

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2016
EXTRACTION LOSS *	83,377,976	12.39	
ACID GAS H2S & CO2	16,203,158	2.40	
PLANT FUEL AND LEASE USE	47,365,865	7.04	-.46
PRESS MAINT & REPRESS	18,002,093	2.67	-16.76
TRANSMISSION LINES	426,236,558	63.38	.12
CYCLED	31,223,835	4.64	.55
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	36,161,896	5.37	-3.36
VENTED OR FLARED	7,744,580	1.15	3.40
PLANT METER DIFFERENCE	6,184,807	.91	
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TOTAL GAS PRODUCED	672,500,768		-3.53
MARKETED PRODUCTION #	473,602,423		.06

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2017

GAS FIELDS PRODUCED	5,954
GAS WELLS PRODUCED	94,460
GAS WELL GAS PRODUCED	447,716,041
EXTRACTION LOSS (LEASE)	11,872,879
FUEL SYSTEM & LEASE USE	12,029,441
GAS LIFT	126,030
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	240,546,841
PROCESSING PLANTS	182,101,477
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,039,373

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2017

OIL WELLS PRODUCED	183,535
CASINGHEAD GAS PRODUCED	224,784,727
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	36,593,550

TOTAL	261,378,277
FUEL SYSTEM & LEASE USE	8,272,527
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	126,331,025
PROCESSING PLANTS	121,546,829
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,227,896
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 MAY 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	155	5,656	78,418,668	3,083,054	1,939,627	29,512	0	30,978,556	42,258,713	0	0	129,206
02	676	3,106	25,901,943	2,864,167	1,002,319	1,479	0	4,783,020	17,209,694	0	0	41,264
03	697	2,717	16,230,326	612,559	774,655	5,572	0	8,245,352	6,588,923	0	0	3,265
04	1,086	11,029	43,190,745	681,483	2,052,417	16,016	0	28,405,748	11,985,707	0	0	49,374
05	180	5,840	21,794,989	17,879	296,336	0	0	17,672,852	3,807,438	0	0	484
06	495	13,839	69,561,591	417,246	1,277,907	3,413	0	44,751,733	23,110,636	0	0	656
7B	846	3,993	1,915,087	11,352	35,177	0	0	1,176,942	691,601	0	0	15
7C	396	13,413	10,425,500	55,782	297,508	2,732	0	3,156,850	6,912,184	0	0	444
08	422	3,999	37,617,636	3,151,427	582,073	18,564	0	12,082,640	20,969,619	0	0	813,313
8A	31	177	681,519	5,201	5,635	0	0	623,806	46,864	0	0	13
09	404	18,006	108,539,687	168,276	2,337,464	7,536	0	66,740,889	39,285,522	0	0	0
10	566	12,685	33,438,350	804,453	1,428,323	41,206	0	21,928,453	9,234,576	0	0	1,339
	5,954	94,460	447,716,041	11,872,879	12,029,441	126,030	0	240,546,841	182,101,477	0	0	1,039,373

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2017

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,118	28,854,132	12,122,636	40,976,768	1,899,432	0	30,987,912	6,833,458	0	1,255,966
02	5,336	30,164,747	17,749,586	47,914,333	1,971,189	0	25,566,802	20,127,137	0	249,205
03	8,117	4,928,022	196,647	5,124,669	692,597	0	3,518,356	863,841	0	49,875
04	1,334	355,041	53,145	408,186	72,026	0	248,485	82,852	0	4,823
05	1,654	1,174,761	1,049,243	2,224,004	106,814	0	1,636,142	456,188	0	24,860
06	3,775	5,319,867	1,628,448	6,948,315	79,162	0	5,845,279	1,015,106	0	8,768
6E	4,421	113,885	0	113,885	223	0	106,343	7,319	0	0
7B	9,504	1,340,038	16,809	1,356,847	17,990	0	853,812	468,745	0	16,300
7C	17,429	39,997,733	1,794,065	41,791,798	927,169	0	13,294,700	27,286,250	0	283,679
08	58,937	92,896,903	251,357	93,148,260	1,884,732	0	29,476,918	58,688,066	0	3,098,544
8A	22,287	9,438,815	0	9,438,815	60,359	0	6,307,452	2,888,852	0	182,152
09	18,916	3,440,680	7,536	3,448,216	187,380	0	1,410,880	1,844,202	0	5,754
10	9,707	6,760,103	1,724,078	8,484,181	373,454	0	7,077,944	984,813	0	47,970
TOTAL	183,535	224,784,727	36,593,550	261,378,277	8,272,527	0	126,331,025	121,546,829	0	5,227,896

