

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS MAY 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2021

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE MAY 2020 |
|-------------------------------|---------------------|------------------------|-------------------------------|
| EXTRACTION LOSS * | 126,513,731 | 13.88 | |
| ACID GAS H2S & CO2 | 19,061,856 | 2.09 | |
| PLANT FUEL AND LEASE USE | 54,636,499 | 5.99 | 51.85 |
| PRESS MAINT & REPRESS | 14,783,543 | 1.62 | 95.81 |
| TRANSMISSION LINES | 641,577,645 | 70.43 | 11.06 |
| CYCLED | 29,440,875 | 3.23 | 14.97 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 30,318,160 | 3.32 | -19.56 |
| VENTED OR FLARED | 8,968,816 | .98 | 20.09 |
| PLANT METER DIFFERENCE | -14,431,316 | 1.58 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 910,869,809 | | 11.85 |
| MARKETED PRODUCTION # | 696,214,144 | | 12.87 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2021

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 4,973 |
| GAS WELLS PRODUCED | 90,079 |
| GAS WELL GAS PRODUCED | 570,131,949 |
| EXTRACTION LOSS (LEASE) | 24,670,799 |
| FUEL SYSTEM & LEASE USE | 10,898,194 |
| GAS LIFT | 1,889,402 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 342,586,042 |
| PROCESSING PLANTS | 188,802,905 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 1,284,607 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2021

| | |
|---|-------------|
| OIL WELLS PRODUCED | 169,058 |
| CASINGHEAD GAS PRODUCED | 340,737,860 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 25,947,061 |
| | ----- |
| TOTAL | 366,684,921 |
| FUEL SYSTEM & LEASE USE | 12,594,426 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 138,557,452 |
| PROCESSING PLANTS | 210,315,078 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 5,217,965 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2021

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | PRESSURE GAS LIFT | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED | |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|----------------------|-----------------------|----------------------|---------------------------|------------------------|-----------|
| | | | | | SYSTEM & LEASE USE | | | | | | |
| 01 | 124 | 6,205 | 79,822,991 | 2,420,731 | 2,361,243 | 105 | 0 | 30,498,662 | 44,442,980 | 0 | 99,270 |
| 02 | 502 | 3,362 | 31,592,294 | 3,681,930 | 1,319,728 | 221,998 | 0 | 8,338,706 | 17,972,620 | 0 | 57,312 |
| 03 | 525 | 2,250 | 17,009,559 | 716,292 | 486,237 | 2,521 | 0 | 12,742,024 | 3,053,641 | 0 | 8,844 |
| 04 | 907 | 10,097 | 30,264,156 | 356,851 | 1,555,569 | 185 | 0 | 20,662,917 | 7,618,591 | 0 | 70,043 |
| 05 | 173 | 5,549 | 15,212,805 | 13,125 | 233,667 | 0 | 0 | 12,060,044 | 2,903,205 | 0 | 2,764 |
| 06 | 427 | 13,033 | 143,694,088 | 355,647 | 1,143,611 | 71,473 | 0 | 123,375,312 | 18,747,222 | 0 | 823 |
| 7B | 744 | 3,261 | 1,263,185 | 5,721 | 20,339 | 0 | 0 | 761,412 | 473,420 | 0 | 2,293 |
| 7C | 331 | 12,241 | 7,209,739 | 37,783 | 230,871 | 0 | 0 | 2,279,773 | 4,660,106 | 0 | 1,206 |
| 08 | 348 | 5,934 | 145,445,510 | 16,586,558 | 1,745,993 | 1,583,962 | 0 | 52,603,090 | 71,886,463 | 0 | 1,039,444 |
| 8A | 20 | 103 | 184,409 | 1,646 | 1,609 | 0 | 0 | 166,847 | 11,702 | 0 | 2,605 |
| 09 | 366 | 16,981 | 75,769,313 | 97,843 | 1,348,141 | 8,551 | 0 | 62,376,176 | 11,938,599 | 0 | 3 |
| 10 | 506 | 11,063 | 22,663,900 | 396,672 | 451,186 | 607 | 0 | 16,721,079 | 5,094,356 | 0 | 0 |
| | 4,973 | 90,079 | 570,131,949 | 24,670,799 | 10,898,194 | 1,889,402 | 0 | 342,586,042 | 188,802,905 | 0 | 1,284,607 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2021

