y	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	8	1	609	2	Y	-0-					-0-
07	682	N	637	-0-	-45	-0-	17	1	620	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					1
05	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
06	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					1
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	561	-0-	-219	-0-	561	2			Y	-0-					1
04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					1
05	558	N	436	-0-	-122	-0-	436	2			Y	-0-					1
06	540	N	465	-0-	-75	-0-	6	1	459	2	Y	-0-					1
07	527	N	527	-0-	-0-	-0-	14	1	513	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	21	1	236	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	27	1	217	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	27	1	218	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	3	1	220	2	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	6	1	220	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
04	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					1
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					1
06	377	N	377	-0-	-0-	-0-	5	1	372	2	Y	-0-					1
07	465	N	383	-0-	-82	-0-	10	1	373	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-					-0-
04	360	N	342	-0-	-18	-0-	26	1	316	3	Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	43	1	307	3	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	41	1	301	3	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	38	1	303	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	526	-0-	-300	-0-	526	2			Y	-0-					1
04	510	N	491	-0-	-19	-0-	491	2			Y	-0-					1
05	527	N	488	-0-	-39	-0-	488	2			Y	-0-					1
06	510	N	471	-0-	-39	-0-	6	1	465	2	Y	-0-					1
07	496	N	438	-0-	-58	-0-	11	1	427	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
04	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					1
05	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					1
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	590	-0-	-642	-0-	47 3	1 9	540	3	Y	3					11
04	570	N	549	-0-	-21	-0-	42 1	1 9	506	3	Y	1					12
05	589	N	551	-0-	-38	-0-	50 2	1 9	499	3	Y	2					14
06	570	N	530	-0-	-40	-0-	59 2	1 9	469	3	Y	2	15	1			1
07	558	N	542	-0-	-16	-0-	59 1	1 9	482	3	Y	1					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1731	N	1731	-0-	-0-	-0-	131	1	1598	3	N	2	24	1			9
							2	9									
04	1681	N	1681	-0-	-0-	-0-	141	1	1537	3	N	3	4	1			8
							3	9									
05	1746	N	1746	-0-	-0-	-0-	142	1	1576	3	N	25	7	1			26
							28	9									
06	1692	N	1692	-0-	-0-	-0-	137	1	1553	3	N	2	10	1			18
							2	9									
07	1752	N	1752	-0-	-0-	-0-	147	1	1602	3	N	3	13	1			8
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	32	1	385	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	32	1	375	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	43	1	375	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					1
04	210	N	204	-0-	-6	-0-	15	1	189	3	Y	-0-					1
05	217	N	203	-0-	-14	-0-	25	1	178	3	Y	-0-					1
06	210	N	199	-0-	-11	-0-	24	1	175	3	Y	-0-					1
07	217	N	200	-0-	-17	-0-	22	1	178	3	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1046 N	1046	-0-	-0-	-0-	72	1	974	3	Y	-0-					-0-
05	891 N	891	-0-	-0-	-0-	59	1	832	3	Y	-0-					-0-
06	530 N	530	-0-	-0-	-0-	41	1	489	3	Y	-0-					-0-
07	1085 N	491	-0-	-594	-0-	32	1	459	3	Y	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144 N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150 N	54	-0-	-96	-0-	54	3			N	-0-					-0-
05	155 N	20	-0-	-135	-0-	20	3			N	-0-					-0-
06	229 N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	82	1	588	3	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	27	1	199	3	Y	-0-					-0-
07	434	N	228	-0-	-206	-0-	25	1	203	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	957	-0-	-2143	801	84	1	873	3	Y	-0-					10
04	1717	N	916	-0-	-801	-0-	69	1	844	3	Y	3	9	1			4
							3	9									
05	992	N	925	-0-	-67	-0-	112	1	803	3	Y	9					13
							10	9									
06	930	N	894	-0-	-36	-0-	106	1	782	3	Y	5					18
							6	9									
07	961	N	936	-0-	-25	-0-	102	1	824	3	Y	9	14	1			13
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1360	-0-	-1740	4263	1360	3			N	-0-					-0-
04	3000	N	1303	-0-	-1697	2566	1303	3			N	-0-					-0-
05	3100	N	1320	-0-	-1780	786	1320	3			N	-0-					-0-
06	1931	N	1145	-0-	-786	-0-	1145	3			N	-0-					-0-
07	1333	N	1034	-0-	-299	-0-	1034	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1545	N	646	-0-	-899	-0-	57	1	589	3	Y	-0-					1
04	720	N	670	-0-	-50	-0-	51	1	619	3	Y	-0-	1	1			-0-
05	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	86	1	543	3	Y	-0-					-0-
07	682	N	641	-0-	-41	-0-	99	1	542	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	N	858	-0-	-1041	-0-	63	1	795	3	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	77	1	963	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	77	1	940	3	N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	75	1	877	3	N	-0-					-0-
07	1085	N	970	-0-	-115	-0-	99	1	871	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	471	-0-	-425	-0-	45	1	426	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	73	1	603	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	85	1	645	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	107	1	627	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	84	1	582	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146 N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
04	150 N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-
05	155 N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
06	150 N	127	-0-	-23	-0-	10	1	117	3	N	-0-					-0-
07	155 N	129	-0-	-26	-0-	18	1	111	3	N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	1	1	63	2	Y	-0-					-0-
07	93	N	25	-0-	-68	-0-	1	1	24	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	56	1	394	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	49	1	390	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	52	1	403	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	60	1	380	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	25	1	243	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	25	1	247	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	34	1	228	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	26	1	247	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	899	-0-	-2201	217	95 2	1 9	802	3	Y	2	2	1	2	8	-0-
04	1063	N	846	-0-	-217	-0-	95 1	1 9	750	3	Y	1	1	8			-0-
05	856	N	856	-0-	-0-	-0-	95	1	761	3	Y	-0-					-0-
06	870	N	829	-0-	-41	-0-	70	1	759	3	Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	76	1	795	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	265	3	2	9	N	2	2	8			-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136 N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04	127 N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
05	155 N	125	-0-	-30	-0-	14	1	111	3	Y	-0-					-0-
06	120 N	92	-0-	-28	-0-	8	1	84	3	Y	-0-					-0-
07	124 N	94	-0-	-30	-0-	8	1	86	3	Y	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1542	-0-	-1558	5975	1542	3			N	-0-					-0-
04	3000	N	1473	-0-	-1527	4448	1472	3	1	9	N	1	1	8			-0-
05	3100	N	1641	-0-	-1459	2989	1641	3			N	-0-					-0-
06	3000	N	1589	-0-	-1411	1578	1587	3	2	9	N	2	2	8			-0-
07	2589	N	1011	-0-	-1578	-0-	1011	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	44	1	549	3	N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	47	1	565	3	N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	48	1	557	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	60	1	525	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					-0-
04	360	N	268	-0-	-92	-0-	29	1	239	3	N	-0-					-0-
05	372	N	277	-0-	-95	-0-	32	1	245	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	39	1	230	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	40	1	279	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	560	-0-	-389	-0-	69	1 4 9	487	3	N	4	10	1			1
04	544	N	544	-0-	-0-	-0-	60	1 4 9	480	3	N	4					5
05	558	N	541	-0-	-17	-0-	62	1 2 9	477	3	N	2					7
06	549	N	549	-0-	-0-	-0-	74	1 3 9	472	3	N	3					10
07	564	N	564	-0-	-0-	-0-	70	1 7 9	487	3	N	6	12	1			4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

03	3097	N	1001	-0-	-2096	-0-	81	1	920	3	Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	86	1	1034	3	Y	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	106	1	1061	3	Y	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	122	1	974	3	Y	-0-					-0-
07	1147	N	1118	-0-	-29	-0-	122	1	996	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	14	1	126	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	25	1	327	3	N	-0-					-0-
05	403	N	319	-0-	-84	-0-	23	1	296	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	25	1	304	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	36	1	324	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
04	600	N	189	-0-	-411	-0-	189	2			Y	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	2			Y	-0-					-0-
06	330	N	98	-0-	-232	-0-	1	1	97	2	Y	-0-					-0-
07	186	N	99	-0-	-87	-0-	3	1	96	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					1
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					1
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					1
06	390	N	380	-0-	-10	-0-	5	1	375	2	Y	-0-					1
07	403	N	382	-0-	-21	-0-	10	1	372	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	522	-0-	-433	-0-	38	1	484	3	Y	-0-					-0-
04	630	N	496	-0-	-134	-0-	37	1	459	3	Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	36	1	438	3	Y	-0-					-0-
06	510	N	499	-0-	-11	-0-	39	1	459	3	Y	1	1	8			-0-
							1	9									
07	588	N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	1350	-0-	-1750	2926	1350	3			N	-0-					-0-
04	3000 N	1277	-0-	-1723	1203	1277	3			N	-0-					-0-
05	2485 N	1282	-0-	-1203	-0-	1282	3			N	-0-					-0-
06	1320 N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
07	1333 N	1242	-0-	-91	-0-	1242	3			N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1307	-0-	-1793	545	99	1	1208	3	N	-0-					-0-
04	1827	N	1282	-0-	-545	-0-	108	1	1174	3	N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	108	1	1199	3	N	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	102	1	1159	3	N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	108	1	1170	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	512	-0-	-878	-0-	33	1	467	3	N	11	12	1			7
							12	9									
04	600	N	341	-0-	-259	-0-	24	1	311	3	N	5	7	1			5
							6	9									
05	589	N	168	-0-	-421	-0-	13	1	153	3	N	2	4	1			3
							2	9									
06	846	N	846	-0-	-0-	-0-	76	1	760	3	N	9	5	1			7
							10	9									
07	679	N	679	-0-	-0-	-0-	56	1	1	2	N	8	8	1			7
							613	3	9	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

03	2934	N	852	-0-	-2082	-0-	67	1	4	2	N	12	14	1			25
							768	3	13	9							
04	806	N	806	-0-	-0-	-0-	62	1	3	2	N	11	14	1			22
							729	3	12	9							
05	822	N	822	-0-	-0-	-0-	66	1	745	3	N	10	15	1			17
							11	9									
06	810	N	771	-0-	-39	-0-	64	1	699	3	N	7					24
							8	9									
07	837	N	776	-0-	-61	-0-	64	1	10	2	N	6	8	1			22
							695	3	7	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1544	N	637	-0-	-907	-0-	48	1	589	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	52	1	563	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	51	1	573	3	N	-0-					-0-
06	630	N	602	-0-	-28	-0-	49	1	553	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	52	1	560	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1248	-0-	-1852	810	103	1 6 9	1139	3	Y	5					5
04	1890	N	1080	-0-	-810	-0-	99	1 6 9	975	3	Y	5					10
05	1116	N	932	-0-	-184	-0-	84	1 1 9	847	3	Y	1	7	1			4
06	1170	N	738	-0-	-432	-0-	95	1 7 9	636	3	Y	6					10
07	1116	N	940	-0-	-176	-0-	88	1 2 9	850	3	Y	2					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	390	N	262	-0-	-128	-0-	262	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	18	1	163	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1266	-0-	-1834	1736	93	1	1173	3	N	-0-					-0-
04	2878	N	1142	-0-	-1736	-0-	84	1	1057	3	N	1	1	8			-0-
							1	9									
05	1116	N	1112	-0-	-4	-0-	85	1	1027	3	N	-0-					-0-
06	1080	N	1069	-0-	-11	-0-	85	1	984	3	N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	114	1	1006	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					18
04	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					18
05	124	N	33	-0-	-91	-0-	3	1	30	3	Y	-0-					18
06	240	N	-0-	-0-	-240	-0-					Y	-0-					18
07	310	N	194	-0-	-116	-0-	21	1	173	3	Y	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	37 1	1 9	380	3	Y	1					12
04	420	N	401	-0-	-19	-0-	30 1	1 9	370	3	Y	1	3	1			10
05	465	N	417	-0-	-48	-0-	36 2	1 9	379	3	Y	2					12
06	390	N	331	-0-	-59	-0-	36 3	1 9	292	3	Y	3					15
07	403	N	397	-0-	-6	-0-	44 1	1 9	352	3	Y	1	5	1			11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1149	-0-	-1951	2079	1147	3	2	9	N	2	2	8			-0-
04	3000	N	1116	-0-	-1884	195	1116	3			N	-0-					-0-
05	1330	N	1135	-0-	-195	-0-	1135	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	1065	-0-	-2035	1366	86	1	979	3	Y	-0-					-0-
04	2407 N	1041	-0-	-1366	-0-	80	1	961	3	Y	-0-					-0-
05	1054 N	1054	-0-	-0-	-0-	96	1	958	3	Y	-0-					-0-
06	1020 N	1001	-0-	-19	-0-	112	1	889	3	Y	-0-					-0-
07	1085 N	1045	-0-	-40	-0-	114	1	931	3	Y	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	33	1	277	3	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	34	1	268	3	Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	34	1	274	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	26	1	270	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	31	1	244	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	34	1	276	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	26	1	284	3	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	29	1	297	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	553	-0-	-387	-0-	553	2			Y	-0-					2
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					2
05	558	N	537	-0-	-21	-0-	537	2			Y	-0-					2
06	540	N	515	-0-	-25	-0-	7	1	508	2	Y	-0-					2
07	558	N	527	-0-	-31	-0-	14	1	513	2	Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	11	1	113	3	Y	-0-					-0-
06	210	N	130	-0-	-80	-0-	17	1	113	3	Y	-0-					-0-
07	155	N	70	-0-	-85	-0-	7	1	63	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2101	N	803	-0-	-1298	-0-	67	1	736	3	Y	-0-					4
04	753	N	753	-0-	-0-	-0-	69	1	680	3	Y	4					8
							4	9									
05	697	N	697	-0-	-0-	-0-	63	1	634	3	Y	-0-	5	1			3
06	780	N	502	-0-	-278	-0-	65	1	437	3	Y	-0-					3
07	775	N	284	-0-	-491	-0-	27	1	257	3	Y	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	511	-0-	-301	-0-	29	1	482	3	N	-0-					-0-
04	510	N	432	-0-	-78	-0-	25	1	407	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	33	1	558	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2036	-0-	-1064	8231	159	1	10	2	N	32	33	1	3	8	60
							1832	3	35	9							
04	3000	N	1936	-0-	-1064	7167	149	1	8	2	N	30	35	1	2	8	53
							1746	3	33	9							
05	3100	N	1976	-0-	-1124	6043	159	1	1789	3	N	25	37	1			41
							28	9									
06	3000	N	1761	-0-	-1239	4804	146	1	1592	3	N	21	5	8			57
							23	9									
07	3100	N	1949	-0-	-1151	3653	160	1	26	2	N	14	19	1			52
							1748	3	15	9							
08	0	N	NO RPT	-0-	-0-	3653					N	NO RPT					52

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					1
04	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					1
05	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					1
06	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					1
07	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	523	-0-	-316	-0-	50	1	473	3	N	-0-	1	1			1
04	525	N	525	-0-	-0-	-0-	57	1	466	3	N	2	1	1	1	8	1
							2	9									
05	551	N	551	-0-	-0-	-0-	64	1	487	3	N	-0-					1
06	510	N	492	-0-	-18	-0-	72	1	420	3	N	-0-					1
07	558	N	513	-0-	-45	-0-	65	1	448	3	N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

03	216	N	216	-0-	-0-	-0-	12 3	1 9	201	3	Y	3	19	1			18
04	240	N	184	-0-	-56	-0-	12	1	172	3	Y	-0-					18
05	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-					18
06	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-					18
07	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
06	390	N	306	-0-	-84	-0-	4	1	302	2	Y	-0-					-0-
07	403	N	267	-0-	-136	-0-	7	1	260	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	392	-0-	-513	-0-	23	1 9	368	3	Y	1	12	1			10
04	480	N	341	-0-	-139	-0-	23	1 9	317	3	Y	1					11
05	434	N	371	-0-	-63	-0-	27	1	344	3	Y	-0-					11
06	390	N	377	-0-	-13	-0-	22	1	355	3	Y	-0-					11
07	400	N	400	-0-	-0-	-0-	22	1 9	377	3	Y	1					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	7	1	48	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	945	-0-	-2155	18	71	1 7 9	867	3	N	6	5	1			6
04	951	N	933	-0-	-18	-0-	78	1 7 9	848	3	N	6	3	1			9
05	1843	N	1843	-0-	-0-	-0-	151	1 7 9	1685	3	N	6	6	1			9
06	1813	N	1813	-0-	-0-	-0-	146	1 8 9	1659	3	N	7	4	1			12
07	1816	N	1816	-0-	-0-	-0-	152	1 8 9	1656	3	N	7	11	1			8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	7	1	82	3	N	1	1	1			2
							1	9									
04	88	N	88	-0-	-0-	-0-	7	1	80	3	N	1	1	1			2
							1	9									
05	97	N	97	-0-	-0-	-0-	8	1	87	3	N	2	2	1			2
							2	9									
06	95	N	95	-0-	-0-	-0-	8	1	86	3	N	1					3
							1	9									
07	95	N	95	-0-	-0-	-0-	8	1	1	2	N	1	1	1			3
							85	3	1	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1046	-0-	-2054	1177	82 942	1 3	5 17	2 9	N	15	17	1			31
04	2185	N	1008	-0-	-1177	-0-	78 909	1 3	4 17	2 9	N	15	18	1			28
05	1027	N	1027	-0-	-0-	-0-	83 13	1 9	931	3	N	12	19	1			21
06	1020	N	976	-0-	-44	-0-	81 12	1 9	883	3	N	11	2	8			30
07	1054	N	1034	-0-	-20	-0-	85 927	1 3	14 8	2 9	N	7	10	1			27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							133	3									
04	141	N	141	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							129	3									
05	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							144	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	8 3	1 9	80	3	Y	3	2	1			3
04	180	N	67	-0-	-113	-0-	6 1	1 9	60	3	Y	1	1	1			3
05	93	N	69	-0-	-24	-0-	6 1	1 9	62	3	Y	1	1	1			3
06	190	N	190	-0-	-0-	-0-	16 1	1 9	173	3	Y	1	2	1			2
07	82	N	82	-0-	-0-	-0-	7 2	1 9	73	3	Y	2					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1990	-0-	-1110	7008	173 35	1 9	1782	3	Y	32	26	1			38
04	3000	N	1879	-0-	-1121	5887	160 39	1 9	1680	3	Y	35	12	1			61
05	3100	N	1926	-0-	-1174	4713	171 29	1 9	1726	3	Y	26	28	1			59
06	3000	N	1766	-0-	-1234	3479	151 20	1 9	1595	3	Y	18	30	1			47
07	3100	N	1876	-0-	-1224	2255	171 14	1 9	1691	3	Y	13					60
08	0	N	NO RPT	-0-	-0-	2255					Y	NO RPT					60

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	31	1	253	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	41	1	242	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	37	1	253	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	10	1	1	2	N	2	2	1			4
							113	3	2	9							
04	120	N	120	-0-	-0-	-0-	9	1	1	2	N	1	2	1			3
							109	3	1	9							
05	126	N	126	-0-	-0-	-0-	10	1	114	3	N	2	2	1			3
							2	9									
06	122	N	122	-0-	-0-	-0-	10	1	111	3	N	1					4
							1	9									
07	126	N	126	-0-	-0-	-0-	10	1	2	2	N	-0-	1	1			3
							114	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	522	-0-	-164	-0-	46	1	473	3	Y	3	4	1			9
							3	9									
04	570	N	477	-0-	-93	-0-	41	1	428	3	Y	7	4	1			12
							8	9									
05	527	N	502	-0-	-25	-0-	45	1	451	3	Y	5	4	1			13
							6	9									
06	510	N	424	-0-	-86	-0-	36	1	384	3	Y	4	5	1			12
							4	9									
07	618	N	618	-0-	-0-	-0-	57	1	559	3	Y	2					14
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1139	-0-	-1961	1953	121	1	1018	3	Y	-0-					-0-
04	3000	N	1091	-0-	-1909	44	122	1	969	3	Y	-0-					-0-
05	1202	N	1158	-0-	-44	-0-	128	1	1030	3	Y	-0-					-0-
06	1110	N	1107	-0-	-3	-0-	94	1	1013	3	Y	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	101	1	1058	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	21	1	1	2	N	3	6	1			9
							245	3	3	9							
04	270	N	265	-0-	-5	-0-	21	1	1	2	N	3	5	1			7
							240	3	3	9							
05	279	N	275	-0-	-4	-0-	22	1	249	3	N	4	5	1			6
							4	9									
06	270	N	267	-0-	-3	-0-	22	1	243	3	N	2					8
							2	9									
07	279	N	278	-0-	-1	-0-	23	1	4	2	N	2	3	1			7
							249	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

03	517	N	517	-0-	-0-	-0-	55	1	460	3	Y	2	2	8			-0-
							2	9									
04	503	N	503	-0-	-0-	-0-	56	1	447	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	48	1	387	3	Y	-0-					-0-
06	510	N	271	-0-	-239	-0-	23	1	248	3	Y	-0-					-0-
07	527	N	455	-0-	-72	-0-	40	1	415	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

03	3343	X	3343	-0-	-0-	-0-	291	1	2994	3	Y	53	44	1			63
							58	9									
04	3376	X	3376	-0-	-0-	-0-	288	1	3018	3	Y	64	20	1	1	8	106
							70	9									
05	3325	X	3325	-0-	-0-	-0-	296	1	2978	3	Y	46	49	1			103
							51	9									
06	3240	X	3178	-0-	-62	-0-	271	1	2868	3	Y	35	53	1	2	8	83
							39	9									
07	3503	X	3096	-0-	-407	-0-	282	1	2790	3	Y	22					105
							24	9									
08	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					105

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

03	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	27	1	282	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	26	1	324	3	N	2	2	8			-0-
							2	9									
07	633	N	633	-0-	-0-	-0-	50	1	583	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	897	-0-	-2203	160	70	1	5	2	N	12	14	1			25
							809	3	13	9							
04	1019	N	859	-0-	-160	-0-	66	1	4	2	N	13	15	1			23
							775	3	14	9							
05	868	N	819	-0-	-49	-0-	66	1	743	3	N	9	15	1			17
							10	9									
06	870	N	854	-0-	-16	-0-	71	1	773	3	N	9					26
							10	9									
07	899	N	806	-0-	-93	-0-	66	1	11	2	N	5	8	1			23
							723	3	6	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2239	X	2239	-0-	-0-	-0-	175	1	11	2	N	33	41	1	3	8	71
							2017	3	36	9							
04	2312	X	2312	-0-	-0-	-0-	178	1	10	2	N	38	42	1	3	8	64
							2082	3	42	9							
05	2243	X	2243	-0-	-0-	-0-	180	1	2032	3	N	28	44	1			48
							31	9									
06	2208	X	2208	-0-	-0-	-0-	183	1	1995	3	N	27	7	8			68
							30	9									
07	2170	N	2149	-0-	-21	-0-	177	1	28	2	N	14	22	1			60
							1929	3	15	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	971	-0-	-2129	821	103	1	868	3	Y	-0-					-0-
04	1747	N	926	-0-	-821	-0-	104	1	822	3	Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	106	1	850	3	Y	-0-					-0-
06	930	N	920	-0-	-10	-0-	78	1	842	3	Y	-0-					-0-
07	961	N	940	-0-	-21	-0-	82	1	858	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	9	1	86	3	Y	-0-					-0-
06	120	N	71	-0-	-49	-0-	8	1	63	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	29	1	319	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	29	1	325	3	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	27	1	307	3	N	-0-					-0-
07	372	N	326	-0-	-46	-0-	27	1	299	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	900	-0-	-2200	281	94 10	1 9	796	3	Y	9	35	1			3
04	1130	N	849	-0-	-281	-0-	93 20	1 9	736	3	Y	18					21
05	837	N	818	-0-	-19	-0-	91	1	727	3	Y	-0-					21
06	870	N	814	-0-	-56	-0-	68 10	1 9	736	3	Y	9					30
07	869	N	869	-0-	-0-	-0-	75 10	1 9	784	3	Y	9	32	1			7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912 N	557	-0-	-355	-0-	59	1	498	3	Y	-0-					-0-
04	540 N	528	-0-	-12	-0-	59	1	469	3	Y	-0-					-0-
05	539 N	539	-0-	-0-	-0-	60	1	479	3	Y	-0-					-0-
06	540 N	519	-0-	-21	-0-	44	1	475	3	Y	-0-					-0-
07	558 N	551	-0-	-7	-0-	48	1	503	3	Y	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	24	1	231	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	27	1	221	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	37	1	216	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	33	1	225	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

03	503	N	503	-0-	-0-	-0-	41	1	462	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	33	1	399	3	Y	1	1	8			-0-
							1	9									
05	589	N	567	-0-	-22	-0-	52	1	515	3	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	55	1	437	3	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	45	1	368	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

03	3100	N	1642	-0-	-1458	4854	78	1	1564	3	N	-0-	1	1			1
04	3000	N	1470	-0-	-1530	3324	70	1	1400	3	N	-0-					1
05	3100	N	1399	-0-	-1701	1623	66	1	1333	3	N	-0-					1
06	2939	N	1316	-0-	-1623	-0-	62	1	1254	3	N	-0-	1	1			-0-
07	1519	N	1352	-0-	-167	-0-	61	1	1291	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

