

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,851	702	3,280	12,893	29,811,844	3,277,756	14,252,426	509,015	48.34	4,389,156	9,918,654	32,345	1,682,026
02	2,144	211	1,804	1,981	21,477,077	1,458,270	11,370,371	406,085	44.68	7,272,034	4,080,213	12,663	608,681
03	5,056	729	1,975	5,373	4,429,012	525,952	2,348,556	83,877	42.82	580,729	1,771,467	5,148	967,441
04	1,061	110	237	1,155	493,808	29,848	232,329	8,297	50.84	31,459	206,789	315	133,998
05	819	51	175	1,392	796,012	124,040	305,406	10,907	56.18	27,881	272,615	82	139,982
06	2,141	217	478	3,315	5,173,809	53,608	739,664	26,417	85.34	320,169	400,284	1,513	386,251
6E	1,089	20	6	4,708	347,368	10,136	268,809	9,600	21.59	43,741	217,263	4	150,900
7B	4,323	861	364	8,255	1,598,092	184,240	850,150	30,363	42.77	238,702	547,572	1,024	635,115
7C	5,396	485	1,038	15,533	12,233,350	724,908	5,752,211	205,436	50.91	2,183,238	3,436,338	14,459	1,735,857
08	14,459	1,044	7,288	48,348	37,196,139	3,016,517	18,869,002	673,893	46.43	8,993,538	9,628,609	33,681	5,175,836
8A	4,147	379	1,036	22,407	10,082,042	225,166	8,005,918	285,926	19.81	6,274,590	1,626,633	5,530	1,075,137
09	6,246	1,296	679	16,584	2,171,052	477,878	878,437	31,373	51.83	57,362	735,784	1,361	899,557
10	2,768	445	666	8,456	5,007,310	798,308	1,191,888	42,567	70.62	54,386	1,091,007	681	868,248
TOTAL	54,500	6,550	19,026	150,400	30,816,915	906,627	65,065,167	2,323,756	50.02	30,466,985	33,933,228	108,806	14,459,029

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
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FINAL STATEMENT FOR THE MONTH OF JANUARY, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,579	188	3,589	14,509	36,046,691	428,620	17,519,457	565,144	50.98	5,464,496	12,101,747	41,048	2,072,280
02	2,404	21	1,988	2,151	25,893,567	61,256	13,396,776	432,154	48.18	7,955,096	5,418,559	15,560	681,109
03	5,676	222	2,195	5,999	5,161,365	117,707	2,863,051	92,356	43.73	606,639	2,219,203	7,566	1,093,348
04	1,225	25	264	1,296	561,939	9,455	276,613	8,923	50.19	35,153	249,091	317	158,041
05	871	29	185	1,416	958,551	52,948	380,397	12,271	58.38	39,136	340,806	208	144,692
06	2,388	27	510	3,538	6,821,500	12,274	840,912	27,126	87.61	343,226	492,071	1,513	411,180
6E	1,141	10	1	4,858	621,150	2,139	320,732	10,346	48.24	53,114	262,868	633	150,290
7B	5,348	180	433	9,748	1,794,502	50,832	982,829	31,704	44.24	264,826	738,324	1,613	700,423
7C	5,923	89	1,226	16,634	14,475,123	332,156	6,564,314	211,752	53.85	2,414,760	4,170,002	11,272	1,690,867
08	15,541	177	7,524	50,459	43,350,177	1,364,849	20,114,684	648,861	52.50	9,152,071	11,100,151	42,139	5,338,025
8A	4,467	101	1,079	22,998	11,558,166	88,753	8,686,365	280,205	24.58	6,819,922	1,912,236	1,703	1,047,392
09	7,635	260	864	19,267	2,514,044	128,535	1,136,165	36,650	53.02	64,885	1,057,753	3,136	1,038,399
10	3,168	121	754	9,587	6,215,587	162,936	1,591,732	51,346	73.47	72,302	1,508,866	1,002	1,031,093
TOTAL	61,366	1,450	20,612	162,460	55,972,362	2,812,460	74,674,027	2,408,840	51.49	33,285,626	41,571,677	127,710	15,557,139

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\*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU FEBRUARY, 2015  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	65,858,535	1,116,246	31,771,883	538,506	3,706,376	34,086,652	577,740	49.79
02	47,370,644	802,892	24,767,147	419,782	1,519,526	22,603,497	383,110	46.59
03	9,590,377	162,549	5,211,607	88,332	643,659	4,378,770	74,217	43.31
04	1,055,747	17,894	508,942	8,626	39,303	546,805	9,268	50.49
05	1,754,563	29,738	685,803	11,624	176,988	1,068,760	18,114	57.38
06	11,995,309	203,310	1,580,576	26,789	65,882	10,414,733	176,521	86.63
6E	968,735	16,419	589,662	9,994	12,275	379,073	6,425	38.69
7B	3,392,594	57,502	1,832,979	31,067	235,072	1,559,615	26,435	43.55
7C	26,708,473	452,686	12,316,525	208,755	1,057,064	14,391,948	243,931	52.50
08	80,546,316	1,365,192	38,983,686	660,740	4,381,366	41,562,630	704,452	49.70
8A	21,640,208	366,783	16,692,283	282,920	313,919	4,947,925	83,863	22.36
09	4,685,096	79,408	2,015,163	34,155	606,413	2,669,933	45,253	52.46
10	11,222,897	190,219	2,783,620	47,180	961,244	8,439,277	143,039	72.20
TOTAL	286,789,494	4,860,839	139,739,876	2,368,472	3,719,087	147,049,618	2,492,367	50.82

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU FEBRUARY, 2015