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|--------------|-------------------|----------------------------|-------------------|--------------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 23,002 | 27,306,210 | 4,076,081 | 31,382,291 | 2,689,581 | 0 | 20,914,986 | 7,038,095 | 0 | 739,629 |
| 02 | 6,435 | 28,431,729 | 4,213,751 | 32,645,480 | 2,317,577 | 0 | 12,053,456 | 17,931,831 | 0 | 342,616 |
| 03 | 7,450 | 4,306,941 | 167,198 | 4,474,139 | 526,039 | 0 | 3,329,463 | 478,386 | 0 | 140,251 |
| 04 | 1,148 | 184,429 | 29,420 | 213,849 | 38,608 | 0 | 102,187 | 72,872 | 0 | 182 |
| 05 | 1,581 | 597,639 | 198,975 | 796,614 | 70,452 | 0 | 596,287 | 115,594 | 0 | 14,281 |
| 06 | 3,153 | 5,529,498 | 782,836 | 6,312,334 | 57,893 | 0 | 5,905,930 | 338,006 | 0 | 10,505 |
| 6E | 4,454 | 78,141 | 0 | 78,141 | 1 | 0 | 75,046 | 3,094 | 0 | 0 |
| 7B | 8,066 | 936,216 | 0 | 936,216 | 9,271 | 0 | 578,084 | 292,281 | 0 | 56,580 |
| 7C | 14,925 | 68,844,767 | 1,913,404 | 70,758,171 | 1,923,373 | 0 | 17,900,331 | 50,597,574 | 0 | 336,893 |
| 08 | 54,915 | 189,138,503 | 12,531,921 | 201,670,424 | 4,615,153 | 0 | 63,058,317 | 131,030,919 | 0 | 2,966,035 |
| 8A | 20,083 | 9,081,270 | 0 | 9,081,270 | 19,970 | 0 | 7,773,266 | 700,605 | 0 | 587,429 |
| 09 | 15,552 | 2,018,456 | 8,551 | 2,027,007 | 115,249 | 0 | 963,844 | 937,745 | 0 | 10,169 |
| 10 | 8,294 | 4,284,061 | 2,024,924 | 6,308,985 | 211,259 | 0 | 5,306,255 | 778,076 | 0 | 13,395 |
| TOTAL | 169,058 | 340,737,860 | 25,947,061 | 366,684,921 | 12,594,426 | 0 | 138,557,452 | 210,315,078 | 0 | 5,217,965 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2021

| C O N D E N S A T E | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | | |
|---------------------|-------------------|-----------------|------------------|-------------------|---|------------------|---------------------|-------------------|-------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 2,204,875 | 0 | 79,254 | 178,024 | 2,462,153 | 82,365 | 451,560 | 412,502 | 57,462 | 3,466,042 |
| 02 | 3,350,253 | 0 | 39,563 | 403,233 | 3,793,049 | 431,359 | 2,171,579 | 2,643,204 | 4,824,687 | 13,863,878 |
| 03 | 658,001 | 0 | 17,007 | 34,382 | 709,390 | 315,667 | 1,489,699 | 1,810,526 | 1,282,609 | 5,607,891 |
| 04 | 327,629 | 0 | 2,183 | 24,783 | 354,595 | 132,939 | 442,340 | 654,955 | 2,902 | 1,587,731 |
| 05 | 12,260 | 0 | 8,898 | 5,628 | 26,786 | 169,367 | 861,613 | 1,193,440 | 82 | 2,251,288 |
| 06 | 325,089 | 0 | 12,607 | 88,278 | 425,974 | 197,434 | 448,692 | 626,830 | 2,422 | 1,701,352 |
| 7B | 6,761 | 0 | 7,146 | 904 | 14,811 | 41,075 | 159,734 | 95,330 | 13,829 | 324,779 |
| 7C | 35,134 | 0 | 62,227 | 225,414 | 322,775 | 136,930 | 946,685 | 510,845 | 1,510,235 | 3,427,470 |
| 08 | 14,956,843 | 5,610 | 725,111 | 583,664 | 16,271,228 | 1,901,887 | 3,610,951 | 9,499,135 | 2,009,686 | 33,292,887 |
| 8A | 1,537 | 36,300 | 9,141 | 226 | 47,204 | 245,382 | 256,457 | 203,086 | 727,891 | 1,480,020 |
| 09 | 90,798 | 0 | 82,911 | 5,850 | 179,559 | 122,325 | 531,044 | 843,629 | 378,026 | 2,054,583 |
| 10 | 367,714 | 0 | 107,192 | 89,340 | 564,246 | 76,936 | 681,864 | 774,367 | 65,289 | 2,162,702 |
| TOTAL | 22,336,894 | 41,910 | 1,153,240 | 1,639,726 | 25,171,770 | 3,853,666 | 12,052,218 | 19,267,849 | 10,875,120 | 71,220,623 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2021