03	2712	N	833	-0-	-1879	-0-	80	1	753	3	N	-0-					8
04	810	N	791	-0-	-19	-0-	86	1	705	3	N	-0-					8
05	837	N	802	-0-	-35	-0-	94	1	708	3	N	-0-					8
06	810	N	800	-0-	-10	-0-	116	1	683	3	N	1	1	8			8
							1	9									
07	817	N	817	-0-	-0-	-0-	103	1	714	3	N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

03	437	N	437	-0-	-0-	-0-	42	1	395	3	N	-0-					-0-
04	570	N	405	-0-	-165	-0-	44	1	361	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	49	1	374	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	60	1	352	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	49	1	336	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224 N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
04	218 N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
05	248 N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
06	219 N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
07	228 N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	14	1	1	2	N	2	3	1			5
							165	3	2	9							
04	180	N	178	-0-	-2	-0-	14	1	1	2	N	3	3	1			5
							160	3	3	9							
05	186	N	180	-0-	-6	-0-	15	1	163	3	N	2	3	1			4
							2	9									
06	180	N	173	-0-	-7	-0-	14	1	158	3	N	1					5
							1	9									
07	186	N	183	-0-	-3	-0-	15	1	2	2	N	2	2	1			5
							164	3	2	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1841	N	676	-0-	-1165	-0-	60 1	1 9	615	3	Y	1	17	1			37
04	646	N	646	-0-	-0-	-0-	56 1	1 9	589	3	Y	1	13	1			25
05	713	N	709	-0-	-4	-0-	60 45	1 9	604	3	Y	41	11	1			55
06	662	N	662	-0-	-0-	-0-	57	1	605	3	Y	-0-	16	1			39
07	908	N	908	-0-	-0-	-0-	81 30	1 9	797	3	Y	27					66
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	486	-0-	-109	-0-	37	1	449	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	38	1	414	3	N	-0-					-0-
05	496	N	454	-0-	-42	-0-	37	1	417	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	38	1	428	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	38	1	409	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	6 2	1 9	74	3	N	2	1	1			1
04	90	N	33	-0-	-57	-0-	3	1	30	3	N	-0-	1	1			-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1009	-0-	-2091	1061	80	1	5	2	N	2	2	8			1
							922	3	2	9							
04	2015	N	954	-0-	-1061	-0-	75	1	4	2	N	-0-	1	1			-0-
							875	3									
05	992	N	978	-0-	-14	-0-	80	1	898	3	N	-0-					-0-
06	990	N	697	-0-	-293	-0-	58	1	637	3	N	2	2	8			-0-
							2	9									
07	992	N	932	-0-	-60	-0-	77	1	12	2	N	-0-					-0-
							843	3									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1356	-0-	-1744	3239	106	1	7	2	N	21	21	1	2	8	38
							1220	3	23	9							
04	3000	N	1217	-0-	-1783	1456	94	1	5	2	N	17	22	1			33
							1099	3	19	9							
05	2761	N	1305	-0-	-1456	-0-	105	1	1182	3	N	16	23	1			26
							18	9									
06	1320	N	1258	-0-	-62	-0-	104	1	1141	3	N	12					38
							13	9									
07	1315	N	1315	-0-	-0-	-0-	108	1	17	2	N	8	12	1			34
							1181	3	9	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3386	-0-	-55	-0-	286	1	23	2	N	3	3	8			6
							3074	3	3	9							
04	3420	X	3332	-0-	-88	-0-	269	1	19	2	N	21	3	8			24
							3021	3	23	9							
05	3534	X	3339	-0-	-195	-0-	277	1	3055	3	N	6					30
							7	9									
06	3420	X	3097	-0-	-323	-0-	250	1	2843	3	N	4	4	8			30
							4	9									
07	3472	X	3363	-0-	-109	-0-	276	1	61	2	N	-0-					30
							3026	3									
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					30

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	915	-0-	-2185	140	78	1	806	3	Y	28	18	1			39
							31	9									
04	999	N	859	-0-	-140	-0-	74	1	772	3	Y	12	15	1			36
							13	9									
05	775	N	527	-0-	-248	-0-	47	1	474	3	Y	5	12	1			29
							6	9									
06	900	N	614	-0-	-286	-0-	52	1	554	3	Y	7	9	1	2	8	25
							8	9									
07	899	N	243	-0-	-656	-0-	22	1	220	3	Y	1					26
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

03	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	17	1	196	3	Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	14	1	175	3	Y	-0-					-0-
07	217	N	173	-0-	-44	-0-	13	1	160	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	63	1	345	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	48	1	249	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	48	1	234	3	Y	-0-					-0-
07	434	N	287	-0-	-147	-0-	51	1	236	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1811	N	666	-0-	-1145	-0-	71	1	595	3	Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	70	1	576	3	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	74	1	580	3	Y	-0-					-0-
06	630	N	624	-0-	-6	-0-	73	1	551	3	Y	-0-					-0-
07	682	N	649	-0-	-33	-0-	78	1	571	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

03	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1064	-0-	-227	-0-	1064	6			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	6			N	-0-					-0-
05	868	N	839	-0-	-29	-0-	839	6			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	6			N	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	1077	6			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2109	N	1277	-0-	-832	-0-	1277	6			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	6			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	6			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	6			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	6			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1206	-0-	-630	-0-	1206	6			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	6			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	6			N	-0-					-0-
06	1313	N	1313	-0-	-0-	-0-	1313	6			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	6			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	9	7			-0-
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5-16-23

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/06/2023

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

03	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	3780				N	-0-			-0-
05	H15 VIOL	-0-	-0-	-0-	3780				N	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	3780				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	3780				N	-0-			-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	842	-0-	-26	-0-	1	1	841	2	N	-0-					55
04	810	N	799	-0-	-11	-0-	1	1	798	2	N	-0-					55
05	845	N	845	-0-	-0-	-0-	1	1	844	2	N	-0-					55
06	945	N	945	-0-	-0-	-0-	1	1	944	2	N	-0-					55
07	861	N	861	-0-	-0-	-0-	1	1	860	2	N	-0-					55
*08	930	N	693	-0-	-237	-0-	1	1	692	2	N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2297	-0-	-803	6008	2297	2			N	-0-					204
04	3000	N	2084	-0-	-916	5092	2084	2			N	-0-					204
05	3100	N	-0-	-0-	-3100	1992					N	-0-					204
06	3000	N	1937	-0-	-1063	929	1937	2			N	-0-					204
07	2389	N	1460	-0-	-929	-0-	1460	2			N	-0-					204
08	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3428	X	3428	-0-	-0-	-0-	3407	2	21	9	N	19					1328
04	1710	X	909	-0-	-801	-0-	909	2			N	-0-					1328
05	1767	X	-0-	-0-	-1767	-0-					N	-0-					1328
06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					1328
07	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					1328
*08	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					1328

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4477	X	4477	-0-	-0-	-0-	4059	2	418	9	N	380	178	1			1011
04	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					1011
05	0	N	-0-	-0-	-0-	-0-					N	224	374	1			861
06	1920	X	1067	-0-	-853	-0-	979	2	88	9	N	80					941
07	2860	X	2860	-0-	-0-	-0-	2858	2	2	9	N	2					943
08	2514	X	2514	-0-	-0-	-0-	2303	2	211	9	N	192	172	1			963

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1666	-0-	-1434	2422	1666	2			N	-0-					122
04	3000	N	1892	-0-	-1108	1314	1892	2			N	-0-					122
05	1314	N	-0-	-0-	-1314	-0-					N	-0-					122
06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					122
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					122
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3199	X	3199	-0-	-0-	-0-	3127	2	72	9	N	65	104	1			363
04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					363
05	1023	X	-0-	-0-	-1023	-0-					N	53					416
06	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					416
07	3273	X	3273	-0-	-0-	-0-	3245	2	28	9	N	25					441
08	2163	X	2163	-0-	-0-	-0-	2160	2	3	9	N	3					444

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	398	-0-	-315	-0-	398	2			N	-0-					158
04	630	N	313	-0-	-317	-0-	313	2			N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					158
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4241	-0-	4241	8079	4164	2	77	9	Y	70					256
04	DLQ G-10		3510	-0-	3510	11589	3154	2	356	9	Y	324	178	1			402
05	14877	X	3288	-0-	-11589	-0-	3288	2			Y	-0-					402
06	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					402
07	4247	X	2937	-0-	-1310	-0-	2937	2			Y	-0-					402
08	4247	X	2597	-0-	-1650	-0-	2500	2	97	9	Y	88					490

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1214	-0-	-288	-0-	1214	2			N	-0-					563
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					563
05	0	N	-0-	-0-	-0-	-0-					N	-0-					563
06	1228	N	1228	-0-	-0-	-0-	1220	2	8	9	N	7					570
07	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					570
08	1248	N	1248	-0-	-0-	-0-	1228	2	20	9	N	18					588

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					141
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					141
07	791	N	791	-0-	-0-	-0-	562	2	229	9	N	208	175	1			174
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					174

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2519	-0-	-581	2565	2519	2			N	-0-					611
04	3000	N	948	-0-	-2052	513	948	2			N	-0-					611
05	513	N	-0-	-0-	-513	-0-					N	-0-					611
06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					611
07	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					611
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					611

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					150
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	1110	N	926	-0-	-184	-0-	835	2	91	9	N	83					233
07	899	N	858	-0-	-41	-0-	840	2	18	9	N	16					249
*08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					249

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					99
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					99
07	261	N	261	-0-	-0-	-0-	239	2	22	9	N	20					119
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					119

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					156
04	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					156
05	1612	X	-0-	-0-	-1612	-0-					N	5					161
06	1825	X	1825	-0-	-0-	-0-	1824	2	1	9	N	1					162
07	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					162
*08	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					162

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					96
04	360	N	180	-0-	-180	-0-	180	2			N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					96
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					96
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					96

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		340	-0-	340	1960	340	2			Y	-0-					225
04	DLQ G-10		324	-0-	324	2284	324	2			Y	-0-	173	1			52
05	2596	N	312	-0-	-2284	-0-	312	2			Y	-0-					52
06	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					52
07	341	N	302	-0-	-39	-0-	302	2			Y	-0-					52
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					52

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

03	2096	N	2096	-0-	-0-	-0-	1995	2	101	9	N	92					392
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					392
05	0	N	-0-	-0-	-0-	-0-					N	65	174	1			283
06	1980	N	1747	-0-	-233	-0-	1727	2	20	9	N	18					301
07	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					301
*08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					301

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

03	14B2 EXT		493	-0-	493	2577	493	2			N	-0-					97
04	14B2 EXT		365	-0-	365	2942	365	2			N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	2942					N	-0-					97
06	14B2 EXT		404	-0-	404	3346	404	2			N	-0-					97
07	3709	X	363	-0-	-3346	-0-	363	2			N	-0-					97
08	353	X	353	-0-	-0-	-0-	353	2			N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

03	3100	N	1365	-0-	-1735	1306	1365	2			N	-0-					155
04	2414	N	1108	-0-	-1306	-0-	1108	2			N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	1230	N	1148	-0-	-82	-0-	1147	2	1	9	N	1					156
07	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					156
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					156

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

03	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					288
04	2010	X	68	-0-	-1942	-0-	68	2			N	-0-					288
05	2077	X	-0-	-0-	-2077	-0-					N	-0-					288
06	2010	X	106	-0-	-1904	-0-	43	2	63	9	N	57					345
07	2077	X	31	-0-	-2046	-0-	28	2	3	9	N	3					348
*08	4430	X	4430	-0-	-0-	-0-	4395	2	35	9	N	32					380

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

03	3100	N	1114	-0-	-1986	742	1114	2			N	-0-					200
04	1767	N	1025	-0-	-742	-0-	1025	2			N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					200
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					200
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					200

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	1602	-0-	-4474	-0-	1504	2	98	9	N	89					832
04	5880	X	1368	-0-	-4512	-0-	1368	2			N	-0-					832
05	3751	X	-0-	-0-	-3751	-0-					N	51	160	1			723
06	2520	X	1237	-0-	-1283	-0-	1193	2	44	9	N	40					763
07	2015	X	1338	-0-	-677	-0-	1302	2	36	9	N	33					796
08	1612	X	1198	-0-	-414	-0-	1198	2			N	-0-					796

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

03	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
04	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
05	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
06	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
07	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
08	SWR 10		-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	1	N	-0-	-0-	-1	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	10					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

03	3100	N	1113	-0-	-1987	734	1113	2			N	-0-					274
04	1849	N	1115	-0-	-734	-0-	1115	2			N	-0-	167	1			107
05	0	N	-0-	-0-	-0-	-0-					N	3					110
06	1080	N	1042	-0-	-38	-0-	1042	2			N	-0-					110
07	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					110
08	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					113

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					151
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					151
07	361	N	361	-0-	-0-	-0-	346	2	15	9	N	14					165
*08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					165

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
VAQUERO OPERATING //CONT.// 882776
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1369
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					1369
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1369
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1369
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					1369
08	453	N	453	-0-	-0-	-0-	444	2	9	9	N	8					1377

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1629	-0-	-1471	2255	1618	2	11	9	N	10					318
04	3000	N	914	-0-	-2086	169	901	2	13	9	N	12	189	1			141
05	169	N	-0-	-0-	-169	-0-					N	-0-					141
06	1910	N	1910	-0-	-0-	-0-	1880	2	30	9	N	27					168
07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					168
08	1674	N	1674	-0-	-0-	-0-	1627	2	47	9	N	43					211

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	587	-0-	-207	-0-	587	2			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	570	N	425	-0-	-145	-0-	425	2			N	-0-					-0-
07	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					61
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					61
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					61
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					61
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					61
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					61

MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					19
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					19
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					19
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		165	-0-	165	165	165	2			Y	-0-					-0-
04	298	R	133	-0-	-165	-0-	132	2	1	9	Y	1					1
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
06	180	#	-0-	-0-	-180	-0-					Y	-0-					1
07	186	#	-0-	-0-	-186	-0-					Y	-0-					1
08	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SIXTY SEVEN (CLEAR FORK 3100) //CONT.// 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED	UNDERAGE ->		-6									
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

03	310	N	NO RPT	-0-	-310	508					N	NO RPT					91
04	270	N	NO RPT	-0-	-270	238					N	NO RPT					91
05	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91
06	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91
07	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91
08	0	N	NO RPT	-0-	-0-	238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

03	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	327	-0-	-183	-0-	327	2			N	-0-					-0-
07	558	N	332	-0-	-226	-0-	332	2			N	-0-					-0-
08	558	N	362	-0-	-196	-0-	362	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	680	-0-	-542	-0-	680	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	405	-0-	-255	-0-	405	2			N	-0-					-0-
07	713	N	422	-0-	-291	-0-	422	2			N	-0-					-0-
08	713	N	481	-0-	-232	-0-	481	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	2			Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	279	N	185	-0-	-94	-0-	185	2			Y	-0-					-0-
08	186	N	137	-0-	-49	-0-	137	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
07	465	N	198	-0-	-267	-0-	198	2			Y	-0-					-0-
08	310	N	142	-0-	-168	-0-	142	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	350	-0-	-270	-0-	350	2			Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	2			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		92	-0-	92	212	92	2			Y	-0-					-0-
04	T. A.		71	-0-	71	283	71	2			Y	-0-					-0-
05	352	X	69	-0-	-283	-0-	69	2			Y	-0-					-0-
06	77	X	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
07	T. A.		77	-0-	77	77	77	2			Y	-0-					-0-
08	T. A.		68	-0-	68	145	68	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			110
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			110
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			110
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			110
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			110
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			4
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			1
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
05 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			20
06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-		-0-	-0-	339	2			N	-0-					-0-
04	270	N	199	-0-		-71	-0-	199	2			N	-0-					-0-
05	341	N	251	-0-		-90	-0-	251	2			N	-0-					-0-
06	330	N	210	-0-		-120	-0-	210	2			N	-0-					-0-
07	486	N	486	-0-		-0-	-0-	486	2			N	-0-					-0-
08	382	N	382	-0-		-0-	-0-	382	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-		-19	-0-	12	2			N	-0-					-0-
04	30	N	26	-0-		-4	-0-	26	2			N	-0-					-0-
05	31	N	14	-0-		-17	-0-	14	2			N	-0-					-0-
06	12	N	7	-0-		-5	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-		-25	-0-	6	2			N	-0-					-0-
08	14	N	13	-0-		-1	-0-	13	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	307	-0-		-96	-0-	307	2			N	-0-					-0-
04	342	N	342	-0-		-0-	-0-	342	2			N	-0-					-0-
05	374	N	374	-0-		-0-	-0-	374	2			N	-0-					-0-
06	373	N	373	-0-		-0-	-0-	373	2			N	-0-					-0-
07	341	N	299	-0-		-42	-0-	299	2			N	-0-					-0-
08	403	N	403	-0-		-0-	-0-	403	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-		-85	-0-	256	2			N	-0-					-0-
04	266	N	266	-0-		-0-	-0-	266	2			N	-0-					-0-
05	279	N	279	-0-		-0-	-0-	279	2			N	-0-					-0-
06	289	N	289	-0-		-0-	-0-	289	2			N	-0-					-0-
07	279	N	225	-0-		-54	-0-	225	2			N	-0-					-0-
08	279	N	179	-0-		-100	-0-	179	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-		-0-	-0-	279	2			N	-0-					-0-
04	300	N	115	-0-		-185	-0-	115	2			N	-0-					-0-
05	341	N	204	-0-		-137	-0-	204	2			N	-0-					-0-
06	270	N	241	-0-		-29	-0-	241	2			N	-0-					-0-
07	272	N	272	-0-		-0-	-0-	272	2			N	-0-					-0-
08	219	N	219	-0-		-0-	-0-	219	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-		-0-	-0-	28	2			N	-0-					-0-
04	90	N	14	-0-		-76	-0-	14	2			N	-0-					-0-
05	31	N	2	-0-		-29	-0-	2	2			N	-0-					-0-
06	32	N	32	-0-		-0-	-0-	32	2			N	-0-					-0-
07	14	N	-0-	-0-		-14	-0-					N	-0-					-0-
08	2	N	-0-	-0-		-2	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					121
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					121
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					121
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					121
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					121
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

03	905	N	556	-0-	-349	-0-	556	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
06	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
07	124	N	40	-0-	-84	-0-	4	1	36	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					24
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					24
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					24
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					24
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	54	1	1	3	N	-0-					33
04	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					33
05	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					33
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					33
07	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
06	270	N	185	-0-	-85	-0-	185	3			Y	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					7
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					7
05	217	N	170	-0-	-47	-0-	170	3			Y	-0-					7
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					7
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		236	-0-	236	253	236	3			N	-0-					-0-
04	14B2 EXT		32	-0-	32	285	32	3			N	-0-					-0-
05	296	X	11	-0-	-285	-0-	11	3			N	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	90	N	24	-0-	-66	-0-	24	3			Y	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1718	N	778	-0-	-940	-0-	71	1	707	3	N	-0-			-0-
04	719	N	719	-0-	-0-	-0-	66	1	653	3	N	-0-			-0-
05	775	N	724	-0-	-51	-0-	65	1	659	3	N	-0-			-0-
06	750	N	721	-0-	-29	-0-	68	1	653	3	N	-0-			-0-
07	766	N	766	-0-	-0-	-0-	76	1	690	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-			-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-			-0-
06	300	N	203	-0-	-97	-0-	203	3			N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-			-0-
04	210	N	160	-0-	-50	-0-	160	3			Y	-0-			-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			-0-
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-			-0-
05	217	N	178	-0-	-39	-0-	178	3			Y	-0-			-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-			-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	513	-0-	-169	-0-	513	3			N	-0-			-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-			-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-			-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					13
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					13
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					13
06	240	N	194	-0-	-46	-0-	194	3			Y	-0-					13
07	248	N	199	-0-	-49	-0-	199	3			Y	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2068	N	649	-0-	-1419	-0-	649	3			Y	-0-					-0-
04	720	N	537	-0-	-183	-0-	537	3			Y	-0-					-0-
05	713	N	632	-0-	-81	-0-	632	3			Y	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	3			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	709	-0-	-185	-0-	709	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	330	N	233	-0-	-97	-0-	233	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	504	-0-	-255	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	66	-0-	-114	-0-	66	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1243	N	556	-0-	-687	-0-	556	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	664	-0-	-755	-0-	664	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	682	N	562	-0-	-120	-0-	562	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
04	90	N	77	-0-	-13	-0-	77	3		N	-0-			-0-
05	93	N	75	-0-	-18	-0-	75	3		N	-0-			-0-
06	90	N	74	-0-	-16	-0-	74	3		N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3		Y	-0-			-0-
04	240	N	239	-0-	-1	-0-	239	3		Y	-0-			-0-
05	305	N	305	-0-	-0-	-0-	305	3		Y	-0-			-0-
06	240	N	238	-0-	-2	-0-	238	3		Y	-0-			-0-
07	248	N	245	-0-	-3	-0-	245	3		Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	133	3		N	-0-			-0-
05	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
07	124	N	121	-0-	-3	-0-	121	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
05	62	N	53	-0-	-9	-0-	53	3		N	-0-			-0-
06	60	N	26	-0-	-34	-0-	26	3		N	-0-			-0-
07	62	N	20	-0-	-42	-0-	20	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	959	N	556	-0-	-403	-0-	556	3		N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
05	654	N	654	-0-	-0-	-0-	654	3		N	-0-			-0-
06	583	N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
07	575	N	575	-0-	-0-	-0-	575	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3		N	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
06	1	N	-0-	-0-	-1	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	37	2	415	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	19	2	401	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	4	2	407	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	2	2	392	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	4	2	382	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	621	-0-	-552	-0-	621	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
06	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

03	511	N	465	-0-	-46	-0-	465	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
05	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
06	60	N	54	-0-	-6	-0-	54	3		N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
04	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
05	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3		N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-
06	60	N	48	-0-	-12	-0-	48	3		N	-0-			-0-
07	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
05	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
05	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3		Y	-0-			-0-
04	411	N	411	-0-	-0-	-0-	411	3		Y	-0-			-0-
05	315	N	315	-0-	-0-	-0-	315	3		Y	-0-			-0-
06	232	N	232	-0-	-0-	-0-	232	3		Y	-0-			-0-
07	434	N	190	-0-	-244	-0-	190	3		Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
07	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		142	-0-	142	142	142	3			N	-0-					-0-
04	14B2 EXT		268	-0-	268	410	268	3			N	-0-					-0-
05	14B2 EXT		228	-0-	228	638	228	3			N	-0-					-0-
06	14B2 EXT		231	-0-	231	869	231	3			N	-0-					-0-
07	1081	X	212	-0-	-869	-0-	212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	97	-0-	-113	-0-	97	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	589	-0-	-744	-0-	589	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	56	-0-	-154	-0-	56	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	1	N	-0-	-0-	-1	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	240	N	45	-0-	-195	-0-	45	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
06	420	N	316	-0-	-104	-0-	316	3			Y	-0-					-0-
07	434	N	295	-0-	-139	-0-	295	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2143	N	662	-0-	-1481	-0-	662	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	837	N	471	-0-	-366	-0-	471	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	552	-0-	-390	-0-	552	3			Y	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			Y	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			Y	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
06	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	870	-0-	-2230	160	870	3			Y	-0-					28
04	1052	N	892	-0-	-160	-0-	892	3			Y	-0-					28
05	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					28
06	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					28
07	930	N	895	-0-	-35	-0-	895	3			Y	-0-					28
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	3			Y	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	3			Y	-0-					-0-
06	150	N	33	-0-	-117	-0-	33	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	466	-0-	-531	-0-	466	3			Y	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			Y	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			Y	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			Y	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	446	-0-	-194	-0-	446	3			Y	-0-					-0-
04	480	N	405	-0-	-75	-0-	405	3			Y	-0-					-0-
05	496	N	406	-0-	-90	-0-	406	3			Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			Y	-0-					-0-
07	434	N	392	-0-	-42	-0-	392	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1107	N	561	-0-	-546	-0-	561	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	475	-0-	-101	-0-	475	3			N	-0-					-0-
04	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2904	N	721	-0-	-2183	-0-	721	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	496	N	343	-0-	-153	-0-	343	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	496	N	228	-0-	-268	-0-	228	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			Y	-0-					-0-
07	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
07	186	N	146	-0-	-40	-0-	146	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2386	N	754	-0-	-1632	-0-	754	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	3			Y	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	3			Y	-0-					-0-
06	150	N	33	-0-	-117	-0-	33	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	3			Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	829	-0-	-2271	173	829	3			Y	-0-					-0-
04	905	N	732	-0-	-173	-0-	732	3			Y	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			Y	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

03	879	N	493	-0-	-386	-0-	493	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2615	N	789	-0-	-1826	-0-	789	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1568	3	2	9	N	2	2	8			-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	748	3	6	9	N	5	5	8			-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2314	N	737	-0-	-1577	-0-	737	3			N	-0-					-0-
04	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
05	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2147	N	729	-0-	-1418	-0-	729	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	630	-0-	-1081	-0-	630	3			N	-0-					-0-
04	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	500	-0-	-148	-0-	500	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	555	-0-	-480	-0-	555	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	420	N	182	-0-	-238	-0-	182	3			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