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2017

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,808,464	0	63,094	121,629	2,993,187	88,349	450,781	456,360	91,614	4,080,291
02	2,612,649	0	27,962	292,124	2,932,735	438,097	2,555,883	3,051,214	5,777,793	14,755,722
03	568,210	0	36,994	40,643	645,847	359,753	1,638,456	2,003,968	1,458,438	6,106,462
04	620,336	0	13,166	67,886	701,388	195,656	876,547	1,123,429	176,217	3,073,237
05	16,432	0	3,535	13,186	33,153	121,192	427,160	440,796	42,670	1,064,971
06	380,686	0	23,040	121,884	525,610	246,126	551,523	707,921	12,462	2,043,642
7B	12,462	177	40,166	4,760	57,565	128,099	559,871	612,546	53,995	1,412,076
7C	49,618	0	38,081	121,293	208,992	163,535	894,445	557,523	1,157,105	2,981,600
08	2,797,692	0	334,208	165,532	3,297,432	1,473,068	4,939,449	3,334,329	1,800,207	14,844,485
8A	4,841	26,829	553	640	32,863	169,439	355,339	694,355	232,230	1,484,226
09	155,652	0	81,259	6,132	243,043	251,242	1,134,201	1,550,188	366,822	3,545,496
10	732,628	0	103,416	89,727	925,771	272,565	1,248,595	759,884	120,524	3,327,339
TOTAL	10,759,670	27,006	765,474	1,045,436	12,597,586	3,907,121	15,632,250	15,292,513	11,290,077	58,719,547

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2017

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,962 TOTAL- 2,991

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,133	47,440,341	47,442,474
DELIVERIES FROM GATH. SYSTEM	0	549,879	549,879
UNACCOUNTED FOR	0	11,702	11,702
GAS TO PLANTS FOR PROCESSING	2,133	46,902,165	46,904,298
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,904,298

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,267,138
ACID GAS H2S, CO2, H2O			525,699
PLANT, LEASE, & SYSTEM USE	0	1,727	2,431,100
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	547,670	9,346,222
CYCLED	0	0	31,223,835
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,539,142
TO TRANSMISSION LINES	0	0	119,468
VENTED OR FLARED	0	482	368,742
METER DIFFERENCE			82,952
 TOTAL GAS DISPOSITION	 0	 549,879	 46,904,298

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	27,006
GASOLINE	73,477
BUTANES - PROPANES	156,644
ETHANE	666,360
OTHER PRODUCTS	19,796
 TOTAL PLANT PRODUCTION	 943,283

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		541
CO2 PRODUCTION (MCF)		8,646,380

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2017

PLANTS OPERATED: 212
WELLS PRODUCED: GAS- 22,493 OIL- 15,685 TOTAL- 38,178

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	226,340,282	71,826,664	298,166,946
DELIVERIES FROM GATH. SYSTEM	22,688,953	9,598,824	32,287,777
UNACCOUNTED FOR	-3,642,664	-587,430	-4,230,094
GAS TO PLANTS FOR PROCESSING	210,095,687	58,407,129	268,502,816
REFINERY AND STORAGE VAPORS			3,775,383
OTHER SOURCES			65,070,124
 TOTAL GAS TO PLANTS FOR PROCESSING			 337,348,323

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,069,841
ACID GAS H ₂ S, CO ₂ , H ₂ O			13,719,731
PLANT, LEASE, & SYSTEM USE	1,039,777	726,105	12,755,408
GAS LIFT	2,264,005	319,887	1,365,062
REPRESS & PRESS MAINT	1,597	0	8,106,604
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,452,374
TO OTHER PLANTS	6,327,915	8,385,021	17,703,873
TO TRANSMISSION LINES	13,049,953	64,942	284,554,605
VENTED OR FLARED	12,182	102,868	769,669
METER DIFFERENCE			4,899,504
 TOTAL GAS DISPOSITION	 22,695,429	 9,598,823	 398,396,671

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	765,474
GASOLINE	3,833,644
BUTANES - PROPANES	15,475,606
ETHANE	14,626,153
OTHER PRODUCTS	3,795,704

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	4,974,814
LOUISIANA	267,927

TOTAL PLANT PRODUCTION	38,496,581	TOTAL	5,242,741
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,960
CO ₂ PRODUCTION (MCF)	10,777,315

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2017

PLANTS OPERATED: 1,769
WELLS PRODUCED: GAS- 11,705 OIL- 10,966 TOTAL- 22,671

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,774,570	98,219,833	146,994,403
DELIVERIES FROM GATH. SYSTEM	8,105,488	6,316,799	14,422,287
UNACCOUNTED FOR	366,114	5,418,432	5,784,546
GAS TO PLANTS FOR PROCESSING	40,673,171	96,028,290	136,701,461
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,381,181
 TOTAL GAS TO PLANTS FOR PROCESSING			 146,082,642