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,645 TOTAL- 2,645

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 0 | 43,397,116 | 43,397,116 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 21,836 | 21,836 |
| UNACCOUNTED FOR | 0 | -2,216 | -2,216 |
| GAS TO PLANTS FOR PROCESSING | 0 | 43,373,064 | 43,373,064 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 6,117,363 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 49,490,427 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,455,450 |
| ACID GAS H2S, CO2, H2O | | | 511,348 |
| PLANT, LEASE, & SYSTEM USE | 0 | 18,895 | 2,761,807 |
| GAS LIFT | 0 | 0 | 1,304 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,046,033 |
| CYCLED | 0 | 0 | 29,440,875 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 2,432,620 |
| TO TRANSMISSION LINES | 0 | 0 | 3,662,427 |
| VENTED OR FLARED | 0 | 2,941 | 238,121 |
| METER DIFFERENCE | | | 940,442 |
| TOTAL GAS DISPOSITION | 0 | 21,836 | 49,490,427 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|---------------|
| CONDENSATE - CRUDE | 41,910 |
| GASOLINE | 47,315 |
| BUTANES - PROPANES | 114,220 |
| ETHANE | 33,298 |
| OTHER PRODUCTS | 1,317,197 |
| TOTAL PLANT PRODUCTION | 1,553,940 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|------------|-----|
| SULFUR PRODUCTION (LONG TONS) | 469 | |
| CO2 PRODUCTION (MCF) | 36,249,665 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2021

PLANTS OPERATED: 153
WELLS PRODUCED: GAS- 18,586 OIL- 17,579 TOTAL- 36,165

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 209,575,964 | 64,977,457 | 274,553,421 |
| DELIVERIES FROM GATH. SYSTEM | 26,408,080 | 10,098,877 | 36,506,957 |
| UNACCOUNTED FOR | 75,097,320 | 2,518,307 | 77,615,627 |
| GAS TO PLANTS FOR PROCESSING | 258,265,204 | 57,396,887 | 315,662,091 |
| REFINERY AND STORAGE VAPORS | | | 21,391 |
| OTHER SOURCES | | | 83,942,288 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 399,625,770 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 65,278,221 |
| ACID GAS H2S, CO2, H2O | | | 17,340,738 |
| PLANT, LEASE, & SYSTEM USE | 3,454,133 | 808,378 | 13,881,876 |
| GAS LIFT | 2,842,224 | 1,053,937 | 39,273 |
| REPRESS & PRESS MAINT | 1,793 | 0 | 6,726,966 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,026,155 |
| TO OTHER PLANTS | 6,315,284 | 3,319,500 | 24,967,252 |
| TO TRANSMISSION LINES | 13,890,106 | 6,498 | 287,958,879 |
| VENTED OR FLARED | 5,593 | 15,654 | 1,692,297 |
| METER DIFFERENCE | | | -19,285,887 |
| TOTAL GAS DISPOSITION | 26,509,133 | 5,203,967 | 399,625,770 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 1,153,240 |
| GASOLINE | 3,707,486 |
| BUTANES - PROPANES | 20,718,506 |
| ETHANE | 18,332,818 |
| OTHER PRODUCTS | 3,017,381 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--|------------|-----------|
| | OKLAHOMA | 3,105 |
| | NEW MEXICO | 6,913,082 |
| | LOUISIANA | 87,692 |

| | | | |
|-------------------------------|-------------------|--------------|--|
| TOTAL PLANT PRODUCTION | 46,929,431 | TOTAL | 7,003,879 |
| | | | (INCLUDED IN "OTHER SOURCES" ABOVE) |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 751 |
| CO2 PRODUCTION (MCF) | 1,813,031 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2021