03	421	N	421	-0-	-0-	-0-	97	1	324	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	89	1	317	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	107	1	317	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	126	1	289	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	137	1	290	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					30
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					30
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					30
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					30
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	24	1	236	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	24	1	242	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	25	1	235	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					28
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					28
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					28
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					28
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	2	8			-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
04	12	N	11	-0-	-1	-0-	2	1	9	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	4	1	9	3	N	-0-					-0-
07	11	N	2	-0-	-9	-0-	1	1	1	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	46	1	453	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	43	1	419	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-					-0-
06	450	N	402	-0-	-48	-0-	38	1	364	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	47	1	430	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		4	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		16 N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06		14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07		11 N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		436 N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
04		426 N	426	-0-	-0-	-0-	39	1	387	3	N	-0-					-0-
05		407 N	407	-0-	-0-	-0-	36	1	371	3	N	-0-					-0-
06		197 N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07		192 N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
08		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	527	N	253	-0-	-274	-0-	253	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	654	-0-	-767	-0-	652	3	2	9	N	2	2	8			-0-
04	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
05	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
06	630	N	577	-0-	-53	-0-	575	3	2	9	N	2	2	8			-0-
07	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	52	1	19	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	54	1	20	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	52	1	12	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	54	1	6	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	869	-0-	-2231	280	79	1	790	3	N	-0-					-0-
04	1103	N	823	-0-	-280	-0-	76	1	746	3	N	1	1	8			-0-
							1	9									
05	868	N	856	-0-	-12	-0-	77	1	779	3	N	-0-					-0-
06	840	N	836	-0-	-4	-0-	79	1	757	3	N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	88	1	797	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	130	3	2	9	N	2	2	8			-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1334	N	609	-0-	-725	-0-	95	1	514	3	N	-0-					-0-
04	570	N	464	-0-	-106	-0-	92	1	372	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	95	1	497	3	N	-0-					-0-
06	600	N	484	-0-	-116	-0-	92	1	392	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	95	1	532	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	95	1	149	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	92	1	144	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	95	1	144	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	92	1	131	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	95	1	138	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	52	1	164	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	54	1	147	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	52	1	136	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	54	1	144	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	929	-0-	-2171	508	95	1	834	3	N	-0-					-0-
04	1412	N	904	-0-	-508	-0-	92	1	812	3	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	95	1	840	3	N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	92	1	812	3	N	-0-					-0-
07	930	N	928	-0-	-2	-0-	95	1	833	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	54	1	145	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	52	1	142	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-			-0-
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	54	1	141	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	849	-0-	-2251	1043	849	3			N	-0-					-0-
04	1862	N	819	-0-	-1043	-0-	819	3			N	-0-					-0-
05	992	N	870	-0-	-122	-0-	870	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	378	3	2	9	N	2	2	8			-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	142	1	134	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	136	1	134	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	147	1	133	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	151	1	121	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	159	1	122	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2406	N	530	-0-	-1876	-0-	530	3			N	-0-					-0-
04	750	N	509	-0-	-241	-0-	509	3			N	-0-					-0-
05	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	578	3	2	9	N	2	2	8			-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1465	N	568	-0-	-897	-0-	70 3	1 9	495	3	N	3	3	8			-0-
04	517	N	517	-0-	-0-	-0-	67	1	450	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	70	1	476	3	N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	67 4	1 9	434	3	N	4	4	8			-0-
07	555	N	555	-0-	-0-	-0-	70	1	485	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	70	1	385	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	67	1	372	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	70	1	383	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	67	1	356	3	N	-0-					-0-
07	465	N	419	-0-	-46	-0-	70	1	349	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
07	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	493	-0-	-164	-0-	493	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	145	1	211	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	140	1	235	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	145	1	179	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	140	1	151	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	145	1	120	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	498	-0-	-18	-0-	498	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					1
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					1
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					1
06	330	N	320	-0-	-10	-0-	320	3			Y	-0-					1
07	341	N	316	-0-	-25	-0-	316	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	576	-0-	-605	-0-	576	3			Y	-0-					25
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					25
05	589	N	559	-0-	-30	-0-	559	3			Y	-0-					25
06	570	N	534	-0-	-36	-0-	534	3			Y	-0-					25
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					25
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2920	N	842	-0-	-2078	-0-	842	3			N	-0-					-0-
04	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	505	-0-	-61	-0-	505	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2	2	8			-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
07	14B2 EXT		20	-0-	20	2422	20	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	2422					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	524	-0-	-238	-0-	524	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	492	3	2	9	N	2	2	8			-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1	-0-	1	9	1	3			Y	-0-					4
04	T. A.		1	-0-	1	10	1	3			Y	-0-					4
05	T. A.		1	-0-	1	11	1	3			Y	-0-					4
06	T. A.		1	-0-	1	12	1	3			Y	-0-					4
07	12	X	-0-	-0-	-12	-0-					Y	-0-					4
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	N	659	-0-	-1240	-0-	659	3			N	-0-					-0-
04	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
05	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
06	630	N	539	-0-	-91	-0-	539	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1501	-0-	-1599	535	95	1	1404	3	N	2	2	8			-0-
							2	9									
04	2064	N	1529	-0-	-535	-0-	92	1	1435	3	N	2	2	8			-0-
							2	9									
05	1540	N	1540	-0-	-0-	-0-	95	1	1445	3	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	92	1	1262	3	N	4	4	8			-0-
							4	9									
07	1341	N	1341	-0-	-0-	-0-	95	1	1246	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2565	N	806	-0-	-1759	-0-	806	3			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
06	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
07	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	70	1	42	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	67	1	41	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	70	1	40	3	N	-0-					-0-
06	120	N	92	-0-	-28	-0-	67	1	25	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					2
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					2
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-	2	1			-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					28
04	428	N	428	-0-	-0-	-0-	30	1	395	3	N	3	12	1			19
							3	9									
05	310	N	294	-0-	-16	-0-	21	1	271	3	N	2					21
							2	9									
06	331	N	331	-0-	-0-	-0-	24	1	288	3	N	17	8	1			30
							19	9									
07	434	N	304	-0-	-130	-0-	30	1	273	3	N	1	13	1			18
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	102	1	25	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	99	1	28	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	102	1	30	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	99	1	21	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	102	1	17	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	2	2	8			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					2
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					2
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-	1	1			1
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	77	1	185	3	N	-0-					-0-
04	270	N	255	-0-	-15	-0-	75	1	180	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	77	1	185	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	75	1	181	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	77	1	185	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1382	-0-	-1718	3402	102	1	1280	3	N	-0-					-0-
04	3000	N	1351	-0-	-1649	1753	99	1	1252	3	N	-0-					-0-
05	3100	N	1393	-0-	-1707	46	102	1	1291	3	N	-0-					-0-
06	1395	N	1349	-0-	-46	-0-	99	1	1248	3	N	2	2	8			-0-
							2	9									
07	1339	N	1339	-0-	-0-	-0-	102	1	1237	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	19	1	93	3	N	2					5
							2	9									
04	110	N	110	-0-	-0-	-0-	23	1	86	3	N	1					6
							1	9									
05	130	N	130	-0-	-0-	-0-	36	1	92	3	N	2					8
							2	9									
06	123	N	123	-0-	-0-	-0-	32	1	90	3	N	1	5	1			4
							1	9									
07	131	N	131	-0-	-0-	-0-	36	1	93	3	N	2					6
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	618	-0-	-54	-0-	618	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	493	-0-	-172	-0-	493	3			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	830	-0-	-2270	449	830	3			N	-0-					-0-
04	1236	N	787	-0-	-449	-0-	787	3			N	-0-					-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
06	810	N	123	-0-	-687	-0-	123	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	57	-0-	-538	-0-	57	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	270	N	129	-0-	-141	-0-	129	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	580	-0-	-704	-0-	580	3			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		129	-0-	129	1583	129	3			N	-0-					-0-
04	14B2 EXT		91	-0-	91	1674	91	3			N	-0-					-0-
05	14B2 EXT		126	-0-	126	1800	126	3			N	-0-					-0-
06	14B2 EXT		92	-0-	92	1892	92	3			N	-0-					-0-
07	14B2 EXT		83	-0-	83	1975	83	3			N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	1975					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	493	-0-	-266	-0-	493	3			Y	-0-					1
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					1
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					1
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

03	3100	N	1888	-0-	-1212	6046	1888	3			N	-0-					-0-
04	3000	N	1740	-0-	-1260	4786	1740	3			N	-0-					-0-
05	3100	N	1354	-0-	-1746	3040	1354	3			N	-0-					-0-
06	3000	N	1793	-0-	-1207	1833	1793	3			N	-0-					-0-
07	3100	N	1825	-0-	-1275	558	1825	3			N	-0-					-0-
08	2793	N	2235	-0-	-558	-0-	2235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

03	3100	N	2489	-0-	-611	7356	2489	3			N	-0-					-0-
04	3000	N	2678	-0-	-322	7034	2678	3			N	-0-					-0-
05	3100	N	2003	-0-	-1097	5937	2003	3			N	-0-					-0-
06	3000	N	2227	-0-	-773	5164	2227	3			N	-0-					-0-
07	3100	N	1984	-0-	-1116	4048	1984	3			N	-0-					-0-
08	3100	N	2296	-0-	-804	3244	2296	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

03	1973	N	826	-0-	-1147	-0-	826	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
07	868	N	632	-0-	-236	-0-	632	3			N	-0-					-0-
08	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

03	2786	N	947	-0-	-1839	-0-	947	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	1023	N	786	-0-	-237	-0-	786	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

03	3100	N	1937	-0-	-1163	6167	1937	3			N	-0-					-0-
04	3000	N	1975	-0-	-1025	5142	1975	3			N	-0-					-0-
05	3100	N	1594	-0-	-1506	3636	1594	3			N	-0-					-0-
06	3000	N	1684	-0-	-1316	2320	1684	3			N	-0-					-0-
07	3100	N	1493	-0-	-1607	713	1493	3			N	-0-					-0-
08	2368	N	1655	-0-	-713	-0-	1655	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1398	-0-	-1702	4213	1352	2	46	9	N	42	49	1			74
04	3000	N	1110	-0-	-1890	2323	991	2	119	9	N	108	35	1			147
05	3100	N	961	-0-	-2139	184	919	2	42	9	N	38	35	1			150
06	1230	N	855	-0-	-375	-0-	831	2	24	9	N	22	24	1			148
07	2269	N	2269	-0-	-0-	-0-	2238	2	31	9	N	28	25	1			151
08	1649	N	1649	-0-	-0-	-0-	9	1	1616	2	N	22	26	1			147
							24	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1213	-0-	-1887	972	1137	2	76	9	Y	69	72	1			223
04	2116	N	1144	-0-	-972	-0-	1081	2	63	9	Y	57	51	1			229
05	1240	N	1150	-0-	-90	-0-	1091	2	59	9	Y	54	51	1			232
06	1170	N	1060	-0-	-110	-0-	1024	2	36	9	Y	33	36	1			229
07	1178	N	1101	-0-	-77	-0-	1055	2	46	9	Y	42	36	1			235
08	1147	N	966	-0-	-181	-0-	5	1	925	2	Y	33	38	1			230
							36	9									

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					22
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					22
05	527	N	413	-0-	-114	-0-	413	2			N	-0-					22
06	450	N	405	-0-	-45	-0-	405	2			N	-0-					22
07	465	N	349	-0-	-116	-0-	349	2			N	-0-					22
08	403	N	351	-0-	-52	-0-	2	1	349	2	N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1585	-0-	-1515	3582	1585	2			N	-0-					194
04	3000	N	1492	-0-	-1508	2074	1492	2			N	-0-					194
05	3100	N	1509	-0-	-1591	483	1509	2			N	-0-					194
06	1879	N	1396	-0-	-483	-0-	1396	2			N	-0-					194
07	1550	N	1433	-0-	-117	-0-	1433	2			N	-0-					194
08	1519	N	1471	-0-	-48	-0-	8	1	1463	2	N	-0-					194

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	493	N	493	-0-	-0-	-0-	3	1	490	2	Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	1	1	193	2	N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

03	465	N	260	-0-	-205	-0-	260	2			N	-0-					147
04	420	N	16	-0-	-404	-0-	16	2			N	-0-					147
05	2537	N	2537	-0-	-0-	-0-	2487	2	50	9	N	45					192
06	1593	N	1593	-0-	-0-	-0-	1581	2	12	9	N	11					203
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					203
08	1922	N	374	-0-	-1548	-0-	2	1	369	2	N	3					206
							3	9									

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

03	2357	N	2357	-0-	-0-	-0-	2318	2	39	9	N	35	18	1			148
04	2124	N	2124	-0-	-0-	-0-	2089	2	35	9	N	32	13	1			167
05	2250	N	2250	-0-	-0-	-0-	2215	2	35	9	N	32	13	1			186
06	2280	N	1902	-0-	-378	-0-	1880	2	22	9	N	20	9	1			197
07	2201	N	1869	-0-	-332	-0-	1840	2	29	9	N	26	9	1			214
08	2263	N	1716	-0-	-547	-0-	9	1	1693	2	N	13	9	1			218
							14	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

03	2208	N	2208	-0-	-0-	-0-	2190	2	18	9	N	16	17	1			208
04	1617	N	1617	-0-	-0-	-0-	1600	2	17	9	N	15	12	1			211
05	1705	N	1622	-0-	-83	-0-	1604	2	18	9	N	16	12	1			215
06	2130	N	1366	-0-	-764	-0-	1357	2	9	9	N	8	8	1			215
07	1674	N	1411	-0-	-263	-0-	1401	2	10	9	N	9	8	1			216
08	1612	N	1327	-0-	-285	-0-	7	1	1311	2	N	8	9	1			215
							9	9									

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

03	5748	X	5748	-0-	-0-	-0-	5734	2	14	9	N	13					283
04	5207	X	5207	-0-	-0-	-0-	5193	2	14	9	N	13					296
05	5859	X	5118	-0-	-741	-0-	5103	2	15	9	N	14					310
06	5670	X	4778	-0-	-892	-0-	4768	2	10	9	N	9					319
07	5859	X	5040	-0-	-819	-0-	5033	2	7	9	N	6					325
08	5735	X	4753	-0-	-982	-0-	25	1	4722	2	N	5					330
							6	9									

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					128
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					128
05	403	N	326	-0-	-77	-0-	326	2			N	-0-					128
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					128
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					128
08	341	N	330	-0-	-11	-0-	2	1	328	2	N	-0-					128

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2187	-0-	-913	6838	2187	2			N	-0-					181
04	3000	N	2053	-0-	-947	5891	2053	2			N	-0-					181
05	3100	N	2076	-0-	-1024	4867	2076	2			N	-0-					181
06	3000	N	1970	-0-	-1030	3837	1970	2			N	-0-					181
07	3100	N	1609	-0-	-1491	2346	1609	2			N	-0-					181
08	3100	N	1928	-0-	-1172	1174	10	1	1918	2	N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	209	R	209	-0-	-0-	-0-	209	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

03	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
04	118	R	118	-0-	-0-	-0-	75	1	43	2	N	-0-					50
05	112	R	112	-0-	-0-	-0-	75	1	37	2	N	-0-					50
06	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
07	129	R	129	-0-	-0-	-0-	75	1	54	2	N	-0-					50
*08	138	R	138	-0-	-0-	-0-	75	1	63	2	N	-0-					50

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	R	497	-0-	-0-	-0-	417	3	80	9	N	73					210
04	441	R	441	-0-	-0-	-0-	407	3	34	9	N	31	152	1			89
05	504	R	504	-0-	-0-	-0-	436	3	68	9	N	62					151
06	300	#	200	-0-	-100	-0-	182	3	18	9	N	16					167
07	446	R	446	-0-	-0-	-0-	345	3	101	9	N	92	163	1			96
08	533	R	533	-0-	-0-	-0-	481	3	52	9	N	47					143

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	R	957	-0-	-0-	-0-	924	2	33	9	N	30	30	1			-0-
04	1020	#	891	-0-	-129	-0-	891	2			N	-0-					-0-
05	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	990	#	924	-0-	-66	-0-	898	2	26	9	N	24	12	1			12
07	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					12
08	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					12

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A 14-16 (ALLOC-F) WELL #: 6NM RRCID -> 295374 COMPL. DATE 10/22/2016 TOTAL DEPTH 7965 PERF. 8095 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM 186-187 (ALLOC-E) WELL #: 5SM RRCID -> 295522 COMPL. DATE 04/08/2017 TOTAL DEPTH 7884 PERF. 7883 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	R	652	-0-	-0-	-0-	544	3	108	9	Y	98	148	1			50
04	563	R	563	-0-	-0-	-0-	477	3	86	9	Y	78	116	1			12
05	639	R	639	-0-	-0-	-0-	552	3	87	9	Y	79					91
06	551	R	551	-0-	-0-	-0-	476	3	75	9	Y	68	117	1			42
07	614	R	614	-0-	-0-	-0-	540	3	74	9	Y	67					109
*08	649	R	649	-0-	-0-	-0-	555	3	94	9	Y	85	133	1			61

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BLUE STAR NATURAL RESOURCES, LLC//CONT.// 101234
SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	R	229	-0-	-0-	-0-	196	3	33	9	Y	30	45	1			10
04	210	#	207	-0-	-3	-0-	161	3	46	9	Y	42	52	1			-0-
05	244	R	244	-0-	-0-	-0-	213	3	31	9	Y	28					28
06	231	R	231	-0-	-0-	-0-	195	3	36	9	Y	33	58	1			3
07	261	R	261	-0-	-0-	-0-	230	3	31	9	Y	28					31
*08	278	R	278	-0-	-0-	-0-	243	3	35	9	Y	32	51	1			12

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	#	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*08	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	#	10	-0-	-21	-0-	10	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	373	-0-	-92	-0-	373	2			Y	-0-					87
04	450	#	431	-0-	-19	-0-	431	2			Y	-0-					87
05	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					87
06	420	#	399	-0-	-21	-0-	399	2			Y	-0-					87
07	434	#	426	-0-	-8	-0-	426	2			Y	-0-					87
08	434	#	432	-0-	-2	-0-	432	2			Y	-0-					87

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	R	313	-0-	-0-	-0-	309	2	4	9	Y	4	4	8			23
04	307	R	307	-0-	-0-	-0-	303	2	4	9	Y	4					27
05	312	R	312	-0-	-0-	-0-	312	2			Y	-0-					27
06	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					27
07	310	#	289	-0-	-21	-0-	289	2			Y	-0-					27
08	310	#	309	-0-	-1	-0-	309	2			Y	-0-					27

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

03	527	#	488	-0-	-39	-0-	485	2	3	9	N	3					91
04	480	#	470	-0-	-10	-0-	468	2	2	9	N	2					93
05	496	#	480	-0-	-16	-0-	480	2			N	-0-					93
06	480	#	434	-0-	-46	-0-	433	2	1	9	N	1					94
07	496	#	417	-0-	-79	-0-	416	2	1	9	N	1					95
08	496	#	390	-0-	-106	-0-	390	2			N	-0-					95

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

03	527	#	507	-0-	-20	-0-	504	2	3	9	Y	3					39
04	510	#	494	-0-	-16	-0-	488	2	6	9	Y	5					44
05	527	#	511	-0-	-16	-0-	508	2	3	9	Y	3					47
06	494	R	494	-0-	-0-	-0-	491	2	3	9	Y	3					50
07	505	R	505	-0-	-0-	-0-	502	2	3	9	Y	3					53
08	503	R	503	-0-	-0-	-0-	501	2	2	9	Y	2					55

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

03	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					4
04	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					4
05	51	R	51	-0-	-0-	-0-	51	2			Y	-0-					4
06	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					4
07	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					4
08	62	#	36	-0-	-26	-0-	36	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

03	713	#	636	-0-	-77	-0-	621	2	15	9	Y	14	54	1			21
04	769	R	769	-0-	-0-	-0-	740	2	29	9	Y	26					47
05	757	R	757	-0-	-0-	-0-	674	2	83	9	Y	75					122
06	784	R	784	-0-	-0-	-0-	762	2	22	9	Y	20					142
07	814	R	814	-0-	-0-	-0-	795	2	19	9	Y	17					159
08	861	R	861	-0-	-0-	-0-	849	2	12	9	Y	11					170

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

03	31	#	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	#	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	31	#	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	323	-0-	-80	-0-	323	2			Y	-0-					3
04	390	#	294	-0-	-96	-0-	294	2			Y	-0-					3
05	403	#	336	-0-	-67	-0-	336	2			Y	-0-					3
06	360	#	283	-0-	-77	-0-	283	2			Y	-0-					3
07	341	#	246	-0-	-95	-0-	246	2			Y	-0-					3
08	341	#	41	-0-	-300	-0-	41	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

03	279	#	237	-0-	-42	-0-	234	2	3	9	Y	3					5
04	270	#	215	-0-	-55	-0-	213	2	2	9	Y	2	5	1			2
05	279	#	248	-0-	-31	-0-	244	2	4	9	Y	4					6
06	270	#	255	-0-	-15	-0-	248	2	7	9	Y	6					12
07	248	#	192	-0-	-56	-0-	186	2	6	9	Y	5	10	1			7
08	248	#	194	-0-	-54	-0-	191	2	3	9	Y	3					10

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

03	279	#	252	-0-	-27	-0-	252	2			Y	-0-					30
04	270	#	245	-0-	-25	-0-	243	2	2	9	Y	2					32
05	248	#	233	-0-	-15	-0-	232	2	1	9	Y	1					33
06	240	#	239	-0-	-1	-0-	239	2			Y	-0-					33
07	248	#	239	-0-	-9	-0-	239	2			Y	-0-					33
08	248	#	235	-0-	-13	-0-	235	2			Y	-0-					33

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

03	279	#	244	-0-	-35	-0-	240	2	4	9	Y	4					67
04	259	R	259	-0-	-0-	-0-	251	2	8	9	Y	7					74
05	363	R	363	-0-	-0-	-0-	359	2	4	9	Y	4					78
06	358	R	358	-0-	-0-	-0-	354	2	4	9	Y	4					82
07	322	R	322	-0-	-0-	-0-	321	2	1	9	Y	1					83
08	372	#	253	-0-	-119	-0-	252	2	1	9	Y	1					84

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

03	383	R	383	-0-	-0-	-0-	380	2	3	9	Y	3					30
04	392	R	392	-0-	-0-	-0-	388	2	4	9	Y	4	7	1			27
05	385	R	385	-0-	-0-	-0-	379	2	6	9	Y	5					32
06	360	#	356	-0-	-4	-0-	352	2	4	9	Y	4					36
07	403	#	363	-0-	-40	-0-	359	2	4	9	Y	4	19	1			21
08	403	#	316	-0-	-87	-0-	312	2	4	9	Y	4					25

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

03	682	#	618	-0-	-64	-0-	604	2	14	9	Y	13					30
04	630	#	608	-0-	-22	-0-	594	2	14	9	Y	13	28	1			15
05	634	R	634	-0-	-0-	-0-	622	2	12	9	Y	11					26
06	602	R	602	-0-	-0-	-0-	591	2	11	9	Y	10					36
07	631	R	631	-0-	-0-	-0-	620	2	11	9	Y	10	25	1			21
08	620	#	594	-0-	-26	-0-	577	2	17	9	Y	15					36

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

03	77	R	77	-0-	-0-	-0-	66	2	11	9	Y	10					105
04	85	R	85	-0-	-0-	-0-	68	2	17	9	Y	15	26	1			94
05	87	R	87	-0-	-0-	-0-	66	2	21	9	Y	19					113
06	79	R	79	-0-	-0-	-0-	61	2	18	9	Y	16					129
07	80	R	80	-0-	-0-	-0-	63	2	17	9	Y	15	66	1			78
08	93	#	71	-0-	-22	-0-	54	2	17	9	Y	15					93

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

03	465	#	286	-0-	-179	-0-	253	2	33	9	Y	30	154	1			87
04	450	#	280	-0-	-170	-0-	249	2	31	9	Y	28					115
05	434	#	295	-0-	-139	-0-	273	2	22	9	Y	20					135
06	390	#	281	-0-	-109	-0-	257	2	24	9	Y	22					157
07	403	#	277	-0-	-126	-0-	259	2	18	9	Y	16					173
08	310	#	283	-0-	-27	-0-	258	2	25	9	Y	23					196

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	145	-0-	-103	-0-	138	2	7	9	Y	6	31	1			17
04	240	#	143	-0-	-97	-0-	136	2	7	9	Y	6					23
05	248	#	153	-0-	-95	-0-	149	2	4	9	Y	4					27
06	240	#	144	-0-	-96	-0-	140	2	4	9	Y	4					31
07	248	#	145	-0-	-103	-0-	141	2	4	9	Y	4					35
08	155	#	147	-0-	-8	-0-	141	2	6	9	Y	5					40

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	38	-0-	-24	-0-	38	2			Y	-0-					1
04	60	#	38	-0-	-22	-0-	38	2			Y	-0-					1
05	62	#	41	-0-	-21	-0-	41	2			Y	-0-					1
06	60	#	39	-0-	-21	-0-	39	2			Y	-0-					1
07	62	#	39	-0-	-23	-0-	39	2			Y	-0-					1
08	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	575	-0-	-76	-0-	552	2	23	9	Y	21					50
04	570	#	565	-0-	-5	-0-	542	2	23	9	Y	21	47	1			24
05	589	R	589	-0-	-0-	-0-	568	2	21	9	Y	19					43
06	570	#	558	-0-	-12	-0-	540	2	18	9	Y	16					59
07	589	#	585	-0-	-4	-0-	566	2	19	9	Y	17	42	1			34
08	589	#	556	-0-	-33	-0-	527	2	29	9	Y	26					60