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,168,118
ACID GAS H2S, CO2, H2O			1,957,728
PLANT, LEASE, & SYSTEM USE	521,722	1,671,391	7,916,667
GAS LIFT	31,195	1,762,852	31,358,536
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	605
TO OTHER PLANTS	1,073,286	2,832,082	32,767,859
TO TRANSMISSION LINES	6,462,743	413	96,397,396
VENTED OR FLARED	57	50,211	173,100
METER DIFFERENCE			1,202,351
 TOTAL GAS DISPOSITION	 8,089,003	 6,316,949	 188,942,360

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,045,436
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,474,577

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	10,104
NEW MEXICO	113,708

TOTAL PLANT PRODUCTION	8,520,013	TOTAL	123,812
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,843
CO2 PRODUCTION (MCF)	1,357,304

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	33,900	2.38
01	EOG RESOURCES, INC.	TITAN COMPRESSOR STATION	64,080	3.17
02	EOG RESOURCES, INC.	MILTON HUB	50,620	4.14
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	128,471	3.31
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	44,576	26.07
06	XTO ENERGY INC.	HAWKINS GAS PLANT	209,450	4.57
08	ENERGY TRANSFER COMPANY	KEYSTONE	29,234	9.41
08	NBL PERMIAN LLC	SAMSON UNIV 6 COMPRESSOR STATION	30,999	81.11
08	TARGA DELAWARE LLC	LOVING COUNTY PLANT	55,920	3.49
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	15,450	2.02
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,671	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	299,636	3.53
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	19,748	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	51,702	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	46,432	8.52

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2017

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAY-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,495,862.00	0	5,495,862.00
CAMRICK GAS PROCESS	5,761.00	0.00	5,761.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	568,443.00	0	568,443.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	65,764.00	6,577.00	72,341.00
ETC FIELD SERVICES LLC	2,917.00	0	2,917.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	6,042,702.00	0	6,042,702.00
GULF STATES TRANS	69,585.00	0	69,585.00
MIDCONTINENT EXPRESS P/L LLC	16,737,803.00	21,535,990.00	38,273,793.00
NAT'L GAS P/L OF AMER	26,870,057.00	1,984,709.00	28,854,766.00
NORTHERN NAT'L GAS CO	8,604,695.00	235,743.00	8,840,438.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,904,440.00	0.00	2,904,440.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,086,006.00	0.00	2,086,006.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	289,058.00	0	289,058.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	272,749.00	0	272,749.00
W. TEXAS GAS, INC.(Feltwater)	18,377.00	0	18,377.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	70,034,219.00	23,763,019.00	93,797,238.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 89% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
MAY 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	545,910	30,538	0	2,012,897	3,319,789
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	966,299	119,579	0	2,057,790	3,591,658
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	3,101	185,055	0	800,018	1,684,824
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	49,242	310,597	0	11,271,602	18,234,600
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,976	0	0	2,340,628	2,340,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	598,936	1,693,936
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	12,941	27,840	0	0	0
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	7,952,069	13,614,317
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	957,634	335,733	0	29,311,121	94,787,278
12. HOUSTON PIPELINE CO.	RAMEL (6200 COCKFIELD)	HARRIS	10,231,647	737,798	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	4,356,418	7,356,418
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	102,733	0	7,850,150	13,350,727
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,043,089	580,899	0	3,629,562	3,629,562
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	53,727	1,100	0	3,285,784	4,285,784
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	90,311	43	0	0	0
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	4,318,336	6,033,336
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	121,459	0	0	813,478	1,563,478
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	692	0	15,575,931	21,235,931
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	799,136	3,829	0	3,380,589	6,090,000
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,268,179	4,337,179
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	742,043	321,719	0	18,205,304	24,921,782
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	8,119,455	4,683,495	0	58,907,076	118,907,076
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,198,875	6,654,580	0	1,899,229	2,995,431
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	2,299,672	6,020,022
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	808,987	666,007	0	565,218	832,718
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PAOLO PINTO	0	0	0	73,855,394	108,962,711
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,238,397	2,624,236	0	15,110,103	27,306,625
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,517,607	321,609	0	4,953,846	9,137,555
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,430,604	106,592	0	5,307,287	8,701,346
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	118,182	111,149	0	23,585,707	38,150,766
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,190,447	1,758,630	0	0	0
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	8,481,828	15,041,206
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WEARTON	1,260,846	696,189	0	21,478,205	27,919,827
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,274,275	8,253,241	0	4,505,300	4,505,300
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	862,900	655,300	0	1,640,012	2,746,019
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	425,516	99,346	0	0	0
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	26,879,443	42,391,410
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,385,929	0	0	3,187,574	9,703,130
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,437,294	3,414,742	0	2,714,559	6,593,722
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	0	0
TOTAL GAS STORAGE			63,947,829	32,803,271	0	377,206,415	663,350,261

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).