PLANTS OPERATED: 1,437
WELLS PRODUCED: GAS- 10,865 OIL- 10,237 TOTAL- 21,102

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|--------------|--------------------|
| GAS INTO GATHERING SYSTEM | 70,940,016 | 788,378,618 | 859,318,634 |
| DELIVERIES FROM GATH. SYSTEM | 9,800,766 | 9,261,778 | 19,062,544 |
| UNACCOUNTED FOR | 28,123,064 | -649,178,141 | -621,055,077 |
| GAS TO PLANTS FOR PROCESSING | 89,262,314 | 129,938,699 | 219,201,013 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 15,122,304 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 234,323,317 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 35,109,261 |
| ACID GAS H2S, CO2, H2O | | | 1,209,770 |
| PLANT, LEASE, & SYSTEM USE | 3,418,598 | 2,419,194 | 4,380,998 |
| GAS LIFT | 139,601 | 2,466,045 | 18,343,186 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,751 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 2,004,120 | 4,978,999 | 56,529,645 |
| TO TRANSMISSION LINES | 5,125,563 | 126 | 112,019,303 |
| VENTED OR FLARED | 146 | 16,286 | 495,206 |
| METER DIFFERENCE | | | 3,914,129 |
| TOTAL GAS DISPOSITION | 10,688,028 | 9,880,650 | 232,010,249 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,639,726 |
| GASOLINE | 98,865 |
| BUTANES - PROPANES | 1,219,492 |
| ETHANE | 901,733 |
| OTHER PRODUCTS | 6,540,542 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-------|
| OKLAHOMA | 2,906 |

| | | | |
|-------------------------------|-------------------|------------------------------|--------------|
| TOTAL PLANT PRODUCTION | 11,400,358 | TOTAL | 2,906 |
| | | (INCLUDED IN "OTHER SOURCES" | |
| | | ABOVE) | |

| | |
|-------------------------------|---------|
| SULFUR PRODUCTION (LONG TONS) | 0 |
| CO2 PRODUCTION (MCF) | 814,707 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|---------------------------------|----------------------------------|---------------|-------------------------------|
| 03 | TECO GAS PROCESSING LLC | INDIAN SPRINGS PLANT | 47,836 | 3.86 |
| 03 | ENERGY TRANSFER COMPANY | ALAMO | 97,968 | .00 |
| 7B | TAURUS GAS SERVICES, L.P. | PLANT 112 | 560,756 | 207.01 |
| 08 | THRONE PETROLEUM RESOURCES LLC | ANDREWS UNIV BLK 5 COMPRESSOR ST | 18,774 | 64.17 |
| 08 | THRONE PETROLEUM RESOURCES LLC | SAMSON UNIV 6 COMPRESSOR STATION | 16,425 | 62.14 |
| 08 | THRONE PETROLEUM RESOURCES LLC | MICHELL COMPRESSOR STATION | 13,884 | 49.30 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 23,905 | .00 |
| 08 | WTG SOUTH PERMIAN MIDSTREAM LLC | ST. LAWRENCE | 52,654 | .00 |
| 8A | OXY USA INC. | SEMINOLE GAS PROC PLT/GAS GATH | 694,273 | 10.69 |