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	425	-0-	-71	-0-	424	2	1	9	Y	1					27
04	480	#	417	-0-	-63	-0-	416	2	1	9	Y	1					28
05	496	#	320	-0-	-176	-0-	319	2	1	9	Y	1					29
06	450	#	428	-0-	-22	-0-	426	2	2	9	Y	2					31
07	434	#	402	-0-	-32	-0-	402	2			Y	-0-					31
08	434	#	399	-0-	-35	-0-	399	2			Y	-0-					31

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	R	583	-0-	-0-	-0-	579	2	4	9	Y	4					30
04	595	R	595	-0-	-0-	-0-	591	2	4	9	Y	4	7	1			27
05	584	R	584	-0-	-0-	-0-	578	2	6	9	Y	5					32
06	570	#	540	-0-	-30	-0-	536	2	4	9	Y	4					36
07	620	#	551	-0-	-69	-0-	547	2	4	9	Y	4	19	1			21
08	620	#	480	-0-	-140	-0-	476	2	4	9	Y	4					25

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	#	528	-0-	-61	-0-	522	2	6	9	Y	5					135
04	570	#	515	-0-	-55	-0-	511	2	4	9	Y	4					139
05	589	#	396	-0-	-193	-0-	392	2	4	9	Y	4					143
06	540	#	511	-0-	-29	-0-	505	2	6	9	Y	5					148
07	527	#	497	-0-	-30	-0-	495	2	2	9	Y	2					150
08	527	#	471	-0-	-56	-0-	471	2			Y	-0-					150

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	139	-0-	-357	-0-	138	2	1	9	Y	1	1	8			31
04	420	#	-0-	-0-	-420	-0-					Y	1					32
05	465	#	39	-0-	-426	-0-	36	2	3	9	Y	3					35
06	453	R	453	-0-	-0-	-0-	440	2	13	9	Y	12					47
07	465	#	181	-0-	-284	-0-	179	2	2	9	Y	2					49
08	158	R	158	-0-	-0-	-0-	152	2	6	9	Y	5					54

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	#	549	-0-	-40	-0-	549	2			Y	-0-					-0-
04	570	#	541	-0-	-29	-0-	541	2			Y	-0-					-0-
05	589	#	551	-0-	-38	-0-	551	2			Y	-0-					-0-
06	540	#	521	-0-	-19	-0-	521	2			Y	-0-					-0-
07	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
08	558	#	535	-0-	-23	-0-	535	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	R	190	-0-	-0-	-0-	190	2			N	-0-					27
04	180	#	166	-0-	-14	-0-	166	2			N	-0-					27
05	186	#	171	-0-	-15	-0-	171	2			N	-0-					27
06	180	#	161	-0-	-19	-0-	161	2			N	-0-					27
07	186	#	153	-0-	-33	-0-	153	2			N	-0-					27
08	186	#	173	-0-	-13	-0-	173	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	212	-0-	-5	-0-	206	2	6	9	Y	5	20	1			5
04	210	#	207	-0-	-3	-0-	201	2	6	9	Y	5					10
05	217	#	202	-0-	-15	-0-	200	2	2	9	Y	2					12
06	210	#	51	-0-	-159	-0-	50	2	1	9	Y	1					13
07	217	#	-0-	-0-	-217	-0-					Y	-0-					13
08	217	#	-0-	-0-	-217	-0-					Y	-0-					13

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	112	-0-	-12	-0-	112	2			Y	-0-					21
04	120	#	110	-0-	-10	-0-	110	2			Y	-0-					21
05	124	#	113	-0-	-11	-0-	113	2			Y	-0-					21
06	120	#	109	-0-	-11	-0-	109	2			Y	-0-					21
07	124	#	105	-0-	-19	-0-	105	2			Y	-0-					21
08	124	#	112	-0-	-12	-0-	112	2			Y	-0-					21

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	R	124	-0-	-0-	-0-	98	2	26	9	Y	24					68
04	97	R	97	-0-	-0-	-0-	94	2	3	9	Y	3					71
05	93	#	60	-0-	-33	-0-	58	2	2	9	Y	2					73
06	90	#	-0-	-0-	-90	-0-					Y	-0-					73
07	93	#	-0-	-0-	-93	-0-					Y	-0-					73
08	159	R	159	-0-	-0-	-0-	146	2	13	9	Y	12					85

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

03	403	#	375	-0-	-28	-0-	375	2			Y	-0-					-0-
04	390	#	368	-0-	-22	-0-	368	2			Y	-0-					-0-
05	403	#	282	-0-	-121	-0-	282	2			Y	-0-					-0-
06	390	#	377	-0-	-13	-0-	377	2			Y	-0-					-0-
07	372	#	356	-0-	-16	-0-	356	2			Y	-0-					-0-
08	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

03	744	#	739	-0-	-5	-0-	739	2			Y	-0-					39
04	720	#	658	-0-	-62	-0-	655	2	3	9	Y	3	5	1			37
05	744	#	489	-0-	-255	-0-	480	2	9	9	Y	8					45
06	720	#	378	-0-	-342	-0-	364	2	14	9	Y	13	24	1			34
07	744	#	343	-0-	-401	-0-	330	2	13	9	Y	12					46
08	744	#	423	-0-	-321	-0-	414	2	9	9	Y	8	11	1			43

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

03	1700	R	1700	-0-	-0-	-0-	1674	2	26	9	Y	24					68
04	1620	#	1609	-0-	-11	-0-	1591	2	18	9	Y	16					84
05	1612	#	1542	-0-	-70	-0-	1539	2	3	9	Y	3					87
06	1650	#	1470	-0-	-180	-0-	1470	2			Y	-0-					87
07	1705	#	1528	-0-	-177	-0-	1528	2			Y	-0-					87
08	1705	#	1577	-0-	-128	-0-	1577	2			Y	-0-					87

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	#	1802	-0-	-27	-0-	1771	2	31	9	Y	28	1	8			50
04	1770	#	1571	-0-	-199	-0-	1570	2	1	9	Y	1	20	1			31
05	1798	#	1325	-0-	-473	-0-	1319	2	6	9	Y	5					36
06	1740	#	768	-0-	-972	-0-	765	2	3	9	Y	3	6	1			33
07	1798	#	697	-0-	-1101	-0-	694	2	3	9	Y	3					36
08	1798	#	929	-0-	-869	-0-	926	2	3	9	Y	3	6	1			33

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	R	653	-0-	-0-	-0-	653	2			Y	-0-					66
04	667	R	667	-0-	-0-	-0-	663	2	4	9	Y	4					70
05	752	R	752	-0-	-0-	-0-	727	2	25	9	Y	23					93
06	677	R	677	-0-	-0-	-0-	676	2	1	9	Y	1					94
07	706	R	706	-0-	-0-	-0-	706	2			Y	-0-					94
08	744	#	663	-0-	-81	-0-	663	2			Y	-0-					94

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	R	268	-0-	-0-	-0-	209	2	59	9	Y	54	107	1			75
04	250	R	250	-0-	-0-	-0-	198	2	52	9	Y	47					122
05	265	R	265	-0-	-0-	-0-	208	2	57	9	Y	52	113	1			61
06	261	R	261	-0-	-0-	-0-	208	2	53	9	Y	48					109
07	269	R	269	-0-	-0-	-0-	216	2	53	9	Y	48	118	1			39
08	268	R	268	-0-	-0-	-0-	215	2	53	9	Y	48					87

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	62	#	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

SUGG "43" WELL #: 2 RRCID -> 295450 COMPL. DATE 04/05/2006 TOTAL DEPTH 7375 PERF. 7160 - 7196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2023

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

03	DLQ G-10		56	-0-	56	316	49	3	7	9	Y	6					19
04	361	R	45	-0-	-316	-0-	42	3	3	9	Y	3					22
05	45	R	45	-0-	-0-	-0-	42	3	3	9	Y	3	18	1			7
06	30	#	17	-0-	-13	-0-	11	3	6	9	Y	5					12
07	31	#	-0-	-0-	-31	-0-					Y	2					14
08	31	#	-0-	-0-	-31	-0-					Y	17					31

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	#	1270	-0-	-1055	-0-	75	1	1182	3	Y	12	80	1			22
							13	9									
04	2070	#	1897	-0-	-173	-0-	113	1	1773	3	Y	10					32
							11	9									
05	2139	#	2102	-0-	-37	-0-	126	1	1970	3	Y	5					37
							6	9									
06	2036	R	2036	-0-	-0-	-0-	121	1	1902	3	Y	12					49
							13	9									
07	2015	#	1761	-0-	-254	-0-	105	1	1643	3	Y	12					61
							13	9									
08	2108	#	1872	-0-	-236	-0-	208	1	1618	3	Y	42					103
							46	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

03	1941	R	1941	-0-	-0-	-0-	1941	2			Y	-0-					133
04	1834	R	1834	-0-	-0-	-0-	1834	2			Y	-0-					133
05	775	#	112	-0-	-663	-0-	112	2			Y	-0-					133
06	750	#	126	-0-	-624	-0-	126	2			Y	-0-					133
07	775	#	173	-0-	-602	-0-	173	2			Y	-0-					133
08	775	#	139	-0-	-636	-0-	139	2			Y	-0-					133

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
05	155	#	22	-0-	-133	-0-	22	2			Y	-0-					-0-
06	150	#	25	-0-	-125	-0-	25	2			Y	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			Y	-0-					-0-
08	155	#	139	-0-	-16	-0-	139	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					4
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					4
05	155	#	22	-0-	-133	-0-	22	2			Y	-0-					4
06	150	#	30	-0-	-120	-0-	30	2			Y	-0-					4
07	155	#	131	-0-	-24	-0-	131	2			Y	-0-					4
08	155	#	139	-0-	-16	-0-	139	2			Y	-0-					4

P1 ENERGY, LLC 631633
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

03	155	#	144	-0-	-11	-0-	144	3			Y	-0-					9
04	143	R	143	-0-	-0-	-0-	143	3			Y	-0-					9
05	132	R	132	-0-	-0-	-0-	132	3			Y	-0-					9
06	158	R	158	-0-	-0-	-0-	157	3	1	9	Y	1					10
07	155	#	44	-0-	-111	-0-	44	3			Y	-0-					10
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			Y	-0-					-0-
05	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	62	#	9	-0-	-53	-0-	9	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
05	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
07	62	#	7	-0-	-55	-0-	7	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	R	78	-0-	-0-	-0-	75	3	3	9	Y	3					15
04	60	#	56	-0-	-4	-0-	53	3	3	9	Y	3					18
05	62	#	57	-0-	-5	-0-	55	3	2	9	Y	2					20
06	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2					22
07	93	#	10	-0-	-83	-0-	10	3			Y	-0-					22
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	62	#	6	-0-	-56	-0-	6	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	R	76	-0-	-0-	-0-	75	3	1	9	Y	1					5
04	60	#	53	-0-	-7	-0-	53	3			Y	-0-					5
05	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					6
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					6
07	62	#	11	-0-	-51	-0-	10	3	1	9	Y	1					7
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					42
04	45	R	45	-0-	-0-	-0-	42	3	3	9	Y	3					45
05	31	#	27	-0-	-4	-0-	26	3	1	9	Y	1					46
06	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					46
07	31	#	26	-0-	-5	-0-	26	3			Y	-0-					46
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1					7
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					7
05	31	#	17	-0-	-14	-0-	17	3			Y	-0-					7
06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					7
07	31	#	14	-0-	-17	-0-	6	3	8	9	Y	7					14
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	R	102	-0-	-0-	-0-	94	3	8	9	Y	7					45
04	89	R	89	-0-	-0-	-0-	81	3	8	9	Y	7					52
05	94	R	94	-0-	-0-	-0-	88	3	6	9	Y	5					57
06	76	R	76	-0-	-0-	-0-	72	3	4	9	Y	4					61
07	124	#	83	-0-	-41	-0-	79	3	4	9	Y	4					65
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	45	R	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	#	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1					7
04	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					8
05	40	R	40	-0-	-0-	-0-	39	3	1	9	Y	1					9
06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					9
07	62	#	36	-0-	-26	-0-	35	3	1	9	Y	1					10
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*07	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					1
04	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					1
05	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					1
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					1
07	62	#	42	-0-	-20	-0-	42	3			Y	-0-					1
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	R	88	-0-	-0-	-0-	84	3	4	9	Y	4					23
04	76	R	76	-0-	-0-	-0-	73	3	3	9	Y	3					26
05	80	R	80	-0-	-0-	-0-	78	3	2	9	Y	2					28
06	66	R	66	-0-	-0-	-0-	64	3	2	9	Y	2					30
07	93	#	74	-0-	-19	-0-	71	3	3	9	Y	3					33
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
06	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	62	#	6	-0-	-56	-0-	6	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					21
04	85	R	85	-0-	-0-	-0-	84	3	1	9	Y	1					22
05	62	#	53	-0-	-9	-0-	52	3	1	9	Y	1					23
06	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					23
07	62	#	51	-0-	-11	-0-	51	3			Y	-0-					23
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					21
04	57	R	57	-0-	-0-	-0-	56	3	1	9	Y	1					22
05	36	R	36	-0-	-0-	-0-	35	3	1	9	Y	1					23
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					23
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					23
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	R	120	-0-	-0-	-0-	120	3			Y	-0-					21
04	155	R	155	-0-	-0-	-0-	154	3	1	9	Y	1					22
05	97	R	97	-0-	-0-	-0-	96	3	1	9	Y	1					23
06	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					23
*07	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					23
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					21
04	51	R	51	-0-	-0-	-0-	50	3	1	9	Y	1					22
05	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1					23
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					23
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					23
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	R	140	-0-	-0-	-0-	137	3	3	9	Y	3					15
04	100	R	100	-0-	-0-	-0-	97	3	3	9	Y	3					18
05	102	R	102	-0-	-0-	-0-	100	3	2	9	Y	2					20
06	72	R	72	-0-	-0-	-0-	70	3	2	9	Y	2					22
07	93	#	19	-0-	-74	-0-	19	3			Y	-0-					22
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					21
04	30	#	29	-0-	-1	-0-	28	3	1	9	Y	1					22
05	31	#	18	-0-	-13	-0-	17	3	1	9	Y	1					23
06	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					23
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					23
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	R	47	-0-	-0-	-0-	45	3	2	9	Y	2					8
04	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					9
05	39	R	39	-0-	-0-	-0-	37	3	2	9	Y	2					11
06	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					11
*07	42	R	42	-0-	-0-	-0-	41	3	1	9	Y	1					12
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					7
04	30	#	28	-0-	-2	-0-	28	3			Y	-0-					7
05	31	#	21	-0-	-10	-0-	21	3			Y	-0-					7
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					7
07	31	#	16	-0-	-15	-0-	8	3	8	9	Y	7					14
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	76	-0-	-17	-0-	73	3	3	9	Y	3	3	1			3
04	70	R	70	-0-	-0-	-0-	69	3	1	9	Y	1					4
05	77	R	77	-0-	-0-	-0-	77	3			Y	-0-	2	1			2
06	102	R	102	-0-	-0-	-0-	101	3	1	9	Y	1					3
07	93	#	81	-0-	-12	-0-	78	3	3	9	Y	3	3	1			3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	361	-0-	-73	-0-	359	3	2	9	Y	2	18	1			9
04	360	#	309	-0-	-51	-0-	306	3	3	9	Y	3					12
05	341	#	297	-0-	-44	-0-	295	3	2	9	Y	2					14
06	287	R	287	-0-	-0-	-0-	284	3	3	9	Y	3					17
07	403	#	312	-0-	-91	-0-	310	3	2	9	Y	2					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	108	-0-	-16	-0-	108	3			Y	-0-					-0-
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	124	#	93	-0-	-31	-0-	93	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	133	-0-	-53	-0-	114	3	19	9	Y	17	18	1			9
04	150	#	95	-0-	-55	-0-	92	3	3	9	Y	3					12
05	124	#	110	-0-	-14	-0-	108	3	2	9	Y	2					14
06	132	R	132	-0-	-0-	-0-	129	3	3	9	Y	3					17
*07	159	R	159	-0-	-0-	-0-	157	3	2	9	Y	2					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	R	155	-0-	-0-	-0-	153	3	2	9	Y	2	18	1			9
04	122	R	122	-0-	-0-	-0-	119	3	3	9	Y	3					12
05	130	R	130	-0-	-0-	-0-	128	3	2	9	Y	2					14
06	134	R	134	-0-	-0-	-0-	131	3	3	9	Y	3					17
*07	161	R	161	-0-	-0-	-0-	159	3	2	9	Y	2					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	277	-0-	-33	-0-	277	3			Y	-0-	9	1			5
04	270	#	230	-0-	-40	-0-	229	3	1	9	Y	1					6
05	248	#	235	-0-	-13	-0-	234	3	1	9	Y	1					7
06	200	R	200	-0-	-0-	-0-	199	3	1	9	Y	1					8
07	279	#	198	-0-	-81	-0-	197	3	1	9	Y	1					9
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	90	-0-	-65	-0-	90	3			Y	-0-					5
04	150	#	87	-0-	-63	-0-	85	3	2	9	Y	2					7
05	155	#	88	-0-	-67	-0-	87	3	1	9	Y	1					8
06	89	R	89	-0-	-0-	-0-	83	3	6	9	Y	5	7	1			6
07	93	#	85	-0-	-8	-0-	85	3			Y	-0-					6
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	R	439	-0-	-0-	-0-	437	3	2	9	Y	2	18	1			9
04	377	R	377	-0-	-0-	-0-	374	3	3	9	Y	3					12
05	376	R	376	-0-	-0-	-0-	374	3	2	9	Y	2					14
06	305	R	305	-0-	-0-	-0-	302	3	3	9	Y	3					17
07	434	#	302	-0-	-132	-0-	300	3	2	9	Y	2					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	R	34	-0-	-0-	-0-	32	3	2	9	Y	2					22
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					22
05	31	#	18	-0-	-13	-0-	17	3	1	9	Y	1					23
06	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					23
07	31	R	31	-0-	-0-	-0-	6	3	25	9	Y	23					46
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	R	291	-0-	-0-	-0-	287	3	4	9	Y	4					45
04	210	#	204	-0-	-6	-0-	204	3			Y	-0-					45
05	156	R	156	-0-	-0-	-0-	154	3	2	9	Y	2					47
06	254	R	254	-0-	-0-	-0-	254	2			Y	-0-					47
07	279	#	110	-0-	-169	-0-	58	2	52	9	Y	47					94
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					94

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	R	656	-0-	-0-	-0-	656	3			Y	-0-					42
04	842	R	842	-0-	-0-	-0-	839	3	3	9	Y	3					45
05	589	#	525	-0-	-64	-0-	524	3	1	9	Y	1					46
06	584	R	584	-0-	-0-	-0-	584	3			Y	-0-					46
07	682	#	513	-0-	-169	-0-	513	3			Y	-0-					46
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	R	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	75	R	75	-0-	-0-	-0-	75	3			Y	-0-					1
05	87	R	87	-0-	-0-	-0-	86	3	1	9	Y	1	1	1			1
06	85	R	85	-0-	-0-	-0-	85	3			Y	-0-					1
*07	65	R	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			1
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	R	1258	-0-	-0-	-0-	1244	3	14	9	Y	13					54
04	1050	#	1026	-0-	-24	-0-	1017	3	9	9	Y	8					62
05	1023	R	1023	-0-	-0-	-0-	1013	3	10	9	Y	9					71
06	1036	R	1036	-0-	-0-	-0-	1030	3	6	9	Y	5					76
07	1147	#	1137	-0-	-10	-0-	1130	3	7	9	Y	6					82
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					82

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	R	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
05	295	R	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
06	206	R	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	403	#	55	-0-	-348	-0-	55	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	81	R	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
05	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	#	41	-0-	-52	-0-	41	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	R	43	-0-	-0-	-0-	32	3	11	9	Y	10					106
04	30	#	28	-0-	-2	-0-	28	3			Y	-0-					106
05	31	R	31	-0-	-0-	-0-	30	3	1	9	Y	1					107
06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					107
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					107
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					107

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	R	427	-0-	-0-	-0-	362	3	65	9	Y	59	75	1			108
04	330	#	301	-0-	-29	-0-	301	3			Y	-0-	40	1			68
05	346	R	346	-0-	-0-	-0-	311	3	35	9	Y	32	63	1			37
06	230	R	230	-0-	-0-	-0-	183	3	47	9	Y	43	35	1			45
07	403	#	258	-0-	-145	-0-	214	3	44	9	Y	40	38	1			47
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	119	R	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*07	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	124	#	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	172	R	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
07	155	#	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	96	R	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	R	71	-0-	-0-	-0-	69	3	2	9	Y	2	3	1			4
04	67	R	67	-0-	-0-	-0-	67	3			Y	-0-	2	1			2
05	77	R	77	-0-	-0-	-0-	70	3	7	9	Y	6	5	1			3
06	74	R	74	-0-	-0-	-0-	68	3	6	9	Y	5	3	1			5
*07	71	R	71	-0-	-0-	-0-	68	3	3	9	Y	3					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51
04	32	R	32	-0-	-0-	-0-	32	3			N	-0-					51
05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					51
06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51
*07	39	R	39	-0-	-0-	-0-	39	3			N	-0-					51
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					51

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	-0-	-0-	-31	-0-					N	-0-					29
04	30	#	-0-	-0-	-30	-0-					N	-0-					29
05	31	#	-0-	-0-	-31	-0-					N	-0-					29
06	0	#	-0-	-0-	-0-	-0-					N	-0-					29
07	0	#	-0-	-0-	-0-	-0-					N	-0-					29
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51
04	36	R	36	-0-	-0-	-0-	36	3			N	-0-					51
05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					51
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51
*07	44	R	44	-0-	-0-	-0-	44	3			N	-0-					51
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					51

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	#	1258	-0-	-168	-0-	1210	3	48	9	N	44					152
04	1380	#	1203	-0-	-177	-0-	1156	3	47	9	N	43					195
05	1395	#	876	-0-	-519	-0-	837	3	39	9	N	35					230
06	1280	R	1280	-0-	-0-	-0-	1248	3	32	9	N	29	173	1			86
07	1271	#	471	-0-	-800	-0-	471	3			N	-0-					86
08	1402	R	1402	-0-	-0-	-0-	1356	3	46	9	N	42					128

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	14	#	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	11	#	9	-0-	-2	-0-	9	3			Y	-0-					-0-
06	10	#	3	-0-	-7	-0-	3	3			Y	-0-					-0-
07	11	#	8	-0-	-3	-0-	6	3	2	9	Y	2					2
08	DLQ G-10		16	-0-	16	16	9	3	7	9	Y	6	1	1			7

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	R	769	-0-	-0-	-0-	205 1 209 9		355	3	N	190	230	0			165
04	1344	R	1344	-0-	-0-	-0-	201 1 371 9		772	3	N	337	205	0			297
05	721	R	721	-0-	-0-	-0-	171 1 154 9		396	3	N	140	278	0			159
06	603	R	603	-0-	-0-	-0-	93 1 107 9		403	3	N	97	154	0			102
07	1849	R	1849	-0-	-0-	-0-	155 1 318 9		1376	3	N	289	149	0			242
08	212	R	212	-0-	-0-	-0-	87 1 113 9		12	3	N	103	227	0			118

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEJAS PERMIAN OPERATING, LLC //CONT.// 841313
WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	100	-0-	100	100	100	3			Y	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32534		28242	-0-	-4292	55441	762	1	27463	3	Y	15	21	0			1
							17	9									
04	83634		28193	-0-	-55441	-0-	803	1	27386	3	Y	1	2	0			-0-
							3	4	1	9							
05	32944		30360	-0-	-2584	-0-	882	1	29443	3	Y	32	30	0			2
							35	9									
06	26880		25427	-0-	-1453	-0-	748	1	24648	3	Y	28	28	0			2
							31	9									
07	27776		24	-0-	-27752	-0-	1	1	10	3	Y	12	13	0			1
							13	9									
08	27776		304	-0-	-27472	-0-	4	1	193	3	Y	97	89	0			9
							107	9									

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117801		32211	-0-	-85590	-0-	854	1	31007	3	Y	318	321	0			21
							350	9									
04	36720	#	32201	-0-	-4519	-0-	902	1	30954	3	Y	311	306	0			26
							3	4	342	9							
05	37944	#	33699	-0-	-4245	-0-	969	1	32458	3	Y	247	255	0			18
							272	9									
06	34800	#	33582	-0-	-1218	-0-	980	1	32378	3	Y	204	205	0			17
							224	9									
07	35030	#	32392	-0-	-2638	-0-	1273	1	30906	3	Y	176	171	0			22
							19	4	194	9							
08	38702	R	38702	-0-	-0-	-0-	1297	1	37183	3	Y	202	204	0			20
							222	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

03	574	N	574	-0-	-0-	B	-0-	574	3		Y	-0-					24
04	552	N	552	-0-	-0-	B	-0-	552	3		Y	-0-					24
05	567	N	567	-0-	-0-	B	-0-	567	3		Y	-0-					24
06	551	N	551	-0-	-0-	B	-0-	551	3		Y	-0-					24
07	568	N	568	-0-	-0-	B	-0-	568	3		Y	-0-					24
08	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

03	289	N	289	-0-	-0-	B	-0-	289	3		Y	-0-					6
04	281	N	281	-0-	-0-	B	-0-	281	3		Y	-0-					6
05	288	N	288	-0-	-0-	B	-0-	288	3		Y	-0-					6
06	273	N	273	-0-	-0-	B	-0-	273	3		Y	-0-					6
07	279	N	268	-0-	-11	B	-0-	268	3		Y	-0-					6
08	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

03	2537	N	1199	-0-	-1338		-0-	55	1	1144	2	N	-0-				-0-
04	1215	N	1215	-0-	-0-		-0-	55	1	1160	2	N	-0-				-0-
05	1277	N	1277	-0-	-0-		-0-	57	1	1220	2	N	-0-				-0-
06	1193	N	1193	-0-	-0-		-0-	55	1	1138	2	N	-0-				-0-
07	1224	N	1224	-0-	-0-		-0-	57	1	1167	2	N	-0-				-0-
08	886	N	886	-0-	-0-		-0-	51	1	835	2	N	-0-				-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

03	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	705	-0-	-132	-0-	6 1	699 2			N	-0-					159
04	750	#	710	-0-	-40	-0-	6 1 2 9	702 2			N	2					161
05	837	#	717	-0-	-120	-0-	6 1 6 9	705 2			N	5					166
06	810	#	706	-0-	-104	-0-	6 1	700 2			N	-0-					166
07	837	#	812	-0-	-25	-0-	7 1	805 2			N	-0-					166
*08	787	R	787	-0-	-0-	-0-	7 1	780 2			N	-0-					166

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	766	-0-	-40	-0-	7 1	759 2			N	-0-					81
04	750	#	663	-0-	-87	-0-	6 1	657 2			N	-0-					81
05	775	#	734	-0-	-41	-0-	7 1	727 2			N	-0-					81
06	750	#	711	-0-	-39	-0-	6 1	705 2			N	-0-					81
07	787	R	787	-0-	-0-	-0-	7 1	780 2			N	-0-					81
08	775	#	747	-0-	-28	-0-	7 1	740 2			N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	R	206	-0-	-0-	-0-	2	1	204	2	N	-0-					10
04	202	R	202	-0-	-0-	-0-	2	1	200	2	N	-0-					10
05	209	R	209	-0-	-0-	-0-	2	1	205	2	N	2					12
							2	9									
06	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					12
07	236	R	236	-0-	-0-	-0-	2	1	234	2	N	-0-					12
*08	237	R	237	-0-	-0-	-0-	2	1	235	2	N	-0-					12

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

03	682	#	613	-0-	-69	-0-	589	2	24	9	Y	22	36	1			17
04	600	#	587	-0-	-13	-0-	583	2	4	9	Y	4					21
05	660	R	660	-0-	-0-	-0-	643	2	17	9	Y	15	18	1			18
06	600	#	532	-0-	-68	-0-	525	2	7	9	Y	6					24
07	620	#	603	-0-	-17	-0-	595	2	8	9	Y	7					31
08	651	#	586	-0-	-65	-0-	579	2	7	9	Y	6	17	1			20

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	220	-0-	-338	-0-	70	1	150	2	Y	-0-					29
04	510	#	385	-0-	-125	-0-	131	1	250	2	Y	4					33
							4	9									
05	390	R	390	-0-	-0-	-0-	105	1	285	2	Y	-0-					33
06	233	R	233	-0-	-0-	-0-	72	1	161	2	Y	-0-					33
07	403	#	104	-0-	-299	-0-	25	1	79	2	Y	-0-	14	1			19
08	403	#	7	-0-	-396	-0-	2	1	5	2	Y	-0-					19

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	173	-0-	-168	-0-	55	1	116	2	Y	2					8
							2	9									
04	331	R	331	-0-	-0-	-0-	114	1	216	2	Y	1					9
							1	9									
05	268	R	268	-0-	-0-	-0-	72	1	196	2	Y	-0-					9
06	247	R	247	-0-	-0-	-0-	75	1	168	2	Y	4					13
							4	9									
07	341	#	238	-0-	-103	-0-	57	1	181	2	Y	-0-	6	1			7
08	341	#	244	-0-	-97	-0-	62	1	182	2	Y	-0-					7

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	693	-0-	-361	-0-	220	1	467	2	Y	5					19
							6	9									
04	1151	R	1151	-0-	-0-	-0-	395	1	749	2	Y	6					25
							7	9									
05	1342	R	1342	-0-	-0-	-0-	337	1	909	2	Y	87					112
							96	9									
06	1188	R	1188	-0-	-0-	-0-	369	1	819	2	Y	-0-					112
07	1216	R	1216	-0-	-0-	-0-	290	1	924	2	Y	2	48	1			66
							2	9									
08	1333	#	1216	-0-	-117	-0-	308	1	907	2	Y	1					67
							1	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	478	-0-	478	486	478	3			N	-0-					-0-
04	14B DENY	419	-0-	419	905	419	3			N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	905					N	NO RPT					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

03	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

03	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	390	#	219	-0-	-171	-0-	219	3			N	-0-					-0-
07	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	417	R	417	-0-	-0-	-0-	417	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	8	3	66	9	Y	60	98	1			110
04	169	N	169	-0-	-0-	-0-	105	3	64	9	Y	58	94	1			74
05	319	N	319	-0-	-0-	-0-	136	3	183	9	Y	166	105	1			135
06	325	N	325	-0-	-0-	-0-	193	3	132	9	Y	120	127	1			128
07	208	N	208	-0-	-0-	-0-	128	3	80	9	Y	73	68	1			133
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					133

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	278	-0-	278	278	278	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	278					N	-0-					-0-
05	14B2	EXT	185	-0-	185	463	185	2			N	-0-					-0-
06		620	157	-0-	-463	-0-	157	2			N	-0-					-0-
07		154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08		186 N	78	-0-	-108	-0-	78	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		341 N	282	-0-	-59	-0-	282	3			N	-0-					-0-
04		353 N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05		372 N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06		335 N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07		372 N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08		341 N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		386 N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04		420 N	306	-0-	-114	-0-	306	3			N	-0-					-0-
05		403 N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06		360 N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07		340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08		345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	950	-0-	-166	-0-	889	3	61	9	N	55					189
04	1080	#	925	-0-	-155	-0-	848	3	77	9	N	70					259
05	1116	#	1009	-0-	-107	-0-	953	3	56	9	N	51	180	1			130
06	1080	#	974	-0-	-106	-0-	898	3	76	9	N	69					199
07	1317	R	1317	-0-	-0-	-0-	1240	3	77	9	N	70					269
08	1389	R	1389	-0-	-0-	-0-	1324	3	65	9	N	59	178	1			150

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE //CONT.// 194204
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
08	589	N	486	-0-	-103	-0-	486	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1478	-0-	-1622	798	1478	3			N	-0-					-0-
04	2189	N	1391	-0-	-798	-0-	1391	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	1440	N	1324	-0-	-116	-0-	1324	3			N	-0-					-0-
07	1426	N	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
08	1209	N	610	-0-	-599	-0-	610	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1	-0-	-1022	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 05/02/23

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56088	X	13720	-0-	-42368	-0-	13720	3			Y	-0-					17
04	12866	X	12866	-0-	-0-	-0-	12866	3			Y	-0-					17
05	15438	X	12992	-0-	-2446	-0-	12992	3			Y	-0-	13	1			4
06	13830	X	12076	-0-	-1754	-0-	12076	3			Y	-0-	3	1			1
07	13950	X	NO RPT	-0-	-13950	-0-					Y	NO RPT					1
08	13733	X	NO RPT	-0-	-13733	-0-					Y	NO RPT					1

DE IV OPERATING, LLC 100168
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	592	3	21	9	Y	19	176	1			145
04	600	N	556	-0-	-44	-0-	533	3	23	9	Y	21					166
05	527	N	521	-0-	-6	-0-	519	3	2	9	Y	2					168
06	600	N	-0-	-0-	-600	-0-					Y	18					186
07	589	N	525	-0-	-64	-0-	510	3	15	9	Y	14					200
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					200

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	R	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
04	686	R	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
05	899	#	746	-0-	-153	-0-	746	3			Y	-0-					-0-
06	810	#	729	-0-	-81	-0-	729	3			Y	-0-					-0-
07	858	R	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
08	744	#	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					24
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					24
06	150	N	69	-0-	-81	-0-	69	3			Y	-0-					24
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					24
*08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	3			Y	-0-					-0-
07	775	N	411	-0-	-364	-0-	411	3			Y	-0-					-0-
08	837	N	503	-0-	-334	-0-	503	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

03	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

03	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	248	N	141	-0-	-107	-0-	141	3			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2820	N	829	-0-	-1991	-0-	829	3			Y	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	3			Y	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			Y	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	3			Y	-0-					-0-
07	868	N	769	-0-	-99	-0-	769	3			Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					3
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					3
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					3
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

03	2263	N	865	-0-	-1398	-0-	865	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
08	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

03	3100	N	1564	-0-	-1536	3559	1564	3			N	-0-					-0-
04	3000	N	1407	-0-	-1593	1966	1407	3			N	-0-					-0-
05	3100	N	1275	-0-	-1825	141	1275	3			N	-0-					-0-
06	1260	N	342	-0-	-918	-0-	342	3			N	-0-					-0-
07	1302	N	1083	-0-	-219	-0-	1082	3	1	9	N	1	1	8			-0-
08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

*03	1178	N	-0-	-0-	-1178	-0-					N	-0-	12	7			-0-
*04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*05	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*07	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
08	1302	N	190	-0-	-1112	-0-	190	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	-0-	-0-	-496	-0-					N	-0-	10	7			-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	527	N	79	-0-	-448	-0-	79	3			N	-0-					-0-

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

*03	465	N	-0-	-0-	-465	-0-					N	-0-	21	7			-0-
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	496	N	74	-0-	-422	-0-	74	3			N	-0-					-0-

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

*03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-	2	7			-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*07	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
*08	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

03	2263	N	2212	-0-	-51	-0-	31	1	2181	2	N	-0-					43
04	2130	N	2112	-0-	-18	-0-	30	1	2082	2	N	-0-					43
05	2325	N	2209	-0-	-116	-0-	31	1	2178	2	N	-0-					43
06	2130	N	2102	-0-	-28	-0-	30	1	2072	2	N	-0-					43
07	2199	N	2199	-0-	-0-	-0-	31	1	2168	2	N	-0-					43
08	2201	N	2147	-0-	-54	-0-	31	1	2116	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					71
04	1080	N	741	-0-	-339	-0-	741	3			N	-0-					71
05	1209	N	737	-0-	-472	-0-	737	3			N	-0-					71
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					71
07	775	N	714	-0-	-61	-0-	714	3			N	-0-					71
08	744	N	183	-0-	-561	-0-	183	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					161
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					161
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					161
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					161
07	124	N	119	-0-	-5	-0-	113	2	6	9	N	5					166
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					166

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

03	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
05	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

03	1984	N	1687	-0-	-297	-0-	1679	3	8	9	Y	7					19
04	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	Y	1					20
05	2297	N	2297	-0-	-0-	-0-	2295	3	2	9	Y	2					22
06	2151	N	2151	-0-	-0-	-0-	2149	3	2	9	Y	2					24
07	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					24
08	2294	N	1906	-0-	-388	-0-	1905	3	1	9	Y	1					25

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

03	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1312	N	581	-0-	-731	-0-	581	3			Y	-0-					-0-
04	630	N	535	-0-	-95	-0-	535	3			Y	-0-					-0-
05	651	N	556	-0-	-95	-0-	556	3			Y	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	3			Y	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2061	N	588	-0-	-1473	-0-	588	3			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			Y	-0-					-0-
05	744	N	581	-0-	-163	-0-	581	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	948	-0-	-2152	1055	948	3			Y	-0-					-0-
04	1922	N	867	-0-	-1055	-0-	867	3			Y	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					1
04	570	N	331	-0-	-239	-0-	331	3			Y	-0-					1
05	403	N	398	-0-	-5	-0-	398	3			Y	-0-					1
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					1
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	319	3	87	9	Y	79	73	1			6
07	578	N	578	-0-	-0-	-0-	508	3	70	9	Y	64	70	1			-0-
*08	474	N	474	-0-	-0-	-0-	394	3	80	9	Y	73	71	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2	2	1			-0-
07	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			-0-
08	154	N	154	-0-	-0-	-0-	152	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-
04	390	N	284	-0-	-106	-0-	284	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1795	-0-	-65	-0-	1795	3			Y	-0-					-0-
04	1800	X	1600	-0-	-200	-0-	1600	3			Y	-0-					-0-
05	1860	X	1672	-0-	-188	-0-	1672	3			Y	-0-					-0-
06	1800	X	1557	-0-	-243	-0-	1557	3			Y	-0-					-0-
07	1860	X	1412	-0-	-448	-0-	1412	3			Y	-0-					-0-
08	1798	X	1714	-0-	-84	-0-	1714	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	358	-0-	-138	-0-	358	3			Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	338	3			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2988	N	858	-0-	-2130	-0-	858	3			Y	-0-					-0-
04	960	N	839	-0-	-121	-0-	839	3			Y	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	641	-0-	-2459	252	641	3			Y	-0-					-0-
04	1410	N	729	-0-	-681	-0-	729	3			Y	-0-					-0-
05	930	N	884	-0-	-46	-0-	884	3			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1438	-0-	-1662	2994	1438	3			Y	-0-					-0-
04	3000	N	1433	-0-	-1567	1427	1433	3			Y	-0-					-0-
05	2866	N	1439	-0-	-1427	-0-	1439	3			Y	-0-					-0-
06	1380	N	1307	-0-	-73	-0-	1307	3			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	733	-0-	-223	-0-	733	3			Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			Y	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			Y	-0-					-0-
07	713	N	542	-0-	-171	-0-	542	3			Y	-0-					-0-
08	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	794	-0-	-823	-0-	794	3			Y	-0-					-0-
04	1080	N	926	-0-	-154	-0-	926	3			Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	780	N	599	-0-	-181	-0-	599	3			Y	-0-					-0-
07	961	N	852	-0-	-109	-0-	852	3			Y	-0-					-0-
08	930	N	713	-0-	-217	-0-	713	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	268	-0-	-290	-0-	264	3	4	9	Y	4	3	1			8
04	780	N	417	-0-	-363	-0-	414	3	3	9	Y	3	4	1			7
05	641	N	641	-0-	-0-	-0-	638	3	3	9	Y	3	2	1			8
06	703	N	703	-0-	-0-	-0-	701	3	2	9	Y	2	1	1			9
07	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			9
*08	821	N	821	-0-	-0-	-0-	820	3	1	9	Y	1	1	1			9

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	706	-0-	-162	-0-	661	3	45	9	Y	41	37	1			17
04	1020	N	773	-0-	-247	-0-	730	3	43	9	Y	39	50	1			6
05	891	N	891	-0-	-0-	-0-	856	3	35	9	Y	32	25	1			13
06	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4	4	1			13
07	1191	N	1191	-0-	-0-	-0-	1188	3	3	9	Y	3	4	1			12
*08	1039	N	1039	-0-	-0-	-0-	1035	3	4	9	Y	4	4	1			12

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1069	-0-	-2031	479	1069	3			Y	-0-					-0-
04	1498	N	1019	-0-	-479	-0-	1019	3			Y	-0-					-0-
05	1333	N	914	-0-	-419	-0-	914	3			Y	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			Y	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1949	-0-	-1151	6702	1949	3			Y	-0-					-0-
04	3000	N	1658	-0-	-1342	5360	1658	3			Y	-0-					-0-
05	3100	N	1799	-0-	-1301	4059	1799	3			Y	-0-					-0-
06	3000	N	2021	-0-	-979	3080	2021	3			Y	-0-					-0-
07	3100	N	2911	-0-	-189	2891	2911	3			Y	-0-					-0-
08	3100	N	2280	-0-	-820	2071	2280	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	733	-0-	-423	-0-	733	3			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			Y	-0-					-0-
07	744	N	631	-0-	-113	-0-	631	3			Y	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	113	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1978	-0-	-1122	3845	1978	3			Y	-0-					-0-
04	3000	N	1695	-0-	-1305	2540	1695	3			Y	-0-					-0-
05	3100	N	1743	-0-	-1357	1183	1743	3			Y	-0-					-0-
06	2871	N	1688	-0-	-1183	-0-	1688	3			Y	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					-0-
08	1736	N	1443	-0-	-293	-0-	1443	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	582	-0-	-52	-0-	582	3			Y	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
04	330	N	217	-0-	-113	-0-	217	3			Y	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
06	600	N	397	-0-	-203	-0-	397	3			Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9	8	1			3
04	871	N	871	-0-	-0-	-0-	861	3	10	9	Y	9	11	1			1
05	899	N	793	-0-	-106	-0-	785	3	8	9	Y	7	5	1			3
06	1149	N	1149	-0-	-0-	-0-	1143	3	6	9	Y	5	5	1			3
07	934	N	934	-0-	-0-	-0-	930	3	4	9	Y	4	5	1			2
*08	1174	N	1174	-0-	-0-	-0-	1168	3	6	9	Y	5	5	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1381	-0-	-1719	2394	1381	3			Y	-0-					-0-
04	3000	N	1209	-0-	-1791	603	1209	3			Y	-0-					-0-
05	1742	N	1139	-0-	-603	-0-	1139	3			Y	-0-					-0-
06	1350	N	1126	-0-	-224	-0-	1126	3			Y	-0-					-0-
07	1240	N	1099	-0-	-141	-0-	1099	3			Y	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	850	-0-	-2250	474	850	3			Y	-0-					-0-
04	1563	N	1089	-0-	-474	-0-	1089	3			Y	-0-					-0-
05	1147	N	983	-0-	-164	-0-	983	3			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
07	1116	N	919	-0-	-197	-0-	919	3			Y	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1298	-0-	-1802	1651	1298	3			Y	-0-					-0-
04	2624	N	973	-0-	-1651	-0-	973	3			Y	-0-					-0-
05	1426	N	1108	-0-	-318	-0-	1108	3			Y	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1970	N	768	-0-	-1202	-0-	768	3			Y	-0-					-0-
04	870	N	599	-0-	-271	-0-	599	3			Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
06	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1272	-0-	-1828	1155	1272	3			Y	-0-					-0-
04	2321	N	1166	-0-	-1155	-0-	1166	3			Y	-0-					-0-
05	1333	N	1308	-0-	-25	-0-	1308	3			Y	-0-					-0-
06	1230	N	1056	-0-	-174	-0-	1056	3			Y	-0-					-0-
07	1209	N	941	-0-	-268	-0-	941	3			Y	-0-					-0-
08	1302	N	1196	-0-	-106	-0-	1196	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					-0-
08	527	N	381	-0-	-146	-0-	381	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1743	-0-	-1357	3235	1743	3			Y	-0-					-0-
04	3000	N	1476	-0-	-1524	1711	1476	3			Y	-0-					-0-
05	3100	N	1614	-0-	-1486	225	1614	3			Y	-0-					-0-
06	1170	N	912	-0-	-258	-0-	909	3	3	9	Y	3	3	1			-0-
07	1147	N	963	-0-	-184	-0-	960	3	3	9	Y	3	3	1			-0-
08	1554	N	1554	-0-	-0-	-0-	1551	3	3	9	Y	3	3	1			-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	508	-0-	-2592	1426	508	3			Y	-0-					-0-
04	2348	N	922	-0-	-1426	-0-	922	3			Y	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
08	1085	N	1061	-0-	-24	-0-	1061	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1362	-0-	-1738	1387	1362	3			Y	-0-					-0-
04	2615	N	1228	-0-	-1387	-0-	1228	3			Y	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	3			Y	-0-					-0-
08	992	N	955	-0-	-37	-0-	955	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	959	-0-	-2141	922	959	3			Y	-0-					-0-
04	2025	N	1103	-0-	-922	-0-	1103	3			Y	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	2	1			6
04	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	1			6
05	379	N	379	-0-	-0-	-0-	377	3	2	9	Y	2	2	1			6
06	300	N	279	-0-	-21	-0-	278	3	1	9	Y	1	1	1			6
07	372	N	226	-0-	-146	-0-	225	3	1	9	Y	1	1	1			6
*08	372	N	293	-0-	-79	-0-	292	3	1	9	Y	1	1	1			6

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1759	-0-	-1341	2786	1714	3	45	9	Y	41	37	1			17
04	3000	N	1520	-0-	-1480	1306	1477	3	43	9	Y	39	50	1			6
05	3100	N	1810	-0-	-1290	16	1775	3	35	9	Y	32	25	1			13
06	1710	N	1253	-0-	-457	-0-	1228	3	25	9	Y	23	21	1			15
07	1668	N	1668	-0-	-0-	-0-	1647	3	21	9	Y	19	20	1			14
08	1798	N	1421	-0-	-377	-0-	1398	3	23	9	Y	21	20	1			15

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1490	-0-	-1610	2556	1490	3			Y	-0-					-0-
04	3000	N	1415	-0-	-1585	971	1415	3			Y	-0-					-0-
05	2510	N	1539	-0-	-971	-0-	1539	3			Y	-0-					-0-
06	1440	N	1417	-0-	-23	-0-	1417	3			Y	-0-					-0-
07	1488	X	1409	-0-	-79	-0-	1409	3			Y	-0-					-0-
08	1550	X	1491	-0-	-59	-0-	1491	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2404	-0-	-696	7304	2404	3			N	-0-					-0-
04	3000	N	2179	-0-	-821	6483	2179	3			N	-0-					-0-
05	3100	N	1522	-0-	-1578	4905	1522	3			N	-0-					-0-
06	3000	N	1405	-0-	-1595	3310	1405	3			N	-0-					-0-
07	3100	N	1402	-0-	-1698	1612	1402	3			N	-0-					-0-
08	3100	N	1534	-0-	-1566	46	1534	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1801	-0-	-1299	4731	1801	3			Y	-0-					-0-
04	3000	N	1555	-0-	-1445	3286	1555	3			Y	-0-					-0-
05	3100	N	1515	-0-	-1585	1701	1515	3			Y	-0-					-0-
06	3000	N	1598	-0-	-1402	299	1598	3			Y	-0-					-0-
07	1929	N	1630	-0-	-299	-0-	1630	3			Y	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2443	N	1119	-0-	-1324	-0-	1119	3			Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
05	930	N	874	-0-	-56	-0-	874	3			Y	-0-					-0-
06	1080	N	811	-0-	-269	-0-	811	3			Y	-0-					-0-
07	899	N	821	-0-	-78	-0-	821	3			Y	-0-					-0-
08	868	N	758	-0-	-110	-0-	758	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1651	-0-	-1449	4978	1651	3			Y	-0-					-0-
04	3000	N	1236	-0-	-1764	3214	1236	3			Y	-0-					-0-
05	3100	N	1989	-0-	-1111	2103	1989	3			Y	-0-					-0-
06	3000	N	1960	-0-	-1040	1063	1960	3			Y	-0-					-0-
07	3100	N	2119	-0-	-981	82	2119	3			Y	-0-					-0-
08	1860	N	1420	-0-	-440	-0-	1420	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	535	3	4	9	Y	4	4	1			3
04	663	N	663	-0-	-0-	-0-	659	3	4	9	Y	4	5	1			2
05	558	N	447	-0-	-111	-0-	443	3	4	9	Y	4	3	1			3
06	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			3
07	682	N	539	-0-	-143	-0-	536	3	3	9	Y	3	3	1			3
08	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3	3	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	DLQ G-10		1465	-0-	1465	4308	1465	3	Y	-0-			5
04	DLQ G-10		1502	-0-	1502	5810	1502	3	Y	-0-			5
05	3100	N	1534	-0-	-1566	4244	1534	3	Y	-0-			5
06	3000	N	1447	-0-	-1553	2691	1447	3	Y	-0-			5
07	3100	N	1478	-0-	-1622	1069	1478	3	Y	-0-			5
*08	2464	N	1395	-0-	-1069	-0-	1395	3	Y	-0-			5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1440	N	988	-0-	-452	-0-	988	3	N	-0-			-0-
04	811	N	811	-0-	-0-	-0-	811	3	N	-0-			-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3	N	-0-			-0-
06	887	N	887	-0-	-0-	-0-	887	3	N	-0-			-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3	N	-0-			-0-
08	934	N	934	-0-	-0-	-0-	934	3	N	-0-			-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3	Y	-0-			-0-
04	112	N	112	-0-	-0-	-0-	112	3	Y	-0-			-0-
05	124	N	101	-0-	-23	-0-	101	3	Y	-0-			-0-
06	96	N	96	-0-	-0-	-0-	96	3	Y	-0-			-0-
07	124	N	104	-0-	-20	-0-	104	3	Y	-0-			-0-
08	96	N	96	-0-	-0-	-0-	96	3	Y	-0-			-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3255	X	2966	-0-	-289	-0-	2966	3	Y	-0-			-0-
04	3150	X	3015	-0-	-135	-0-	3015	3	Y	-0-			-0-
05	3162	X	3038	-0-	-124	-0-	3038	3	Y	-0-			-0-
06	3060	X	2830	-0-	-230	-0-	2830	3	Y	-0-			-0-
07	3131	X	2952	-0-	-179	-0-	2952	3	Y	-0-			-0-
08	3131	X	2768	-0-	-363	-0-	2768	3	Y	-0-			-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2	2	1			3
04	419	N	419	-0-	-0-	-0-	417	3	2	9	Y	2	2	1			3
05	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1	1	1			3
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			3
07	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1	1	1			3
08	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1179	N	370	-0-	-809	-0-	370	3	Y	-0-			-0-
04	419	N	419	-0-	-0-	-0-	419	3	Y	-0-			-0-
05	465	N	309	-0-	-156	-0-	309	3	Y	-0-			-0-
06	427	N	427	-0-	-0-	-0-	427	3	Y	-0-			-0-
07	338	N	338	-0-	-0-	-0-	338	3	Y	-0-			-0-
08	484	N	484	-0-	-0-	-0-	484	3	Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1169	-0-	-1931	713	1169	3			Y	-0-					-0-
04	2178	N	1465	-0-	-713	-0-	1465	3			Y	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-
06	1140	N	1120	-0-	-20	-0-	1120	3			Y	-0-					-0-
07	1519	N	1119	-0-	-400	-0-	1119	3			Y	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	134	-0-	-52	-0-	134	3			Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2961	N	894	-0-	-2067	-0-	894	3			Y	-0-					-0-
04	840	N	740	-0-	-100	-0-	740	3			Y	-0-					-0-
05	868	N	671	-0-	-197	-0-	671	3			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	842	3	3	9	Y	3	3	1			-0-
07	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2	2	1			-0-
08	1020	N	1020	-0-	-0-	-0-	1017	3	3	9	Y	3	3	1			-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1267	-0-	-1833	1046	1267	3			N	-0-					-0-
04	2499	N	1453	-0-	-1046	-0-	1453	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					6
04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					6
05	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					6
06	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					6
07	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					6
*08	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1024	N	875	-0-	-149	-0-	875	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	807	-0-	-30	-0-	803	3	4	9	N	4	4	1			2
04	780	N	767	-0-	-13	-0-	763	3	4	9	N	4	5	1			1
05	806	N	777	-0-	-29	-0-	773	3	4	9	N	4	3	1			2
06	780	N	700	-0-	-80	-0-	698	3	2	9	N	2	2	1			2
07	806	N	740	-0-	-66	-0-	738	3	2	9	N	2	2	1			2
*08	775	N	705	-0-	-70	-0-	703	3	2	9	N	2	2	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