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MAY 2021

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

May-21

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|-------------------------------|--|--|---|
| ANR PIPELINE CO. | 2,706,912.00 | 0.00 | 2,706,912.00 |
| CAMRICK GAS PROCESS | | | |
| CENTERPOINT ENER FLD SERV | | | |
| Centerpt Ener Miss (Woodlawn) | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 7,670.00 | 0.00 | 7,670.00 |
| EL PASO NATURAL GAS CO., LLC | 42,877,287.00 | 0.00 | 42,877,287.00 |
| ENABLE MIDSTREAM PRTRNS. LP | 2,499,127.00 | 491,116.00 | 2,990,243.00 |
| ETC FIELD SERVICES LLC | | | |
| ETC TEXAS PIPELINE, LLC | 2,961.00 | 0.00 | 2,961.00 |
| GULF SOUTH P/L CO | 24,554,792.00 | 0.00 | 24,554,792.00 |
| GULF STATES TRANS | 5,830.00 | 0.00 | 5,830.00 |
| MIDCONTINENT EXPRESS P/L LLC | 14,411,667.00 | 21,385,709.00 | 35,797,376.00 |
| NAT'L GAS P/L OF AMER | 18,268,755.00 | 11,922,939.00 | 30,191,694.00 |
| NORTHERN NAT'L GAS CO | 5,682,312.00 | 732,000.00 | 6,414,312.00 |
| OKTEX PIPELINE CO | | | |
| PANHANDLE EAST P/L CO | 4,874,180.00 | 0.00 | 4,874,180.00 |
| REGENCY GAS GATH&PROCNG | | | |
| SOUTHERN NAT'L GAS CO | | | |
| SOUTHERN STAR CENTR'L GAS | | | |
| TENN GAS P/L CO | | | |
| TEXAS EASTERN GAS | | | |
| TEXAS GAS TRANS CORP | | | |
| TRANSCONTIN GAS P/L CORP | 9,873,662.00 | 0.00 | 9,873,662.00 |
| TRANS-SABINE P/L CO | | | |
| TRUNKLINE GAS CO | 166,418.00 | 0.00 | 166,418.00 |
| W. TEXAS GAS, INC.(Feltwater) | | | |
| W. TEXAS GAS, INC.(Kerrick) | | | |
| TOTAL | 125,931,573.00 | 34,531,764.00 | 160,463,337.00 |

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 6%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MAY 2021

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|--------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 183,941 | 2,811 | 0 | 1,837,940 | 3,144,832 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 766,072 | 483,877 | 0 | 1,288,966 | 2,822,834 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 23,125 | 6,347 | 0 | 1,322,494 | 2,207,300 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 1,613,070 | 593,613 | 0 | 6,763,820 | 13,726,818 |
| 6. CITY OF BRADY | JANELEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 0 | 1,183 | 0 | 2,390,619 | 2,390,619 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 113,387 | 11,855 | 0 | 650,165 | 1,745,165 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,533,730 | 340,228 | 0 | 9,767,051 | 15,429,299 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 1,373,923 | 4,954,529 | 0 | 16,489,302 | 81,989,302 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 116,914 | 750 | 0 | 4,815,381 | 7,815,381 |
| 15. HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 3,582,905 | 1,380,755 | 0 | 7,098,003 | 11,744,598 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 241,731 | 973 | 0 | 3,343,117 | 3,343,117 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 660,058 | 8,687 | 0 | 1,523,282 | 2,523,282 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 164,089 | 30,260 | 0 | 3,084,950 | 4,799,950 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 801,587 | 1,551,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,256,336 | 494,374 | 0 | 11,895,253 | 17,555,253 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 5,552 | 0 | 0 | 4,788,048 | 7,497,459 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 188,202 | 318,274 | 0 | 2,959,603 | 4,028,603 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 3,849,237 | 3,989,444 | 0 | 12,835,055 | 19,099,077 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 9,923,326 | 599 | 0 | 56,460,186 | 116,460,186 |
| 27. WSP USA INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 511,412 | 270,066 | 0 | 6,713,468 | 10,433,818 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 0 | 970 | 0 | 830,843 | 1,098,343 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 5,609,048 | 980,199 | 0 | 75,997,480 | 111,104,797 |
| 30. UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 3,164,495 | 1,754,078 | 0 | 11,621,995 | 23,818,517 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 450,317 | 919,019 | 0 | 2,630,039 | 7,665,639 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 5,483 | 209,108 | 0 | 3,386,137 | 7,825,137 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 5,321,010 | 2,895,944 | 0 | 22,933,830 | 37,553,830 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 1,440,873 | 1,098,679 | 0 | 8,088,921 | 14,648,299 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 1,147,119 | 131,827 | 0 | 20,884,218 | 27,300,095 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,126,115 | 107,050 | 0 | 5,629,314 | 5,629,314 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 18 | 735,113 | 0 | 421,642 | 1,527,649 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 2,406,824 | 0 | 0 | 20,909,808 | 35,974,709 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 832,337 | 1,440,896 | 0 | 4,995,956 | 4,995,956 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 2,168,992 | 6,048,551 |
| TOTAL GAS STORAGE | | | 47,610,649 | 23,161,508 | 0 | 338,134,635 | 616,863,486 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).