03	3100	N	1072	-0-	-2028	920	1072	3			N	-0-					-0-
04	2022	N	1102	-0-	-920	-0-	1102	3			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	774	-0-	-931	-0-	774	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	3			N	-0-					-0-
07	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
08	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2350	N	805	-0-	-1545	-0-	805	3			Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
05	837	N	781	-0-	-56	-0-	781	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1620	N	677	-0-	-943	-0-	677	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
06	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-
07	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	Y	7	7	1			6
04	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	Y	7	9	1			4
05	1578	N	1578	-0-	-0-	-0-	1571	3	7	9	Y	6	5	1			5
06	1530	N	1472	-0-	-58	-0-	1465	3	7	9	Y	6	5	1			6
07	1524	N	1524	-0-	-0-	-0-	1518	3	6	9	Y	5	5	1			6
*08	1581	N	1421	-0-	-160	-0-	1415	3	6	9	Y	5	5	1			6

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1888	N	802	-0-	-1086	-0-	802	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
06	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-
07	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
08	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	564	-0-	-75	-0-	564	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
08	744	N	604	-0-	-140	-0-	604	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			Y	-0-					-0-
08	279	N	159	-0-	-120	-0-	159	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

03	3100	N	1868	-0-	-1232	5168	1868	3			Y	-0-					14
04	3000	N	1807	-0-	-1193	3975	1807	3			Y	-0-					14
05	3100	N	1894	-0-	-1206	2769	1894	3			Y	-0-					14
06	3000	N	1621	-0-	-1379	1390	1621	3			Y	-0-					14
07	3105	X	1715	-0-	-1390	-0-	1715	3			Y	-0-					14
08	1891	X	1641	-0-	-250	-0-	1641	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

03	2210	N	851	-0-	-1359	-0-	851	3			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
05	868	N	820	-0-	-48	-0-	820	3			Y	-0-					-0-
06	810	N	765	-0-	-45	-0-	765	3			Y	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			Y	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

03	2431	N	859	-0-	-1572	-0-	859	3			Y	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			Y	-0-					-0-
05	1054	N	760	-0-	-294	-0-	760	3			Y	-0-					-0-
06	840	N	698	-0-	-142	-0-	698	3			Y	-0-					-0-
07	806	N	682	-0-	-124	-0-	682	3			Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

03	1758	N	813	-0-	-945	-0-	813	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	868	N	771	-0-	-97	-0-	771	3			N	-0-					-0-
06	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
07	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
08	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

03	3100	N	2375	-0-	-725	7300	2375	3			N	-0-					-0-
04	3000	N	2269	-0-	-731	6569	2269	3			N	-0-					-0-
05	3100	N	2263	-0-	-837	5732	2263	3			N	-0-					-0-
06	3000	N	2104	-0-	-896	4836	2104	3			N	-0-					-0-
07	3100	N	2183	-0-	-917	3919	2183	3			N	-0-					-0-
08	3100	N	2116	-0-	-984	2935	2116	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	N	746	-0-	-1444	-0-	746	3			Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1878	-0-	-1222	5542	1878	3			N	-0-					-0-
04	3000	N	1847	-0-	-1153	4389	1847	3			N	-0-					-0-
05	3100	N	1847	-0-	-1253	3136	1847	3			N	-0-					-0-
06	3000	N	1679	-0-	-1321	1815	1679	3			N	-0-					-0-
07	3100	N	1820	-0-	-1280	535	1820	3			N	-0-					-0-
08	2268	N	1733	-0-	-535	-0-	1733	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1034	-0-	-2066	192	1034	3			Y	-0-					-0-
04	1182	N	990	-0-	-192	-0-	990	3			Y	-0-					-0-
05	1054	N	996	-0-	-58	-0-	996	3			Y	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			Y	-0-					-0-
07	1054	X	963	-0-	-91	-0-	963	3			Y	-0-					-0-
08	1023	X	930	-0-	-93	-0-	930	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2720	N	940	-0-	-1780	-0-	940	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
06	900	N	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
08	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1162	-0-	-1938	1412	1162	3			Y	-0-					-0-
04	2552	N	1140	-0-	-1412	-0-	1140	3			Y	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	1152	3			Y	-0-					-0-
06	1110	N	1100	-0-	-10	-0-	1100	3			Y	-0-					-0-
07	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					-0-
08	1147	N	1070	-0-	-77	-0-	1070	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	997	-0-	-2103	77	997	3			Y	-0-					-0-
04	1040	N	963	-0-	-77	-0-	963	3			Y	-0-					-0-
05	1302	N	961	-0-	-341	-0-	961	3			Y	-0-					-0-
06	960	N	917	-0-	-43	-0-	917	3			Y	-0-					-0-
07	992	N	961	-0-	-31	-0-	961	3			Y	-0-					-0-
08	961	N	871	-0-	-90	-0-	871	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2017	N	817	-0-	-1200	-0-	817	3			Y	-0-					5
04	810	N	781	-0-	-29	-0-	781	3			Y	-0-					5
05	806	N	786	-0-	-20	-0-	786	3			Y	-0-					5
06	780	N	731	-0-	-49	-0-	731	3			Y	-0-					5
07	806	N	748	-0-	-58	-0-	748	3			Y	-0-					5
08	775	N	736	-0-	-39	-0-	736	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2214	N	937	-0-	-1277	-0-	937	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1806	-0-	-1294	4718	1806	3			N	-0-					-0-
04	3000	N	1736	-0-	-1264	3454	1736	3			N	-0-					-0-
05	3100	N	1752	-0-	-1348	2106	1752	3			N	-0-					-0-
06	3000	N	1649	-0-	-1351	755	1649	3			N	-0-					-0-
07	2467	N	1712	-0-	-755	-0-	1712	3			N	-0-					-0-
08	1767	N	1632	-0-	-135	-0-	1632	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2714	N	2000	-0-	-714	-0-	1966	3	34	9	N	31	28	1			7
04	1878	N	1878	-0-	-0-	-0-	1844	3	34	9	N	31	38	1			-0-
05	1922	N	1867	-0-	-55	-0-	1841	3	26	9	N	24	19	1			5
06	1950	N	1728	-0-	-222	-0-	1713	3	15	9	N	14	13	1			6
07	1953	N	1918	-0-	-35	-0-	1906	3	12	9	N	11	12	1			5
*08	1860	N	1848	-0-	-12	-0-	1834	3	14	9	N	13	12	1			6

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1322	-0-	-1778	69	1322	3			N	-0-					-0-
04	1590	N	1408	-0-	-182	-0-	1408	3			N	-0-					-0-
05	1705	N	1422	-0-	-283	-0-	1422	3			N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
07	1457	N	1415	-0-	-42	-0-	1415	1			N	-0-					-0-
08	1426	N	371	-0-	-1055	-0-	371	3			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	491	3	2	9	N	2					149
04	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					150
05	583	N	583	-0-	-0-	-0-	582	3	1	9	N	1					151
06	526	N	526	-0-	-0-	-0-	523	3	3	9	N	3					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

03	3100	N	973	-0-	-2127	899	973	3			N	-0-					22
04	1805	N	906	-0-	-899	-0-	906	3			N	-0-					22
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					22
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					22
07	930	N	923	-0-	-7	-0-	923	3			N	-0-					22
08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

03	2016	N	686	-0-	-1330	-0-	684	3	2	9	N	2					74
04	690	N	658	-0-	-32	-0-	655	3	3	9	N	3					77
05	682	N	488	-0-	-194	-0-	486	3	2	9	N	2					79
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					79
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					79
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					79

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					26
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					26
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					26
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					26
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					26
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

03	2190	N	726	-0-	-1464	-0-	726	3			N	-0-					89
04	570	N	411	-0-	-159	-0-	411	3			N	-0-					89
05	589	N	488	-0-	-101	-0-	488	3			N	-0-					89
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					89
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					89
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					23
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					23
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					23
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					8
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					8
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1559	-0-	-1541	4204	1559	3			N	-0-					76
04	3000	N	1413	-0-	-1587	2617	1413	3			N	-0-					76
05	3100	N	1188	-0-	-1912	705	1188	3			N	-0-					76
06	1841	N	1136	-0-	-705	-0-	1136	3			N	-0-					76
07	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					76
08	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	530	-0-	-78	-0-	530	2			N	-0-					105
04	540	N	522	-0-	-18	-0-	522	2			N	-0-					105
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					105
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					105
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					105
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

03	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19	19	1			-0-
04	411	N	411	-0-	-0-	-0-	378	3	33	9	N	30	30	1			-0-
05	421	N	421	-0-	-0-	-0-	410	3	11	9	N	10	10	1			-0-
06	427	N	427	-0-	-0-	-0-	406	3	21	9	N	19	19	1			-0-
07	422	N	422	-0-	-0-	-0-	411	3	11	9	N	10	10	1			-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2023

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		278	-0-	278	1763	278	2			Y	-0-					-0-
04	DLQ G-10		267	-0-	267	2030	267	3			Y	-0-					-0-
05	100	N	289	-0-	189	2219	289	3			Y	-0-					-0-
06	2505	N	286	-0-	-2219	-0-	286	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-
05	100	N	144	-0-	44	1045	140	3	4	9	Y	4	4	1			-0-
06	1192	N	147	-0-	-1045	-0-	139	3	8	9	Y	7	7	1			-0-
07	155	N	145	-0-	-10	-0-	141	3	4	9	Y	4	4	1			-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		128	-0-	128	774	121	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		111	-0-	111	885	102	3	9	9	Y	8	8	1			-0-
05	100	N	113	-0-	13	898	110	3	3	9	Y	3	3	1			-0-
06	1013	N	115	-0-	-898	-0-	109	3	6	9	Y	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

03	DLQ G-10		112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		126	-0-	126	803	116	3	10	9	Y	9	9	1			-0-
05	100	N	129	-0-	29	832	126	3	3	9	Y	3	3	1			-0-
06	964	N	132	-0-	-832	-0-	125	3	7	9	Y	6	6	1			-0-
07	129	N	129	-0-	-0-	-0-	126	3	3	9	Y	3	3	1			-0-
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

03	DLQ G-10		139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-
05	100	N	140	-0-	40	1019	137	3	3	9	Y	3	3	1			-0-
06	1162	N	143	-0-	-1019	-0-	136	3	7	9	Y	6	6	1			-0-
07	155	N	141	-0-	-14	-0-	138	3	3	9	Y	3	3	1			-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

03	111	N	111	-0-	-0-	-0-	105	2	6	9	N	5	5	1			-0-
04	110	N	110	-0-	-0-	-0-	101	3	9	9	N	8	8	1			-0-
05	112	N	112	-0-	-0-	-0-	109	3	3	9	N	3	3	1			-0-
06	114	N	114	-0-	-0-	-0-	108	3	6	9	N	5	5	1			-0-
07	113	N	113	-0-	-0-	-0-	110	3	3	9	N	3	3	1			-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

03	158	N	158	-0-	-0-	-0-	150	2	8	9	N	7	7	1			-0-
04	156	N	156	-0-	-0-	-0-	144	3	12	9	N	11	11	1			-0-
05	160	N	160	-0-	-0-	-0-	156	3	4	9	N	4	4	1			-0-
06	162	N	162	-0-	-0-	-0-	154	3	8	9	N	7	7	1			-0-
07	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4	4	1			-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	106	2	6	9	N	5	5	1			-0-
04	111	N	111	-0-	-0-	-0-	102	3	9	9	N	8	8	1			-0-
05	124	N	113	-0-	-11	-0-	110	3	3	9	N	3	3	1			-0-
06	120	N	115	-0-	-5	-0-	109	3	6	9	N	5	5	1			-0-
07	124	N	114	-0-	-10	-0-	111	3	3	9	N	3	3	1			-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					98
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					98
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					98
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					98
07	248	N	95	-0-	-153	-0-	95	3			N	-0-					98
08	248	N	97	-0-	-151	-0-	97	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

03	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					80
04	1372	N	1372	-0-	-0-	-0-	1365	3	7	9	N	6					86
05	1321	N	1321	-0-	-0-	-0-	1315	3	6	9	N	5					91
06	1380	N	1138	-0-	-242	-0-	1130	3	8	9	N	7					98
07	1426	N	1415	-0-	-11	-0-	1409	3	6	9	N	5					103
08	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	N	2					105

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					55
04	450	N	411	-0-	-39	-0-	411	2			N	-0-					55
05	496	N	390	-0-	-106	-0-	390	2			N	-0-					55
06	570	N	378	-0-	-192	-0-	378	2			N	-0-					55
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-	44	1			11
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					11

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					146
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					146
05	465	N	365	-0-	-100	-0-	365	2			N	-0-					146
06	540	N	354	-0-	-186	-0-	354	2			N	-0-					146
07	471	N	471	-0-	-0-	-0-	468	2	3	9	N	3	131	1			18
08	435	N	435	-0-	-0-	-0-	409	2	26	9	N	24					42

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					63
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					63
05	651	N	503	-0-	-148	-0-	503	2			N	-0-					63
06	720	N	488	-0-	-232	-0-	488	2			N	-0-					63
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					63
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					63

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					40
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	3000	N	7705	-0-	4705	4705	36	1	7669	3	N	-0-					155
07	3100	N	1056	-0-	-2044	2661	36	1	1020	3	N	-0-					155
08	2661	N	-0-	-0-	-2661	-0-					N	-0-					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					113
04	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					116
05	248	N	235	-0-	-13	-0-	235	2			Y	-0-					116
06	214	N	214	-0-	-0-	-0-	204	2	10	9	Y	9	9	8			116
07	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4	4	8			116
*08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					116

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	327	2	11	9	Y	10					46
04	390	N	307	-0-	-83	-0-	303	2	4	9	Y	4					50
05	248	N	238	-0-	-10	-0-	235	2	3	9	Y	3					53
06	330	N	204	-0-	-126	-0-	204	2			Y	-0-					53
07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					53
*08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					53

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC //CONT.// 857147
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	126	-0-	-91	-0-	102	2	24	9	Y	22					48
04	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2					50
05	120	N	120	-0-	-0-	-0-	119	2	1	9	Y	1					51
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					51
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					51
*08	123	N	123	-0-	-0-	-0-	116	2	7	9	Y	6					57

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					41
05	155	N	100	-0-	-55	-0-	100	3			N	-0-					41
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					41
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					41
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3019	N	907	-0-	-2112	-0-	907	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2859	N	876	-0-	-1983	-0-	876	3			N	-0-					99
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					99
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					99
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					99
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					99
08	775	N	581	-0-	-194	-0-	581	3			N	-0-					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		23678	-0-	23678	25075	150	1	23528	3	Y	-0-					-0-
04	DLQ G-10		840	-0-	840	25915	52	1	788	3	Y	-0-					-0-
05	DLQ G-10		591	-0-	591	26506	33	1	558	3	Y	-0-					-0-
06	DLQ G-10		520	-0-	520	27026	31	1	489	3	Y	-0-					-0-
07	27597	X	571	-0-	-27026	-0-	36	1	535	3	Y	-0-					-0-
08	589	X	538	-0-	-51	-0-	35	1	503	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	718	-0-	-57	-0-	718	3			N	-0-					227
04	690	N	675	-0-	-15	-0-	675	3			N	-0-					227
05	747	N	747	-0-	-0-	-0-	741	3	6	9	N	5	171	1			61
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					61
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					61
08	744	N	676	-0-	-68	-0-	676	3			N	-0-					61

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/27/2023 - WELL PLUGGED 07/27/23

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

03	444	N	444	-0-	-0-	-0-	438	3	6	9	N	5	150	1			32
04	490	N	490	-0-	-0-	-0-	472	3	18	9	N	16					48
05	505	N	505	-0-	-0-	-0-	485	3	20	9	N	18					66
06	486	N	486	-0-	-0-	-0-	457	3	29	9	N	26					92
07	496	N	295	-0-	-201	-0-	277	3	18	9	N	16					108
08	497	N	497	-0-	-0-	-0-	477	3	20	9	N	18					126

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

03	0	N	-0-	-0-	-0-	-0-					N	5					114
04	0	N	-0-	-0-	-0-	-0-					N	5					119
05	0	N	-0-	-0-	-0-	-0-					N	3					122
06	0	N	-0-	-0-	-0-	-0-					N	3					125
07	0	N	-0-	-0-	-0-	-0-					N	4					129
08	0	N	-0-	-0-	-0-	-0-					N	5					134

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	953	3	26	9	Y	24					65
04	654	N	654	-0-	-0-	-0-	620	3	34	9	Y	31					96
05	483	N	483	-0-	-0-	-0-	450	3	33	9	Y	30					126
06	384	N	384	-0-	-0-	-0-	358	3	26	9	Y	24					150
07	300	N	300	-0-	-0-	-0-	277	3	23	9	Y	21					171
08	732	N	732	-0-	-0-	-0-	717	3	15	9	Y	14	156	1			29

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					90
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					90
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					90
06	240	N	104	-0-	-136	-0-	104	2			N	-0-					90
07	248	N	62	-0-	-186	-0-	62	2			N	-0-					90
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					203
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					203
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					203
06	270	N	227	-0-	-43	-0-	227	2			N	-0-					203
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					203
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2115	-0-	-985	1046	19	1	2096	2	Y	-0-					121
04	3000	N	2243	-0-	-757	289	20	1	2223	2	Y	-0-					121
05	1922	N	885	-0-	-1037	-0-	8	1	877	2	Y	-0-					121
06	1860	N	412	-0-	-1448	-0-	4	1	408	2	Y	-0-					121
07	2108	N	409	-0-	-1699	-0-	4	1	405	2	Y	-0-					121
08	899	N	414	-0-	-485	-0-	4	1	410	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	125	-0-	-61	-0-	1	1	124	2	Y	-0-					54
04	226	N	226	-0-	-0-	-0-	2	1	224	2	Y	-0-					54
05	62	N	59	-0-	-3	-0-	1	1	58	2	Y	-0-					54
06	120	N	52	-0-	-68	-0-	52	2			Y	-0-					54
07	217	N	48	-0-	-169	-0-	48	2			Y	-0-					54
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					54

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2912	N	968	-0-	-1944	-0-	946	2	22	9	N	20	178	1			100
04	936	N	936	-0-	-0-	-0-	917	2	19	9	N	17					117
05	933	N	933	-0-	-0-	-0-	913	2	20	9	N	18					135
06	917	N	917	-0-	-0-	-0-	898	2	19	9	N	17					152
07	1001	N	1001	-0-	-0-	-0-	983	2	18	9	N	16					168
08	990	N	990	-0-	-0-	-0-	968	2	22	9	N	20					188

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

03	7	N	4	-0-	-3	-0-	4	2			N	-0-					66
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					66
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					66
06	4	N	3	-0-	-1	-0-	3	2			N	-0-					66
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					66
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

03	3100	N	1947	-0-	-1153	2131	1945	2	2	9	N	2					109
04	3000	N	1730	-0-	-1270	861	1726	2	4	9	N	4					113
05	2335	N	1474	-0-	-861	-0-	1467	2	7	9	N	6					119
06	1361	N	1361	-0-	-0-	-0-	1352	2	9	9	N	8					127
07	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2					129
08	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1					130

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

03	279	N	263	-0-	-16	-0-	263	3			N	-0-					66
04	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					67
05	271	N	271	-0-	-0-	-0-	269	3	2	9	N	2					69
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					69
07	279	N	232	-0-	-47	-0-	231	3	1	9	N	1					70
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					70

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					64
04	270	N	265	-0-	-5	-0-	263	3	2	9	N	2					66
05	261	N	261	-0-	-0-	-0-	259	3	2	9	N	2					68
06	240	N	201	-0-	-39	-0-	200	3	1	9	N	1					69
07	279	N	223	-0-	-56	-0-	220	3	3	9	N	3					72
08	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					74

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5					86
04	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					91
05	308	N	308	-0-	-0-	-0-	304	3	4	9	N	4					95
06	243	N	243	-0-	-0-	-0-	236	3	7	9	N	6	49	1			52
07	284	N	284	-0-	-0-	-0-	280	3	4	9	N	4					56
08	270	N	270	-0-	-0-	-0-	264	3	6	9	N	5					61

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					17
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					17
06	420	N	352	-0-	-68	-0-	352	3			N	-0-	17	1			-0-
07	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8					63
04	270	N	259	-0-	-11	-0-	250	3	9	9	Y	8					71
05	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6					77
06	240	N	190	-0-	-50	-0-	184	3	6	9	Y	5					82
07	279	N	215	-0-	-64	-0-	208	3	7	9	Y	6					88
08	248	N	196	-0-	-52	-0-	192	3	4	9	Y	4					92

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	442	3	10	9	N	9					67
04	450	N	422	-0-	-28	-0-	412	3	10	9	N	9					76
05	465	N	442	-0-	-23	-0-	432	3	10	9	N	9					85
06	450	N	416	-0-	-34	-0-	405	3	11	9	N	10					95
07	434	N	416	-0-	-18	-0-	405	3	11	9	N	10					105
08	434	N	412	-0-	-22	-0-	402	3	10	9	N	9					114

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		157	-0-	157	866	151	3	6	9	Y	5					38
04	T. A.		167	-0-	167	1033	161	3	6	9	Y	5					43
05	1194	X	161	-0-	-1033	-0-	157	3	4	9	Y	4					47
06	150	N	105	-0-	-45	-0-	102	3	3	9	Y	3					50
07	186	N	123	-0-	-63	-0-	120	3	3	9	Y	3					53
08	155	N	106	-0-	-49	-0-	104	3	2	9	Y	2					55

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	630	N	523	-0-	-107	-0-	523	2			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
08	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

03	3100	N	1342	-0-	-1758	2771	1342	2			N	-0-					2
04	2941	N	170	-0-	-2771	-0-	170	2			N	-0-					2
05	837	N	486	-0-	-351	-0-	486	2			N	-0-					2
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					2
07	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					2
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	420	N	89	-0-	-331	-0-	89	2			N	-0-					-0-
05	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
04	1860	X	384	-0-	-1476	-0-	384	2			N	-0-					-0-
05	1922	X	1099	-0-	-823	-0-	1099	2			N	-0-					-0-
06	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	N	72	-0-	-348	-0-	72	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	540	N	50	-0-	-490	-0-	50	2			N	-0-					-0-
05	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
06	480	N	128	-0-	-352	-0-	128	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	570	N	118	-0-	-452	-0-	118	2			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	420	N	18	-0-	-402	-0-	18	2			N	-0-					-0-
05	372	N	63	-0-	-309	-0-	63	2			N	-0-					-0-
06	390	N	133	-0-	-257	-0-	133	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	360	N	46	-0-	-314	-0-	46	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	630	N	71	-0-	-559	-0-	71	2			N	-0-					-0-
05	620	N	331	-0-	-289	-0-	331	2			N	-0-					-0-
06	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
04	660	N	38	-0-	-622	-0-	38	2			N	-0-					-0-
05	682	N	172	-0-	-510	-0-	172	2			N	-0-					-0-
06	660	N	358	-0-	-302	-0-	358	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
04	1050	N	130	-0-	-920	-0-	130	2			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	2			N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	600	N	25	-0-	-575	-0-	25	2			N	-0-					-0-
05	558	N	165	-0-	-393	-0-	165	2			N	-0-					-0-
06	540	N	198	-0-	-342	-0-	198	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
04	630	N	34	-0-	-596	-0-	34	2			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	660	N	101	-0-	-559	-0-	101	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
04	810	N	270	-0-	-540	-0-	270	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	961	N	655	-0-	-306	-0-	655	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310

ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2947	N	832	-0-	-2115	-0-	34	1	798	2	N	-0-					-0-
04	810	N	799	-0-	-11	-0-	32	1	767	2	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	35	1	786	2	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	29	1	762	2	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	33	1	786	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	61	1	400	2	Y	-0-					-0-
04	480	N	451	-0-	-29	-0-	55	1	396	2	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	70	1	472	2	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	61	1	391	2	Y	-0-					-0-
07	465	N	429	-0-	-36	-0-	62	1	367	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	536	-0-	-504	-0-	44	1	491	3	Y	1	1	8			2
							1	9									
04	540	N	538	-0-	-2	-0-	49	1	483	3	Y	5					7
							6	9									
05	558	N	548	-0-	-10	-0-	50	1	498	3	Y	-0-	5	1			2
06	535	N	535	-0-	-0-	-0-	69	1	463	3	Y	3					5
							3	9									
07	562	N	562	-0-	-0-	-0-	53	1	508	3	Y	1					6
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	11	1	72	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	10	1	73	2	Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	9	1	61	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	10	1	66	2	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	10	1	62	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2552	N	615	-0-	-1937	-0-	25	1	590	2	N	-0-					-0-
04	810	N	611	-0-	-199	-0-	25	1	586	2	N	-0-					-0-
05	775	N	570	-0-	-205	-0-	24	1	546	2	N	-0-					-0-
06	600	N	353	-0-	-247	-0-	13	1	340	2	N	-0-					-0-
07	620	N	445	-0-	-175	-0-	18	1	427	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1166	-0-	-1934	1683	154	1	1012	2	Y	-0-					-0-
04	2871	N	1188	-0-	-1683	-0-	145	1	1043	2	Y	-0-					-0-
05	1054	N	988	-0-	-66	-0-	127	1	861	2	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	159	1	1026	2	Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	181	1	1080	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	15	1	97	2	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	13	1	95	2	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	14	1	96	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	14	1	93	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	16	1	95	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2362	N	751	-0-	-1611	-0-	55	1	696	3	Y	-0-					-0-
04	770	N	770	-0-	-0-	-0-	57	1	713	3	Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	58	1	707	3	Y	-0-					-0-
06	732	N	732	-0-	-0-	-0-	58	1	674	3	Y	-0-					-0-
07	806	N	776	-0-	-30	-0-	79	1	697	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	29	1	198	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	29	1	349	3	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	29	1	335	3	Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	38	1	338	3	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	71	1	465	2	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	63	1	455	2	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	31	1	212	2	Y	-0-					-0-
06	510	N	163	-0-	-347	-0-	22	1	141	2	Y	-0-					-0-
07	527	N	272	-0-	-255	-0-	39	1	233	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2161	N	798	-0-	-1363	-0-	105	1	693	2	Y	-0-			-0-
04	780	N	760	-0-	-20	-0-	93	1	667	2	Y	-0-			-0-
05	806	N	788	-0-	-18	-0-	101	1	687	2	Y	-0-			-0-
06	780	N	780	-0-	-0-	-0-	105	1	675	2	Y	-0-			-0-
07	775	N	756	-0-	-19	-0-	109	1	647	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2033	N	1277	-0-	-756	-0-	52	1	1225	2	N	-0-			-0-
04	1121	N	1121	-0-	-0-	-0-	45	1	1076	2	N	-0-			-0-
05	1064	N	1064	-0-	-0-	-0-	45	1	1019	2	N	-0-			-0-
06	961	N	961	-0-	-0-	-0-	35	1	926	2	N	-0-			-0-
07	1049	N	1049	-0-	-0-	-0-	42	1	1007	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	22	1	146	2	Y	-0-			-0-
04	163	N	163	-0-	-0-	-0-	20	1	143	2	Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	22	1	148	2	Y	-0-			-0-
06	164	N	164	-0-	-0-	-0-	22	1	142	2	Y	-0-			-0-
07	171	N	171	-0-	-0-	-0-	25	1	146	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	45	1	295	2	Y	-0-			-0-
04	330	N	325	-0-	-5	-0-	40	1	285	2	Y	-0-			-0-
05	334	N	334	-0-	-0-	-0-	43	1	291	2	Y	-0-			-0-
06	330	N	324	-0-	-6	-0-	44	1	280	2	Y	-0-			-0-
07	341	N	333	-0-	-8	-0-	48	1	285	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	3	1	85	2	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	3	1	71	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	5	1	114	2	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-			-0-
06	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	5	1	125	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	840	-0-	-2260	127	840	2			Y	-0-					-0-
04	900	N	617	-0-	-283	-0-	37	1	580	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	25	1	163	2	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	22	1	159	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	14	1	97	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	26	1	154	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	47	1	311	2	Y	-0-					-0-
04	390	N	342	-0-	-48	-0-	42	1	300	2	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	53	1	362	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	48	1	284	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	11	1	250	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	2	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	9	1	225	2	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	10	1	233	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	27	1	178	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	30	1	219	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	39	1	265	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	32	1	192	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1272	-0-	-1828	2959	52	1	1220	2	N	-0-					-0-
04	3000	N	1225	-0-	-1775	1184	49	1	1176	2	N	-0-					-0-
05	2442	N	1258	-0-	-1184	-0-	54	1	1204	2	N	-0-					-0-
06	1230	N	1182	-0-	-48	-0-	43	1	1139	2	N	-0-					-0-
07	1271	N	1251	-0-	-20	-0-	50	1	1201	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-					-0-
04	240	N	183	-0-	-57	-0-	7	1	176	2	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	11	1	255	2	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	8	1	222	2	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	8	1	201	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	46	1	305	2	Y	-0-			-0-
04	460	N	460	-0-	-0-	-0-	56	1	404	2	Y	-0-			-0-
05	434	N	390	-0-	-44	-0-	50	1	340	2	Y	-0-			-0-
06	330	N	308	-0-	-22	-0-	41	1	267	2	Y	-0-			-0-
07	465	N	357	-0-	-108	-0-	51	1	306	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1982	-0-	-1118	7647	81	1	1901	2	N	-0-			-0-
04	3000	N	1885	-0-	-1115	6532	76	1	1809	2	N	-0-			-0-
05	3100	N	1926	-0-	-1174	5358	82	1	1844	2	N	-0-			-0-
06	3000	N	1797	-0-	-1203	4155	66	1	1731	2	N	-0-			-0-
07	3100	N	1966	-0-	-1134	3021	79	1	1887	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	3021					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	475	N	463	-0-	-12	-0-	19	1	444	2	N	-0-			-0-
04	450	N	419	-0-	-31	-0-	17	1	402	2	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	2	N	-0-			-0-
06	459	N	459	-0-	-0-	-0-	17	1	442	2	N	-0-			-0-
07	467	N	467	-0-	-0-	-0-	19	1	448	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-			-0-
05	62	N	43	-0-	-19	-0-	6	1	37	2	Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-			-0-
07	62	N	40	-0-	-22	-0-	6	1	34	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	2173	-0-	-927	7213	286	1	1887	2	Y	-0-			-0-
04	3000	N	2177	-0-	-823	6390	265	1	1912	2	Y	-0-			-0-
05	3100	N	2124	-0-	-976	5414	273	1	1851	2	Y	-0-			-0-
06	3000	N	2000	-0-	-1000	4414	269	1	1731	2	Y	-0-			-0-
07	3100	N	2217	-0-	-883	3531	319	1	1898	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	3531					Y	NO RPT			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-			-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
05	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	54	1	354	2	Y	-0-			-0-
04	420	N	397	-0-	-23	-0-	48	1	349	2	Y	-0-			-0-
05	489	N	489	-0-	-0-	-0-	63	1	426	2	Y	-0-			-0-
06	390	N	328	-0-	-62	-0-	44	1	284	2	Y	-0-			-0-
07	403	N	401	-0-	-2	-0-	58	1	343	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	527	-0-	-302	-0-	69	1	458	2	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	62	1	448	2	Y	-0-					-0-
05	530	N	530	-0-	-0-	-0-	68	1	462	2	Y	-0-					-0-
06	514	N	514	-0-	-0-	-0-	69	1	445	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	76	1	453	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	24	1	160	2	Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	21	1	155	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	24	1	162	2	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	28	1	178	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	30	1	181	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	6	1	43	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	7	1	43	2	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	7	1	42	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	11	1	67	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	60	1	398	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	51	1	365	2	Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	55	1	376	2	Y	-0-					-0-
06	450	N	416	-0-	-34	-0-	56	1	360	2	Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	62	1	366	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	23	1	168	2	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	26	1	173	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	26	1	167	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	29	1	171	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	26	1	191	2	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	29	1	197	2	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	29	1	188	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	33	1	194	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	537	-0-	-441	-0-	71	1	466	2	Y	-0-					-0-
04	540	N	520	-0-	-20	-0-	63	1	457	2	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	69	1	468	2	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	70	1	451	2	Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	77	1	460	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	903	-0-	-2197	6	37	1	866	2	N	-0-					-0-
04	824	N	818	-0-	-6	-0-	33	1	784	2	N	1	1	8			-0-
							1	9									
05	798	N	798	-0-	-0-	-0-	34	1	764	2	N	-0-					-0-
06	690	N	663	-0-	-27	-0-	24	1	639	2	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	31	1	728	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-					-0-
04	240	N	171	-0-	-69	-0-	7	1	164	2	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	10	1	224	2	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	24	1	554	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	21	1	504	2	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	23	1	505	2	N	-0-					-0-
06	570	N	495	-0-	-75	-0-	18	1	477	2	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	20	1	471	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	9	1	217	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	10	1	222	2	N	-0-					-0-
06	240	N	207	-0-	-33	-0-	8	1	199	2	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1853	-0-	-1247	6882	76	1	1777	2	N	-0-			-0-
04	3000	N	1777	-0-	-1223	5659	72	1	1705	2	N	-0-			-0-
05	3100	N	1824	-0-	-1276	4383	78	1	1746	2	N	-0-			-0-
06	3000	N	1756	-0-	-1244	3139	64	1	1692	2	N	-0-			-0-
07	3100	N	1821	-0-	-1279	1860	73	1	1748	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	1860					N	NO RPT			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	49	1	325	2	Y	-0-			-0-
04	361	N	361	-0-	-0-	-0-	44	1	317	2	Y	-0-			-0-
05	372	N	371	-0-	-1	-0-	48	1	323	2	Y	-0-			-0-
06	360	N	359	-0-	-1	-0-	48	1	311	2	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	54	1	318	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1881	N	669	-0-	-1212	-0-	27	1	642	2	Y	-0-			-0-
04	660	N	644	-0-	-16	-0-	26	1	618	2	Y	-0-			-0-
05	659	N	659	-0-	-0-	-0-	28	1	631	2	Y	-0-			-0-
06	660	N	640	-0-	-20	-0-	23	1	617	2	Y	-0-			-0-
07	651	N	650	-0-	-1	-0-	26	1	624	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1045	-0-	-2055	1372	43	1	1002	2	N	-0-			-0-
04	2375	N	1003	-0-	-1372	-0-	40	1	963	2	N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	44	1	996	2	N	-0-			-0-
06	1020	N	1003	-0-	-17	-0-	37	1	966	2	N	-0-			-0-
07	1023	N	964	-0-	-59	-0-	39	1	925	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1167	-0-	-1933	2141	154	1	1013	2	Y	-0-			-0-
04	3000	N	968	-0-	-2032	109	118	1	850	2	Y	-0-			-0-
05	1186	N	1077	-0-	-109	-0-	138	1	939	2	Y	-0-			-0-
06	1140	N	1059	-0-	-81	-0-	142	1	917	2	Y	-0-			-0-
07	1140	N	1140	-0-	-0-	-0-	164	1	976	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	823	N	538	-0-	-285	-0-	22	1	516	2	N	-0-			-0-
04	531	N	531	-0-	-0-	-0-	21	1	510	2	N	-0-			-0-
05	558	N	558	-0-	-0-	-0-	24	1	534	2	N	-0-			-0-
06	523	N	523	-0-	-0-	-0-	19	1	504	2	N	-0-			-0-
07	558	N	552	-0-	-6	-0-	22	1	530	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	13	1	295	2	N	-0-			-0-
04	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-			-0-
05	341	N	306	-0-	-35	-0-	13	1	293	2	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	11	1	289	2	N	-0-			-0-
07	312	N	312	-0-	-0-	-0-	13	1	299	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-			-0-
04	180	N	173	-0-	-7	-0-	7	1	166	2	N	-0-			-0-
05	186	N	174	-0-	-12	-0-	7	1	167	2	N	-0-			-0-
06	180	N	167	-0-	-13	-0-	6	1	161	2	N	-0-			-0-
07	186	N	168	-0-	-18	-0-	7	1	161	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	27	1	181	2	Y	-0-			-0-
04	210	N	202	-0-	-8	-0-	25	1	177	2	Y	-0-			-0-
05	217	N	208	-0-	-9	-0-	27	1	181	2	Y	-0-			-0-
06	210	N	202	-0-	-8	-0-	27	1	175	2	Y	-0-			-0-
07	217	N	213	-0-	-4	-0-	31	1	182	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	15	1	345	2	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	14	1	336	2	N	-0-			-0-
05	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-			-0-
06	360	N	350	-0-	-10	-0-	13	1	337	2	N	-0-			-0-
07	372	N	354	-0-	-18	-0-	14	1	340	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	9	1	208	2	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	9	1	210	2	N	-0-			-0-
06	210	N	198	-0-	-12	-0-	7	1	191	2	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	9	1	212	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1101	N	581	-0-	-520	-0-	24	1	557	2	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	23	1	536	2	N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	24	1	540	2	N	-0-			-0-
06	521	N	521	-0-	-0-	-0-	19	1	502	2	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	23	1	539	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		66	-0-	66	560	9	1	57	2	Y	-0-					-0-
04	14B2 EXT		64	-0-	64	624	8	1	56	2	Y	-0-					-0-
05	14B2 EXT		65	-0-	65	689	8	1	57	2	Y	-0-					-0-
06	14B2 EXT		64	-0-	64	753	9	1	55	2	Y	-0-					-0-
07	818	X	65	-0-	-753	-0-	9	1	56	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	6	1	134	2	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	6	1	141	2	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	5	1	137	2	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	6	1	138	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

03	3100	N	1231	-0-	-1869	2003	50 1	1 9	1180	2	N	1	1	8			-0-
04	3000	N	1188	-0-	-1812	191	48	1	1140	2	N	-0-					-0-
05	1408	N	1217	-0-	-191	-0-	52	1	1165	2	N	-0-					-0-
06	1200	N	1198	-0-	-2	-0-	44	1	1154	2	N	-0-					-0-
07	1240	N	1223	-0-	-17	-0-	49	1	1174	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

03	89	N	89	-0-	-0-	-0-	12	1	77	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	10	1	74	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	11	1	75	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	12	1	73	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

03	380	N	380	-0-	-0-	-0-	50	1	330	2	Y	-0-					-0-
04	390	N	367	-0-	-23	-0-	45	1	322	2	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	46	1	316	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	48	1	310	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	54	1	320	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	36	1	239	2	Y	-0-			-0-
04	270	N	269	-0-	-1	-0-	33	1	236	2	Y	-0-			-0-
05	280	N	280	-0-	-0-	-0-	36	1	244	2	Y	-0-			-0-
06	270	N	270	-0-	-0-	-0-	36	1	234	2	Y	-0-			-0-
07	279	N	278	-0-	-1	-0-	40	1	238	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

03	3100	N	822	-0-	-2278	15	108	1	714	2	Y	-0-			-0-
04	870	N	799	-0-	-71	-0-	97	1	702	2	Y	-0-			-0-
05	868	N	830	-0-	-38	-0-	107	1	723	2	Y	-0-			-0-
06	810	N	806	-0-	-4	-0-	108	1	698	2	Y	-0-			-0-
07	837	N	832	-0-	-5	-0-	120	1	712	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

03	2955	N	803	-0-	-2152	-0-	59	1	744	3	Y	-0-			-0-
04	960	N	713	-0-	-247	-0-	53	1	660	3	Y	-0-			-0-
05	1054	N	789	-0-	-265	-0-	60	1	729	3	Y	-0-			-0-
06	780	N	548	-0-	-232	-0-	43	1	505	3	Y	-0-			-0-
07	744	N	741	-0-	-3	-0-	76	1	665	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

03	3100	N	2564	-0-	-536	11127	105	1	2459	2	N	-0-			-0-
04	3000	N	2372	-0-	-628	10499	96	1	2276	2	N	-0-			-0-
05	3100	N	2228	-0-	-872	9627	95	1	2133	2	N	-0-			-0-
06	3000	N	2350	-0-	-650	8977	86	1	2264	2	N	-0-			-0-
07	3100	N	2445	-0-	-655	8322	99	1	2346	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	8322					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	992	-0-	-71	-0-	41	1	951	2	N	-0-					-0-
04	990	N	959	-0-	-31	-0-	39	1	920	2	N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	43	1	962	2	N	-0-					-0-
06	960	N	904	-0-	-56	-0-	33	1	871	2	N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	42	1	1002	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2723	N	679	-0-	-2044	-0-	50	1	629	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	49	1	615	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	54	1	654	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	50	1	582	3	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	66	1	582	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1266	-0-	-1834	2637	52	1	1214	2	N	-0-					-0-
04	3000	N	1218	-0-	-1782	855	49	1	1169	2	N	-0-					-0-
05	2132	N	1277	-0-	-855	-0-	55	1	1222	2	N	-0-					-0-
06	1230	N	1038	-0-	-192	-0-	38	1	1000	2	N	-0-					-0-
07	1271	N	1233	-0-	-38	-0-	50	1	1183	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1723	N	812	-0-	-911	-0-	33	1	779	2	N	-0-					-0-
04	930	N	769	-0-	-161	-0-	31	1	738	2	N	-0-					-0-
05	961	N	821	-0-	-140	-0-	35	1	786	2	N	-0-					-0-
06	780	N	728	-0-	-52	-0-	27	1	701	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	33	1	778	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	738	-0-	-11	-0-	30	1	708	2	N	-0-					-0-
04	810	N	688	-0-	-122	-0-	28	1	660	2	N	-0-					-0-
05	961	N	577	-0-	-384	-0-	25	1	552	2	N	-0-					-0-
06	720	N	336	-0-	-384	-0-	12	1	324	2	N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	37	1	892	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1481	N	595	-0-	-886	-0-	24	1	571	2	N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	25	1	585	2	N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-					-0-
07	589	N	580	-0-	-9	-0-	23	1	557	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	1166	-0-	-1934	1593	85	1	1081	3	N	-0-			-0-
04	2713	N	1120	-0-	-1593	-0-	83	1	1037	3	N	-0-			-0-
05	1146	N	1146	-0-	-0-	-0-	87	1	1059	3	N	-0-			-0-
06	1140	N	1108	-0-	-32	-0-	88	1	1020	3	N	-0-			-0-
07	1166	N	1166	-0-	-0-	-0-	119	1	1047	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	5	N	4	-0-	-1	-0-	4	2			N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	40	1	934	2	N	-0-			-0-
04	1004	N	1004	-0-	-0-	-0-	40	1	964	2	N	-0-			-0-
05	1054	N	980	-0-	-74	-0-	42	1	938	2	N	-0-			-0-
06	930	N	800	-0-	-130	-0-	29	1	771	2	N	-0-			-0-
07	1023	N	973	-0-	-50	-0-	39	1	934	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	29	1	363	3	N	-0-			-0-
04	390	N	374	-0-	-16	-0-	28	1	346	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-			-0-
06	390	N	180	-0-	-210	-0-	14	1	166	3	N	-0-			-0-
07	372	N	224	-0-	-148	-0-	23	1	201	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-			-0-
05	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-			-0-
06	330	N	292	-0-	-38	-0-	23	1	269	3	N	-0-			-0-
07	310	N	290	-0-	-20	-0-	30	1	260	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	855	N	529	-0-	-326	-0-	39	1	490	3	Y	-0-			-0-
04	501	N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-			-0-
05	589	N	512	-0-	-77	-0-	39	1	473	3	Y	-0-			-0-
06	541	N	541	-0-	-0-	-0-	43	1	498	3	Y	-0-			-0-
07	546	N	546	-0-	-0-	-0-	56	1	490	3	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	2078	-0-	-1022	8022	152	1	1926	3	N	-0-			-0-
04	3000	N	1935	-0-	-1065	6957	143	1	1792	3	N	-0-			-0-
05	3100	N	1872	-0-	-1228	5729	143	1	1729	3	N	-0-			-0-
06	3000	N	2154	-0-	-846	4883	171	1	1983	3	N	-0-			-0-
07	3100	N	2163	-0-	-937	3946	221	1	1942	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	3946					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	35	1	446	3	N	-0-			-0-
04	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-			-0-
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-			-0-
06	480	N	444	-0-	-36	-0-	35	1	409	3	N	-0-			-0-
07	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	70	1	459	2	Y	-0-			-0-
04	502	N	502	-0-	-0-	-0-	61	1	441	2	Y	-0-			-0-
05	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-			-0-
06	506	N	506	-0-	-0-	-0-	68	1	438	2	Y	-0-			-0-
07	527	N	510	-0-	-17	-0-	73	1	437	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1693	N	666	-0-	-1027	-0-	88	1	578	2	Y	-0-			-0-
04	651	N	651	-0-	-0-	-0-	79	1	572	2	Y	-0-			-0-
05	815	N	815	-0-	-0-	-0-	105	1	710	2	Y	-0-			-0-
06	727	N	727	-0-	-0-	-0-	98	1	629	2	Y	-0-			-0-
07	843	N	843	-0-	-0-	-0-	121	1	722	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1929	N	713	-0-	-1216	-0-	94	1	619	2	Y	-0-					-0-
04	766	N	766	-0-	-0-	-0-	93	1	673	2	Y	-0-					-0-
05	796	N	796	-0-	-0-	-0-	102	1	694	2	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	104	1	670	2	Y	-0-					-0-
07	806	N	794	-0-	-12	-0-	114	1	680	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	45	1	326	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	49	1	335	2	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	55	1	327	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-			-0-
04	83	N	83	-0-	-0-	-0-	10	1	73	2	Y	-0-			-0-
05	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-			-0-
06	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-			-0-
07	93	N	72	-0-	-21	-0-	10	1	62	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
05	281	N	281	-0-	-0-	-0-	36	1	245	2	Y	-0-			-0-
06	344	N	344	-0-	-0-	-0-	46	1	298	2	Y	-0-			-0-
07	282	N	282	-0-	-0-	-0-	41	1	241	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	27	1	175	2	Y	-0-			-0-
04	197	N	197	-0-	-0-	-0-	24	1	173	2	Y	-0-			-0-
05	209	N	209	-0-	-0-	-0-	27	1	182	2	Y	-0-			-0-
06	210	N	206	-0-	-4	-0-	28	1	178	2	Y	-0-			-0-
07	217	N	213	-0-	-4	-0-	31	1	182	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

03	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	13	1	96	2	Y	-0-			-0-
05	94	N	94	-0-	-0-	-0-	12	1	82	2	Y	-0-			-0-
06	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-			-0-
07	124	N	83	-0-	-41	-0-	12	1	71	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					20
04	13	N	-0-	-0-	-13	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	30	N	-0-	-0-	-30	-0-					N	-0-					20
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					20
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					41
04	6	N	-0-	-0-	-6	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	30	N	-0-	-0-	-30	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	X	1	-0-	-0- B	-0-	1	2			Y	-0-					84
04	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					86
05	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					88
06	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2					90
07	3	N	3	-0-	-0- B	-0-	1	2	2	9	Y	2					92
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					92

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4091	X	4091	-0-	-0-	-0-	4007	3	49	4	Y	32	23	0			13
							35	9									
04	3884	X	3884	-0-	-0-	-0-	3824	3	32	4	Y	25	30	0			8
							28	9									
05	3348	X	2668	-0-	-680	-0-	2479	3	189	4	Y	-0-	8	0			-0-
06	3355	X	3355	-0-	-0-	-0-	3116	3	208	4	Y	28	20	0			8
							31	9									
07	3348	X	3297	-0-	-51	-0-	3246	3	7	4	Y	40	38	0			10
							44	9									
08	4199	X	4199	-0-	-0-	-0-	4003	3	156	4	Y	36	26	0			20
							40	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1	1	0			-0-
05	1162	N	1162	-0-	-0-	-0-	1161	3	1	9	Y	1	1	0			-0-
06	1110	N	844	-0-	-266	-0-	844	3			Y	-0-					-0-
07	1240	N	964	-0-	-276	-0-	964	3			Y	-0-					-0-
08	1147	N	801	-0-	-346	-0-	801	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2263	-0-	-0-	-0-	2228	3	27	4	Y	7	5	0			3
							8	9									
04	2707	N	2707	-0-	-0-	-0-	2683	3	22	4	Y	2	4	0			1
							2	9									
05	3100	N	3362	-0-	262	262	3124	3	238	4	Y	-0-	1	0			-0-
06	3000	N	2973	-0-	-27	235	2785	3	185	4	Y	3	2	0			1
							3	9									
07	3100	N	2896	-0-	-204	31	2881	3	7	4	Y	7	6	0			2
							8	9									
08	3007	X	2750	-0-	-257	-0-	2643	3	103	4	Y	4	4	0			2
							4	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	2669	N	2669	-0-	-0-	-0-	2595	3	32	4	Y	38	28	0			15
							42	9									
04	2481	N	2481	-0-	-0-	-0-	2439	3	20	4	Y	20	29	0			6
							22	9									
05	2682	N	2682	-0-	-0-	-0-	2453	3	187	4	Y	38	34	0			10
							42	9									
06	2580	N	2004	-0-	-576	-0-	1822	3	121	4	Y	55	50	0			15
							61	9									
07	2573	N	1755	-0-	-818	-0-	1720	3	4	4	Y	28	36	0			7
							31	9									
08	2697	N	1417	-0-	-1280	-0-	1349	3	53	4	Y	14	13	0			8
							15	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	8308	X	6760	-0-	-1548	-0-	6559	3	154	4	Y	43	34	0			17
							47	9									
04	8040	X	6656	-0-	-1384	-0-	6343	3	257	4	Y	51	52	0			16
							56	9									
05	8060	X	6749	-0-	-1311	-0-	6647	3	67	4	Y	32	40	0			8
							35	9									
06	7800	X	6974	-0-	-826	-0-	6852	3	115	4	Y	6	12	0			2
							7	9									
07	8060	X	6917	-0-	-1143	-0-	6740	3	168	4	Y	8	8	0			2
							9	9									
08	6882	X	6559	-0-	-323	-0-	6460	3	86	4	Y	12	7	0			7
							13	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	3558	X	3558	-0-	-0-	-0-	3508	3	43	4	Y	6	6	0			2
							7	9									
04	2610	X	1183	-0-	-1427	-0-	1166	3	10	4	Y	6	6	0			2
							7	9									
05	3624	X	3624	-0-	-0-	-0-	3319	3	253	4	Y	47	37	0			12
							52	9									
06	4052	X	4052	-0-	-0-	-0-	3771	3	251	4	Y	27	32	0			7
							30	9									
07	3825	X	3825	-0-	-0-	-0-	3790	3	9	4	Y	24	25	0			6
							26	9									
08	3992	X	3992	-0-	-0-	-0-	3822	3	149	4	Y	19	14	0			11
							21	9									

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	379	3	9	4	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	421	3	17	4	Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	484	3	5	4	Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	409	3	7	4	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	541	3	13	4	Y	1	1	0			-0-
							1	9									
08	682	N	682	-0-	-0-	-0-	666	3	9	4	Y	6	3	0			3
							7	9									

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
08	930	N	557	-0-	-373	-0-	557	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

03	5053	X	3566	-0-	-1487	-0-	3484	3	82	4	Y	-0-					-0-
04	4500	X	4307	-0-	-193	-0-	4136	3	168	4	Y	3	2	0			1
							3	9									
05	5288	X	5288	-0-	-0-	-0-	5217	3	53	4	Y	16	13	0			4
							18	9									
06	4573	X	4573	-0-	-0-	-0-	4497	3	76	4	Y	-0-	4	0			-0-
07	4464	X	3659	-0-	-805	-0-	3558	3	89	4	Y	11	8	0			3
							12	9									
08	5301	X	3169	-0-	-2132	-0-	3109	3	42	4	Y	16	10	0			9
							18	9									

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

03	5611	X	5105	-0-	-506	-0-	4970	3	116	4	Y	17	11	0			7
							19	9									
04	5855	X	5855	-0-	-0-	-0-	5605	3	227	4	Y	21	21	0			7
							23	9									
05	6441	X	6441	-0-	-0-	-0-	6348	3	64	4	Y	26	26	0			7
							29	9									
06	5746	X	5746	-0-	-0-	-0-	5640	3	95	4	Y	10	14	0			3
							11	9									
07	6696	X	6696	-0-	-0-	-0-	6533	3	163	4	Y	-0-	3	0			-0-
08	6740	X	6740	-0-	-0-	-0-	6636	3	89	4	Y	14	6	0			8
							15	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

03	5474	X	5474	-0-	-0-	-0-	5422	3	52	9	Y	47	37	0			13
04	4967	X	4967	-0-	-0-	-0-	4915	3	52	9	Y	47	50	0			10
05	4663	X	4663	-0-	-0-	-0-	4629	3	34	9	Y	31	32	0			9
06	4393	X	4393	-0-	-0-	-0-	4363	3	30	9	Y	27	25	0			11
07	4397	X	4397	-0-	-0-	-0-	4380	3	17	9	Y	15	22	0			4
08	4403	X	4403	-0-	-0-	-0-	4392	3	11	9	Y	10	11	1			3

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2258	X	2258	-0-	-0-	-0-	2157	3	101	9	Y	92	75	0			25
04	1509	X	1509	-0-	-0-	-0-	1479	3	30	9	Y	27	46	0			6
05	2432	X	2432	-0-	-0-	-0-	2363	3	69	9	Y	63	50	0			19
06	1892	N	1892	-0-	-0-	-0-	1871	3	21	9	Y	19	30	0			8
07	2466	N	2466	-0-	-0-	-0-	2405	3	61	9	Y	55	49	0			14
08	2541	N	2541	-0-	-0-	-0-	2521	3	20	9	Y	18	26	1			6

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

03	3100	N	3177	-0-	77	77	3166	3	11	9	Y	10	9	0			3
04	3014	X	2937	-0-	-77	-0-	2937	3			Y	-0-	3	0			-0-
05	2683	X	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
06	2091	X	2091	-0-	-0-	-0-	2078	3	13	9	Y	12	7	0			5
07	2035	X	2035	-0-	-0-	-0-	1959	3	76	9	Y	69	57	0			17
08	2085	X	2085	-0-	-0-	-0-	2039	3	46	9	Y	42	46	1			13

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

03	1754	N	1754	-0-	-0-	-0-	1640	3	38	4	Y	69	72	0			27
							76	9									
04	1863	N	1863	-0-	-0-	-0-	1755	3	71	4	Y	34	50	0			11
							37	9									
05	1975	N	1975	-0-	-0-	-0-	1955	3	20	4	Y	-0-	11	0			-0-
06	1747	N	1747	-0-	-0-	-0-	1657	3	28	4	Y	56	41	0			15
							62	9									
07	1922	N	1854	-0-	-68	-0-	1788	3	44	4	Y	20	30	0			5
							22	9									
08	1984	N	1831	-0-	-153	-0-	1742	3	23	4	Y	60	32	0			33
							66	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

03	5730	X	5730	-0-	-0-	-0-	5627	3	69	4	Y	31	22	0			12
							34	9									
04	8626	X	8626	-0-	-0-	-0-	8491	3	71	4	Y	58	52	0			18
							64	9									
05	7993	X	7993	-0-	-0-	-0-	7334	3	559	4	Y	91	86	0			23
							100	9									
06	7181	X	7181	-0-	-0-	-0-	6673	3	444	4	Y	58	65	0			16
							64	9									
07	6679	X	6679	-0-	-0-	-0-	6620	3	15	4	Y	40	46	0			10
							44	9									
08	4433	X	973	-0-	-3460	-0-	931	3	36	4	Y	5	12	0			3
							6	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5515	X	5515	-0-	-0-	-0-	5234	3	123	4	Y	144	126	0			57
							158	9									
04	6154	X	6154	-0-	-0-	-0-	5741	3	233	4	Y	164	169	0			52
							180	9									
05	6138	X	6111	-0-	-27	-0-	5892	3	59	4	Y	145	160	0			37
							160	9									
06	5940	X	5329	-0-	-611	-0-	5139	3	87	4	Y	94	105	0			26
							103	9									
07	6479	X	5905	-0-	-574	-0-	5696	3	142	4	Y	61	72	0			15
							67	9									
08	6355	X	5015	-0-	-1340	-0-	4913	3	66	4	Y	33	30	0			18
							36	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2706	-0-	-22	-0-	2632	3	62	4	Y	11	9	0			4
							12	9									
04	2380	X	2380	-0-	-0-	-0-	2286	3	93	4	Y	1	5	0			-0-
							1	9									
05	2728	X	2215	-0-	-513	-0-	2193	3	22	4	Y	-0-					-0-
06	2640	X	2384	-0-	-256	-0-	2345	3	39	4	Y	-0-					-0-
07	5170	X	5170	-0-	-0-	-0-	4989	3	124	4	Y	52	39	0			13
							57	9									
08	9670	X	9670	-0-	-0-	-0-	9435	3	126	4	Y	99	57	0			55
							109	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3712	X	3712	-0-	-0-	-0-	3637	3	45	4	Y	27	19	0			11
							30	9									
04	4266	X	4266	-0-	-0-	-0-	4188	3	35	4	Y	39	38	0			12
							43	9									
05	2945	X	2006	-0-	-939	-0-	1807	3	138	4	Y	55	53	0			14
							61	9									
06	2850	X	1011	-0-	-1839	-0-	925	3	62	4	Y	22	30	0			6
							24	9									
07	3734	X	3734	-0-	-0-	-0-	3722	3	8	4	Y	4	9	0			1
							4	9									
08	7131	X	7131	-0-	-0-	-0-	6830	3	266	4	Y	32	15	0			18
							35	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6991	X	6991	-0-	-0-	-0-	6864	3	127	9	Y	115	94	0			31
04	6007	X	6007	-0-	-0-	-0-	5802	3	205	9	Y	186	178	0			39
05	6243	X	6243	-0-	-0-	-0-	6079	3	164	9	Y	149	144	0			44
06	6227	X	6227	-0-	-0-	-0-	6129	3	98	9	Y	89	96	0			37
07	6309	X	6309	-0-	-0-	-0-	6226	3	83	9	Y	75	93	0			19
08	6122	X	6122	-0-	-0-	-0-	6056	3	66	9	Y	60	60	1			19

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2259	N	2259	-0-		-0-	-0-	2130	3	50	4	Y	72	60	0			29
								79	9									
04	1440	N	1440	-0-		-0-	-0-	1368	3	55	4	Y	15	39	0			5
								17	9									
05	1829	N	1595	-0-		-234	-0-	1566	3	16	4	Y	12	14	0			3
								13	9									
06	2190	N	1122	-0-		-1068	-0-	1099	3	19	4	Y	4	6	0			1
								4	9									
07	1684	N	1684	-0-		-0-	-0-	1577	3	39	4	Y	62	48	0			15
								68	9									
08	1901	N	1901	-0-		-0-	-0-	1801	3	24	4	Y	69	46	0			38
								76	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2204	X	2204	-0-		-0-	-0-	2011	3	47	4	Y	133	82	0			53
								146	9									
04	1315	N	1315	-0-		-0-	-0-	1257	3	51	4	Y	6	57	0			2
								7	9									
05	2360	N	2360	-0-		-0-	-0-	2185	3	22	4	Y	139	105	0			36
								153	9									
06	2130	N	1537	-0-		-593	-0-	1423	3	24	4	Y	82	95	0			23
								90	9									
07	3100	N	3214	-0-		114	114	2962	3	74	4	Y	162	145	0			40
								178	9									
08	3100	N	3010	-0-		-90	24	2786	3	37	4	Y	170	116	0			94
								187	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-		-0-	-0-	424	3	10	4	Y	-0-					-0-
04	825	N	825	-0-		-0-	-0-	793	3	32	4	Y	-0-					-0-
05	761	N	761	-0-		-0-	-0-	753	3	8	4	Y	-0-					-0-
06	699	N	699	-0-		-0-	-0-	687	3	12	4	Y	-0-					-0-
07	868	N	613	-0-		-255	-0-	598	3	15	4	Y	-0-					-0-
08	775	N	350	-0-		-425	-0-	345	3	5	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-		-0-	-0-	718	3			Y	-0-					-0-
04	1261	N	1261	-0-		-0-	-0-	1261	3			Y	-0-					-0-
05	1150	N	1150	-0-		-0-	-0-	1150	3			Y	-0-					-0-
06	922	N	922	-0-		-0-	-0-	922	3			Y	-0-					-0-
07	1302	N	1002	-0-		-300	-0-	1002	3			Y	-0-					-0-
08	1147	N	1010	-0-		-137	-0-	1010	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
06	660	N	580	-0-	-80	-0-	580	3			Y	-0-					-0-
07	682	N	501	-0-	-181	-0-	501	3			Y	-0-					-0-
08	620	N	501	-0-	-119	-0-	501	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

03	756	N	756	-0-	-0-	-0-	739	3	17	4	Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	590	3	24	4	Y	-0-					-0-
05	775	N	602	-0-	-173	-0-	596	3	6	4	Y	-0-					-0-
06	720	N	530	-0-	-190	-0-	521	3	9	4	Y	-0-					-0-
07	709	N	709	-0-	-0-	-0-	692	3	17	4	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	590	3	8	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

03	1574	N	1574	-0-	-0-	-0-	1570	3	4	9	Y	4	3	0			1
04	2387	N	2387	-0-	-0-	-0-	2308	3	79	9	Y	72	58	0			15
05	2240	N	2240	-0-	-0-	-0-	2172	3	68	9	Y	62	59	0			18
06	2078	N	2078	-0-	-0-	-0-	2031	3	47	9	Y	43	43	0			18
07	2387	N	1787	-0-	-600	-0-	1752	3	35	9	Y	32	42	0			8
08	2232	N	1740	-0-	-492	-0-	1701	3	39	9	Y	35	32	1			11

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	116	3	5	4	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	129	3	1	4	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	345	3	6	4	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	399	3	10	4	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	230	3	3	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

03	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
07	651	N	531	-0-	-120	-0-	531	3			Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	3			Y	-0-					-0-
08	279	N	52	-0-	-227	-0-	52	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

03	1644	N	1644	-0-	-0-	-0-	1581	3	37	4	Y	24	19	0			10
							26	9									
04	1370	N	1370	-0-	-0-	-0-	1296	3	53	4	Y	19	23	0			6
							21	9									
05	1861	N	1861	-0-	-0-	-0-	1824	3	18	4	Y	17	19	0			4
							19	9									
06	1590	N	1370	-0-	-220	-0-	1347	3	23	4	Y	-0-	4	0			-0-
07	1426	N	1272	-0-	-154	-0-	1238	3	31	4	Y	3	2	0			1
							3	9									
08	1860	N	1738	-0-	-122	-0-	1697	3	23	4	Y	16	8	0			9
							18	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	1385	3	17	4	Y	2	2	0			1
							2	9									
04	1316	N	1316	-0-	-0-	-0-	1305	3	11	4	Y	-0-	1	0			-0-
05	682	N	682	-0-	-0-	-0-	634	3	48	4	Y	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	1374	3	92	4	Y	3	2	0			1
							3	9									
07	1364	N	1125	-0-	-239	-0-	1116	3	3	4	Y	5	5	0			1
							6	9									
08	1324	N	1324	-0-	-0-	-0-	1265	3	49	4	Y	9	5	0			5
							10	9									

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3028	N	3028	-0-	-0-	-0-	2969	3	37	4	Y	20	15	0			8
							22	9									
04	1912	N	1912	-0-	-0-	-0-	1885	3	16	4	Y	10	15	0			3
							11	9									
05	1692	N	1692	-0-	-0-	-0-	1571	3	120	4	Y	1	4	0			-0-
							1	9									
06	3000	N	3015	-0-	15	15	2821	3	188	4	Y	5	4	0			1
							6	9									
07	3100	N	3782	-0-	682	697	3752	3	8	4	Y	20	16	0			5
							22	9									
08	3019	N	2322	-0-	-697	-0-	2214	3	86	4	Y	20	14	0			11
							22	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	627	3	15	4	Y	5	3	0			2
							6	9									
04	593	N	593	-0-	-0-	-0-	570	3	23	4	Y	-0-	2	0			-0-
05	630	N	630	-0-	-0-	-0-	624	3	6	4	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	670	3	11	4	Y	-0-					-0-
07	681	N	681	-0-	-0-	-0-	664	3	17	4	Y	-0-					-0-
08	732	N	732	-0-	-0-	-0-	716	3	10	4	Y	5	2	0			3
							6	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	378	3	9	4	Y	-0-					-0-
04	630	N	416	-0-	-214	-0-	400	3	16	4	Y	-0-					-0-
05	1054	N	544	-0-	-510	-0-	539	3	5	4	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	499	3	8	4	Y	4	3	0			1
							4	9									
07	563	N	563	-0-	-0-	-0-	548	3	14	4	Y	1	2	0			-0-
							1	9									
08	558	N	505	-0-	-53	-0-	479	3	6	4	Y	18	8	0			10
							20	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		10	-0-	10	10	9	3	1	4	Y	-0-					-0-
08	T. A.		272	-0-	272	282	268	3	4	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	738	3	17	4	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	623	3	25	4	Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	717	3	7	4	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	512	3	9	4	Y	-0-					-0-
07	682	N	399	-0-	-283	-0-	389	3	10	4	Y	-0-					-0-
08	713	N	544	-0-	-169	-0-	537	3	7	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	520	3	12	4	Y	-0-					-0-
04	390	N	222	-0-	-168	-0-	213	3	9	4	Y	-0-					-0-
05	713	N	156	-0-	-557	-0-	154	3	2	4	Y	-0-					-0-
06	510	N	131	-0-	-379	-0-	129	3	2	4	Y	-0-					-0-
07	217	N	125	-0-	-92	-0-	122	3	3	4	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	131	3	2	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

03	2294	X	940	-0-	-1354	-0-	918	3	22	4	N	-0-					-0-
04	2464	X	2464	-0-	-0-	-0-	2368	3	96	4	N	-0-					-0-
05	2659	X	2659	-0-	-0-	-0-	2632	3	27	4	N	-0-					-0-
06	2383	N	2383	-0-	-0-	-0-	2344	3	39	4	N	-0-					-0-
*07	2615	N	2615	-0-	-0-	-0-	2552	3	63	4	N	-0-					-0-
*08	2294	N	2260	-0-	-34	-0-	2230	3	30	4	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

03	3100	N	1902	-0-	-1198	5793	1870	2	32	9	Y	29	30	1			-0-
04	3000	N	2291	-0-	-709	5084	2291	2			Y	-0-					-0-
05	3100	N	2291	-0-	-809	4275	2291	2			Y	-0-					-0-
06	3000	N	2366	-0-	-634	3641	2340	2	26	9	Y	24	12	1			12
07	2356	N	NO RPT	-0-	-2356	1285					Y	NO RPT					12
08	0	N	NO RPT	-0-	-0-	1285					Y	NO RPT					12

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

03	3100	N	606	-0-	-2494	721	593	3	13	9	N	12					51
04	1759	N	1038	-0-	-721	-0-	1038	3			N	-0-					51
05	1023	N	931	-0-	-92	-0-	931	3			N	-0-					51
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					51
07	1085	N	698	-0-	-387	-0-	679	3	19	9	N	17					68
08	930	N	559	-0-	-371	-0-	552	3	7	9	N	6					74

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					202
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					202
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					202
06	450	N	142	-0-	-308	-0-	142	3			N	-0-					202
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					202
08	372	N	226	-0-	-146	-0-	226	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
04	T. A.		104	-0-	104	104	104	3			Y	-0-					50
05	T. A.		-0-	-0-	-0-	104					Y	-0-					50
06	T. A.		-0-	-0-	-0-	104					Y	-0-					50
07	T. A.		4935	-0-	4935	5039	4935	3			Y	-0-					50
08	10610 X		5571	-0-	-5039	-0-	5571	3			Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		957	-0-	957	957	940	3	17	9	Y	15	12	0			3
*04	T. A.		3766	-0-	3766	4723	3699	3	67	9	Y	61	62	0			2
*05	T. A.		3736	-0-	3736	8459	3700	3	36	9	Y	33	30	0			5
06	11218	X	2759	-0-	-8459	-0-	2728	3	31	9	Y	28	30	0			3
07	3906	X	2451	-0-	-1455	-0-	2423	3	28	9	Y	25	25	0			3
08	6213	X	6213	-0-	-0-	-0-	6055	3	158	9	Y	144	113	0			34

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

03	14B	DENY	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
05	14B	DENY	-0-	-0-	-0-	-0-					Y	12	12	0			24
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B	DENY	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	T. A.		-0-	-0-	-0-	-0-					Y	5	3	0			16
08	T. A.		-0-	-0-	-0-	-0-					Y	17	11	0			22

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		76	-0-	76	76	2	3	74	9	Y	67	65	0			2
*05	T. A.		1345	-0-	1345	1421	1337	3	8	9	Y	7	8	0			1
06	T. A.		12	-0-	12	1433	12	3			Y	-0-	1	0			-0-
07	1433	N	-0-	-0-	-1433	-0-					Y	-0-					-0-
08	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		993	-0-	993	993	993	3			Y	-0-					24
05	T. A.		551	-0-	551	1544	538	3	13	9	Y	12	12	0			24
06	T. A.		584	-0-	584	2128	584	3			Y	-0-	10	0			14
07	2728	N	600	-0-	-2128	-0-	594	3	6	9	Y	5	3	0			16
08	558	N	531	-0-	-27	-0-	512	3	19	9	Y	17	11	0			22

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	T. A.		-0-	-0-	-0-	-0-					Y	5	3	0			16
08	T. A.		32	-0-	32	32	13	3	19	9	Y	17	11	0			22

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	12	12	0			24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

*01	3		-0-	-0-	-3	-0-					Y	-0-					26
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	26	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	12	12	0			24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	10	0			14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	5	3	0			16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	11	0			22

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	#	201	-0-	-481	-0-	201	3			Y	-0-					-0-
04	660	#	193	-0-	-467	-0-	193	3			Y	-0-					-0-
05	403	#	328	-0-	-75	-0-	328	3			Y	-0-					-0-
06	432	R	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
08	408	R	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2023

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	#	1398	-0-	-2415	-0-	1341	3	57	9	N	52					195
04	6281	R	6281	-0-	-0-	-0-	6184	3	97	9	N	88	168	1			115
05	5096	R	5096	-0-	-0-	-0-	5046	3	50	9	N	45					160
*06	5242	R	5242	-0-	-0-	-0-	5227	3	15	9	N	14					174
*07	5270	#	4993	-0-	-277	-0-	4993	3			N	-0-					174
08	5270	#	4698	-0-	-572	-0-	4695	3	3	9	N	3	3	8			174

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					4
04	0	#	-0-	-0-	-0-	-0-					N	-0-					4
05	0	#	-0-	-0-	-0-	-0-					N	-0-					4
06	0	#	-0-	-0-	-0-	-0-					N	-0-					4
07	0	#	-0-	-0-	-0-	-0-					N	-0-					4
08	0	#	-0-	-0-	-0-	-0-					N	-0-					4

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	79	-0-	-1347	-0-	79	3			N	-0-					55
04	1470	N	1184	-0-	-286	-0-	1184	3			N	-0-					55
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					55
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					55
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					55
08	1209	N	580	-0-	-629	-0-	580	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	8	-0-	-240	-0-	8	3			N	-0-					65
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					65
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					65
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					65
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					65
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	258	-0-	-2501	-0-	258	3			N	-0-					286
04	2885	X	2885	-0-	-0-	-0-	2855	3	30	9	N	27					313
05	3886	X	3886	-0-	-0-	-0-	3886	3			N	-0-					313
06	2670	X	2325	-0-	-345	-0-	2325	3			N	-0-					313
07	3882	X	3882	-0-	-0-	-0-	3882	3			N	-0-					313
08	2759	X	2097	-0-	-662	-0-	2097	3			N	-0-					313

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

03	155	N	23	-0-	-132	-0-	23	2			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

03	1953	N	266	-0-	-1687	-0-	266	2			N	-0-					-0-
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					27
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					27
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					27
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					27
07	868	N	732	-0-	-136	-0-	732	3			N	-0-					27
08	868	N	174	-0-	-694	-0-	174	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2839	-0-	-261	5620	124	1	2674	3	N	37					219
							41	9									
04	3000	N	2291	-0-	-709	4911	120	1	2137	3	N	31					250
							34	9									
05	3100	N	2227	-0-	-873	4038	124	1	2070	3	N	30	184	1			96
							33	9									
06	3000	N	2024	-0-	-976	3062	120	1	1881	3	N	21					117
							23	9									
07	3100	N	2041	-0-	-1059	2003	124	1	1902	3	N	14					131
							15	9									
08	3089	N	1086	-0-	-2003	-0-	124	1	960	3	N	2					133
							2	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

03	837	#	164	-0-	-673	-0-	164	3			N	-0-	131	1			78
04	810	#	550	-0-	-260	-0-	548	3	2	9	N	2					80
05	837	#	615	-0-	-222	-0-	615	3			N	-0-					80
06	1364	R	1364	-0-	-0-	-0-	1362	3	2	9	N	2					82
*07	2710	R	2710	-0-	-0-	-0-	2538	3	172	9	N	156	170	1			68
08	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					68

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

03	93	#	-0-	-0-	-93	-0-					N	-0-					89
04	90	#	-0-	-0-	-90	-0-					N	-0-					89
05	638	R	638	-0-	-0-	-0-	638	3			N	-0-					89
06	471	R	471	-0-	-0-	-0-	471	3			N	-0-					89
07	336	R	336	-0-	-0-	-0-	336	3			N	-0-					89
08	445	R	445	-0-	-0-	-0-	445	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4993	R	4993	-0-	-0-	-0-		4946	2	47	9	N	43	25	1	2	8	57
04	4949	R	4949	-0-	-0-	-0-		4902	2	47	9	N	43	25	1	1	8	74
05	4713	R	4713	-0-	-0-	-0-		4677	2	36	9	N	33	24	1	1	8	82
06	4830	#	4541	-0-	-289	-0-		4502	2	39	9	N	35	26	1	2	8	89
07	5115	#	4500	-0-	-615	-0-		4489	2	11	9	N	10	25	1	1	8	73
08	5115	#	4203	-0-	-912	-0-		4180	2	23	9	N	21					94